



September 14, 2007

Mr. Jerry Wickham
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**Subject: 2nd Quarter 2007 Groundwater Monitoring and Sampling Report
Can-Am Plumbing, 151 Wyoming Street, Pleasanton, California
Alameda County Site #R00002425**

Mr. Wickham,

On behalf of Can-Am Plumbing Inc., Gettler-Ryan Inc. (GR) has prepared this second quarter 2007 groundwater monitoring and sampling report for the above-referenced property. This report describes the field and analytical methods, provides a summary of groundwater monitoring results, and presents conclusions and recommendations regarding groundwater conditions at the site.

Site Location and Description

The subject site is located at 151 Wyoming Street in Pleasanton, California (Figure 1). Topography in the vicinity of the subject site is relatively flat at an elevation of approximately 361 feet above mean sea level. The closest surface water is Arroyo Del Valle, which is approximately 640 feet south of the site. Regional groundwater flow direction is to the north. Below ground facilities consisted of two 1,000-gallon gasoline underground storage tanks (USTs). The USTs were reportedly installed in 1972 and in use until June 1999 when they were removed. Pertinent site features and the location of the former USTs are shown on Figure 2.

Previous Environmental Work

On June 10, 1999, two 1,000 gallon single-wall fiberglass gasoline USTs, one dispenser, and related single-wall piping were removed by GR. GR personnel performed compliance sampling in conjunction with the UST removal. The existing UST pit monitoring casing (W-1 on Figure 2) was allowed to remain in the UST excavation. Groundwater was encountered in the UST excavation at approximately 3.75 feet below ground surface (bgs). Two soil samples (X-1-3 and X-2-3) were collected from the sidewalls of the UST excavation a depth of 3 feet bgs. The soil samples were reported as not detected for Total Petroleum Hydrocarbons as gasoline (TPHg) by EPA 8015 modified, Benzene, Toluene, Ethylbenzene, and total xylenes (BTEX) by EPA Method 8020, and total lead by EPA Method 6010, except for 0.0050 parts per million (ppm) of benzene detected in X-1-3. Methyl tert-butyl ether (MtBE) by EPA Method 8020 was detected in X-1-3 and X-2-3 at concentrations of 3.3 ppm and 4.1 ppm, respectively.

Soil sample D-1-3 was collected from beneath the dispenser island at a depth of 3 feet bgs. Soil sample D-1-3 was reported as non-detected for TPHg, benzene, and lead and contained 3.6 ppm of MtBE.

One grab groundwater sample was collected from UST pit monitoring casing W-1. The sample contained 39,000 parts per billion (ppb) of TPHg, 1,100 ppb of benzene, and 100,000 ppb of MtBE (GR Report No. 1113.01, *Compliance Soil Sampling Report*, dated July 6, 1999).

25-948162.04

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Two on-site soil borings were drilled on January 21, 2000 and completed as groundwater monitoring wells MW-1 and MW-2. The wells were installed to a total depth of approximately 32 feet bgs. TPHg, BTEX and MtBE were not detected in the four soil samples collected from well boring MW-1. TPHg and BTEX were not detected in the six soil samples collected from well boring MW-2. MtBE was detected in five of the six samples from well boring MW-2 at concentrations of 0.12 ppm to 3.6 ppm.

Well MW-1 was developed on January 26, 2000. Depth to groundwater in wells MW-1 and MW-2 were measured and each well checked for the presence of floating product prior to development. Well MW-2 was found to be dry, therefore it was not developed. Well MW-1 dewatered during development, yielding only five well volumes. One January 31, 2000, a groundwater sample was collected from MW-1 and well MW-2 was again found to be dry. The two wells and UST pit monitoring casing W-1 were monitored on February 18 and 24, 2000. Groundwater was observed in well MW-2 on February 18, 2000 and the well was developed on February 24, 2000 at which time it dewatered after yielding approximately four well volumes. Wells MW-1 and MW-2 were monitored and sampled again on May 11, 2000. In addition, grab groundwater samples were collected from UST pit monitoring casing W-1 on January 27, February 24, and May 11, 2000.

Groundwater samples collected from well MW-1 on January 31 and May 11, 2000 were reported as not detected for all analytes. Groundwater sample MW-2, collected on May 11, 2000, contained 11,000 ppb of MtBE by EPA Method 8020, 12,000 ppb of MtBE by EPA Method 8260, and TPHg and BTEX were reported as not detected due to elevated detection levels (GR Report No. 948162.02-2, *Well Installation Report*, dated February 1, 2001).

Perched groundwater has been removed intermittently from UST pit monitoring casing W-1, starting on October 12, 1999. A total of 4,625 gallons of groundwater were removed from the former UST excavation on four separate occasions between October 12 and November 8, 1999. As of August 6, 2002, a total of 12,355 gallon of groundwater have been removed from W-1 by Nor Cal Oil and transported under uniform hazardous waste manifest to the Americlean, Inc. facility in Silver Springs, Nevada for disposal.

Three groundwater samples were collected from UST pit monitoring casing W-1 during the course of the pit dewatering activities. The groundwater sample collected on January 27, 2000 contained 8,300 ppb of TPHg, 1,900 ppb of MtBE, and benzene was reported as not detected (with elevated detection limits). The groundwater sample collected on February 24, 2000 contained 7,800 ppb of TPHg, 1,300 ppb of MtBE, and benzene was reported as not detected with an elevated detection limit. The groundwater sample collected on May 11, 2000 contained 130 ppb of TPHg, 3.5 ppb of benzene, 600 ppb of MtBE by EPA Method 8020, and 730 ppb of MtBE by EPA Method 8260 (GR Report No. 948162.02, *Soil Boring, Well Installation and Groundwater Sampling Report*, dated January 12, 2004).

On September 5, 2002, GR advanced one Geoprobe soil boring B-1 to 32 feet (drilling refusal depth). Soil samples B-1-20.5, B-1-23.5 and B-1-27.5 were collected from the soil boring. The soil boring was temporarily sealed with bentonite so it could be redrilled with hollow stem auger drilling equipment. On October 31, and November 1, 2002, GR installed soil borings B-2 and B-3 and groundwater monitoring well MW-3. Soil boring B-1 was overdrilled and deepen to 40 feet bgs. TPHg, BTEX, MtBE, ethanol, tert-butanol (TBA), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert amyl methyl ether (TAME), 1,2-dichloroethane (1,2-DCA) and ethylene dibromide (EDB) were not detected in any of the soil samples collected from soil boring B-1. TPHg, BTEX, ethanol, DIPE, ETBE 1,2-DCA, TAME, and EDB were not detected in soil samples from soil borings B-2, B-3, and well boring MW-3.

In soil boring B-2, MtBE and TBA were detected in sample B-2-36 at concentrations 0.28 ppb and 0.067 ppb, respectively, and were in sample B-2-40.5 at concentrations of 0.34 ppb and 0.17 ppb, respectively. MtBE was detected in samples B-3-39 and MW-3-41 at concentrations of 0.0052 ppm and 0.029 ppm, respectively (GR Report No. 948162.02, *Soil Boring, Well Installation and Groundwater Sampling Report*, dated January 12, 2004).

On May 8 through 10, 2006, GR installed groundwater monitoring wells MW-1A, MW-2A, and MW-3A and piezometers PZ-1 through PZ-7. TPHg, BTEX, MtBE, ETBE, DIPE, TAME and TBA concentrations were below laboratory reported method detection limits in soil samples collected from MW-1A. In well MW-2A, MtBE concentrations were detected in each sample collected from 10 feet through 50 feet bgs and ranged in concentrations from 0.12 ppm at 25 and 38.5 feet bgs to 1.3 ppm at 5 feet bgs. In well MW-3A, MtBE was detected at concentrations of 0.026 ppm and 0.0070 ppm at 10 feet bgs and 15 feet bgs, respectively. In soil samples collected at 10 feet bgs from PZ-1 through PZ-7, MtBE concentrations ranged from 0.0015 ppm in PZ-3 to 1.9 ppm in PZ-4.

TPHg, BTEX, DIPE and ETBE concentrations were below laboratory reported method detection limits in groundwater samples collected from wells MW-1A, MW-2A, and MW-3A. MtBE concentrations ranged from 3.9 ppb in groundwater sample PZ-3 to 5,300 ppb in groundwater sample MW-2A. TAME and TBA was detected in groundwater sample MW-2A at concentrations of 61 ppb and 860 ppb, respectively (GR Report No. 25-948162.05, *Site Investigation Report*, dated July 19, 2006).

On April 9, 2007, GR advanced soil borings GP-1 through GP-7. TPHg, BTEX, MtBE, ETBE, DIPE, TAME and TBA concentrations were below laboratory reported method detection limits in soil samples collected from GP-6 and GP-7. In soil samples collected at 10 feet bgs from GP-1 through GP-5, MtBE concentrations ranged from 0.24 ppm in GP-3 to 0.68 ppm in GP-4.

On April 10 and April 11, 2007, GR installed groundwater monitoring wells MW-4 and MW-5. TPHg, BTEX, ETBE, DIPE, and TAME concentrations were below laboratory reported method detection limits in soil samples collected from well borings MW-4 and MW-5. MtBE concentrations were detected in each sample collected from well boring MW-4 from 10 to 50 feet bgs, except at 29.5 feet bgs, and ranged in concentrations from 0.051 ppm at 39.5 feet bgs to 0.14 ppm at 49.5 feet bgs. TAME concentrations of 0.0056 ppm and 0.021 ppm were detected in 20.5 foot sample interval and 49.5 foot sample interval, respectively, of well boring MW-4. MtBE concentrations were detected in the 30, 40 and 50.5 foot sample intervals of well boring MW-5 at concentrations of 0.0089 ppm, 0.022 ppm, and 0.29 ppm, respectively. With the exception of a TBA concentration of 0.021 ppm in the 50.5 foot sample interval, TBA concentrations were below laboratory reported method detection limits in each sample collected from well boring MW-5.

On April 17, 2007, GR advanced CPT boring CPT-1 to approximately 80 feet bgs and collected two depth discrete groundwater samples at 70 feet and 80 feet bgs.

TPHg, BTEX, DIPE and ETBE concentrations were below laboratory reported method detection limits in groundwater samples collected from wells MW-4 and MW-5 and depth-discrete groundwater samples collected from boring CPT-1. MtBE concentrations ranged from 1.8 ppb in depth-discrete groundwater sample CPT1-80 to 2,600 ppb in depth discrete groundwater sample CPT1-70. TAME and TBA concentrations were below laboratory reported method detection limits in depth-discrete groundwater sample CPT1-80. TAME concentrations ranged from 22 ppb in groundwater sample MW-5 to 31 ppb in MW-4, respectively. TBA concentrations ranged from 130 ppb in groundwater sample MW-5 to 300 ppb in MW-4, respectively (GR Report No. 25-948162.6, *Site Investigation Report*, dated June 25, 2007).

Groundwater Monitoring

On June 15, 2007, GR personnel conducted quarterly groundwater monitoring of eight wells (MW-1, MW-1A, MW-2, MW-2A, MW-3, MW-3A, MW-4 and MW-5), seven piezometers (PZ-1 through PZ-7), and tank backfill well W-1. Work at the site included measuring static groundwater levels, evaluating groundwater in the wells for the presence of petroleum hydrocarbons, and purging and sampling the wells for laboratory analysis. Groundwater monitoring and sampling was performed in accordance with GR Field Methods and Procedures (attached).

On June 15, 2007, GR personnel collected depth to groundwater measurements in the eight monitoring wells, the seven piezometers, and tank backfill well W-1 and checked groundwater for the presence of separate-phase hydrocarbons (SPHs). SPHs were not present in any of the site wells or piezometers. Water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in attached Table 1. Field data sheets for this event are attached.

Groundwater monitoring wells MW-1, MW-1A, MW-2, MW-2A, MW-3, MW-3A, MW-4, MW-5 and tank backfill well W-1 were purged and sampled. No-purge groundwater samples were collected from piezometers PZ-2 through PZ-7. Piezometers PZ-1 and PZ-5 were not sampled due to insufficient water. Groundwater samples were submitted under chain-of-custody protocol to Kiff Analytical (ELAP #2236) of Davis, California. A copy of the laboratory analytical report and chain-of-custody document are attached.

Results

Groundwater Gradient

On June 15, 2007, the flow direction in the A zone was towards the east-northeast at 0.2 ft/ft as shown on Figure 3. The groundwater flow direction in the B zone, on June 15, 2007 was towards the northeast at 0.3 ft/ft as shown on Figure 4. On June 15, 2007, the groundwater flow direction in the C zone was towards the north-northwest varying from 0.05 ft/ft to 0.06 ft/ft as shown on Figure 5.

Analytical Results

Groundwater samples were analyzed for TPHg, BTEX, MtBE, ETBE, DIPE, TAME, and TBA by EPA Method 8260. Groundwater chemical analytical results for this event are presented in Tables 1 and 2.

TPHg, BTEX, DIPE, and ETBE concentrations were below the laboratory reporting limits in the Zone A wells, with the exception of a TPHg concentration of 180 ppb in PZ-2. Concentrations of MtBE in the Zone A wells ranged from non-detect in PZ-7 to 130 ppb in PZ-3 as shown on Figure 6. Zone A TBA concentrations ranged from non-detect in W-1, PZ-2, and PZ-7 to 21 ppb in PZ-6. Concentrations of TAME in Zone A wells ranged from non-detect in W-1, PZ-2, and PZ-7 to 2.5 ppb in PZ-3.

Concentrations of TPHg, BTEX, DIPE and ETBE were below the laboratory reporting limits in the Zone B wells. MtBE was detected in wells MW-2 and MW-3 at concentrations of 2,600 ppb and 30 ppb, respectively, and was reported as below the laboratory reporting limits in well MW-1 as shown on Figure 7. TAME and TBA were detected in well MW-2 at concentrations of 31 ppb and 34 ppb, respectively, and were reported as below the laboratory report limits in wells MW-1 and MW-3.

TPHg, BTEX, DIPE, and ETBE concentrations were below the laboratory reporting limits in the Zone C wells. MtBE was detected in all five Zone C wells at concentrations ranging from 29 ppb in well MW-1A to 7,300 ppb in well MW-2A, as shown on Figure 8. TAME were detected in wells MW-2A, MW-4, and MW-5 at concentrations of 86 ppb, 10 ppb, 21 ppb, respectively, and were reported as below the laboratory report limits in wells MW-1A and MW-3A.

TBA was detected were well MW-2A, MW-4 and MW-5 at concentrations of 780 ppb, 60 ppb, and 67 ppb, respectively, and was reported as below the laboratory report limits in wells MW-1A and MW-3A.

Conclusions and Recommendations

Based on the results of this monitoring event, GR concludes the following:

- Perched groundwater in the vicinity of the former tank pit has a flow direction to the east and is generally consistent with previously observed groundwater conditions;
- The northeastly groundwater flow direction in Zone B is generally consistent with previously observed groundwater conditions,
- The north-northwesterly groundwater flow direction in Zone C is generally consistent with previously observed groundwater conditions.
- With the exception of dissolved TPHg concentration of 180 ppb in PZ-2, TPHg and BTEX were not detected in Zone A during this monitoring event;
- With the exception of a dissolved MtBE concentration of 130 ppb in PZ-3, dissolved concentrations of MtBE in Zone A wells are below 100 ppb;
- Dissolved concentrations of TBA in Zone A wells are below 25 ppb
- Dissolved concentrations of TAME in Zone A wells are below 3 ppb;
- Petroleum hydrocarbon concentrations in Zone B wells are generally consistent when compared with results from previously monitoring events;
- Concentrations of petroleum hydrocarbons in Zone C wells MW-1A, MW-2A, and MW-3A are generally consistent when compared with results from previously monitoring events;
- GR recommends continuing quarterly groundwater monitoring of all wells to further evaluate groundwater quality and plume stability over time; and
- Alameda County Environmental Health (ACEH) has requested a work plan for additional site investigation be submitted to ACEH by October 9, 2007.

If you have any questions, please feel free to contact our Rancho Cordova office at (916) 631-1300.

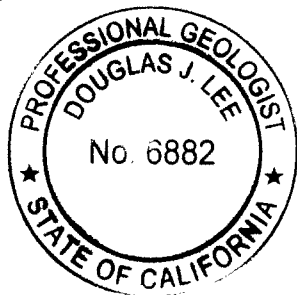
Sincerely,
Gettler-Ryan Inc.



Geoffrey D. Risse
Staff Geologist



Douglas J. Lee, P.G. 6882
Senior Geologist



Attachments: Table 1, Groundwater Monitoring Results
Table 2, Groundwater Monitoring Results-Oxygenate Compounds
Figure 1, Vicinity Map
Figure 2, Site Plan
Figure 3, Potentiometric Map-Zone A
Figure 4, Potentiometric Map-Zone B
Figure 5, Potentiometric Map-Zone C
Figure 6, Dissolved MtBE Concentration Map-Zone A
Figure 7, Dissolved MtBE Concentration Map-Zone B
Figure 8, Dissolved MtBE Concentration Map-Zone C
GR Field Methods and Procedures
Field Data Sheets
Laboratory Analytical Report and Chain of Custody

CC: Marty O’Gara, Can-Am Plumbing Inc.

Table 1 - Groundwater Monitoring Results

Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Well ID/ TOC (Ft. MSL)	Date	DTW (feet)	GWE ft. MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)	MtBE (ppb)
Well MW-1									
	1/24/00	28.50	--				Not Sampled		
	1/26/00	28.16	--				Not Sampled		
	1/27/00	30.48	--				Not Sampled		
	1/28/00	30.03	--				Not Sampled		
	1/31/00	28.45	--	ND	ND	ND	ND	ND	ND
	2/18/00	21.31	--				Not Sampled		
	2/24/00	21.12	--				Not Sampled		
	5/11/00	22.01	--	ND	ND	ND	ND	ND	ND
	3/1/01	21.45	--	<50	<0.50	<0.50	<0.50	<0.50	<2.0
	6/27/02	24.94	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/30/02	Dry	--				Well Dry - Not Sampled		
352.87*	12/26/02	12.28	340.59	<50	<0.50	<0.50	<0.50	<0.50	0.61
	5/01/03	21.45	331.33	320'	<10	<10	<10	<10	2,100
	11/5/03	21.91	330.96	<50	<0.50	<0.50	<0.50	<1.0	17
	12/20/05	21.23	331.64	<50	<0.50	<0.50	<0.50	<0.50	<0.50
355.33~	6/9/06	21.62	333.71				Not Sampled		
	9/5/06	23.19	332.14	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	12/15/06	21.37	333.96	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/16/07	21.43	333.90	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	4/20/07	22.49	332.84				Not Sampled		
	6/15/07	23.40	331.93	<50	<0.50	<0.50	<0.50	<0.50	<0.50
Well MW-1A									
355.40~	6/9/06	31.22	324.18	<50	<0.50	<0.50	<0.50	<0.50	5.3
	9/5/06	44.40	311.00	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	12/15/06	39.05	316.35	<50	<0.50	<0.50	<0.50	<0.50	240
	3/16/07	31.91	323.49	<50	<0.50	<0.50	<0.50	<0.50	170

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Well ID/ TOC (Ft. MSL)	Date	DTW (feet)	GWE ft. MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)	MtBE (ppb)
Well MW-1A									
(con't)	4/20/07	35.85	319.55				Not Sampled		
	6/15/07	40.56	314.84	<50	<0.50	<0.50	<0.50	<0.50	29
Well MW-2									
	1/24/00	Dry					Well Dry - Not Sampled		
	1/31/00	Dry					Well Dry - Not Sampled		
	2/18/00	25.74					Not Sampled		
	2/24/00	22.05					Not Sampled		
	5/11/00	25.42	--	ND ^z	ND ^z	ND ^z	ND ^z	ND ^z	11,000/12,000 ⁴
	3/1/01	25.24	--	90 ³	<0.50	<0.50	<0.50	<0.50	14,000
	6/27/02	30.26	--	16,000	<5.0	<5.0	<5.0	<5.0	19,000
	9/30/02	31.03	--	INSUFFICIENT WATER - NOT SAMPLED					
	12/26/02	21.91	330.04	<10,000	<100	<100	<100	<100	16,000
351.95*	5/01/03	25.86	326.09	16,000 ¹	<100	<100	<100	<100	16,000
	11/5/03	31.08	320.87	INSUFFICIENT WATER - NOT SAMPLED					
	12/20/05	28.44	323.51	<2,000	<20	<20	<20	<20	9,400
354.44~	6/9/06	22.84	331.60	Not Sampled					
	9/5/06	30.54	323.90	<900	<9.0	<9.0	<9.0	<9.0	5,300
	12/15/06	27.73	326.71	<500	<5.0	<5.0	<5.0	<5.0	3,100
	3/16/07	21.71	332.73	<500	<5.0	<5.0	<5.0	<5.0	4,800
	4/20/07	27.75	326.69				Not Sampled		
	6/15/07	30.96	323.48	<400	<4.0	<4.0	<4.0	<4.0	2,600
Well MW-2A									
354.43~	6/9/06	31.22	323.21	<900	<9.0	<9.0	<9.0	<9.0	5,300
	9/5/06	46.35	308.08	<900	<9.0	<9.0	<9.0	<9.0	4,500

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Well MW-2A									
(con't)	12/15/06	40.38	314.05	<900	<9.0	<9.0	<9.0	<9.0	7,300
	3/16/07	32.91	321.52	<500	<5.0	<5.0	<5.0	<5.0	2,300
	4/20/07	37.03	317.40			Not Sampled			
	6/15/07	42.08	312.35	<500	<5.0	<5.0	<5.0	<5.0	7,300
Well MW-3									
352.29*	12/26/02 ^o	21.99	330.30	<50	<0.50	<0.50	<0.50	<0.50	66
	5/01/03	22.11	330.18	<50	<0.50	<0.50	<0.50	<0.50	47
	11/5/03	23.76	328.53			Insufficient Water - Not Sampled			
	12/20/05	22.59	329.70	<50	<0.50	<0.50	<0.50	<0.50	35
354.76~	6/9/06	22.18	332.58			Not Sampled			
	9/5/06	23.12	331.64	<50	<0.50	<0.50	<0.50	<0.50	31
	12/15/06	22.42	332.34	<50	<0.50	<0.50	<0.50	<0.50	28
	3/16/07	21.83	332.93	<50	<0.50	<0.50	<0.50	<0.50	37
	4/20/07	22.69	332.07			Not Sampled			
	6/15/07	23.31	331.45	<50	<0.50	<0.50	<0.50	<0.50	30
Well MW-3A									
354.52~	6/9/06	33.60	320.92	<50	<0.50	<0.50	<0.50	<0.50	3.9
	9/5/06	46.86	307.66	<50	<0.50	<0.50	<0.50	<0.50	4.7
	12/15/06	43.02	311.50	<50	<0.50	<0.50	<0.50	<0.50	9.9
	3/16/07	32.73	321.79	<50	<0.50	<0.50	<0.50	<0.50	5.4
	4/20/07	38.03	316.49			Not Sampled			
	6/15/07	43.42	311.10	<50	<0.50	<0.50	<0.50	<0.50	6.4

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Well ID/ TOC (Ft. MSL)	Date	DTW (feet)	GWE ft. MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)	MtBE (ppb)
Well MW-4									
354.81[#]	4/20/07	35.12	319.69	<500	<5.0	<5.0	<5.0	<5.0	1,700
	6/15/07	41.62	313.19	<90	<0.90	<0.90	<0.90	<0.90	840
Well MW-5									
355.96[#]	4/20/07	40.88	315.08	<400	<4.0	<4.0	<4.0	<4.0	1,800
	6/15/07	45.58	310.38	<200	<2.0	<2.0	<2.0	<2.0	1,100
UST Pit Casing W-1									
	1/24/00	7.1	--				Not Sampled		
	1/27/00	6.55	--	8,300 ³	ND ²	ND ²	110	630	1,900
	2/18/00	7.18	--	Not Sampled					
	2/24/00	7.69	--	7,800 ³	ND ²	ND ²	81	820	1,300
	5/11/00	7.58	--	130 ¹	3.5	ND ²	ND ²	0.97	600/730 ⁴
	3/1/01	6.25	--	310 ³	<2.5	<2.5	2.7	11	81
	6/27/02	2.64	--	<50	<0.50	<0.50	<0.50	<0.50	13
	9/30/02	6.95	--	<50	0.67	<0.50	<0.50	<0.50	19
351.87*	12/26/02	3.17	348.70	<50	<0.50	<0.50	<0.50	0.50	12
	5/01/03	4.94	346.93	<50	<0.50	<0.50	<0.50	<0.50	3.0
	11/5/03	5.02	346.85	61	<0.50	<0.50	<0.50	<1.0	72
	12/20/05	4.75	347.12	<50	<0.50	<0.50	<0.50	<0.50	8.2
354.35~	6/9/06	4.02	350.33				Not Sampled		
	9/5/06	4.37	349.98	<50	<0.50	<0.50	<0.50	<0.50	23
	12/15/06	4.31	350.04	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/16/07	4.61	349.74	<50	<0.50	<0.50	<0.50	<0.50	1.1
	4/20/07	5.03	349.32				Not Sampled		
	6/15/07	5.67	348.68	<50	<0.50	<0.50	<0.50	<0.50	6.4

Table 1 - Groundwater Monitoring Results

Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Well ID/ TOC (Ft. MSL)	Date	DTW (feet)	GWE ft. MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)	MtBE (ppb)
PZ-1									
354.54~	6/9/06	6.08	348.46				Not Sampled		
	9/5/06	6.35	348.19	<50	0.67	<0.50	<0.50	<0.50	57
	12/15/06	6.51	348.03		Obstruction in well @ 6.53'-Unable to sample well				
	3/16/07	6.28	348.26		Insufficient water - Not Sampled				
	4/20/07	6.45	348.09		Not Sampled				
	6/15/07	6.31	348.23		Insufficient water - Not Sampled				
PZ-2									
354.35~	6/9/06	3.91	350.44	Not Sampled					
	9/5/06	4.57	349.78	150	<0.50	<0.50	<0.50	<0.50	52
	12/15/06	4.30	350.05	160	<0.50	<0.50	<0.50	<0.50	11
	3/16/07	4.60	349.75	4,000	<0.50	<0.50	<0.50	<0.50	1.6
	4/20/07	5.03	349.32		Not Sampled				
	6/15/07	5.65	348.70	180	<0.50	<0.50	<0.50	<0.50	2.8
PZ-3									
354.14~	6/9/06	3.77	350.37				Not Sampled		
	9/5/06	4.30	349.84	<50	<0.50	<0.50	<0.50	<0.50	29
	12/15/06	3.99	350.15	<50	<0.50	<0.50	<0.50	<0.50	35
	3/16/07	4.33	349.81	<50	<0.50	<0.50	<0.50	<0.50	8.6
	4/20/07	5.06	349.08		Not Sampled				
	6/15/07	6.08	348.06	<50	<0.50	<0.50	<0.50	<0.50	130
PZ-4									
354.22~	6/9/06	3.62	350.60	Not Sampled					
	9/5/06	4.44	349.78	<50	<0.50	<0.50	<0.50	<0.50	32

Table 1 - Groundwater Monitoring Results

Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Well ID/ TOC (Ft. MSL)	Date	DTW (feet)	GWE ft. MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)	MtBE (ppb)
PZ-4									
(con't)	12/15/06	4.17	350.05	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/16/07	4.58	349.64	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	4/20/07	4.90	349.32			Not Sampled			
	6/15/07	5.53	348.69	<50	<0.50	<0.50	<0.50	<0.50	98
PZ-5									
354.95~	6/9/06	6.46	348.49			Not Sampled			
	9/5/06	8.70	346.25	<500	<5.0	<5.0	<5.0	<5.0	2,900
	12/15/06	8.51	346.44	<500	<5.0	<5.0	<5.0	<5.0	2,600
	3/16/07	8.89	346.06			Insufficient Water - Not Sampled			
	4/20/07	8.80	346.15			Not Sampled			
	6/15/07	9.16	345.79			Insufficient Water - Not Sampled			
PZ-6									
354.39~	6/9/06	4.04	350.35			Not Sampled			
	9/5/06	4.67	349.72	<50	<0.50	<0.50	<0.50	<0.50	62
	12/15/06	4.38	350.01	<50	<0.50	<0.50	<0.50	<0.50	2.7
	3/16/07	4.70	349.69	<50	<0.50	<0.50	<0.50	<0.50	7.4
	4/20/07	5.13	349.26			Not Sampled			
	6/15/07	5.74	348.65	<50	<0.50	<0.50	<0.50	<0.50	88
PZ-7									
354.45~	6/9/06	4.05	350.40			Not Sampled			
	9/5/06	4.65	349.80	<50	<0.50	<0.50	<0.50	<0.50	1.4
	12/15/06	4.32	350.13	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/16/07	4.68	349.77	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	4/20/07	5.12	349.33			Not Sampled			
	6/15/07	5.73	348.72	<50	<0.50	<0.50	<0.50	<0.50	<0.50

Table 1 - Groundwater Monitoring Results

Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Well ID/ TOC (Ft. MSL)	Date	DTW (feet)	GWE ft. MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)	MtBE (ppb)
QA	9/5/06	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	12/15/06	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	3/16/07	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	6/15/07 ⁸	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50

EXPLANATION:

ppb = parts per billion

ND = Not Detected

-- = not measured or analyzed

DTW = depth to water measured from top of box/grade

TPHg = Total Petroleum Hydrocarbons as gasoline

MtBE = Methyl tertiary butyl ether according

¹ = Laboratory reported an unidentified hydrocarbon C6-C12.

² = Elevated detection limit.

³ = Chromatogram pattern: Gasoline C6-C12.

⁴ = MtBE by EPA Method 8260.

⁵ = Discrete Peaks

⁶ = Well Development Performed

⁷ = Discrete Peak @ MtBE

⁸ Sample QA was analyzed by EPA Method 8260B using bottles that contained headspace bubbles greater than 1/4-inch in diameter

* Top of Casing (TOC) elevations surveyed to Mean Sea Level (MSL) by Virgil Chavez Land Surveying, California-Licensed Land Surveyor No. 6323

~ Top of casing (TOC) elevation surveyed to Mean Sea Level (MSL) by Morrow Surveying (PLS# 5161) on 6/6/06

Top of casing (TOC) elevation surveyed to Mean Sea Level (MSL) by Morrow Surveying (PLS# 5161) on 4/17/07

ANALYTICAL LABORATORY:

Sequoia Analytical (ELAP #1271)

Severn Trent Laboratory (ELAP #2496)

Kiff Analytical (ELAP #2236)

ANALYTICAL METHODS:

TPHg/BTEX/MtBE by EPA Method 8260B

Table 2 - Groundwater Monitoring Results - Oxygenates Compounds

Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Sample No.	Sample Date	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)	Ethanol (ppb)
MW-1	3/1/01	<50	<2.0	<2.0	<2.0	<2.0	---	---	<500
	6/27/02	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<50
	9/30/02				Well Dry - Not Sampled				
	12/26/02	<5.0	0.61	<0.50	<0.50	<0.50	<0.50	<0.50	<50
	5/01/03	540	2,100	<100	<10	<10	<10	<10	<1000
	11/5/03	<5.0	17	<1.0	<0.50	<0.50	<0.50	<0.50	---
	6/9/06	--	--	--	--	--	--	--	--
	9/5/06	<5.0	<0.50	<0.50	<0.50	<0.50	--	--	--
	12/15/06	<5.0	<0.50	<0.50	<0.50	<0.50	--	--	--
	3/16/07	<5.0	<0.50	<0.50	<0.50	<0.50	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	--	--
MW-1A	6/9/06	<5.0	5.3	<0.50	<0.50	<0.50	--	--	--
	9/5/06	<5.0	<0.50	<0.50	<0.50	<0.50	--	--	--
	12/15/06	9.3 J	240	<0.50	<0.50	3.7	--	--	--
	3/16/07	<5.0	170	<0.50	<0.50	3.0	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	<5.0	29	<0.50	<0.50	<0.50	--	--	--
MW-2	3/1/01	2,800	14,000	<100	<100	190	---	---	<25,000
	6/27/02	3,100	19,000	7.0	<5.0	260	<5.0	<5.0	<500
	9/30/02				Insufficient Water - Not Sampled				
	12/26/02	<1,000	16,000	<100	<100	220	<100	<100	<10,000
	5/01/03	4,100	16,000	<100	<100	240	<100	<100	<10,000
	11/5/03				Insufficient Water - Not Sampled				
	6/9/06	--	--	--	--	--	--	--	--
	9/5/06	390	5,300	<9.0	<9.0	56	--	--	--
	12/15/06	<25	3,100	<5.0	<5.0	25	--	--	--
	3/16/07	660	4,800	<5.0	<5.0	76	--	--	--

Table 2 - Groundwater Monitoring Results - Oxygenates Compounds

Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Sample No.	Sample Date	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)	Ethanol (ppb)
MW-2 (con't)	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	34 J	2,600	<4.0	<4.0	31	--	--	--
MW-2A	6/9/06	860	5,300	<9.0	<9.0	61	--	--	--
	9/5/06	600	4,500	<9.0	<9.0	56	--	--	--
	12/15/06	1,000	7,300	<9.0	<9.0	99	--	--	--
	3/16/07	270	2,300	<5.0	<5.0	32	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	780	7,300	<5.0	<5.0	86	--	--	--
	MW-3	12/26/02	<5.0	66	<0.50	<0.50	<0.50	<0.50	<0.50
	5/01/03	<5.0	47	<0.50	<0.50	<0.50	<0.50	<0.50	<50
	11/5/03	Insufficient Water - Not Sampled							
	6/9/06	--	--	--	--	--	--	--	--
	9/5/06	<5.0	31	<0.50	<0.50	<0.50	--	--	--
	12/15/06	<5.0	28	<0.50	<0.50	<0.50	--	--	--
	3/16/07	<5.0	37	<0.50	<0.50	<0.50	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	<5.0	30	<0.50	<0.50	<0.50	--	--	--
MW-3A	6/9/06	<5.0	3.9	<0.50	<0.50	<0.50	--	--	--
	9/5/06	<5.0	4.7	<0.50	<0.50	<0.50	--	--	--
	12/15/06	<5.0	9.9	<0.50	<0.50	<0.50	--	--	--
	3/16/07	<5.0	5.4	<0.50	<0.50	<0.50	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	<5.0	6.4	<0.50	<0.50	<0.50	--	--	--
MW-4	4/20/07	300	1,700	<5.0	<5.0	31	--	--	--
	6/15/07	60	840	<0.90	<0.90	10	--	--	--

Table 2 - Groundwater Monitoring Results - Oxygenates Compounds

Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Sample No.	Sample Date	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)	Ethanol (ppb)
MW-5	4/20/07	130	1,800	<4.0	<4.0	22	--	--	--
	6/15/07	67	1,100	<2.0	<2.0	21	--	--	--
W-1	3/1/01	<50	81	<2.0	<2.0	<2.0	---	---	<500
	6/27/02	<5.0	13	<0.50	<0.50	<0.50	<0.50	<0.50	<50
	9/30/02	<5.0	19	<0.50	<0.50	<0.50	<0.50	<0.50	<50
	12/26/02	<5.0	12	<0.50	<0.50	<0.50	<0.50	<0.50	<50
	5/01/03	---	---	---	---	---	---	---	---
	11/5/03	10	72	<1.0	<0.50	<0.50	<0.50	<0.50	---
	6/9/06	--	--	--	--	--	--	--	--
	9/5/06	<5.0	23	<0.50	<0.50	<0.50	--	--	--
	12/15/06	<5.0	<0.50	<0.50	<0.50	<0.50	--	--	--
	3/16/07	<5.0	1.1	<0.50	<0.50	<0.50	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	<5.0	6.4	<0.50	<0.50	<0.50	--	--	--
	PZ-1	6/9/06	--	--	--	--	--	--	--
9/5/06		5.6	57	<0.50	<0.50	2.8	--	--	--
12/15/06		Obstruction in well @ 6.53'-Unable to sample well							
3/16/07		Insufficient Water - Not Sampled							
4/20/07		--	--	--	--	--	--	--	--
6/15/07		Insufficient Water - Not Sampled							
PZ-2	6/9/06	--	--	--	--	--	--	--	--
	9/5/06	6.8	52	<0.50	<0.50	1.3	--	--	--
	12/15/06	<5.0	11	<0.50	<0.50	<0.50	--	--	--
	3/16/07	<5.0	1.6	<0.50	<0.50	<0.50	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	<5.0	2.8	<0.50	<0.50	<0.50	--	--	--

Table 2 - Groundwater Monitoring Results - Oxygenates Compounds

Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Sample No.	Sample Date	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)	Ethanol (ppb)
PZ-3	6/9/06	--	--	--	--	--	--	--	--
	9/5/06	5.1	29	<0.50	<0.50	0.53	--	--	--
	12/15/06	<5.0	35	<0.50	<0.50	<0.50	--	--	--
	3/16/07	<5.0	8.6	<0.50	<0.50	<0.50	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	15	130	<0.50	<0.50	2.5	--	--	--
PZ-4	6/9/06	--	--	--	--	--	--	--	--
	9/5/06	6.4	32	<0.50	<0.50	0.54	--	--	--
	12/15/06	<5.0	<0.50	<0.50	<0.50	<0.50	--	--	--
	3/16/07	<5.0	<0.50	<0.50	<0.50	<0.50	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	6.4	98	<0.50	<0.50	1.1	--	--	--
PZ-5	6/9/06	--	--	--	--	--	--	--	--
	9/5/06	490	2,900	<5.0	<5.0	19	--	--	--
	12/15/06	280	2,600	<5.0	<5.0	17	--	--	--
	3/16/07				Insufficient Water - Not Sampled				
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07				Insufficient Water - Not Sampled				
PZ-6	6/9/06	--	--	--	--	--	--	--	--
	9/5/06	5.9	62	<0.50	<0.50	0.85	--	--	--
	12/15/06	<5.0	2.7	<0.50	<0.50	<0.50	--	--	--
	3/16/07	<5.0	7.4	<0.50	<0.50	<0.50	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	21	88	<0.50	<0.50	1.6	--	--	--
PZ-7	6/9/06	--	--	--	--	--	--	--	--
	9/5/06	<5.0	1.4	<0.50	<0.50	<0.50	--	--	--

Table 2 - Groundwater Monitoring Results - Oxygenates Compounds

Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

Sample No.	Sample Date	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)	Ethanol (ppb)
PZ-7	12/15/06	<5.0	<0.50	<0.50	<0.50	<0.50	--	--	--
(con't)	3/16/07	<5.0	<0.50	<0.50	<0.50	<0.50	--	--	--
	4/20/07	--	--	--	--	--	--	--	--
	6/15/07	<5.0	<0.50	<0.50	<0.50	<0.50	--	--	--

EXPLANATIONS:

TBA = Tert-Butanol
 MTBE = Methyl tert-butyl ether
 DIPE = Di-isopropyl ether
 ETBE = Ethyl tert-butyl ether
 TAME = tert-Amyl methyl ether
 1,2-DCA = 1,2-Dichloroethane
 EDB = Ethylene dibromide
 ppb = parts per billion
 --- = Not Analyzed

ANALYTICAL LABORATORY:

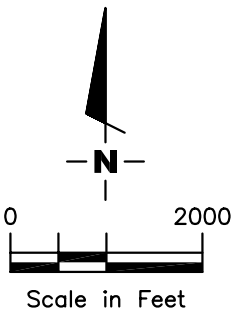
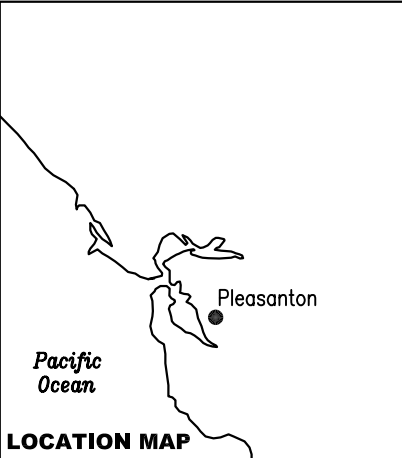
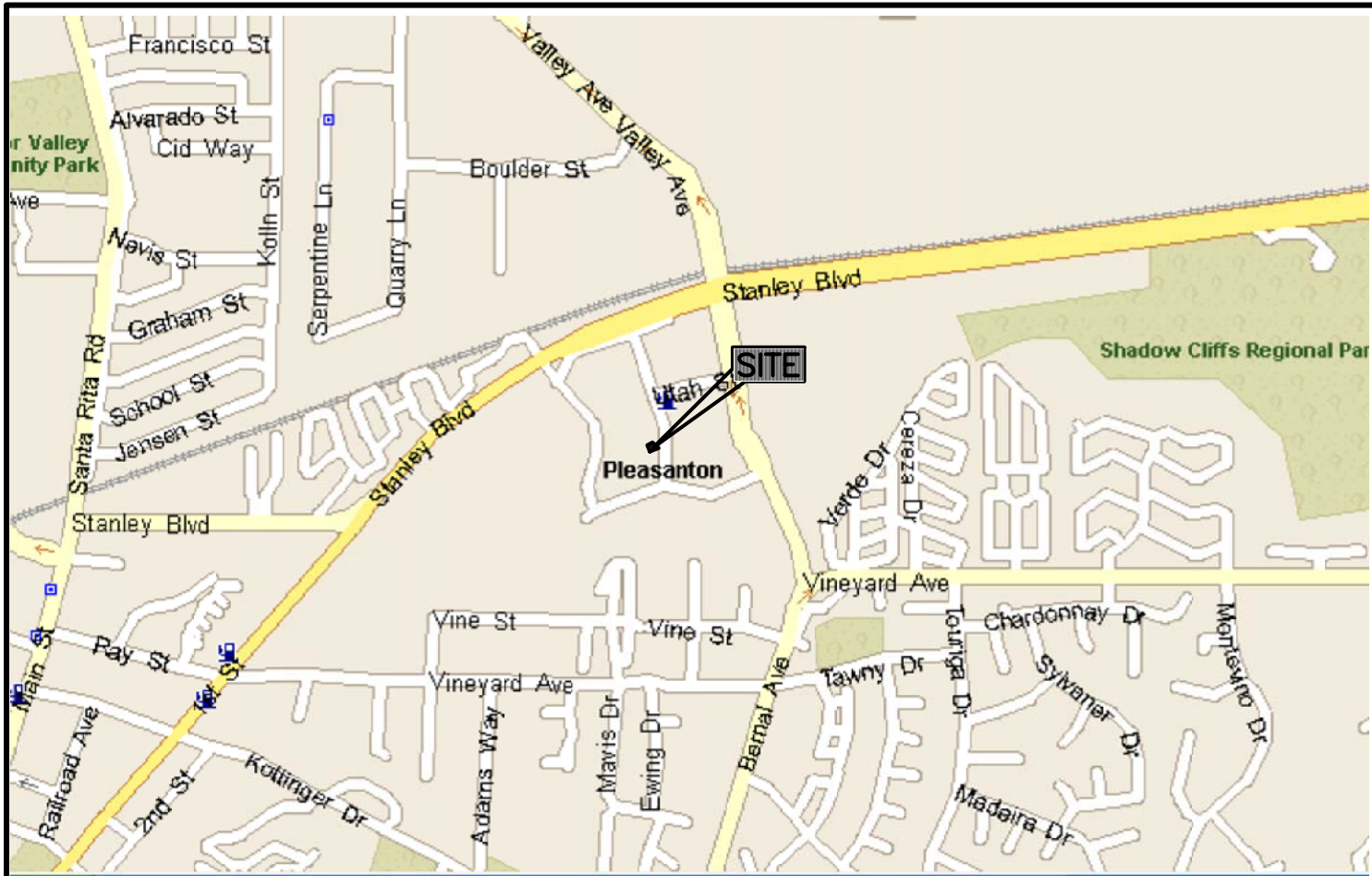
Sequoia Analytical CA DHS (ELAP #1271)
 Severn Trent Laboratory CA DHS (ELAP #2496)

ANALYTICAL METHOD:

Oxygenates by EPA Method 8260B
 1,2-DCA and EDB by EPA Method 8260B

NOTES:

Tert-Butanol results for sample MW-2 may be biased slightly high and are flagged with a "J". A fraction of MtBE (typically less than 1%) converts to Tert-Butanol during the analysis of water samples. The laboratory consider this conversion effect to be mathematically significant in samples that contain MtBE/Tert-Butanol in ratio of over 20:1.



Source: Microsoft Streets 2005

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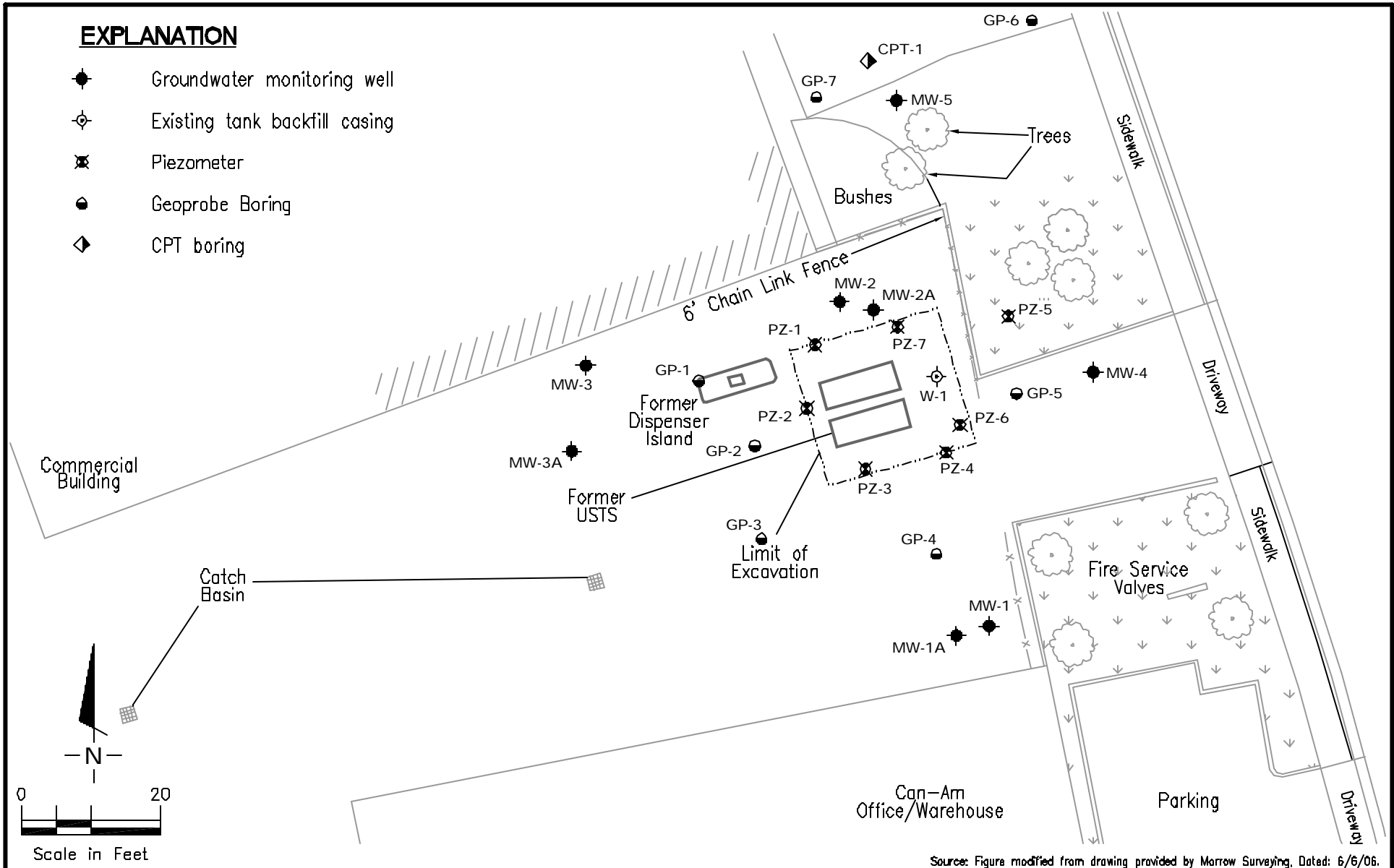
VICINITY MAP
 Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

FIGURE
1

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
948162.04		01/06	

EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer
- Geoprobe Boring
- ◇ CPT boring



Source: Figure modified from drawing provided by Marrow Surveying, Dated: 6/6/06.

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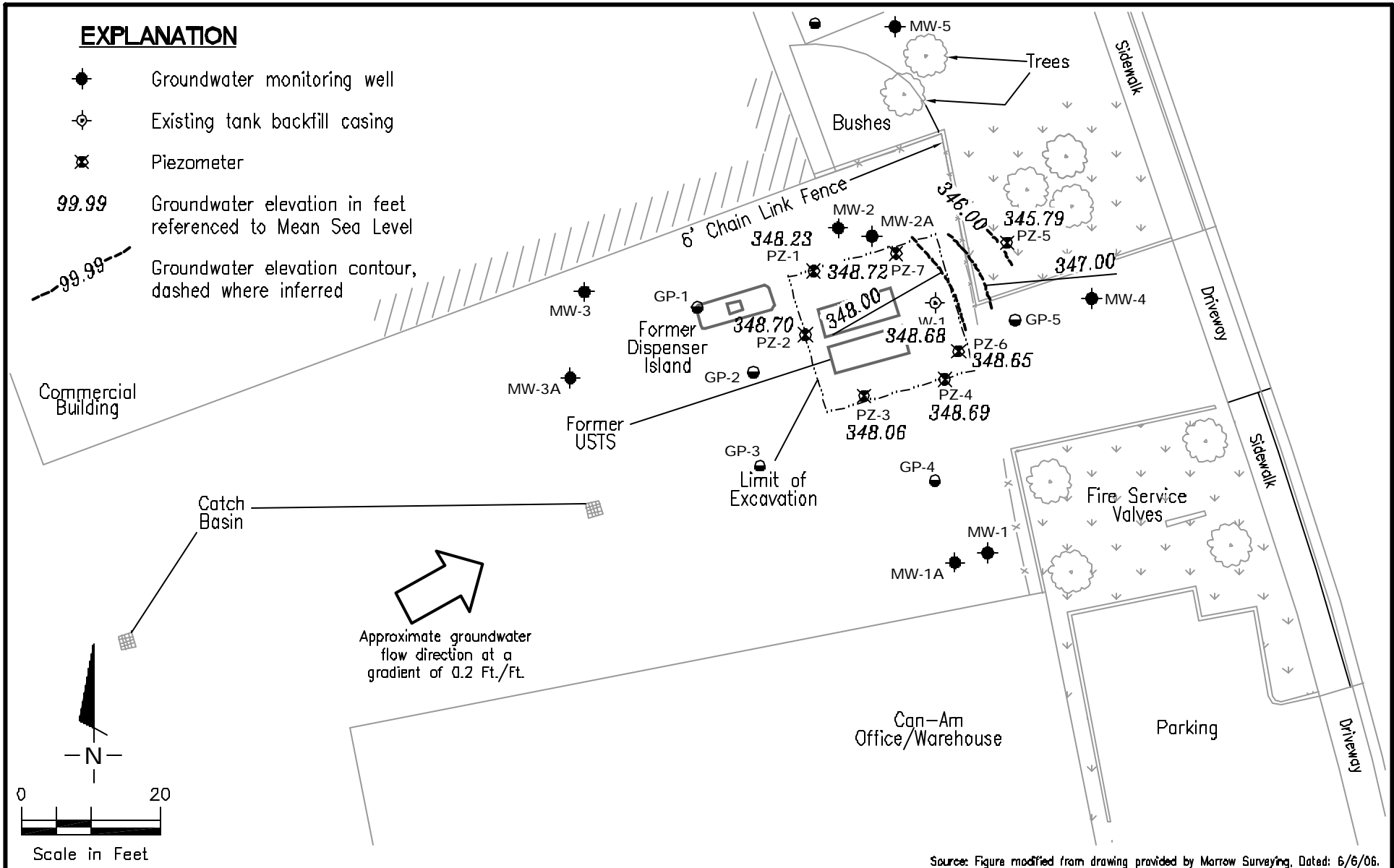
SITE PLAN
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

FIGURE
2

JOB NUMBER 948162.6	REVIEWED BY	DATE 06/07	REVISED DATE
------------------------	-------------	---------------	--------------

EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- - - 99.99 Groundwater elevation contour, dashed where inferred



Source: Figures modified from drawing provided by Marrow Surveying, Dated: 6/6/06.

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POTENTIOMETRIC MAP - ZONE A
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

FIGURE
3

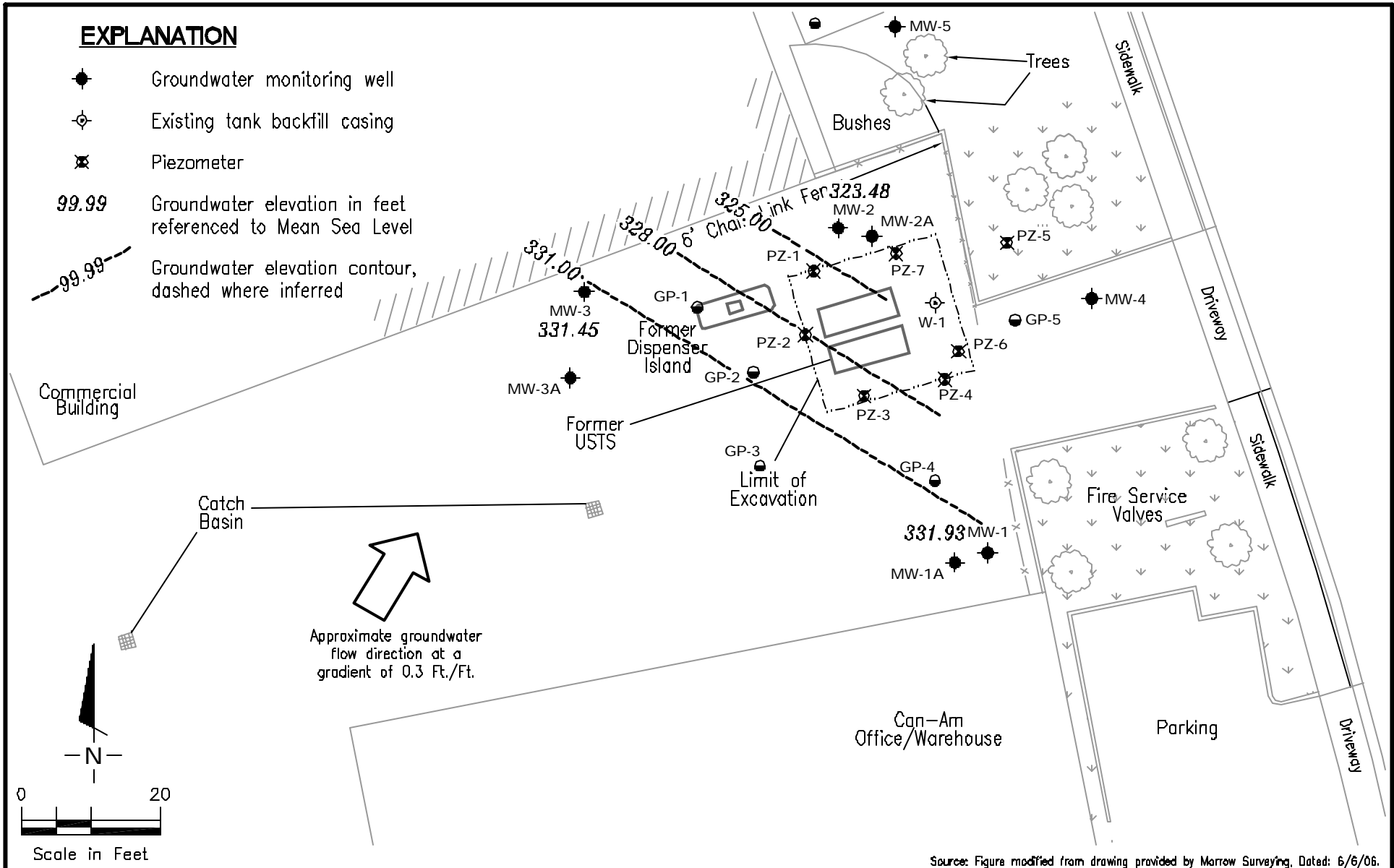
JOB NUMBER 948162.4	REVIEWED BY	DATE June 15, 2007	REVISED DATE
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EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer

99.99 Groundwater elevation in feet referenced to Mean Sea Level

--- 99.99 --- Groundwater elevation contour, dashed where inferred



Source: Figure modified from drawing provided by Marrow Surveying, Dated: 6/6/06.

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POTENTIOMETRIC MAP - ZONE B
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

FIGURE

4

JOB NUMBER
 948162.4

REVIEWED BY

DATE
 June 15, 2007

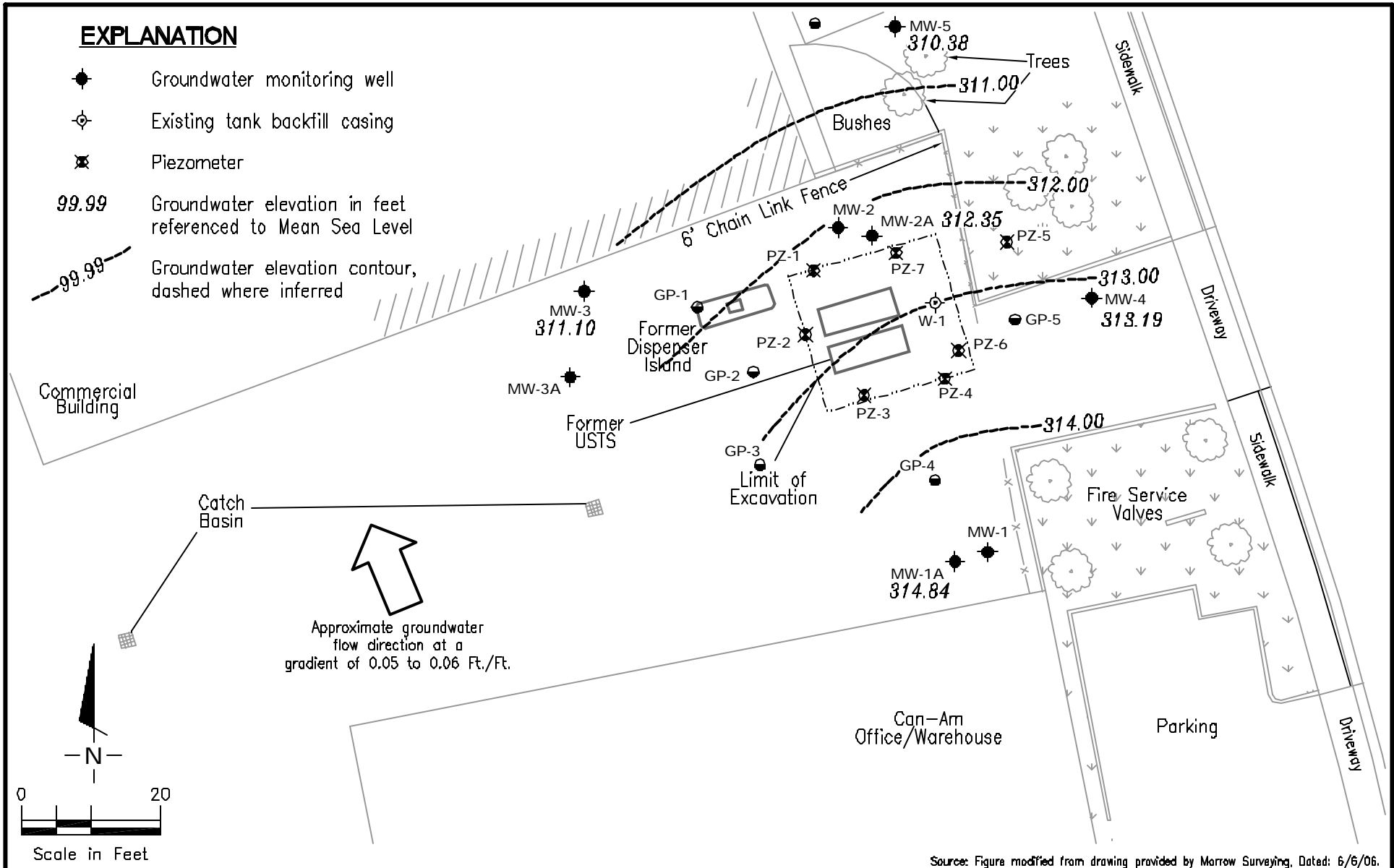
REVISED DATE

EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer

99.99 Groundwater elevation in feet referenced to Mean Sea Level

--- 99.99 Groundwater elevation contour, dashed where inferred



Approximate groundwater flow direction at a gradient of 0.05 to 0.06 Ft./Ft.

Source: Figure modified from drawing provided by Marrow Surveying, Dated: 6/6/06.

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POTENTIOMETRIC MAP - ZONE C
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

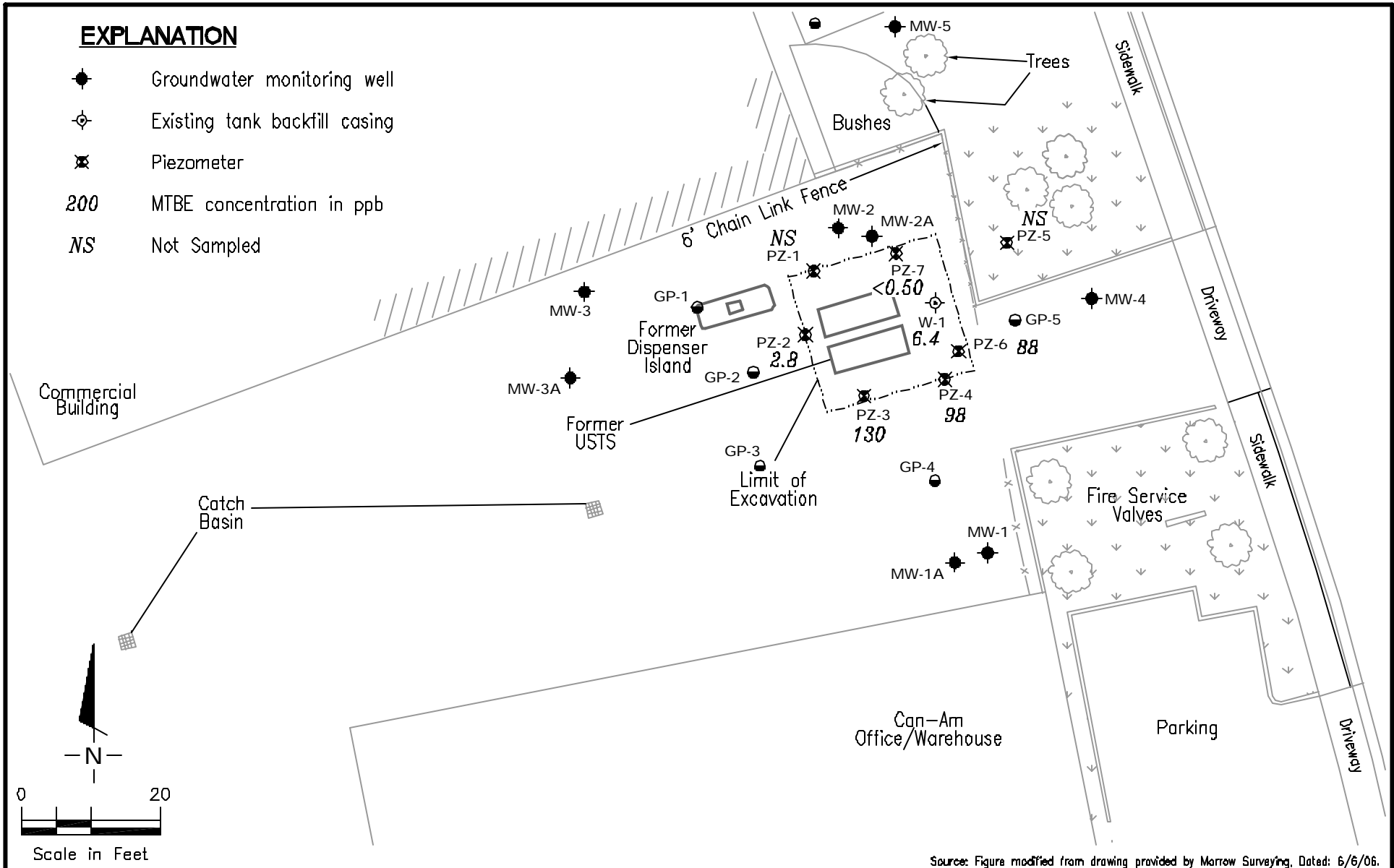
FIGURE

5

JOB NUMBER 948162.4	REVIEWED BY	DATE June 15, 2007	REVISED DATE
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EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer
- 200 MTBE concentration in ppb
- NS Not Sampled



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DISSOLVED MTBE CONCENTRATION MAP – ZONE A
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

FIGURE

6

JOB NUMBER
 948162.4

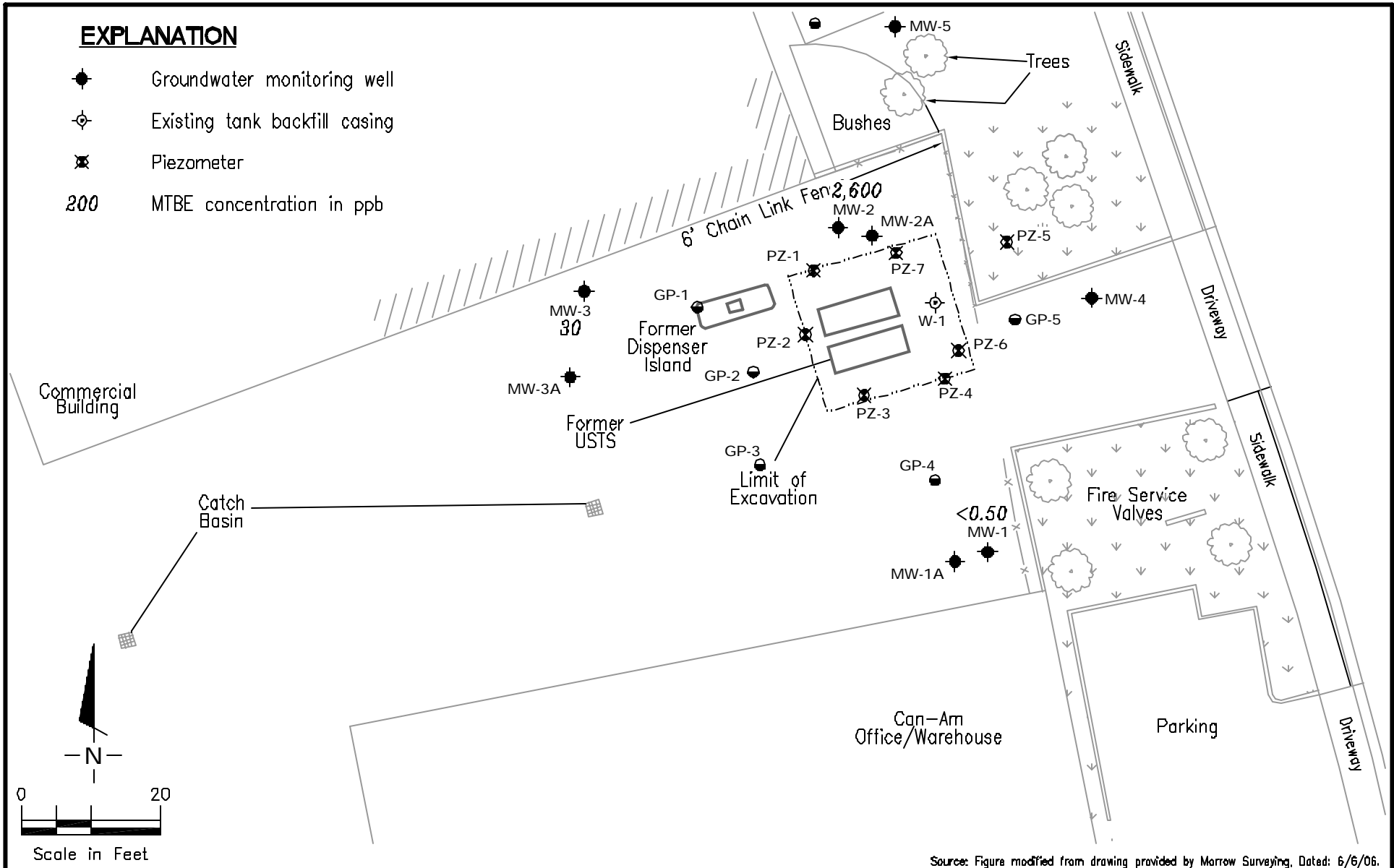
REVIEWED BY

DATE
 June 15, 2007

REVISED DATE

EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer
- 200 MTBE concentration in ppb



Source: Figure modified from drawing provided by Marrow Surveying, Dated: 6/6/06.

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DISSOLVED MTBE CONCENTRATION MAP – ZONE B
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

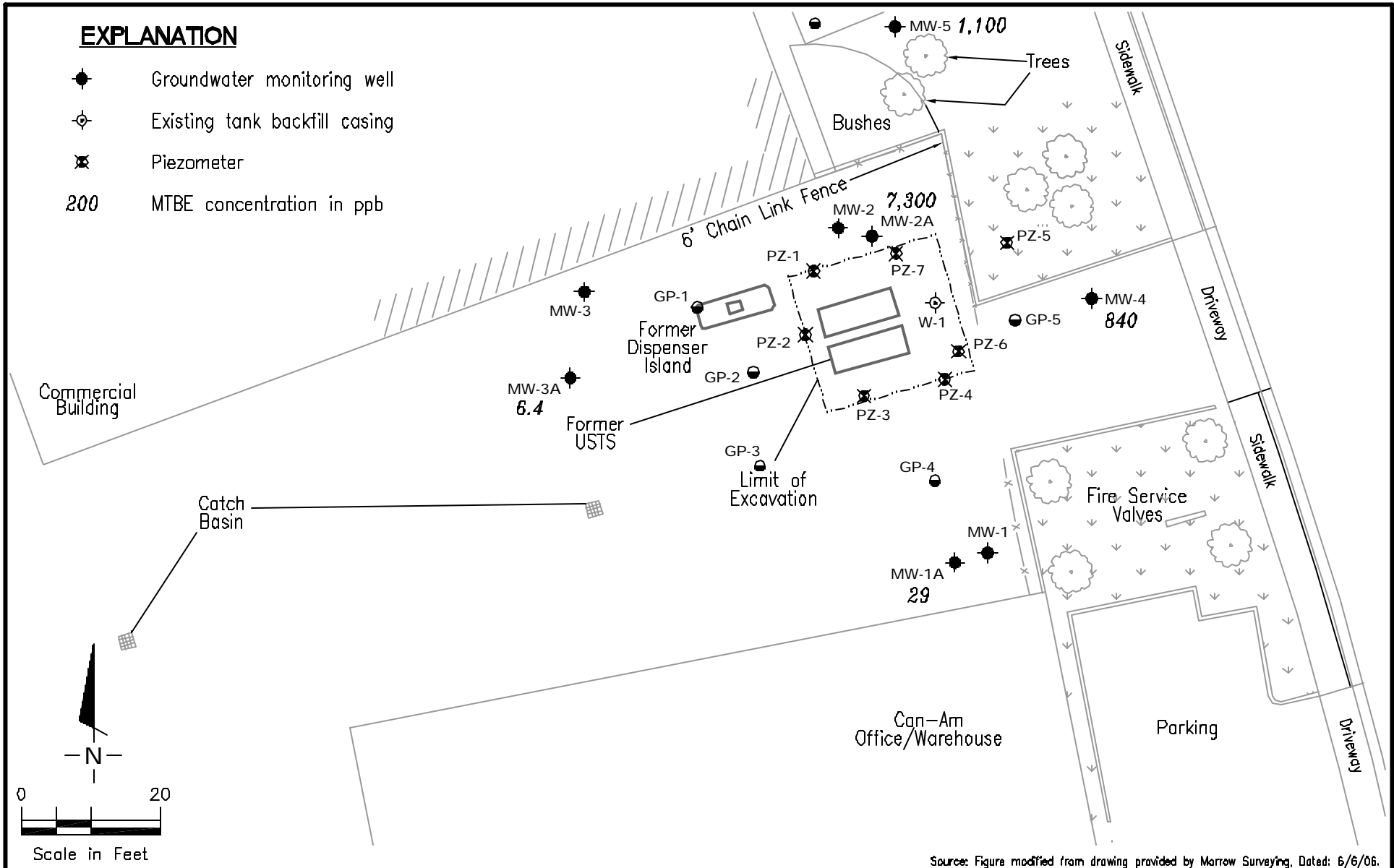
FIGURE

7

JOB NUMBER 948162.4	REVIEWED BY	DATE June 15, 2007	REVISED DATE
------------------------	-------------	-----------------------	--------------

EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer
- 200 MTBE concentration in ppb



Source: Figure modified from drawing provided by Marrow Surveying, Dated: 6/6/06.

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DISSOLVED MTBE CONCENTRATION MAP – ZONE C
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

FIGURE

8

JOB NUMBER 948162.4	REVIEWED BY	DATE June 15, 2007	REVISED DATE
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STANDARD OPERATING PROCEDURE - QUARTERLY GROUNDWATER SAMPLING

Gettler-Ryan field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analyses by the analytical laboratory. Prior to sample collection, the type of analyses to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analyses is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is recorded in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH, and electrical conductivity are measured a minimum of three times during purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include job number, sample identification, collection date and time, analyses, preservative (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4 °C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivery to the laboratory.

The chain of custody includes the job number, type of preservation, if any, analyses requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory-supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6-15-07 (inclusive)
 City: Pleasanton, CA Sampler: DAM M

Well ID: MW-1A Date Monitored: 6-15-07 Well Condition: SEE W055
 Well Diameter: 2 in.
 Total Depth: 49.71 ft.
 Depth to Water: 40.56 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

~~4.15~~ xVF .17 = 1.55 x3 case volume = Estimated Purge Volume: 4.66 gal.
9.15

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1225 Weather Conditions: CLEAR
 Sample Time/Date: 1245 16-15-07 Water Color: CLOUDY Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: FINE SILT
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>1228</u>	<u>1.5</u>	<u>6.77</u>	<u>712</u>	<u>22.1</u>	_____	_____
<u>1232</u>	<u>3.0</u>	<u>6.68</u>	<u>708</u>	<u>20.6</u>	_____	_____
<u>1236</u>	<u>3.0</u>	<u>6.63</u>	<u>712</u>	<u>20.1</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-1A</u>	<u>3 x vov vial</u>	<u>YES</u>	<u>HCL</u>	<u>KIFF ANALYTICAL</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/15/07 (inclusive)
 City: Pleasanton, CA Sampler: 34

Well ID: MW-2A Date Monitored: 6/15/07 Well Condition: ok
 Well Diameter: 2 in.
 Total Depth: 49.54 ft.
 Depth to Water: 42.68 ft.
7.46 xVF 17 = 1.26 x3 case volume = Estimated Purge Volume: 3.80 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1425 Weather Conditions: Clear
 Sample Time/Date: 1445 6/15/07 Water Color: CLOUDY Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: FINE SILT
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>1428</u>	<u>1.5</u>	<u>6.53</u>	<u>810</u>	<u>21.9</u>	_____	_____
<u>1431</u>	<u>3.0</u>	<u>6.62</u>	<u>808</u>	<u>20.9</u>	_____	_____
<u>1434</u>	<u>4.0</u>	<u>6.62</u>	<u>815</u>	<u>20.6</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-2A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>KIFF ANALYTICAL</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6-15-07 (inclusive)
 City: Pleasanton, CA Sampler: DAN M

Well ID: MW-3A Date Monitored: 6-15-07 Well Condition: SEE WCSS
 Well Diameter: 2 in.
 Total Depth: 50.23 ft.
 Depth to Water: 43.42 ft.
6.81 xVF .17 = 1.15 x3 case volume = Estimated Purge Volume: 3.47 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1325 Weather Conditions: CLEAR
 Sample Time/Date: 1345 6-15-07 Water Color: CLOUDY Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: FINE SILT
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>1328</u>	<u>1.0</u>	<u>6.35</u>	<u>699</u>	<u>21.4</u>	_____	_____
<u>1331</u>	<u>2.0</u>	<u>6.40</u>	<u>709</u>	<u>21.0</u>	_____	_____
<u>1335</u>	<u>3.5</u>	<u>6.41</u>	<u>713</u>	<u>20.4</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>KIFF ANALYTICAL</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing
 Site Address: 151 Wyoming Street
 City: Pleasanton, CA

Job Number: 25-948162.5
 Event Date: 6-15-07 (inclusive)
 Sampler: DAVE M

Well ID: MW-1
 Well Diameter: 2 in.
 Total Depth: 31.53 ft.
 Depth to Water: 23.40 ft.
8.13 xVF = 17 = 1.38

Date Monitored: 6-15-07 Well Condition: SEE WCSS

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

x3 case volume = Estimated Purge Volume: 4.14 gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1255 Weather Conditions: CLEAR
 Sample Time/Date: 1315 16-15-07 Water Color: CLOUDY Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: FINE SILT
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1258</u>	<u>1.5</u>	<u>6.40</u>	<u>642</u>	<u>21.1</u>	_____	_____
<u>1302</u>	<u>3.0</u>	<u>6.45</u>	<u>645</u>	<u>20.9</u>	_____	_____
<u>1306</u>	<u>4.5</u>	<u>6.43</u>	<u>647</u>	<u>19.8</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-1</u>	<u>3 x vov vial</u>	<u>YES</u>	<u>HCL</u>	<u>KIFF ANALYTICAL</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/15/07 (inclusive)
 City: Pleasanton, CA Sampler: JH

Well ID: MW-2 Date Monitored: 6/15/07 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 31.86 ft.
 Depth to Water: 30.96 ft.
 $.90 \times VF .17 = .15 \times 3 \text{ case volume} = \text{Estimated Purge Volume: } .45 \text{ gal.}$

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1410 Weather Conditions: clear
 Sample Time/Date: 1415 6-15-07 Water Color: CLOUDY Odor: SLIGHT
 Purging Flow Rate: _____ gpm. Sediment Description: FINE SILT
 Did well de-water? If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 2	3 x vov vial	YES	HCL	KIFF ANALYTICAL	TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)

COMMENTS: INSUFFICIENT WATER TO PURGE / GRAB SAMPLE ONLY

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6-15-07 (inclusive)
 City: Pleasanton, CA Sampler: DAN M

Well ID: MW-3 Date Monitored: 6-15-07 Well Condition: SEE WCSS
 Well Diameter: 2 in.
 Total Depth: 25.61 ft.
 Depth to Water: 23.31 ft.
2.30 xVF .17 = .39 x3 case volume = Estimated Purge Volume: 1.17 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1355 Weather Conditions: CLEAR
 Sample Time/Date: 1400 6-15-07 Water Color: CLEAR Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: NONE
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
	0.5					
	1.0					
	1.5					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3	3 x vov vial	YES	HCL	KIFF ANALYTICAL	TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)

COMMENTS: INSUFFICIENT WATER TO PURGE / GRAB SAMPLE ONLY

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing
 Site Address: 151 Wyoming Street
 City: Pleasanton, CA

Job Number: 25-948162.5
 Event Date: 6/15/07 (inclusive)
 Sampler: JH

Well ID: MW-4 Date Monitored: 6/15/07 Well Condition: ok
 Well Diameter: 2 in.
 Total Depth: 53.33 ft.
 Depth to Water: 41.62 ft.
~~11.98~~ xVF .17 = 2.0 x3 case volume = Estimated Purge Volume: 6.0 gal.

Volume Factor (VF)	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1215 Weather Conditions: clear
 Sample Time/Date: 1235 / 6/15/07 Water Color: cloudy Odor: no
 Purging Flow Rate: — gpm. Sediment Description: Heavy
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>1218</u>	<u>2</u>	<u>6.92</u>	<u>951</u>	<u>20.4</u>	_____	_____
<u>1221</u>	<u>4</u>	<u>6.85</u>	<u>967</u>	<u>20.1</u>	_____	_____
<u>1225</u>	<u>6</u>	<u>6.81</u>	<u>970</u>	<u>20.0</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-4</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>KIFF ANALYTICAL</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6-15-07 (inclusive)
 City: Pleasanton, CA Sampler: DAN M

Well ID: MW-5 Date Monitored: 6-15-07 Well Condition: SEE WCSS
 Well Diameter: 2 in.
 Total Depth: 52.18 ft.
 Depth to Water: 45.58 ft.
 Volume Factor (VF): 6.60 xVF .17 = 1.12 x3 case volume = Estimated Purge Volume: 3.36 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: 0 ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1145 Weather Conditions: CLEAR
 Sample Time/Date: 1200 16-15-07 Water Color: CLOUDY Odor: YES
 Purging Flow Rate: _____ gpm. Sediment Description: FINE SILT
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1148</u>	<u>1.0</u>	<u>6.80</u>	<u>902</u>	<u>21.4</u>	_____	_____
<u>1151</u>	<u>2.0</u>	<u>6.76</u>	<u>901</u>	<u>20.8</u>	_____	_____
<u>1155</u>	<u>3.5</u>	<u>6.77</u>	<u>898</u>	<u>20.2</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-5</u>	<u>3 x vov vial</u>	<u>YES</u>	<u>HCL</u>	<u>KIFF ANALYTICAL</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/15/07 (inclusive)
 City: Pleasanton, CA Sampler: JH

Well ID: W-1 Date Monitored: 6/15/07 Well Condition: OK
 Well Diameter: 4 in.
 Total Depth: 8.80 ft.
 Depth to Water: 5.67 ft.
 Volume Factor (VF): 3.13 xVF .66 = 2.66 x3 case volume = Estimated Purge Volume: 6.19 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1435 Weather Conditions: Clear
 Sample Time/Date: 1800 6/15/07 Water Color: Clay Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: light
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>1439</u>	<u>2</u>	<u>7.31</u>	<u>506</u>	<u>25.2</u>		
<u>1443</u>	<u>4</u>	<u>7.22</u>	<u>517</u>	<u>25.3</u>		
<u>1448</u>	<u>6</u>	<u>7.16</u>	<u>555</u>	<u>25.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
W-1	<u>3</u> x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing
 Site Address: 151 Wyoming Street
 City: Pleasanton

Job Number: 25-948162.5
 Event Date: 6/15/07 (inclusive)
 Sampler: JH

Well ID: PZ-1
 Well Diameter: 3/4 in.
 Total Depth: 6.81 ft.
 Depth to Water: 6.31 ft.

Date Monitored: 6/15/07 Well Condition: OLC

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

.50 xVF = x3 case volume= Estimated Purge Volume: gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: / Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
PZ-	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)

COMMENTS:

Dry - INSUFFICIENT H₂O

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/15/07 (inclusive)
 City: Pleasanton Sampler: JH

Well ID: PZ-2 Date Monitored: 6/15/07 Well Condition: OK
 Well Diameter: 3/4 in.
 Total Depth: 9.82 ft.
 Depth to Water: 5.65 ft.
4.17 xVF .02 = .08 x3 case volume = Estimated Purge Volume: .25 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1340 Weather Conditions: Clear
 Sample Time/Date: 1400 1 6/15/07 Water Color: Cloudy Odor: NO
 Purging Flow Rate: _____ gpm. Sediment Description: light
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>1342</u>	<u>.8</u>	<u>6.81</u>	<u>617</u>	<u>23.7</u>		
<u>1345</u>	<u>.16</u>	<u>6.77</u>	<u>644</u>	<u>23.6</u>		
<u>1348</u>	<u>.24</u>	<u>6.70</u>	<u>658</u>	<u>23.1</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>PZ-2</u>	<u>3</u> x vov vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/15/07 (inclusive)
 City: Pleasanton Sampler: JH

Well ID: PZ-3 Date Monitored: 6/15/07 Well Condition: OK
 Well Diameter: 3/4 in.
 Total Depth: 9.93 ft.
 Depth to Water: 6.08 ft.
3.85 xVF .02 = .07 x3 case volume = Estimated Purge Volume: .23 gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1315 Weather Conditions: clear
 Sample Time/Date: 1330 / 6/15/07 Water Color: Cloudy Odor: NO
 Purging Flow Rate: — gpm. Sediment Description: 1.5 BT
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1317</u>	<u>.07</u>	<u>7.39</u>	<u>602</u>	<u>26.4</u>	_____	_____
<u>1319</u>	<u>.14</u>	<u>7.30</u>	<u>645</u>	<u>26.2</u>	_____	_____
<u>1321</u>	<u>.21</u>	<u>7.22</u>	<u>687</u>	<u>26.1</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>PZ-3</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/15/07 (inclusive)
 City: Pleasanton Sampler: JH

Well ID: PZ-4 Date Monitored: 6/15/07 Well Condition: OK
 Well Diameter: 3/4 in.
 Total Depth: 9.61 ft.
 Depth to Water: 5.53 ft.
4.08 xVF .02 = .08 x3 case volume = Estimated Purge Volume: .24 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1250 Weather Conditions: Clean
 Sample Time/Date: 1310 6/15/07 Water Color: Cloudy Odor: NO
 Purging Flow Rate: - gpm. Sediment Description: 1.5 BT
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>1252</u>	<u>.08</u>	<u>7.82</u>	<u>628</u>	<u>20.6</u>	_____	_____
<u>1253</u>	<u>.16</u>	<u>7.60</u>	<u>651</u>	<u>21.4</u>	_____	_____
<u>1256</u>	<u>.24</u>	<u>7.33</u>	<u>654</u>	<u>21.1</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>PZ-4</u>	<u>3</u> x vov vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/15/07 (inclusive)
 City: Pleasanton Sampler: SH

Well ID: PZ-5 Date Monitored: 6/15/07 Well Condition: OK
 Well Diameter: 3/4 in.
 Total Depth: 9.70 ft.
 Depth to Water: 9.16 ft.
 $.54 \times VF = .02 = .01 \times 3 \text{ case volume} = \text{Estimated Purge Volume: } .03 \text{ gal.}$

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 1 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
PZ-	x voa vial	YES	HCL	LANCASTER	TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)

COMMENTS: INSUFFICIENT H2O TO COLLECT SAMPLE

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/15/07 (inclusive)
 City: Pleasanton Sampler: SR

Well ID: PZ-6 Date Monitored: 6/15/07 Well Condition: Ok
 Well Diameter: 3/4 in.
 Total Depth: 9.62 ft.
 Depth to Water: 5.74 ft.
3.88 xVF .02 = .07 x3 case volume = Estimated Purge Volume: .23 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer X
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1130 Weather Conditions: Clear
 Sample Time/Date: 1155 / 6/15/07 Water Color: Cloudy Odor: None
 Purging Flow Rate: - gpm. Sediment Description: 1.5 H₂O
 Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (F)	D.O. (mg/L)	ORP (mV)
<u>1132</u>	<u>.07</u>	<u>7.73</u>	<u>600</u>	<u>26.4</u>	_____	_____
<u>1134</u>	<u>.14</u>	<u>7.35</u>	<u>611</u>	<u>26.2</u>	_____	_____
<u>1136</u>	<u>.23</u>	<u>7.22</u>	<u>627</u>	<u>26.1</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>PZ-</u>	<u>x voa vial</u>	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/15/07 (inclusive)
 City: Pleasanton Sampler: SW

Well ID: PZ-7 Date Monitored: 6/15/07 Well Condition: OK
 Well Diameter: 3/4 in. Volume 3/4"= 0.02 1"= 0.04 2"= 0.17 3"= 0.38
 Total Depth: 9.92 ft. Factor (VF) 4"= 0.66 5"= 1.02 6"= 1.50 12"= 5.80
 Depth to Water: 5.73 ft.
4.19 xVF .02 = .08 x3 case volume = Estimated Purge Volume: .24 gal.

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): 1410 Weather Conditions: Clear
 Sample Time/Date: 1430 6/15/07 Water Color: Clear Odor: no
 Purging Flow Rate: _____ gpm. Sediment Description: light
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>1412</u>	<u>.08</u>	<u>6.89</u>	<u>704</u>	<u>26.7</u>	_____	_____
<u>1414</u>	<u>.16</u>	<u>6.85</u>	<u>686</u>	<u>26.1</u>	_____	_____
<u>1416</u>	<u>.24</u>	<u>6.83</u>	<u>672</u>	<u>26.0</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>PZ-7</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



Report Number : 57053

Date : 06/26/2007

Geoffrey Risse
Gettler-Ryan Inc.
3140 Gold Camp Dr. Suite 170
Rancho Cordova, CA 95670

Subject : 15 Water Samples
Project Name : Can-Am Plumbing
Project Number : 25-948162.5

Dear Mr. Risse,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink, appearing to read "Joel Kiff".

Joel Kiff

Subject : 15 Water Samples
Project Name : Can-Am Plumbing
Project Number : 25-948162.5

Case Narrative

Tert-Butanol results for sample MW-2 may be biased slightly high and are flagged with a 'J'. A fraction of MtBE (typically less than 1%) converts to Tert-Butanol during the analysis of water samples. We consider this conversion effect to be mathematically significant in samples that contain MtBE/Tert-Butanol in ratios of over 20:1.

Sample QA was analyzed by EPA Method 8260B using bottles that contained headspace bubbles greater than 1/4 inch in diameter.

Approved By: _____


Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **QA**

Matrix : Water

Lab Number : 57053-01

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-1A**

Matrix : Water

Lab Number : 57053-02

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	29	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	91.5		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	88.6		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-2A**

Matrix : Water

Lab Number : 57053-03

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
Toluene	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	7300	15	ug/L	EPA 8260B	06/20/2007
Diisopropyl ether (DIPE)	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	86	5.0	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	780	25	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 500	500	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	94.6		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	88.4		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-3A**

Matrix : Water

Lab Number : 57053-04

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	6.4	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	97.6		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	99.1		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-1**

Matrix : Water

Lab Number : 57053-05

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	98.2		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	98.3		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-2**

Matrix : Water

Lab Number : 57053-06

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 4.0	4.0	ug/L	EPA 8260B	06/19/2007
Toluene	< 4.0	4.0	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 4.0	4.0	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 4.0	4.0	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	2600	5.0	ug/L	EPA 8260B	06/20/2007
Diisopropyl ether (DIPE)	< 4.0	4.0	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 4.0	4.0	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	31	4.0	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	34 J	25	ug/L	EPA 8260B	06/20/2007
TPH as Gasoline	< 400	400	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	98.1		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-3**

Matrix : Water

Lab Number : 57053-07

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	30	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	99.1		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	95.7		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-4**

Matrix : Water

Lab Number : 57053-08

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.90	0.90	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.90	0.90	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.90	0.90	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.90	0.90	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	840	2.5	ug/L	EPA 8260B	06/20/2007
Diisopropyl ether (DIPE)	< 0.90	0.90	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.90	0.90	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	10	0.90	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	60	15	ug/L	EPA 8260B	06/20/2007
TPH as Gasoline	< 90	90	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	99.7		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-5**

Matrix : Water

Lab Number : 57053-09

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 2.0	2.0	ug/L	EPA 8260B	06/19/2007
Toluene	< 2.0	2.0	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 2.0	2.0	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 2.0	2.0	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	1100	4.0	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 2.0	2.0	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 2.0	2.0	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	21	2.0	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	67	20	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 200	200	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	99.7		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	97.4		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **W-1**

Matrix : Water

Lab Number : 57053-10

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	6.4	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	97.9		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	99.0		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **PZ-2**

Matrix : Water

Lab Number : 57053-11

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/20/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/20/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/20/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/20/2007
Methyl-t-butyl ether (MTBE)	2.8	0.50	ug/L	EPA 8260B	06/20/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/20/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/20/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/20/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/20/2007
TPH as Gasoline	180	50	ug/L	EPA 8260B	06/20/2007
Toluene - d8 (Surr)	98.8		% Recovery	EPA 8260B	06/20/2007
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	06/20/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **PZ-3**

Matrix : Water

Lab Number : 57053-12

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	130	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	2.5	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	15	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	98.8		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	96.1		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **PZ-4**

Matrix : Water

Lab Number : 57053-13

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	98	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	1.1	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	6.4	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	98.6		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	95.7		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **PZ-6**

Matrix : Water

Lab Number : 57053-14

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	88	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	1.6	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	21	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	92.0		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	88.1		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff



Report Number : 57053

Date : 06/26/2007

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **PZ-7**

Matrix : Water

Lab Number : 57053-15

Sample Date :06/15/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	92.9		% Recovery	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	89.0		% Recovery	EPA 8260B	06/19/2007

Approved By:

Joel Kiff

Report Number : 57053

Date : 06/26/2007

QC Report : Method Blank Data

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	99.6		%	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	102		%	EPA 8260B	06/19/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	88.5		%	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	90.6		%	EPA 8260B	06/19/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	97.3		%	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	94.1		%	EPA 8260B	06/19/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	98.6		%	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	99.5		%	EPA 8260B	06/19/2007

Approved By:  _____
 Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Report Number : 57053

Date : 06/26/2007

QC Report : Method Blank Data

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	98.3		%	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	98.7		%	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	06/20/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/20/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	06/20/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	06/20/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	06/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	06/19/2007
Toluene - d8 (Surr)	101		%	EPA 8260B	06/19/2007
4-Bromofluorobenzene (Surr)	103		%	EPA 8260B	06/19/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
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Approved By:  _____
 Joel Kiff

KIFF ANALYTICAL, LLC


2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	57053-13	<0.50	40.2	40.2	45.2	44.7	ug/L	EPA 8260B	6/19/07	113	111	1.09	70-130	25
Toluene	57053-13	<0.50	40.2	40.2	45.2	46.1	ug/L	EPA 8260B	6/19/07	112	115	2.07	70-130	25
Tert-Butanol	57053-13	9.0	201	201	234	232	ug/L	EPA 8260B	6/19/07	112	111	1.28	70-130	25
Methyl-t-Butyl Ether	57053-13	94	40.2	40.2	137	133	ug/L	EPA 8260B	6/19/07	105	96.8	8.63	70-130	25
Benzene	57048-01	<0.50	40.0	40.0	40.4	40.1	ug/L	EPA 8260B	6/19/07	101	100	0.871	70-130	25
Toluene	57048-01	<0.50	40.0	40.0	34.4	34.3	ug/L	EPA 8260B	6/19/07	86.1	85.7	0.517	70-130	25
Tert-Butanol	57048-01	<5.0	200	200	196	194	ug/L	EPA 8260B	6/19/07	98.2	97.0	1.23	70-130	25
Methyl-t-Butyl Ether	57048-01	<0.50	40.0	40.0	36.8	35.5	ug/L	EPA 8260B	6/19/07	91.9	88.8	3.48	70-130	25
Benzene	57054-01	<0.50	40.0	40.0	38.4	38.1	ug/L	EPA 8260B	6/19/07	96.0	95.3	0.690	70-130	25
Toluene	57054-01	<0.50	40.0	40.0	37.9	37.3	ug/L	EPA 8260B	6/19/07	94.7	93.2	1.57	70-130	25
Tert-Butanol	57054-01	25	200	200	248	251	ug/L	EPA 8260B	6/19/07	112	113	1.48	70-130	25
Methyl-t-Butyl Ether	57054-01	<0.50	40.0	40.0	37.1	36.6	ug/L	EPA 8260B	6/19/07	92.8	91.5	1.44	70-130	25
Benzene	57055-11	<0.50	40.0	40.0	40.7	40.3	ug/L	EPA 8260B	6/19/07	102	101	0.917	70-130	25
Toluene	57055-11	<0.50	40.0	40.0	40.9	40.9	ug/L	EPA 8260B	6/19/07	102	102	0.158	70-130	25
Tert-Butanol	57055-11	<5.0	200	200	215	214	ug/L	EPA 8260B	6/19/07	108	107	0.462	70-130	25
Methyl-t-Butyl Ether	57055-11	9.7	40.0	40.0	47.7	46.7	ug/L	EPA 8260B	6/19/07	94.9	92.4	2.69	70-130	25
Benzene	57056-03	<0.50	40.0	40.0	41.5	39.8	ug/L	EPA 8260B	6/19/07	104	99.5	4.08	70-130	25
Toluene	57056-03	<0.50	40.0	40.0	41.7	39.5	ug/L	EPA 8260B	6/19/07	104	98.8	5.32	70-130	25

Approved By:  _____
 Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Name : **Can-Am Plumbing**Project Number : **25-948162.5**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Tert-Butanol	57056-03	<5.0	200	200	211	211	ug/L	EPA 8260B	6/19/07	106	106	0.0260	70-130	25
Methyl-t-Butyl Ether	57056-03	<0.50	40.0	40.0	38.5	36.4	ug/L	EPA 8260B	6/19/07	96.2	91.1	5.40	70-130	25
Benzene	57066-04	<0.50	40.0	40.0	41.2	39.7	ug/L	EPA 8260B	6/20/07	103	99.2	3.68	70-130	25
Toluene	57066-04	<0.50	40.0	40.0	41.5	40.0	ug/L	EPA 8260B	6/20/07	104	100	3.65	70-130	25
Tert-Butanol	57066-04	<5.0	200	200	208	207	ug/L	EPA 8260B	6/20/07	104	104	0.458	70-130	25
Methyl-t-Butyl Ether	57066-04	<0.50	40.0	40.0	38.6	38.2	ug/L	EPA 8260B	6/20/07	96.4	95.4	1.09	70-130	25
Benzene	57066-05	<0.50	40.0	40.0	36.3	35.0	ug/L	EPA 8260B	6/20/07	90.8	87.4	3.78	70-130	25
Toluene	57066-05	<0.50	40.0	40.0	38.8	37.6	ug/L	EPA 8260B	6/20/07	97.0	94.1	3.04	70-130	25
Tert-Butanol	57066-05	<5.0	200	200	201	186	ug/L	EPA 8260B	6/20/07	100	92.8	7.95	70-130	25
Methyl-t-Butyl Ether	57066-05	<0.50	40.0	40.0	43.0	42.9	ug/L	EPA 8260B	6/20/07	107	107	0.215	70-130	25
Benzene	57055-09	<0.50	40.0	40.0	43.2	42.4	ug/L	EPA 8260B	6/19/07	108	106	1.79	70-130	25
Toluene	57055-09	1.1	40.0	40.0	44.4	42.9	ug/L	EPA 8260B	6/19/07	108	105	3.34	70-130	25
Tert-Butanol	57055-09	<5.0	200	200	221	214	ug/L	EPA 8260B	6/19/07	110	107	3.25	70-130	25
Methyl-t-Butyl Ether	57055-09	<0.50	40.0	40.0	39.4	39.8	ug/L	EPA 8260B	6/19/07	98.4	99.5	1.10	70-130	25

Approved By:  Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

QC Report : Laboratory Control Sample (LCS)Project Name : **Can-Am Plumbing**Project Number : **25-948162.5**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	6/19/07	111	70-130
Toluene	40.0	ug/L	EPA 8260B	6/19/07	112	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/19/07	116	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/19/07	106	70-130
Benzene	40.0	ug/L	EPA 8260B	6/19/07	104	70-130
Toluene	40.0	ug/L	EPA 8260B	6/19/07	87.0	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/19/07	102	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/19/07	94.5	70-130
Benzene	40.0	ug/L	EPA 8260B	6/19/07	97.8	70-130
Toluene	40.0	ug/L	EPA 8260B	6/19/07	96.5	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/19/07	96.9	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/19/07	97.9	70-130
Benzene	40.0	ug/L	EPA 8260B	6/19/07	100	70-130
Toluene	40.0	ug/L	EPA 8260B	6/19/07	102	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/19/07	102	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/19/07	94.7	70-130
Benzene	40.0	ug/L	EPA 8260B	6/19/07	100	70-130

KIFF ANALYTICAL, LLC

Approved By:



 Joel Kiff

QC Report : Laboratory Control Sample (LCS)Project Name : **Can-Am Plumbing**Project Number : **25-948162.5**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Toluene	40.0	ug/L	EPA 8260B	6/19/07	102	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/19/07	104	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/19/07	96.7	70-130
Benzene	40.0	ug/L	EPA 8260B	6/20/07	101	70-130
Toluene	40.0	ug/L	EPA 8260B	6/20/07	104	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/20/07	104	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/20/07	98.6	70-130
Benzene	40.0	ug/L	EPA 8260B	6/20/07	85.9	70-130
Toluene	40.0	ug/L	EPA 8260B	6/20/07	95.2	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/20/07	98.6	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/20/07	104	70-130
Benzene	40.0	ug/L	EPA 8260B	6/19/07	110	70-130
Toluene	40.0	ug/L	EPA 8260B	6/19/07	112	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/19/07	107	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/19/07	101	70-130

KIFF ANALYTICAL, LLC

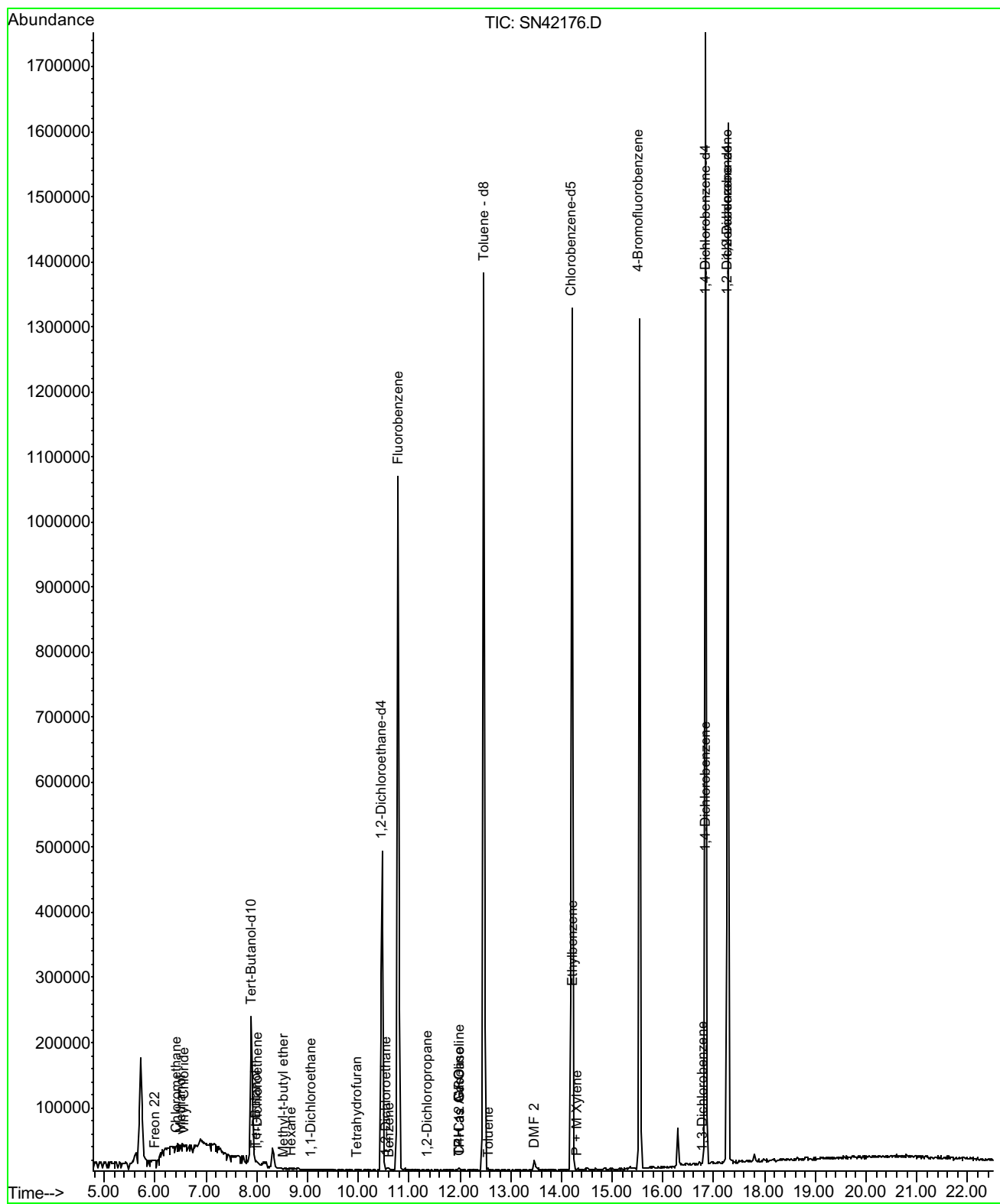
2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Approved By:

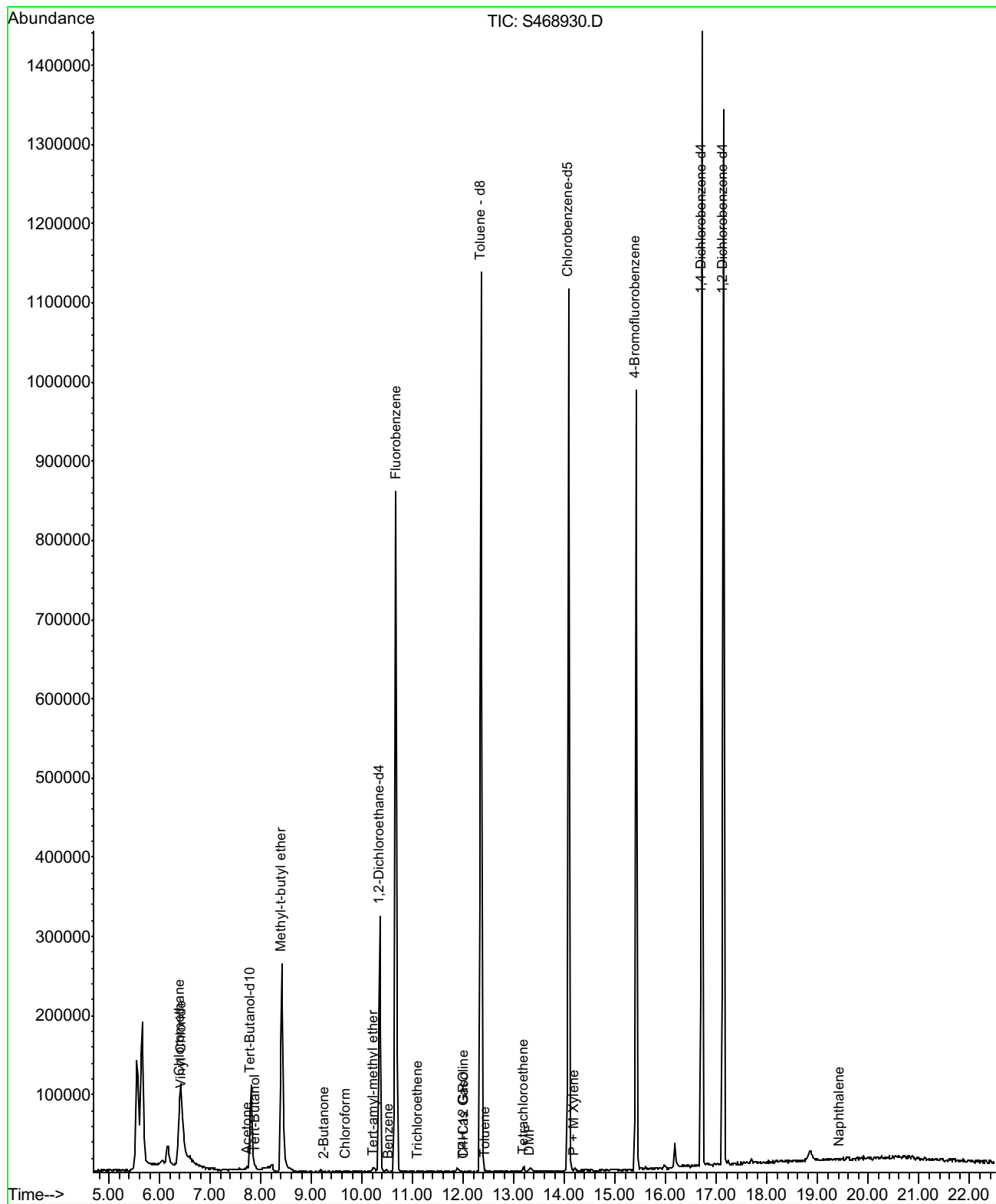


 Joel Kiff

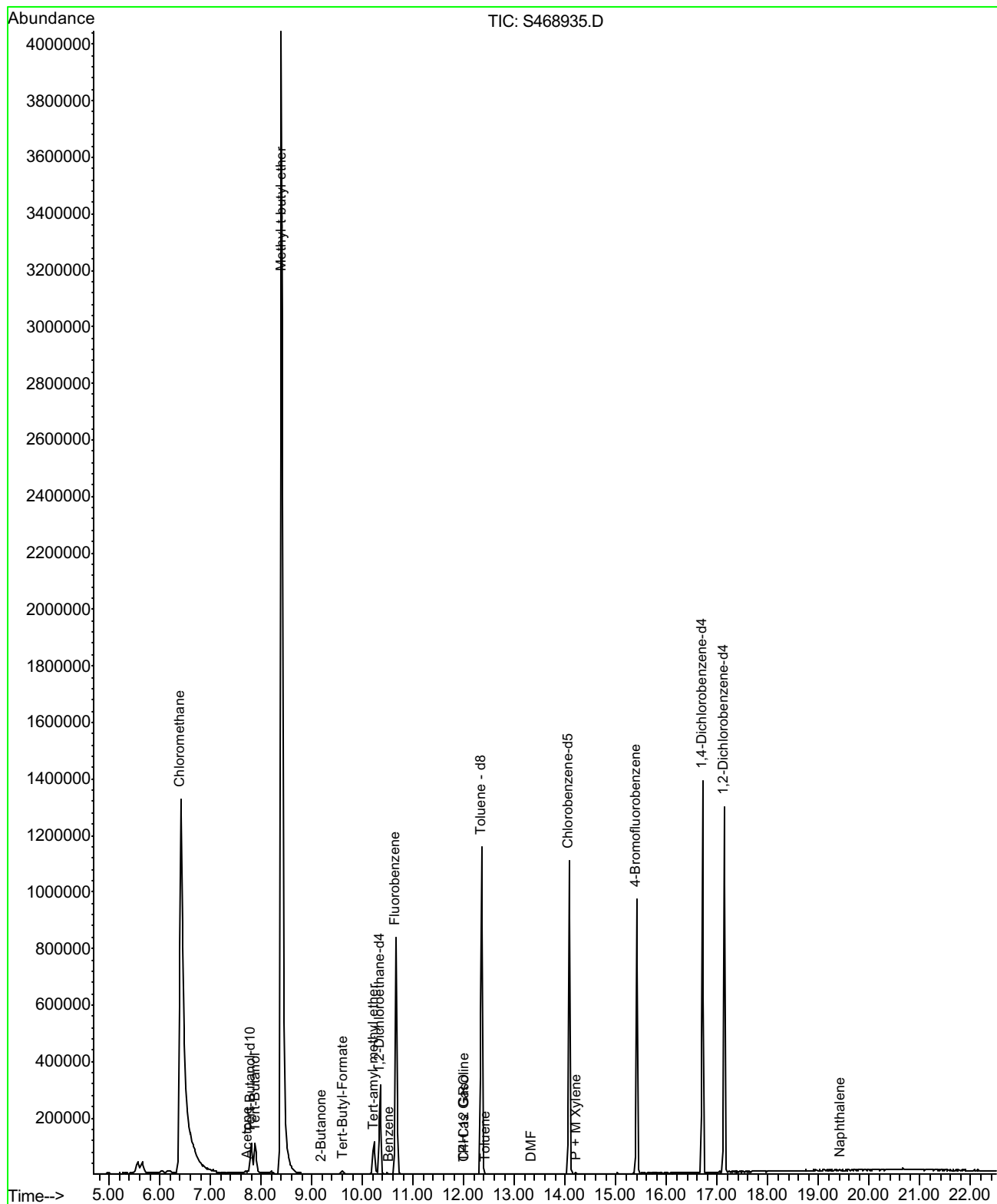
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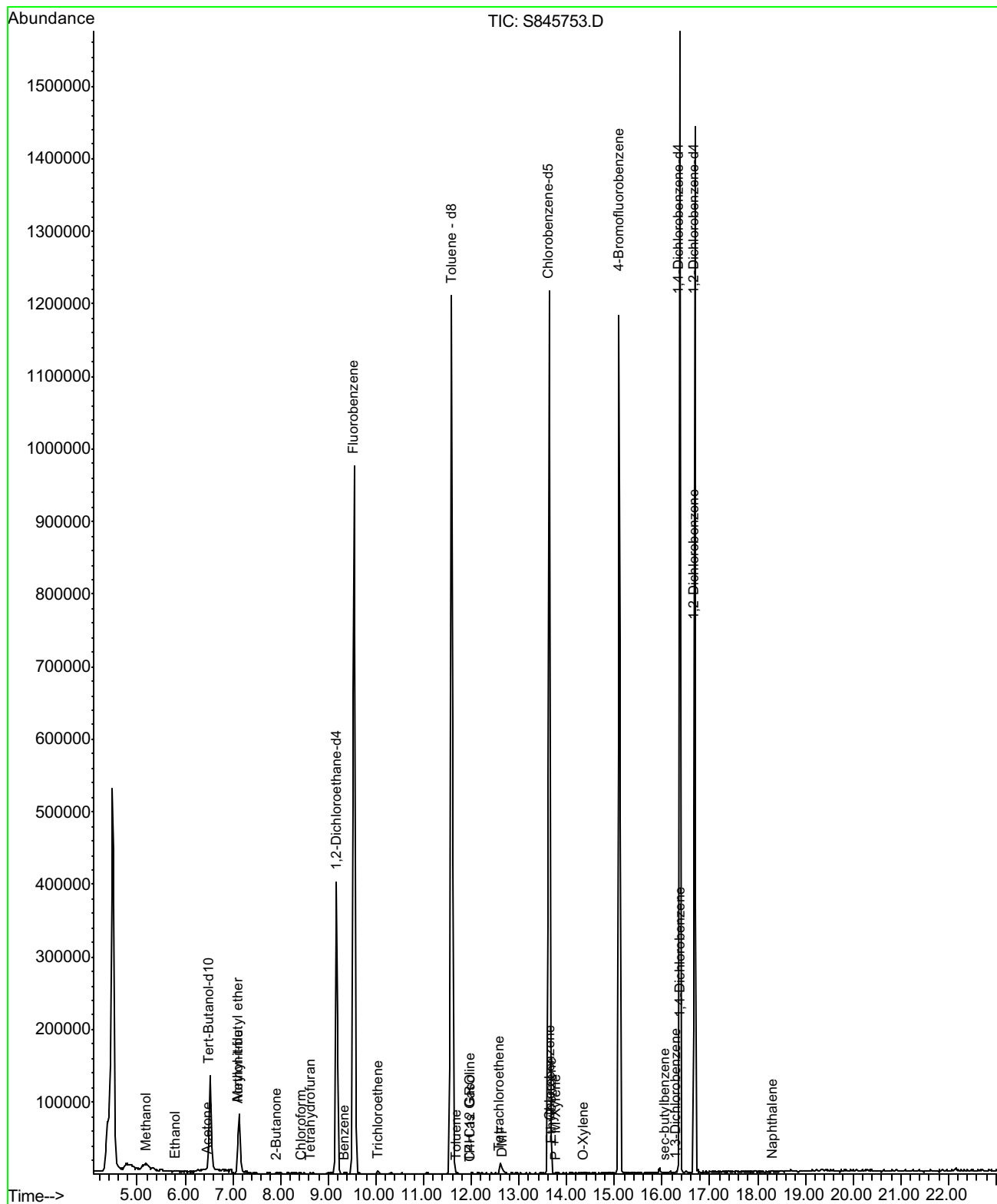
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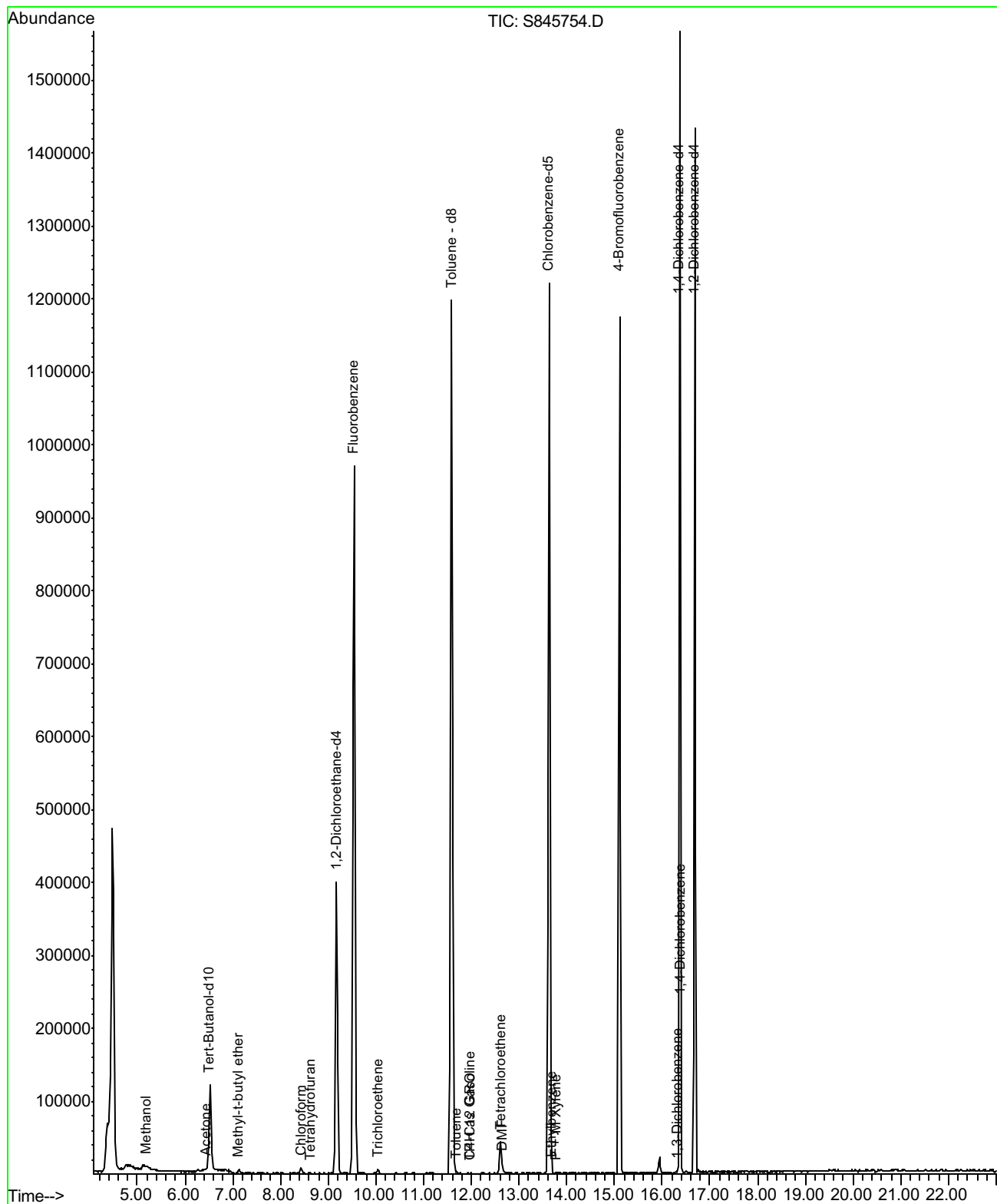
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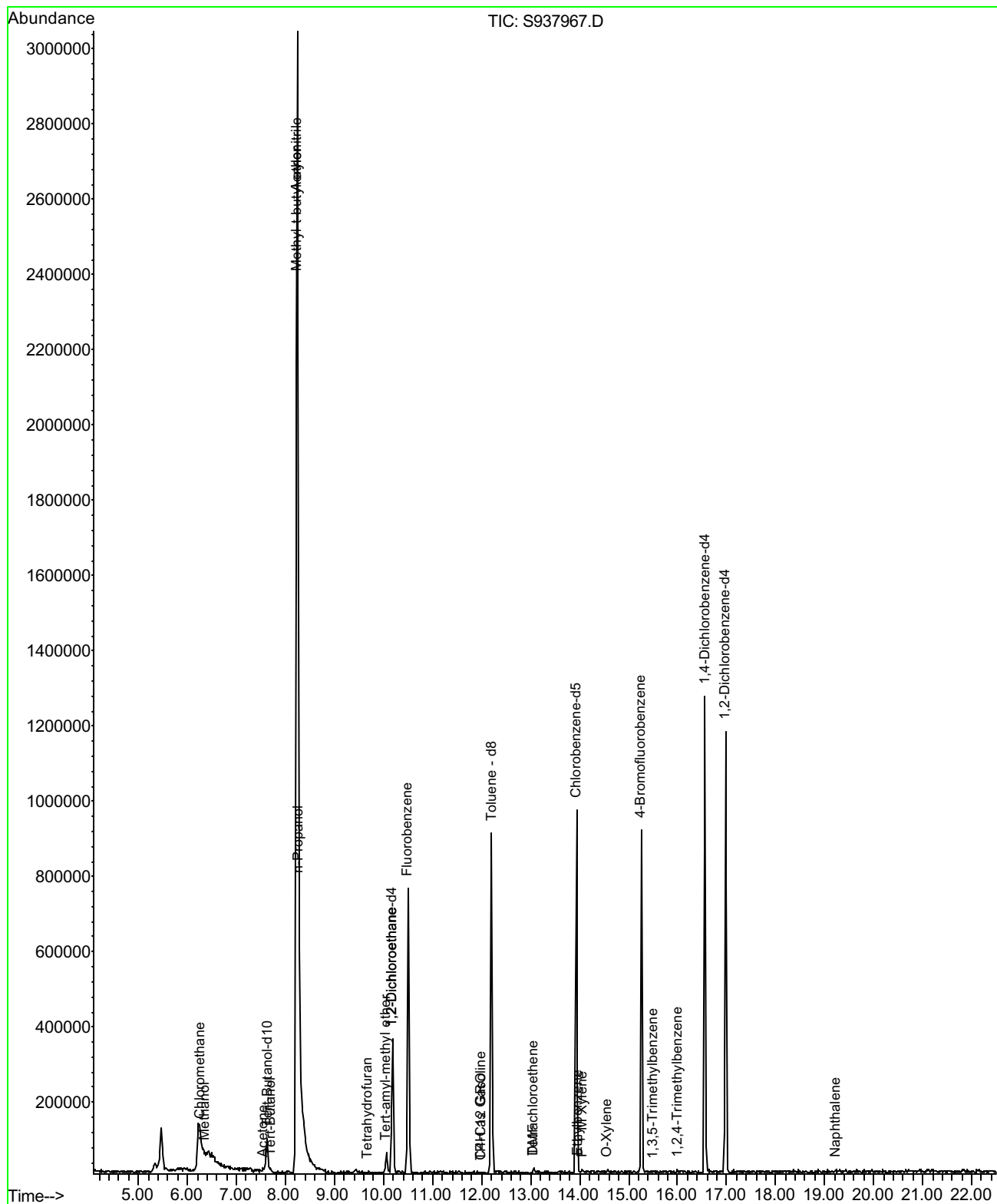
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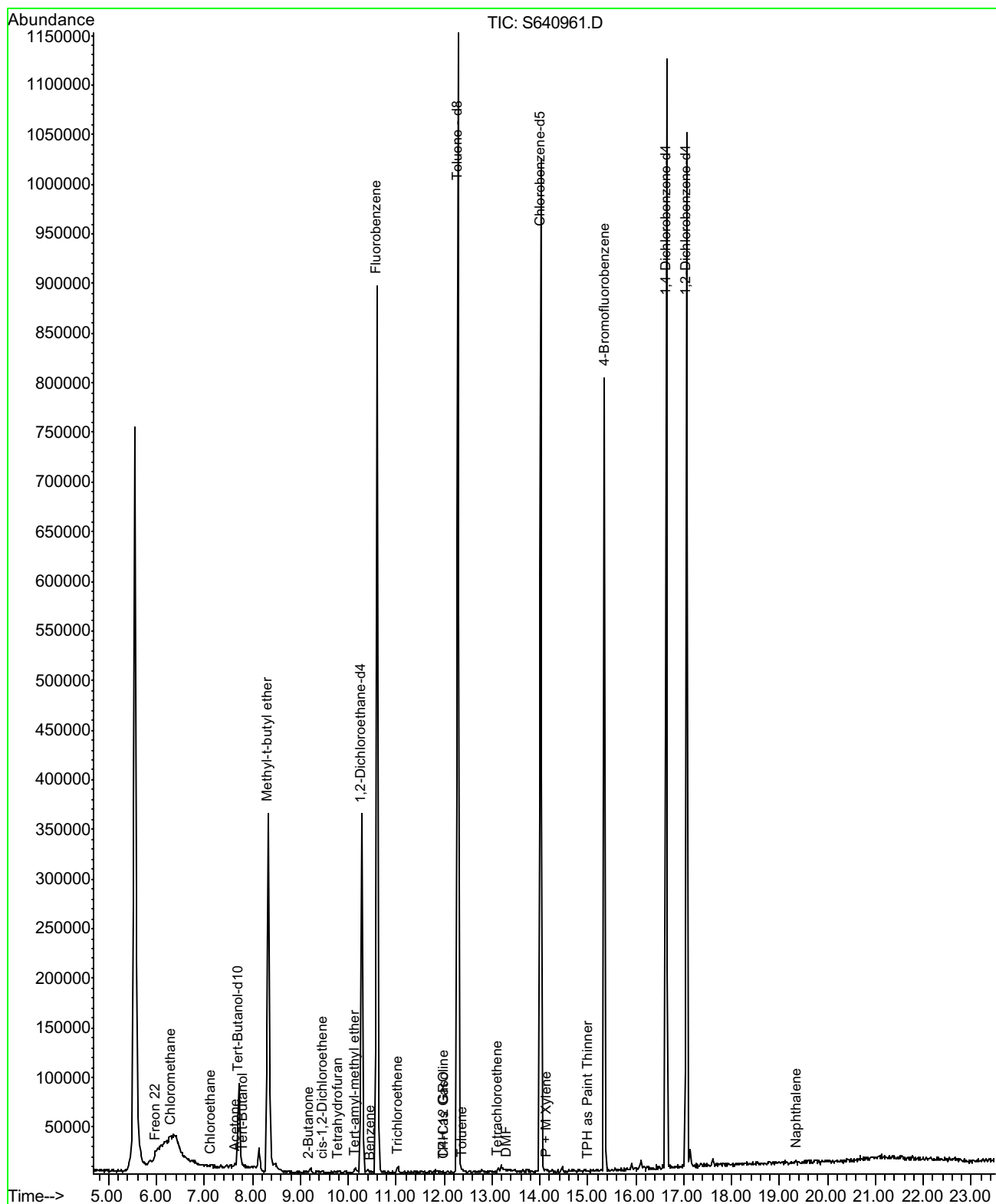
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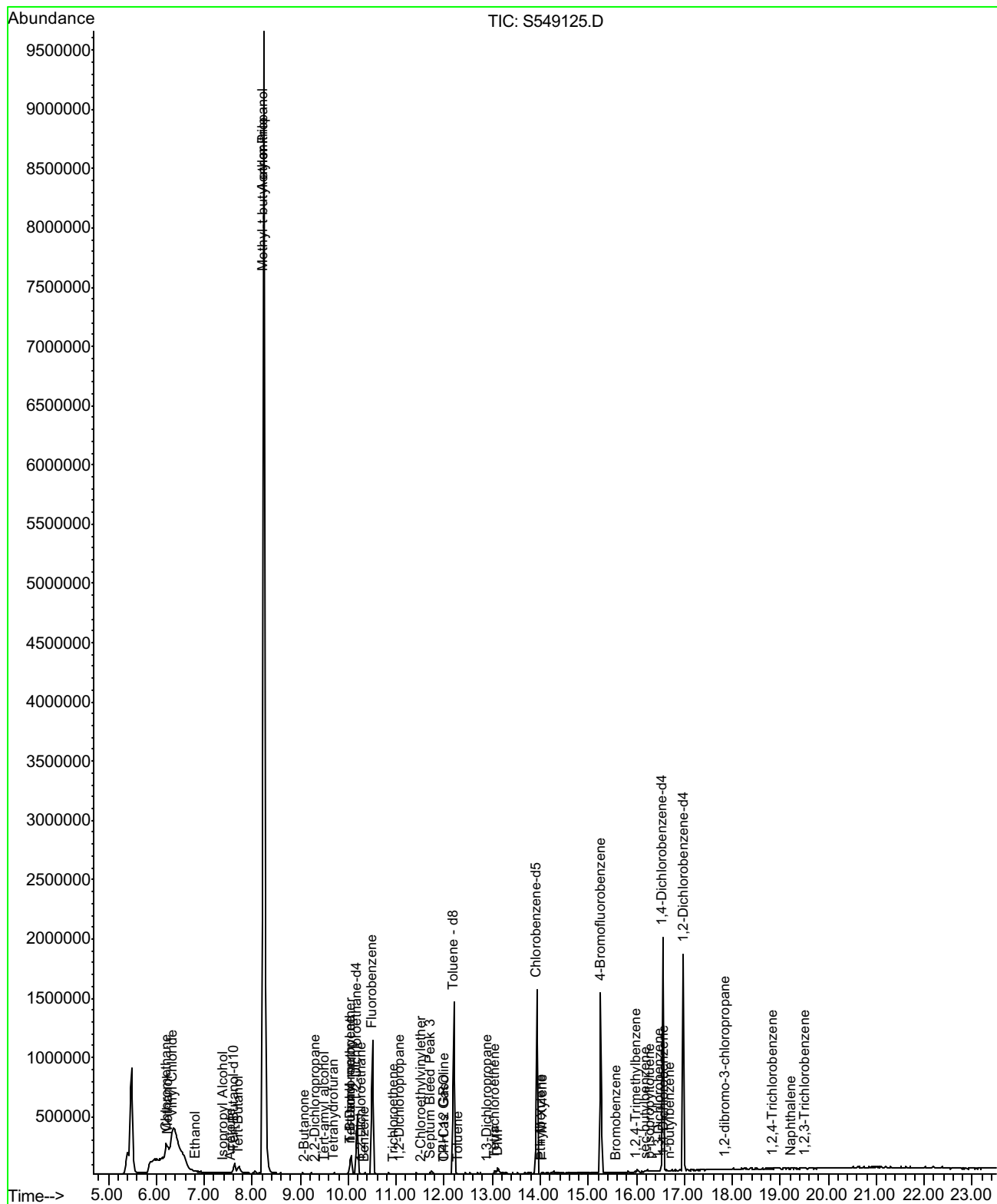
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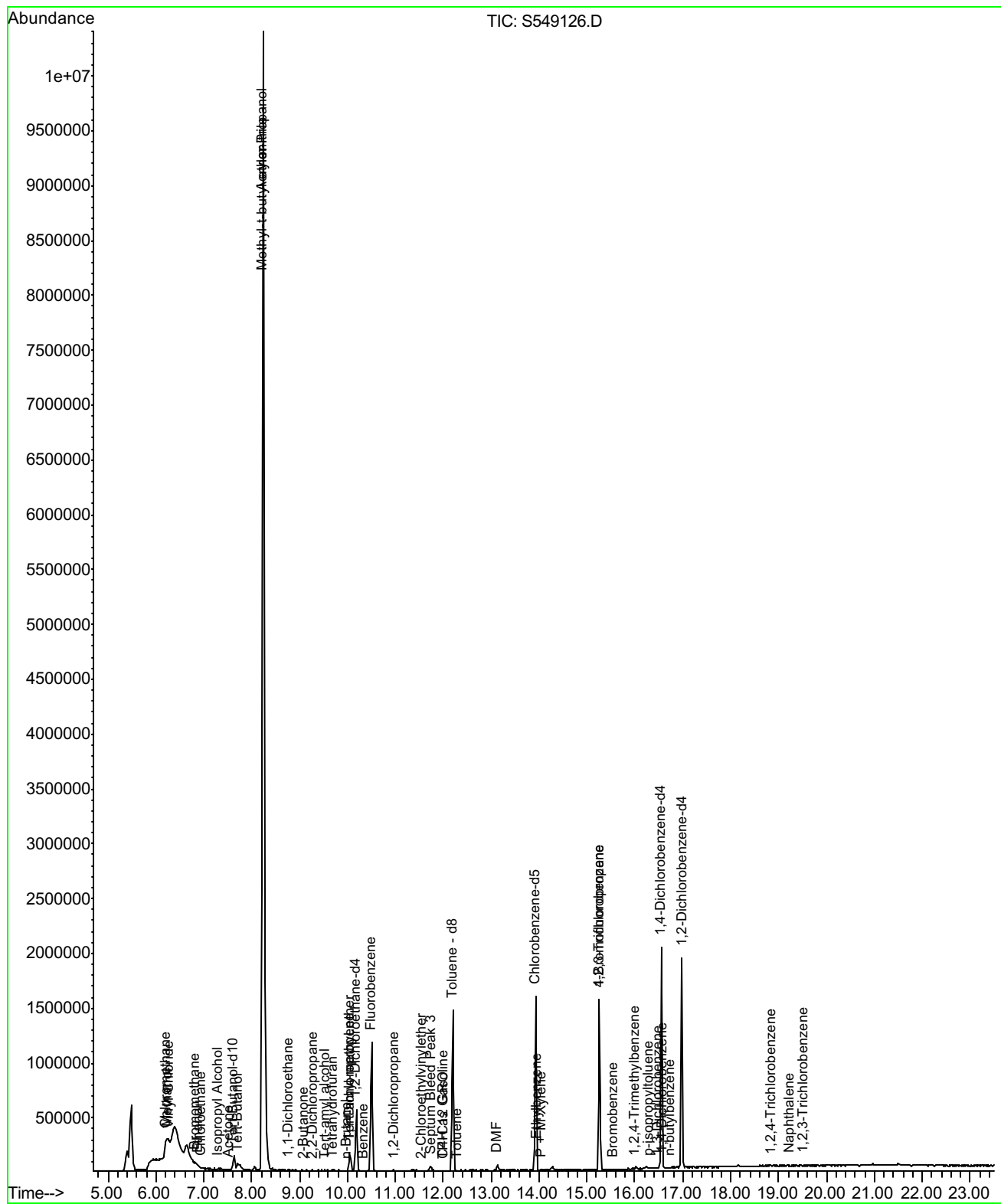
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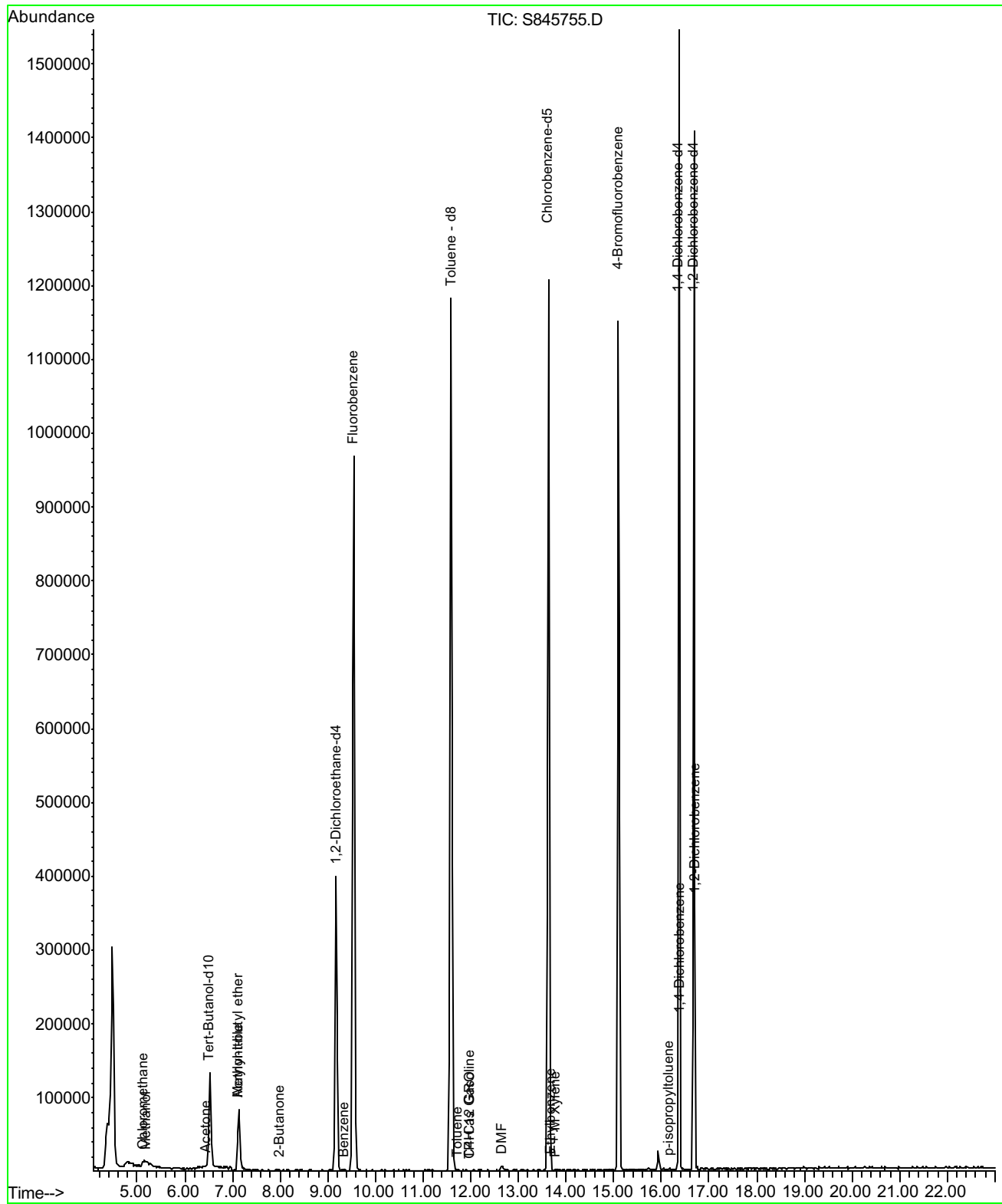
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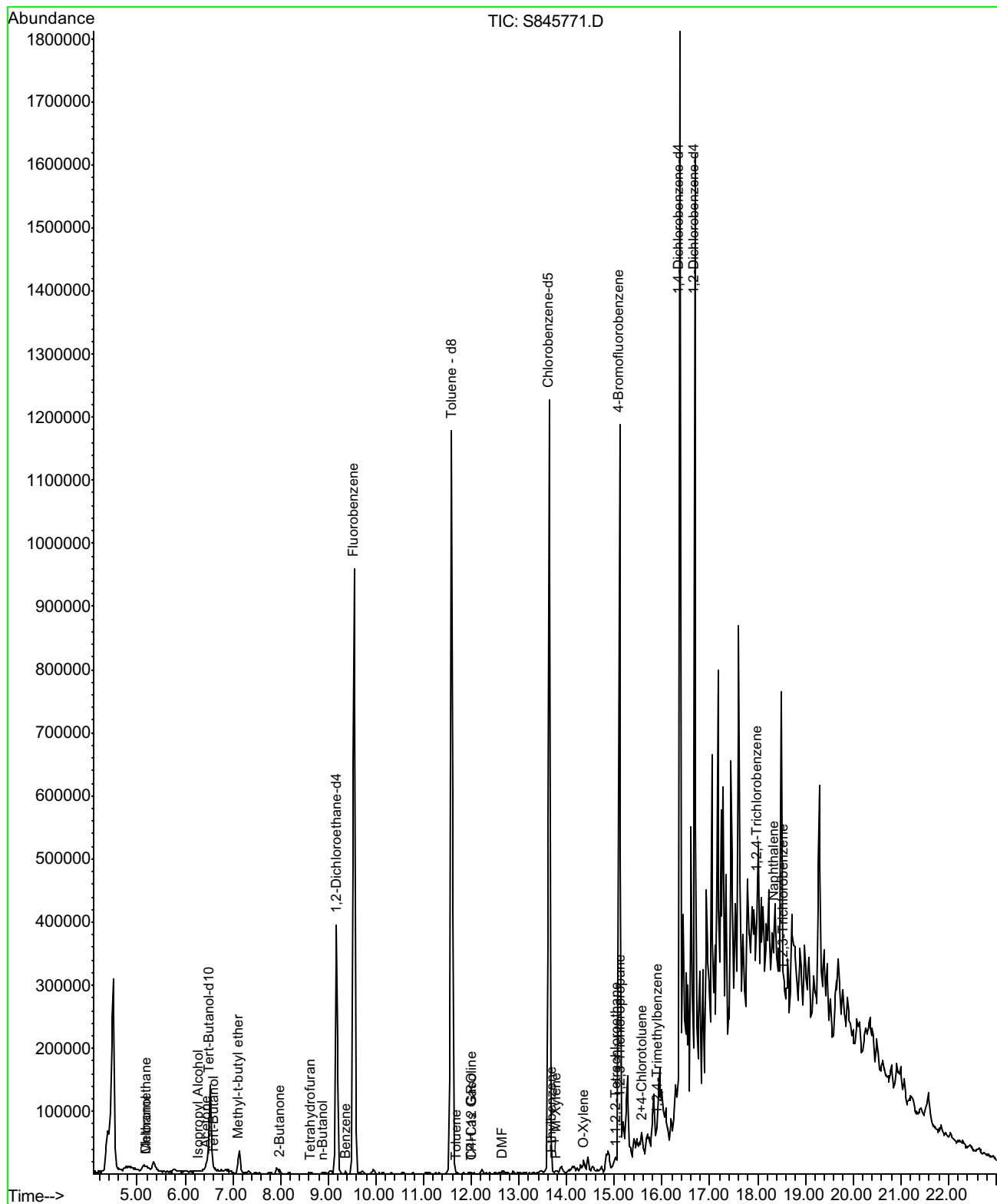
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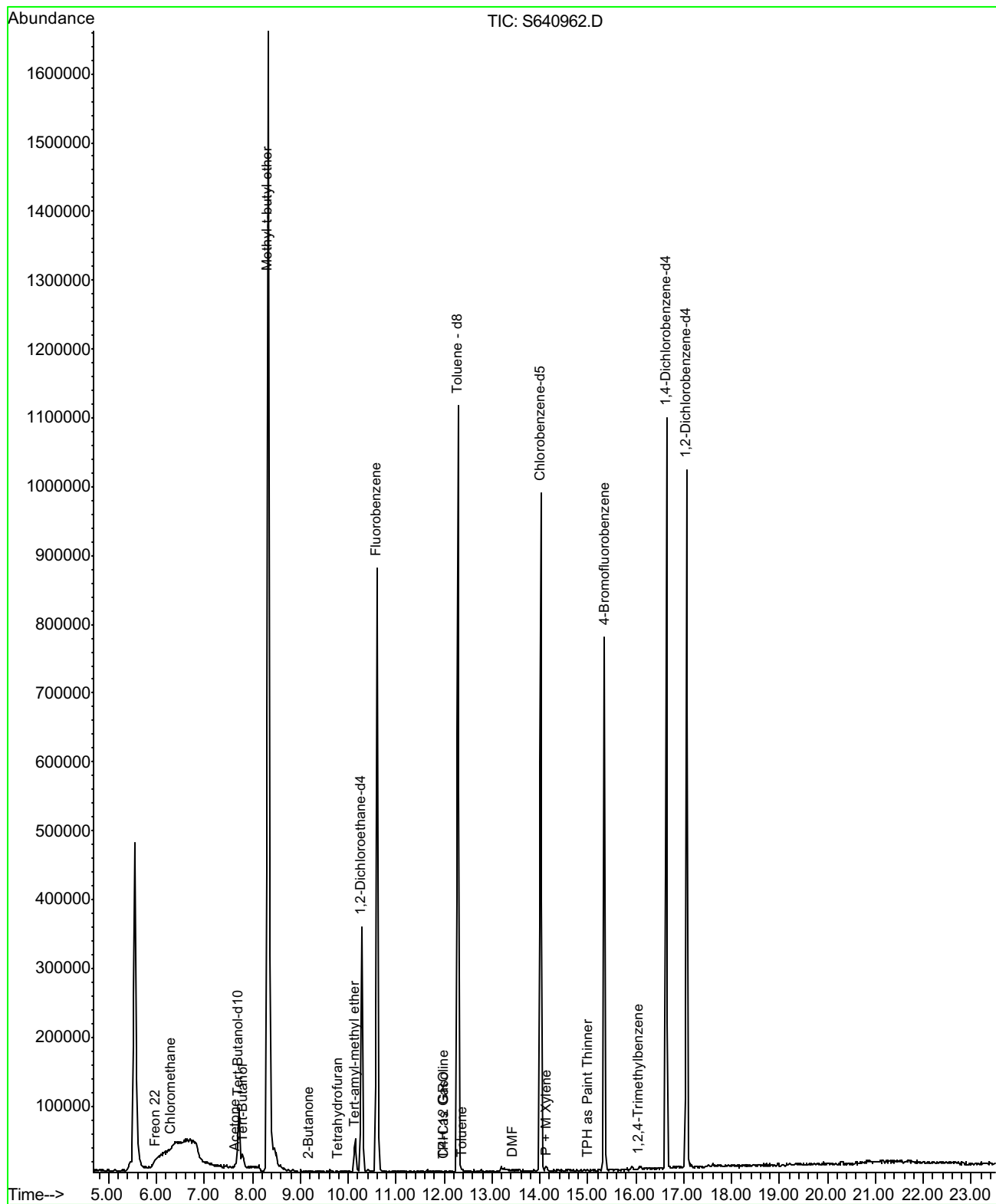
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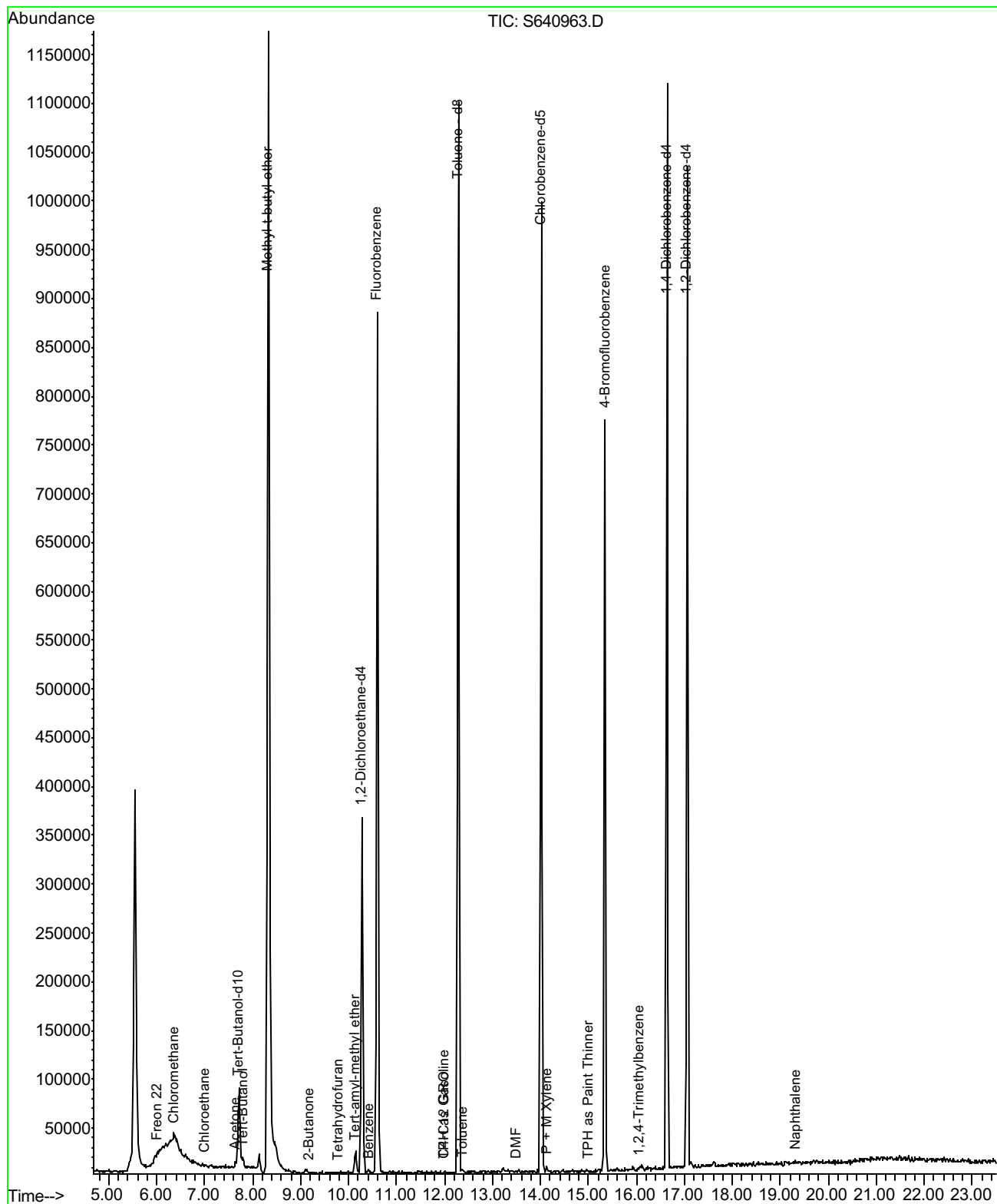
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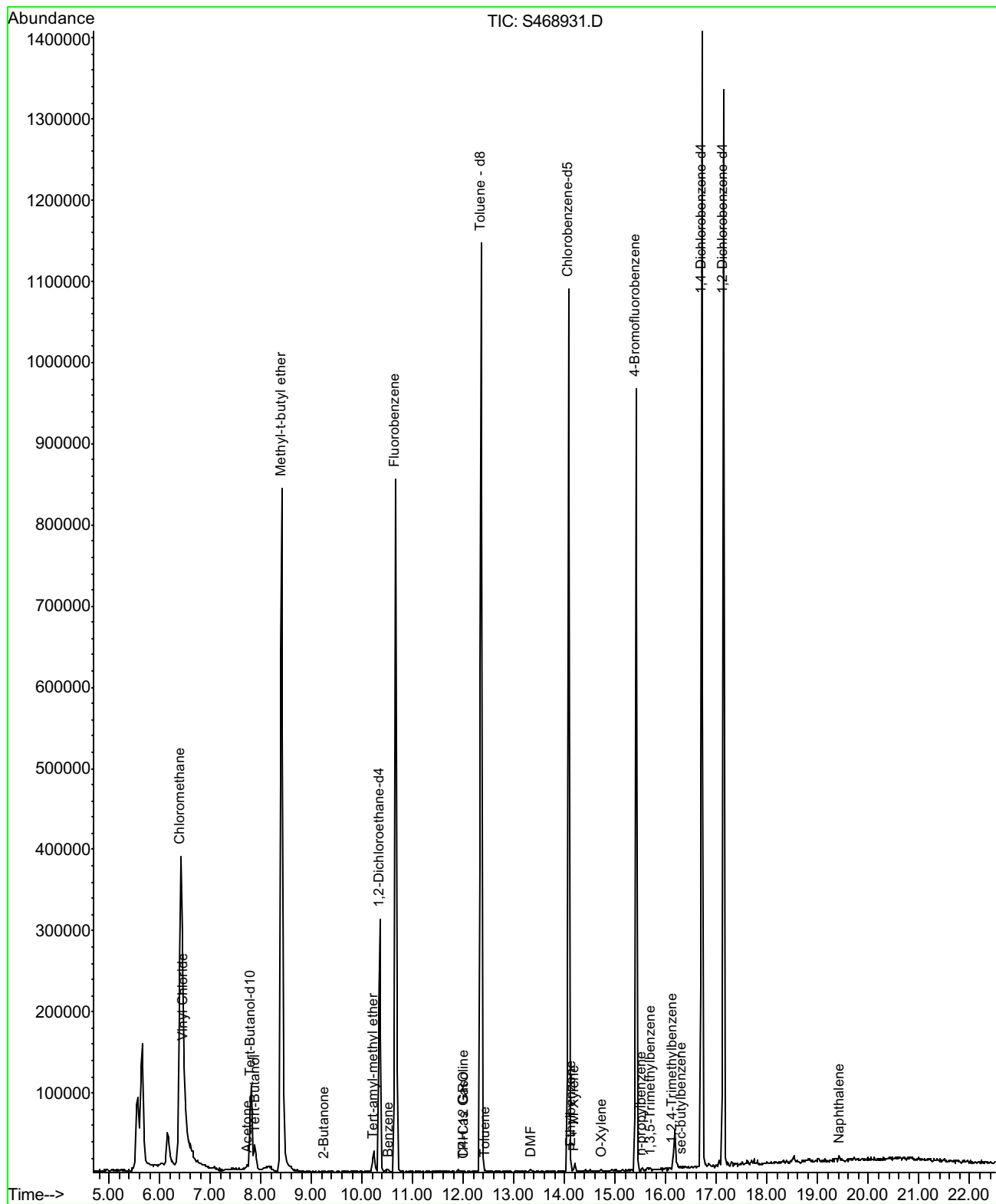
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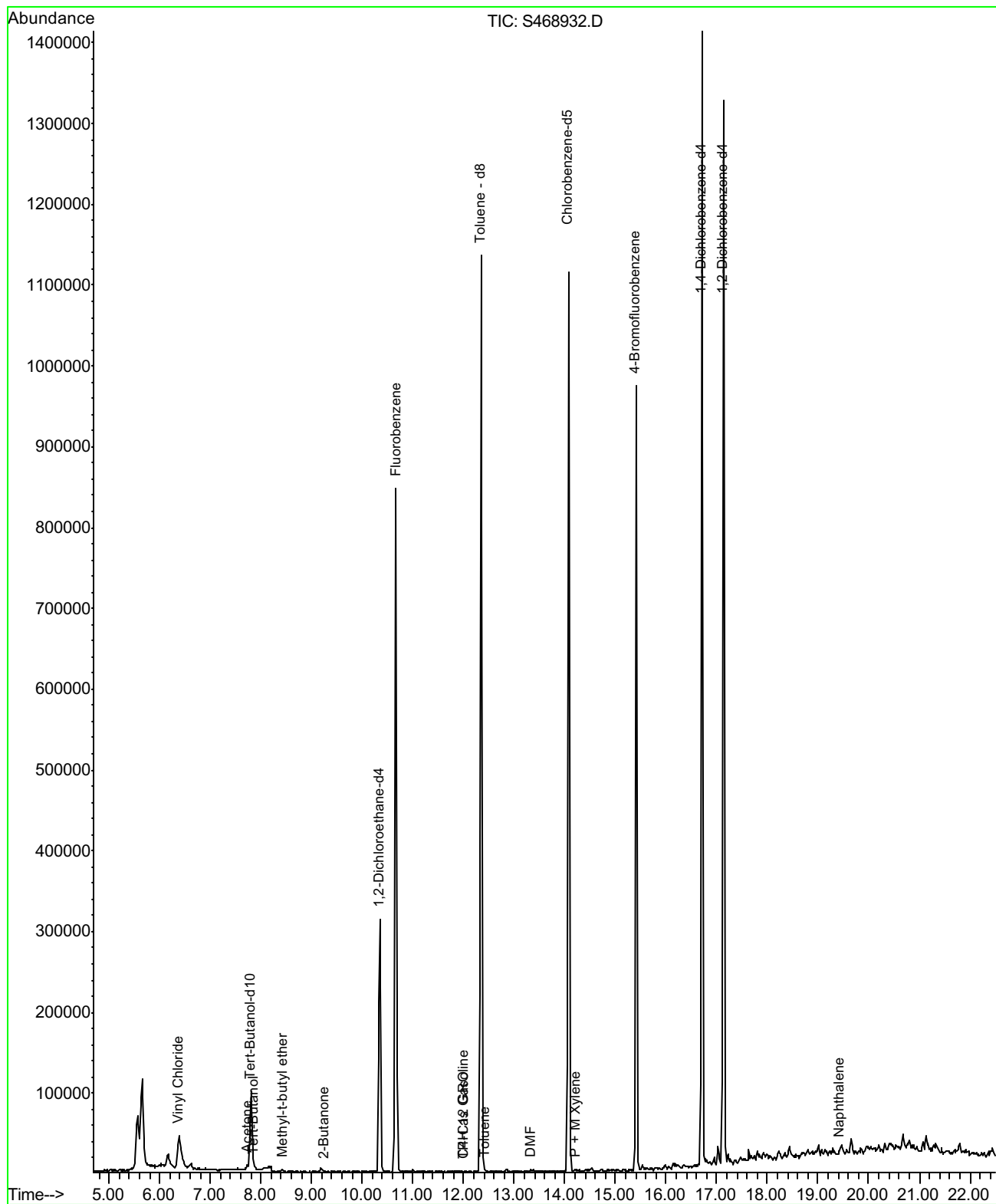
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Lab Sample ID: 57053-14-01
 Date Analyzed: 19 Jun 2007 2:33 pm
 Data File : S468931.D
 Misc. Info :



Lab Sample ID: 57053-15-01
Date Analyzed: 19 Jun 2007 3:07 pm
Data File : S468932.D
Misc. Info :



-57651-57053 ^{Pmt}
Chain-of-Custody-Record

Yes
 No

Direct Bill To:
 Geoffrey Risse
 Gettler-Ryan Inc.
 3140 Gold Camp Dr.
 Rancho Cordova, CA
 95670

Facility: Can-Am Plumbing Global ID#: T0600156201
 Facility Address: 151 Wyoming Street, Pleasanton
 Consultant Project #: 25-948162.5
 Consultant Name: GETTLER-RYAN INC.
 Address: 3140 Gold Camp Dr., Suite 170, Rancho Cordova, CA 95670
 Project Contact: (Name) Geoffrey Risse
 (Phone) 916-631-1316x12 (Fax) 916-631-1317

Contact: (Name) Geoffrey Risse
 (Phone) 916-631-1316x12
 Laboratory Name: Kiff Analytical
 Laboratory Service Order: _____
 Laboratory Service Code: _____
 Samples Collected by: (Name) Jim Heenan
 Signature: _____

Sample Number	Number of Containers	Matrix S=Soil A=Air W=Water	Sample Preservation	Date/Time	State Method: <input checked="" type="checkbox"/> CA <input type="checkbox"/> OR <input type="checkbox"/> WA <input type="checkbox"/> NW Series <input type="checkbox"/> CO <input type="checkbox"/> UT <input type="checkbox"/> ID												Remarks	
					TPH-G/BTEX/MTBE (8260)	TPH-G/BTEX/MTBE/ ETBE/DIPE/TAME/TBA (8260)												
QA	2	W	HCL	6/15/07	X													Page 1 of 2
MW-1A	3			1245		X												01
MW-2A				1445		X												02
MW-3A				1345		X												03
MW-1				1315		X												04
MW-2				1415		X												05
MW-3				1400		X												06
MW-4				1235		X												07
MW-5				1200		X												08
W-1				1500		X												09
PZ-2				1400		X												10
PZ-3				1330		X												11
PZ-4				1310		X												12
PZ-6				1158		X												13

SAMPLE RECEIPT
 Temp °C 3.9 Therm. ID# ZR-5
 Initial JGD Date 06/18/07
 Time 1524 Coolant present Yes / No

Relinquished By (Signature) <i>[Signature]</i>	Organization <u>CRMC</u>	Date/Time <u>6/15/07</u> <u>1600</u>	Received By (Signature) <i>[Signature]</i>	Organization <u>CRMC</u>	Date/Time <u>6-15-07</u> <u>1600</u>	Iced <input checked="" type="checkbox"/> Y/N
Relinquished By (Signature) <i>Courtney Clark</i>	Organization <u>CRMC</u>	Date/Time <u>6/18/07</u> <u>1242</u>	Received By (Signature) _____	Organization _____	Date/Time _____	Iced (Y/N)
Relinquished By (Signature) _____	Organization _____	Date/Time _____	Received For Laboratory By (Signature) <i>Michelle Spencer</i>	Organization <u>Kiff Analytical</u>	Date/Time <u>06/18/07/1242</u>	Iced (Y/N)

Turn Around Time (Circle Choice)

- 24 Hrs.
- 48 Hrs.
- 5 Days
- 10 Days
- AS Contracted

PMW
~~57051~~ 57093

Chain-of-Custody-Record

Yes
 No

Direct Bill To:
Geoffrey Risse
Gettler-Ryan Inc.
3140 Gold Camp Dr.
Rancho Cordova, CA
95670

Facility: Can-Am Plumbing Global ID#: T0600156201
Facility Address: 151 Wyoming Street, Pleasanton
Consultant Project #: 25-948162.5
Consultant Name: GETTLER-RYAN INC.
Address: 3140 Gold Camp Dr., Suite 170, Rancho Cordova, CA 95670
Project Contact: (Name) Geoffrey Risse
(Phone) 916-631-1316x12 (Fax) 916-631-1317

Contact: (Name) Geoffrey Risse
(Phone) 916-631-1316x12
Laboratory Name: Kiff Analytical
Laboratory Service Order:
Laboratory Service Code:
Samples Collected by: (Name) Jim Herren
Signature: *[Handwritten Signature]*

Sample Number	Number of Containers	Matrix S= Soil A=Air W=Water	Sample Preservation	Date/Time	State Method: <input checked="checked" type="checkbox"/> CA <input type="checkbox"/> OR <input type="checkbox"/> WA <input type="checkbox"/> NW										Series	Iced			Remarks
					TPH-G/BTEX/MTBE (8260)	TPH-G/BTEX/MTBE/ ETBE/DIPE/TAME/TBA (8260)													
PZ-7	3	W	HCL	6/15/07 1430	X														Page 2 of 2 Lab Sample No. 15

Relinquished By (Signature) <u><i>[Handwritten Signature]</i></u>	Organization <u>G.R. Inc</u>	Date/Time <u>6/15/07 1600</u>	Received By (Signature) <u><i>[Handwritten Signature]</i></u>	Organization <u>G.R. Inc</u>	Date/Time <u>6/15/07 1600</u>	Iced <input checked="checked" type="checkbox"/> Y <input type="checkbox"/> N
Relinquished By (Signature) <u><i>[Handwritten Signature]</i></u>	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced (Y/N)
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) <u>Michelle Spencer Kiff Analytical</u>	Date/Time <u>06/18/07/1242</u>	Iced (Y/N)	

Turn Around Time (Circle Choice)

24 Hrs.
48 Hrs.
5 Days
10 Days
AS Contracted