Jennifer C. Sedlachek
Project Manager

4096 Piedmont Avenue #194
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ExxonMobil
Refining & Supply

September 28, 2006

Mr. Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, CA 94501-6577

Subject: Former Exxon RAS #7-0210, 7840 Amador Valley Boulevard, Dublin, California

Dear Mr. Chan:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Third Quarter 2006* for the above-referenced site. The report, prepared by ETIC Engineering, Inc. of Pleasant Hill, California, details the results of the August 2006 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ETIC Groundwater Monitoring Report dated September 2006

c: w/ attachment:
Mr. Robert Ehlers - Valero Energy Corporation

c: w/o attachment:
Ms. Christa Marting - ETIC Engineering, Inc.

Report of Groundwater Monitoring
Third Quarter 2006

Former Exxon Retail Site 7-0210
7840 Amador Valley Boulevard
Dublin, California

Prepared for

ExxonMobil Oil Corporation
4096 Piedmont Avenue #194
Oakland, California 94611

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

Ted Moise
Senior Project Manager

9/28/06
Date

K. Erik Appel, P.G. #8092
Senior Project Geologist

9/28/06
Date

PROFESSIONAL GEOLOGIST
KRISTOPHER ERIK APPEL
No. 8092
STATE OF CALIFORNIA

September 2006

SITE CONTACTS

Station Number:	Former Exxon Retail Site 7-0210
Station Address:	7840 Amador Valley Boulevard Dublin, California
ExxonMobil Project Manager:	Jennifer C. Sedlachek ExxonMobil Refining and Supply Company 4096 Piedmont Avenue #194 Oakland, California 94611 (510) 547-8196
Consultant to ExxonMobil:	ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523 (925) 602-4710
ETIC Project Manager:	Ted Moise
Regulatory Oversight:	Barney Chan Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda, California 94501-6577 (510) 567-6700

INTRODUCTION

At the request of ExxonMobil Oil Corporation, ETIC Engineering, Inc. has prepared this quarterly groundwater monitoring report for former Exxon Retail Site 7-0210. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 3 May 2006, the date of the last monitoring event, until 4 August 2006, the date of the recent monitoring event. Groundwater monitoring results, well construction details, and a groundwater monitoring plan are provided in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

Site name:	Former Exxon Retail Site 7-0210
Site address:	7840 Amador Valley Boulevard, Dublin, California
Current property owner:	Dublin Valero, Inc.
Current site use:	Active Valero-branded station operated by Dublin Valero, Inc.
Current phase of project:	Groundwater monitoring
Tanks at site:	Three underground storage tanks (gasoline)
Number of wells:	3 (all onsite)

GROUNDWATER MONITORING SUMMARY

Gauging and sampling date:	4 August 2006
Wells gauged and sampled:	MW5-MW7
Wells gauged only:	None
Groundwater flow direction:	Southeast
Groundwater gradient:	0.003
Well screens submerged:	None
Well screens not submerged:	MW5-MW7
Liquid-phase hydrocarbons:	Not observed or detected
Laboratory:	TestAmerica, Inc., Nashville, Tennessee

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Total Petroleum Hydrocarbons as diesel by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8021B
- Methyl t-butyl ether by EPA Method 8260B
- Ethyl t-butyl ether, t-amyl methyl ether, t-butyl alcohol, 1,2-dibromoethane, 1,2-dichloroethane, and diisopropyl ether by EPA Method 8260B

ADDITIONAL ACTIVITIES PERFORMED

A Case Closure Request was submitted in June 2006.

WORK PROPOSED FOR NEXT QUARTER

Groundwater will be monitored in accordance with the attached groundwater monitoring plan.

Attachments:

Figure 1: Site Plan Showing Groundwater Elevations and Analytical Results

Table 1: Well Construction Details
Table 2: Groundwater Monitoring Data
Table 3: Groundwater Monitoring Plan

Appendix A: Field Protocols
Appendix B: Field Documents
Appendix C: Laboratory Analytical Reports

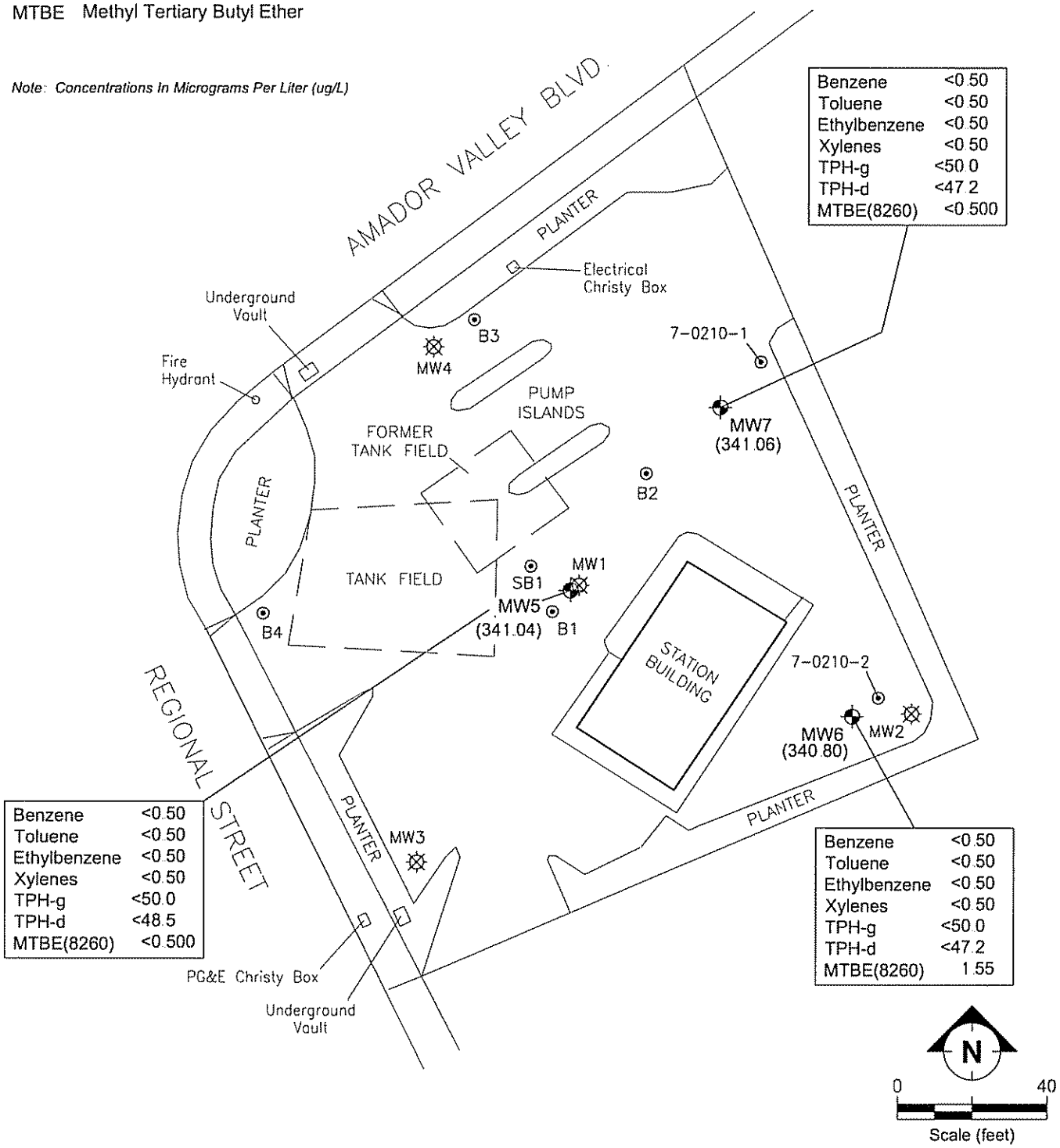
Figures

LEGEND:

- Groundwater Monitoring Well
- Destroyed Well
- Soil Boring/Groundwater Sampling Location
- (341.06) Groundwater Elevation (feet)
- TPH-g Total Petroleum Hydrocarbons as gasoline
- TPH-d Total Petroleum Hydrocarbons as diesel
- MTBE Methyl Tertiary Butyl Ether

GW Groundwater Flow Direction
Gradient = 0.003

Note: Concentrations In Micrograms Per Liter (ug/L)



Benzene	<0.50
Toluene	<0.50
Ethylbenzene	<0.50
Xylenes	<0.50
TPH-g	<50.0
TPH-d	<47.2
MTBE(8260)	<0.500

Benzene	<0.50
Toluene	<0.50
Ethylbenzene	<0.50
Xylenes	<0.50
TPH-g	<50.0
TPH-d	<48.5
MTBE(8260)	<0.500

Benzene	<0.50
Toluene	<0.50
Ethylbenzene	<0.50
Xylenes	<0.50
TPH-g	<50.0
TPH-d	<47.2
MTBE(8260)	1.55

ETIC ENGINEERING

SITE PLAN SHOWING GROUNDWATER ELEVATIONS
AND ANALYTICAL RESULTS
FORMER EXXON RS 7-0210, 7840 AMADOR VALLEY BLVD., DUBLIN, CA
4 AUGUST 2006

FIGURE: 1

FOOTER

Tables

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-0210, 7840 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

Well Number		Well Isntallation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	a	04/14/92	96.32	PVC	26.5	24.75	10.25	4	11-24	0.010	10-25	--
MW2	a	05/13/92	95.91	PVC	26	25	10.25	4	10-25	0.010	9.5-26	--
MW3	a	05/14/92	97.95	PVC	28	27.75	10.25	4	12.5-27.5	0.010	11-28	--
MW4	a	05/14/92	96.69	PVC	26.5	25	10.25	4	12-25	0.010	11-26	--
MW5	b	11/15/00	352.95	PVC	25	25	8.25	2	10-25	0.020	7-25	#3 sand
MW6	b	11/14/00	352.69	PVC	27	25	8.25	2	10-25	0.020	8-27	#3 sand
MW7	b	11/14/00	351.87	PVC	26	25	8.25	2	10-25	0.020	7-25	#3 sand

a Well was destroyed April 1996.
b Elevation is based on the Alameda Benchmark AM-STW. Elevation = 344.17 feet.
PVC Polyvinyl chloride.
TOC Top of casing.
-- Information not available.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-0210, 7840 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

Well Number	Date	Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	LPH Thickness (feet)	Concentraion (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE	Ethanol	Other Oxygenates and Additives
MW1	05/21/92	96.32	14.45	81.87	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW1	02/10/93	96.32	12.22	84.10	0.00	3.1	<0.5	1.8	0.6	2,600		NA		
MW1	05/20/93	96.32	10.74	85.58	0.00	1.9	<0.5	1.8	<1.0	1,000		NA		
MW1	06/23/93	96.32	11.74	84.58	0.00	1.0	<0.5	1.2	<0.5	1,300		NA		
MW1	08/23/93	96.32	12.72	83.60	0.00	<0.5	<0.5	<0.5	0.8	80		NA		
MW1	10/25/93	96.32	13.99	82.33	0.00	<0.5	<0.5	0.8	1.3	140		NA		
MW1	02/16/94	96.32	14.90	81.42	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW1	04/16/94	96.32	14.49	81.83	0.00	<0.5[b]	<0.5	<0.5	<0.5	190		NA		
MW1	07/26/94	96.32	15.11	81.21	0.00	<0.5[b]	<0.5	<0.5	<0.5	130		NA		
MW1	10/05/94	96.32	15.69	80.63	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW1	01/04/95	96.32	14.66	81.66	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW1	06/12/95	96.32	10.08	86.24	0.00	<0.5	<0.5	<0.5	<0.5	<50		230		
MW1			Well destroyed April 1996.											
MW2	05/21/92	95.91	14.30	81.61	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW2	02/10/93	95.91	12.34	83.57	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW2	05/20/93	95.91	10.73	85.18	0.00	<0.5	<0.5	<0.5	<1.0	320		NA		
MW2	06/23/93	95.91	11.74	84.17	0.00	<0.5	<0.5	<0.5	<0.5	130		NA		
MW2	08/23/93	95.91	12.60	83.31	0.00	<0.5	<0.5	<0.5	1.1	140		NA		
MW2	10/25/93	95.91	13.86	82.05	0.00	<0.5	<0.5	0.5	2.4	75		NA		
MW2	02/16/94	95.91	14.73	81.18	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW2	04/16/94	95.91	14.33	81.58	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW2	07/26/94	95.91	14.96	80.95	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW2	10/05/94	95.91	15.49	80.42	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW2	01/04/95	95.91	14.44	81.47	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW2	06/12/95	95.91	10.10	85.81	0.00	<0.5	<0.5	<0.5	<0.5	<50		59		

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-0210, 7840 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

Well Number	Date	Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	LPH Thickness (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE	Ethanol	Other Oxygenates and Additives
MW2			Well destroyed April 1996.											
MW3	05/21/92	97.95	16.05	81.90	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW3	02/10/93	97.95	13.77	84.18	0.00	<0.5	<0.5	<0.5	0.7	<50		NA		
MW3	05/20/93	97.95	12.32	85.63	0.00	<0.5	<0.5	<0.5	<1.0	<50		NA		
MW3	06/23/93	97.95	13.34	84.61	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW3	08/23/93	97.95	14.30	83.65	0.00	2.3	1.2	1.4	4.1	<50		NA		
MW3	10/25/93	97.95	15.62	82.33	0.00	NS	NS	NS	NS	NS		NS		
MW3	02/16/94	97.95	16.48	81.47	0.00	NS	NS	NS	NS	NS		NS		
MW3	04/16/94	97.95	16.61	81.34	0.00	NS	NS	NS	NS	NS		NS		
MW3	07/26/94	97.95	16.72	81.23	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW3	10/05/94	97.95	17.33	80.62	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW3	01/04/95	97.95	16.29	81.66	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW3	06/12/95	97.95	11.67	86.28	0.00	<0.5	<0.5	<0.5	<0.5	<50		<2.5		
MW3			Well destroyed April 1996.											
MW4	05/21/92	96.69	14.59	82.10	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW4	02/10/93	96.69	12.30	84.39	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW4	05/20/93	96.69	10.75	85.94	0.00	1.4	1.0	<0.5	1.8	<50		NA		
MW4	06/23/93	96.69	11.78	84.91	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW4	08/23/93	96.69	12.82	83.87	0.00	<0.5	<0.5	<0.5	0.8	<50		NA		
MW4	10/25/93	96.69	14.10	82.59	0.00	NS	NS	NS	NS	NS		NS		
MW4	02/16/94	96.69	15.02	81.67	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW4	04/16/94	96.69	14.61	82.08	0.00	NS	NS	NS	NS	NS		NS		
MW4	07/26/94	96.69	15.23	81.46	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW4	10/05/94	96.69	15.85	80.84	0.00	<0.5	12	<0.5	<0.5	<50		NA		

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-0210, 7840 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

Well Number	Date	Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	LPH Thickness (feet)	Concentraion (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE	Ethanol	Other Oxygenates and Additives
MW4	01/04/95	96.69	14.84	81.85	0.00	<0.5	<0.5	<0.5	<0.5	<50		NA		
MW4	06/12/95	96.69	10.07	86.62	0.00	<0.5	<0.5	<0.5	<0.5	<50		<2.5		
MW4			Well destroyed April 1996.											
MW5	06/15/00	STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION												
MW5	11/17/00	352.93	13.51	339.42	0.00	<0.5	<0.5	<0.5	2.46	240		1,500		
MW5	11/17/00	352.93										1,600[a]		
MW5	02/02/01	352.93	13.81	339.12	0.00	<0.5	<0.5	<0.5	<0.5	110		1,400		
MW5	02/02/01	352.93										1,200[a]		
MW5	05/09/01	352.93	12.20	340.73	0.00	<0.5	<0.5	<0.5	<0.5	<50		770[a]		ND[c]
MW5	09/12/01	352.93	13.84	339.09	0.00	<0.5	<0.5	<0.5	<0.5	100		760		NA
MW5	09/12/01	352.93										800[a]		
MW5	11/05/01	352.95	14.14	338.81	0.00	<0.5	<0.5	<0.5	0.61	70	86	510		NA
MW5	11/05/01	352.95										420[a]		
MW5	02/04/02	352.95	11.85	341.10	0.00	<0.5	<0.5	<0.5	<0.5	381 d	<50	630		NA
MW5	02/04/02	352.95										525[a]		
MW5	04/26/02	352.95	11.75	341.20	0.00	<0.5	<0.5	<0.5	<0.5	322 d	<50	378		NA
MW5	04/26/02	352.95										312[a]		
MW5	07/30/02	352.95	12.87	340.08	0.00	<0.5	<0.5	<0.5	<0.5	97.8 d	<50	126		NA
MW5	07/30/02	352.95										132[a]		
MW5	11/05/02	352.95	14.13	338.82	0.00	<0.5	<0.5	<0.5	<0.5	74.2 d	<50	80.0		NA
MW5	11/05/02	352.95										96.4[a]		
MW5	01/24/03	352.95	11.23	341.72	0.00	<0.5	<0.5	<0.5	<0.5	542 d	70	678		NA
MW5	01/24/03	352.95										509[a]		
MW5	04/24/03	352.95	10.79	342.16	0.00	<0.5	<0.5	<0.5	<0.5	384 d	<50	522		NA
MW5	04/24/03	352.95										498[a]		

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-0210, 7840 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

Well Number	Date	Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	LPH Thickness (feet)	Concentraion (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g		TPH-d	MTBE	Ethanol	Other Oxygenates and Additives
MW5	08/05/03	352.95	12.24	340.71	0.00	<0.5	1.6	<0.5	1.3	282	d	<50	560		NA
MW5	08/05/03	352.95											428[a]		
MW5	10/17/03	352.95	13.64	339.31	0.00	<0.5	1.6	<0.5	0.9	229	d	<50	284		NA
MW5	10/17/03	352.95											272[a]		
MW5	01/28/04	352.95	12.41	340.54	0.00	<0.5	0.9	<0.5	1.1	283	d	NA [e]	485		NA
MW5	01/28/04	352.95											453[a]		
MW5	04/16/04	352.95	11.67	341.28	0.00	<0.5	<0.5	<0.5	<0.5	163	d	<50	200[a]	<100[a]	NA
MW5	08/03/04	352.95	13.39	339.56	0.00	<0.5	<0.5	<0.5	1.0	553	d	<50	92.8[a]	<100[a]	NA
MW5	11/04/04	352.95	13.17	339.78	0.00	<0.5	<0.5	<0.5	<0.5	117	d	<50	117[a]	<100[a]	ND[c]
MW5	02/16/05	352.95	10.81	342.14	0.00	<0.50	<0.5	<0.5	<0.5	<50.0	d	<50	43.2[a]	<100[a]	NA
MW5	05/16/05	352.95	9.92	343.03	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	29.5[a]	<100[a]	NA
MW5	08/17/05	352.95	11.84	341.11	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	2.29[a]	<100[a]	NA
MW5	11/17/05	352.95	13.77	339.18	0.00	<0.5	<0.5	<0.5	1.18	72.6	d	<50	1.02[a]	<50[a]	ND[c]
MW5	02/06/06	352.95	11.73	341.22	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	1.1[a]	NA	ND[c]
MW5	05/03/06	352.95	9.44	343.51	0.00	<0.50	<0.50	<0.50	<0.50	<50.0	d	<47	10.3[a]	NA	ND[c]
MW5	**08/04/06**	**352.95**	**11.91**	**341.04**	**0.00**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**d**	**<48.5**	**<0.500[a]**	**NA**	**ND[c]**
MW6	06/15/00	STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION													
MW6	11/17/00	352.66	13.47	339.19	0.00	<0.5	<0.5	<0.5	<0.5	<50			270		
MW6	11/17/00	352.66											260[a]		
MW6	02/02/01	352.66	13.79	338.87	0.00	<0.5	<0.5	<0.5	<0.5	<50			160		
MW6	02/02/01	352.66											130[a]		
MW6	05/09/01	352.66	12.25	340.41	0.00	<0.5	<0.5	<0.5	<0.5	<50			760[a]		ND[c]
MW6	09/12/01	352.66	13.83	338.83	0.00	<0.5	<0.5	<0.5	<0.5	<50			680		NA
MW6	09/12/01	352.66											740[a]		
MW6	11/05/01	352.69	14.11	338.58	0.00	<0.5	<0.5	<0.5	<0.5	<50		<50	390		NA

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-0210, 7840 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

Well Number	Date	Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	LPH Thickness (feet)	Concentraion (µg/L)									
						Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g		TPH-d	MTBE	Ethanol	Other Oxygenates and Additives
MW6	11/05/01	352.69											320[a]		
MW6	02/27/02	352.69	11.77	340.92	0.00	<5.0	<5.0	8.00	<5.0	1,380	d	NA	1,310		ND[c]
MW6	02/27/02	352.69											1,410[a]		
MW6	04/26/02	352.69	11.75	340.94	0.00	<0.5	<0.5	<0.5	<0.5	422	d	<50	482		NA
MW6	04/26/02	352.69											430[a]		
MW6	07/30/02	352.69	12.88	339.81	0.00	<2.5	<2.5	<2.5	<2.5	144	d	<50	166		NA
MW6	07/30/02	352.69											185[a]		
MW6	11/05/02	352.69	14.12	338.57	0.00	<0.5	<0.5	<0.5	<0.5	99.7	d	<50	114		NA
MW6	11/05/02	352.69											118[a]		
MW6	01/24/03	352.69	11.32	341.37	0.00	<0.5	<0.5	<0.5	<0.5	342	d	84	388		NA
MW6	01/24/03	352.69											293[a]		
MW6	04/24/03	352.69	10.84	341.85	0.00	<0.5	<0.5	<0.5	<0.5	370	d	<50	509		NA
MW6	04/24/03	352.69											491[a]		
MW6	08/05/03	352.69	12.25	340.44	0.00	<0.5	<0.5	<0.5	<0.5	967	d	<50	1,240		NA
MW6	08/05/03	352.69											1,010[a]		
MW6	10/17/03	352.69	13.63	339.06	0.00	<0.5	1.2	<0.5	0.5	476	d	<50	528		NA
MW6	10/17/03	352.69											535[a]		
MW6	01/28/04	352.69	12.40	340.29	0.00	<0.5	0.8	<0.5	0.9	154	d	<50	283		NA
MW6	01/28/04	352.69											244[a]		
MW6	04/16/04	352.69	11.68	341.01	0.00	<0.5	<0.5	<0.5	<0.5	219	d	<50	301[a]	<100[a]	NA
MW6	08/03/04	352.69	13.37	339.32	0.00	<0.5	<0.5	<0.5	<0.5	243	d	<50	62.3[a]	<100[a]	NA
MW6	11/04/04	352.69	13.13	339.56	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	25.0[a]	<100[a]	ND[c]
MW6	02/16/05	352.69	10.77	341.92	0.00	<0.50	0.8	<0.5	1.4	53.5	d	<50	52.3[a]	<100[a]	NA
MW6	05/16/05	352.69	9.98	342.71	0.00	<0.5	<0.5	<0.5	1.2	59.7	d	<50	30.1[a]	<100[a]	NA
MW6	08/17/05	352.69	11.84	340.85	0.00	<0.5	0.574	<0.5	0.843	<50	d	<50	4.21[a]	<100[a]	NA
MW6	11/17/05	352.69	13.70	338.99	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	1.45[a]	<50[a]	ND[c]

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-0210, 7840 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

Well Number	Date	Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	LPH Thickness (feet)	Concentraion (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g		TPH-d	MTBE	Ethanol	Other Oxygenates and Additives
MW6	02/06/06	352.69	11.75	340.94	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	2.7[a]	NA	ND[c]
MW6	05/03/06	352.69	9.55	343.14	0.00	<0.50	<0.50	<0.50	<0.50	<50.0	d	<47	5.52[a]	NA	ND[c]
MW6	**08/04/06**	**352.69**	**11.89**	**340.80**	**0.00**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**d**	**<47.2**	**1.55[a]**	**NA**	**ND[c]**
MW7	06/15/00	STATION OPERATIONS TRANSFERRED TO VALERO ENERGY CORPORATION													
MW7	11/17/00	351.86	12.44	339.42	0.00	<0.5	<0.5	<0.5	<0.5	<50			<0.5		
MW7	02/02/01	351.86	12.74	339.12	0.00	<0.5	<0.5	<0.5	<0.5	<50			<0.5		
MW7	05/09/01	351.86	11.15	340.71	0.00	<0.5	<0.5	<0.5	<0.5	<50			<5[a]		ND[c]
MW7	09/12/01	351.86	12.74	339.12	0.00	<0.5	<0.5	<0.5	<0.5	<50			<0.5		NA
MW7	11/05/01	351.87	13.07	338.80	0.00	<0.5	<0.5	<0.5	<0.5	<50		50	<0.5		NA
MW7	02/04/02	351.87	10.79	341.08	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	5.80		NA
MW7	02/04/02	351.87											1.4[a]		
MW7	04/26/02	351.87	10.65	341.22	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	1.6		NA
MW7	07/30/02	351.87	11.77	340.10	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	<0.5		NA
MW7	11/05/02	351.87	13.04	338.83	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	<0.5		NA
MW7	01/24/03	351.87	10.19	341.68	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	106	<0.5		NA
MW7	04/24/03	351.87	9.76	342.11	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	<0.5		NA
MW7	08/05/03	351.87	11.18	340.69	0.00	<0.5	1.6	<0.5	<0.5	<50	d	<50	<0.5		NA
MW7	10/17/03	351.87	12.54	339.33	0.00	<0.5	1.7	<0.5	0.9	<50	d	<50	<0.5		NA
MW7	01/28/04	351.87	11.33	340.54	0.00	<0.5	1.0	<0.5	0.9	<50	d	<50	<0.5		NA
MW7	04/16/04	351.87	10.57	341.30	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	<0.5[a]	<100[a]	NA
MW7	08/03/04	351.87	12.30	339.57	0.00	<0.5	<0.5	<0.5	<0.5	94.0	d	<50	<0.5[a]	<100[a]	NA
MW7	11/04/04	351.87	12.08	339.79	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	<0.5[a]	<100[a]	ND[c]
MW7	02/16/05	351.87	9.73	342.14	0.00	<0.50	<0.5	<0.5	<0.5	<50.0	d	<50	<0.50[a]	<100[a]	NA
MW7	05/16/05	351.87	8.87	343.00	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	<0.50[a]	<100[a]	NA
MW7	08/17/05	351.87	10.73	341.14	0.00	<0.5	<0.5	<0.5	0.880	<50	d	<50	<0.50[a]	<100[a]	NA

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-0210, 7840 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

Well Number	Date	Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	LPH Thickness (feet)	Concentraion (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g		TPH-d	MTBE	Ethanol	Other Oxygenates and Additives
MW7	11/17/05	351.87	12.63	339.24	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	<0.50[a]	<50[a]	ND[c]
MW7	02/06/06	351.87	10.65	341.22	0.00	<0.5	<0.5	<0.5	<0.5	<50	d	<50	<0.50[a]	NA	ND[c]
MW7	05/03/06	351.87	8.45	343.42	0.00	<0.50	<0.50	<0.50	<0.50	<50.0	d	<47	<1.00[a]	NA	ND[c]
MW7	**08/04/06**	**351.87**	**10.81**	**341.06**	**0.00**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**d**	**<47.2**	**<0.500[a]**	**NA**	**ND[c]**

a Analysis by EPA Method 8260.

b A peak eluting earlier than benzene, suspected to be MTBE.

c Other oxygenates and additives include diisopropyl ether, t-butyl alcohol, tert-amyl methyl ether, tert-butyl ethyl ether, 1,2-dibromoethane, and 1,2-dichloroethane.

d TPH-g results beginning February 2002 include MTBE.

e Sample bottles broken in transit to laboratory.

LPH Liquid-phase hydrocarbons.

TPH-g Total Petroleum Hydrocarbons as gasoline.

TPH-d Total Petroleum Hydrocarbons as diesel.

MTBE Methyl tertiary butyl ether.

NA Not analyzed.

ND Not detected.

NS Not sampled.

µg/L Micrograms per liter.

TABLE 3 GROUNDWATER MONITORING PLAN,
FORMER EXXON RS 7-0210, 7840 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

Well Number	Groundwater Gauging Frequency	Groundwater Sampling and Analysis Frequency		
		BTEX and TPH-g	TPH-d	MTBE
MW5	Q	Q	Q	Q
MW6	Q	Q	Q	Q
MW7	Q	Q	Q	Q

Q = Quarterly.

BTEX = Benzene, toluene, ethylbenzene, total xylenes.
TPH-g = Total Petroleum Hydrocarbons as gasoline.
TPH-d = Total Petroleum Hydrocarbons as diesel.
MTBE = Methyl tertiary butyl ether.

Appendix A

Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered "functionally dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B

Field Documents

ETIC Engineering, Inc.

MONITORING WELL DATA FORM

Client: EXXON MOBIL

Project Number: UP0210

Site Location:
7840 Amador Valley Blvd., Dublin, CA. 94568

Date: 08-04-06

Station Number: 7-0210

Samplers: AHMAD

MONITORING WELL NUMBER	DEPTH TO WATER (TOC) ft.	DEPTH TO PRODUCT (TOC)	APPARENT PRODUCT THICKNESS	AMOUNT OF PRODUCT REMOVED	WELL COMPLETION DEPTH ft.	DEPTH TO BOTTOM (TOC) ft.	WELL CASING DIA. in.
MW5	11.91				25.00	24.32	2"
MW6	11.89				25.00	24.77	2"
MW7	10.81				25.00	23.73	2"

ETIC ENGINEERING

Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-0210 Well No: MW5 Date: 08/04/06

Project No: UP0210.1 Personnel: AHMAD A

GAUGING DATA

Water Level Measuring Method: (WLM) / IP Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	24.32	(-)	11.91	(=)	12.41	(X)	1	(2)	4	6	198	(=)	5.95
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / SUB / BAILER

Time	07.23	07.28	07.33			
Volume Purge (gal)	2	4	6			
Temperature (C)	18.9	19.8	20.2			
pH	6.72	6.70	6.71			
Spec.Cond.(umhos)	972	976	959			
Turbidity/Color	CLEAR/NC	CLEAR/NC	CLEAR/NC			
Odor (Y/N)	N	N	N			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0740 Approximate Depth to Water During Sampling: 14 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW5	6	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MW5	2	Amber	HCL	1 L		TPH-d

Total Purge Volume: 6 (gallons) Disposal: ROMIC

Weather Conditions:	ok	X BOLTS	Y / (N)
Condition of Well Box and Casing at Time of Sampling:	ok	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NO	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	NO	WELL BOX	(Y) / N
Comments:		WSECURED	(Y) / N

ETIC ENGINEERING

Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-0210 Well No: MW6 Date: 8/4/06

Project No: UP0210.1 Personnel: AHMAD

GAUGING DATA

Water Level Measuring Method: (WLM) / IP Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	24.77	(-)	11.89	(=)	12.88	(X)	1	(2)	4	6	2.06	(=)	6.18
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / SUB / BAILER

Time	0845	0848	0851			
Volume Purge (gal)	2.25	4.5	6.75			
Temperature (C)	19.6	19.2	19.9			
pH	6.76	6.75	6.78			
Spec.Cond.(umhos)	931	937	943			
Turbidity/Color	CLEAR/NC	CLEAR/NC	CLEAR/NC			
Odor (Y/N)	N	N	N			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0900 Approximate Depth to Water During Sampling: 14 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW6	6	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MW6	2	Amber	HCL	1 L		TPH-d

Total Purge Volume: 6.75 (gallons) Disposal: ROMIC

Weather Conditions: O.K

Condition of Well Box and Casing at Time of Sampling: O.K

Well Head Conditions Requiring Correction: NO

Problems Encountered During Purging and Sampling: NO

Comments:

BOLTS (Y) / N

LOCK & CAP (Y) / N

GROUT (Y) / N

WELL BOX (Y) / N

WSECURED (Y) / N

ETIC ENGINEERING

Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 7-0210 Well No: MW7 Date: 8/04/06

Project No: UP0210 1 Personnel: AHMAD

GAUGING DATA

Water Level Measuring Method: (WLM) / IP Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	23.73	(-)	10.81	(=)	12.92	(X)	1	(2)	4	6	2.06	(=)	6.20
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / SUB / BAILER

Time	0803	0807	0811			
Volume Purge (gal)	2.25	4.5	6.75			
Temperature (C)	19.3	20.1	20.2			
pH	6.67	6.65	6.66			
Spec.Cond.(umhos)	990	1001	996			
Turbidity/Color	CLEAR/N/C	CLEAR/N/C	CLEAR/N/C			
Odor (Y/N)	N	N	N			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0820 Approximate Depth to Water During Sampling: 12 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW7	6	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MW7	2	Amber	HCL	1 L		TPH-d

Total Purge Volume: 6.75 (gallons) Disposal: ROMIC

Weather Conditions: O.K

Condition of Well Box and Casing at Time of Sampling: O K

Well Head Conditions Requiring Correction: NO

Problems Encountered During Purging and Sampling: NO

Comments:

BOLTS (Y) / N

LOCK & CAP (Y) / N

GROUT (Y) / N

WELL BOX (Y) / N

WSECURED (Y) / N

Appendix C

Laboratory Analytical Reports

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

August 21, 2006

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Ted Moise

Work Order: NPH1241
Project Name: Exxon 7-0210 PO:4505802123
Project Nbr: 7-0210
P/O Nbr: 4505802123
Date Received: 08/08/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW5	NPH1241-01	08/04/06 07:40
MW6	NPH1241-02	08/04/06 09:00
MW7	NPH1241-03	08/04/06 08:20

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 5 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Gail A Lage

Gail A Lage
Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NPH1241
	2285 Morello Avenue	Project Name:	Exxon 7-0210 PO:4505802123
	Pleasant Hill, CA 94523	Project Number:	7-0210
Attn	Ted Moise	Received:	08/08/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH1241-01 (MW5 - Ground Water) Sampled: 08/04/06 07:40								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0 50	1	08/14/06 02:37	SW846 8021B	6082217
Ethylbenzene	ND		ug/L	0 50	1	08/14/06 02:37	SW846 8021B	6082217
Toluene	ND		ug/L	0 50	1	08/14/06 02:37	SW846 8021B	6082217
Xylenes, total	ND		ug/L	0 50	1	08/14/06 02:37	SW846 8021B	6082217
Surr: a,a,a-Trifluorotoluene (63-134%)	*97 %*					*08/14/06 02:37*	*SW846 8021B*	*6082217*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0 500	1	08/17/06 22:36	SW846 8260B	6083224
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	1	08/17/06 22:36	SW846 8260B	6083224
1,2-Dichloroethane	ND		ug/L	0 500	1	08/17/06 22:36	SW846 8260B	6083224
Ethyl tert-Butyl Ether	ND		ug/L	0 500	1	08/17/06 22:36	SW846 8260B	6083224
Diisopropyl Ether	ND		ug/L	0 500	1	08/17/06 22:36	SW846 8260B	6083224
Methyl tert-Butyl Ether	ND		ug/L	0 500	1	08/17/06 22:36	SW846 8260B	6083224
Tertiary Butyl Alcohol	ND		ug/L	10 0	1	08/17/06 22:36	SW846 8260B	6083224
Surr: 1,2-Dichloroethane-d4 (70-130%)	*84 %*					*08/17/06 22:36*	*SW846 8260B*	*6083224*
Surr: Dibromofluoromethane (79-122%)	*101 %*					*08/17/06 22:36*	*SW846 8260B*	*6083224*
Surr: Toluene-d8 (78-121%)	*103 %*					*08/17/06 22:36*	*SW846 8260B*	*6083224*
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*08/17/06 22:36*	*SW846 8260B*	*6083224*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50 0	1	08/14/06 02:37	SW846 8015B	6082217
Surr: a,a,a-Trifluorotoluene (63-134%)	*97 %*					*08/14/06 02:37*	*SW846 8015B*	*6082217*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	48 5	1	08/15/06 20:12	SW846 8015B	6081836
Surr: o-Terphenyl (55-150%)	*71 %*					*08/15/06 20:12*	*SW846 8015B*	*6081836*
Sample ID: NPH1241-02 (MW6 - Ground Water) Sampled: 08/04/06 09:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0 50	1	08/14/06 02:51	SW846 8021B	6082217
Ethylbenzene	ND		ug/L	0 50	1	08/14/06 02:51	SW846 8021B	6082217
Toluene	ND		ug/L	0 50	1	08/14/06 02:51	SW846 8021B	6082217
Xylenes, total	ND		ug/L	0 50	1	08/14/06 02:51	SW846 8021B	6082217
Surr: a,a,a-Trifluorotoluene (63-134%)	*93 %*					*08/14/06 02:51*	*SW846 8021B*	*6082217*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0 500	1	08/17/06 23:00	SW846 8260B	6083224
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	1	08/17/06 23:00	SW846 8260B	6083224
1,2-Dichloroethane	ND		ug/L	0 500	1	08/17/06 23:00	SW846 8260B	6083224
Ethyl tert-Butyl Ether	ND		ug/L	0 500	1	08/17/06 23:00	SW846 8260B	6083224
Diisopropyl Ether	ND		ug/L	0 500	1	08/17/06 23:00	SW846 8260B	6083224
Methyl tert-Butyl Ether	1.55		ug/L	0 500	1	08/17/06 23:00	SW846 8260B	6083224
Tertiary Butyl Alcohol	ND		ug/L	10 0	1	08/17/06 23:00	SW846 8260B	6083224
Surr: 1,2-Dichloroethane-d4 (70-130%)	*85 %*					*08/17/06 23:00*	*SW846 8260B*	*6083224*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*08/17/06 23:00*	*SW846 8260B*	*6083224*
Surr: Toluene-d8 (78-121%)	*103 %*					*08/17/06 23:00*	*SW846 8260B*	*6083224*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NPH1241
	2285 Morello Avenue	Project Name:	Exxon 7-0210 PO:4505802123
	Pleasant Hill, CA 94523	Project Number:	7-0210
Attn	Ted Moise	Received:	08/08/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPH1241-02 (MW6 - Ground Water) - cont. Sampled: 08/04/06 09:00								
Volatile Organic Compounds by EPA Method 8260B - cont								
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*08/17/06 23:00*	*SW846 8260B*	*6083224*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50 0	1	08/14/06 02:51	SW846 8015B	6082217
Surr: a,a,a-Trifluorotoluene (63-134%)	*93 %*					*08/14/06 02:51*	*SW846 8015B*	*6082217*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47 2	1	08/15/06 20:31	SW846 8015B	6081836
Surr: o-Terphenyl (55-150%)	*66 %*					*08/15/06 20 31*	*SW846 8015B*	*6081836*
Sample ID: NPH1241-03 (MW7 - Ground Water) Sampled: 08/04/06 08:20								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0 50	1	08/14/06 03:06	SW846 8021B	6082217
Ethylbenzene	ND		ug/L	0 50	1	08/14/06 03:06	SW846 8021B	6082217
Toluene	ND		ug/L	0 50	1	08/14/06 03:06	SW846 8021B	6082217
Xylenes, total	ND		ug/L	0 50	1	08/14/06 03:06	SW846 8021B	6082217
Surr: a,a,a-Trifluorotoluene (63-134%)	*96 %*					*08/14/06 03 06*	*SW846 8021B*	*6082217*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0 500	1	08/17/06 23:23	SW846 8260B	6083224
1,2-Dibromoethane (EDB)	ND		ug/L	0 500	1	08/17/06 23:23	SW846 8260B	6083224
1,2-Dichloroethane	ND		ug/L	0 500	1	08/17/06 23:23	SW846 8260B	6083224
Ethyl tert-Butyl Ether	ND		ug/L	0 500	1	08/17/06 23:23	SW846 8260B	6083224
Diisopropyl Ether	ND		ug/L	0 500	1	08/17/06 23:23	SW846 8260B	6083224
Methyl tert-Butyl Ether	ND		ug/L	0 500	1	08/17/06 23:23	SW846 8260B	6083224
Tertiary Butyl Alcohol	ND		ug/L	10 0	1	08/17/06 23:23	SW846 8260B	6083224
Surr: 1,2-Dichloroethane-d4 (70-130%)	*85 %*					*08/17/06 23:23*	*SW846 8260B*	*6083224*
Surr: Dibromofluoromethane (79-122%)	*100 %*					*08/17/06 23:23*	*SW846 8260B*	*6083224*
Surr: Toluene-d8 (78-121%)	*103 %*					*08/17/06 23:23*	*SW846 8260B*	*6083224*
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*08/17/06 23 23*	*SW846 8260B*	*6083224*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50 0	1	08/14/06 03:06	SW846 8015B	6082217
Surr: a,a,a-Trifluorotoluene (63-134%)	*96 %*					*08/14/06 03 06*	*SW846 8015B*	*6082217*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47 2	1	08/15/06 20:50	SW846 8015B	6081836
Surr: o-Terphenyl (55-150%)	*76 %*					*08/15/06 20 50*	*SW846 8015B*	*6081836*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NPH1241
	2285 Morello Avenue	Project Name:	Exxon 7-0210 PO:4505802123
	Pleasant Hill, CA 94523	Project Number:	7-0210
Attn	Ted Moise	Received:	08/08/06 07:50

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	6081836	NPH1241-01	1030.00	1.00	08/09/06 19:10	LRW	EPA 3510C
SW846 8015B	6081836	NPH1241-02	1060.00	1.00	08/09/06 19:10	LRW	EPA 3510C
SW846 8015B	6081836	NPH1241-03	1060.00	1.00	08/09/06 19:10	LRW	EPA 3510C

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NPH1241
	2285 Morello Avenue	Project Name:	Exxon 7-0210 PO:4505802123
	Pleasant Hill, CA 94523	Project Number:	7-0210
Attn	Ted Moise	Received:	08/08/06 07:50

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q C Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
6082217-BLK1						
Benzene	<0 42		ug/L	6082217	6082217-BLK1	08/14/06 00:43
Ethylbenzene	<0 36		ug/L	6082217	6082217-BLK1	08/14/06 00:43
Toluene	<0 36		ug/L	6082217	6082217-BLK1	08/14/06 00:43
Xylenes, total	<0 36		ug/L	6082217	6082217-BLK1	08/14/06 00:43
Surrogate: a,a,a-Trifluorotoluene	95%			6082217	6082217-BLK1	08/14/06 00:43
Volatile Organic Compounds by EPA Method 8260B						
6083224-BLK1						
Tert-Amyl Methyl Ether	<0 200		ug/L	6083224	6083224-BLK1	08/17/06 22:12
1,2-Dibromoethane (EDB)	<0 250		ug/L	6083224	6083224-BLK1	08/17/06 22:12
1,2-Dichloroethane	<0 390		ug/L	6083224	6083224-BLK1	08/17/06 22:12
Ethyl tert-Butyl Ether	<0 200		ug/L	6083224	6083224-BLK1	08/17/06 22:12
Diisopropyl Ether	<0 200		ug/L	6083224	6083224-BLK1	08/17/06 22:12
Methyl tert-Butyl Ether	<0 200		ug/L	6083224	6083224-BLK1	08/17/06 22:12
Tertiary Butyl Alcohol	<5 06		ug/L	6083224	6083224-BLK1	08/17/06 22:12
Surrogate: 1,2-Dichloroethane-d4	85%			6083224	6083224-BLK1	08/17/06 22:12
Surrogate: Dibromofluoromethane	101%			6083224	6083224-BLK1	08/17/06 22:12
Surrogate: Toluene-d8	102%			6083224	6083224-BLK1	08/17/06 22:12
Surrogate: 4-Bromofluorobenzene	99%			6083224	6083224-BLK1	08/17/06 22:12
Purgeable Petroleum Hydrocarbons						
6082217-BLK1						
GRO as Gasoline	<33 0		ug/L	6082217	6082217-BLK1	08/14/06 00:43
Surrogate: a,a,a-Trifluorotoluene	95%			6082217	6082217-BLK1	08/14/06 00:43
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
6081836-BLK1						
Diesel	<33 0		ug/L	6081836	6081836-BLK1	08/15/06 19:14
Surrogate: o-Terphenyl	70%			6081836	6081836-BLK1	08/15/06 19:14

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NPH1241
	2285 Morello Avenue	Project Name:	Exxon 7-0210 PO:4505802123
	Pleasant Hill, CA 94523	Project Number:	7-0210
Attn	Ted Moise	Received:	08/08/06 07:50

PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val	Analyzed Val	Q	Units	% Rec	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
6082217-BS1								
Benzene	100	90 4		ug/L	90%	77 - 122	6082217	08/14/06 07:08
Ethylbenzene	100	95 3		ug/L	95%	77 - 121	6082217	08/14/06 07:08
Toluene	100	93 2		ug/L	93%	74 - 121	6082217	08/14/06 07:08
Xylenes, total	200	189		ug/L	94%	72 - 121	6082217	08/14/06 07:08
Surrogate: a,a,a-Trifluorotoluene	30 0	29 6			99%	63 - 134	6082217	08/14/06 07:08
Volatile Organic Compounds by EPA Method 8260B								
6083224-BS1								
Tert-Amyl Methyl Ether	50 0	49 7		ug/L	99%	56 - 145	6083224	08/17/06 21:00
1,2-Dibromoethane (EDB)	50 0	53 5		ug/L	107%	75 - 128	6083224	08/17/06 21:00
1,2-Dichloroethane	50 0	40 4		ug/L	81%	74 - 131	6083224	08/17/06 21:00
Ethyl tert-Butyl Ether	50 0	45 1		ug/L	90%	64 - 141	6083224	08/17/06 21:00
Diisopropyl Ether	50 0	41 8		ug/L	84%	73 - 135	6083224	08/17/06 21:00
Methyl tert-Butyl Ether	50 0	45 6		ug/L	91%	66 - 142	6083224	08/17/06 21:00
Tertiary Butyl Alcohol	500	521		ug/L	104%	42 - 154	6083224	08/17/06 21:00
Surrogate: 1,2-Dichloroethane-d4	50 0	42 2			84%	70 - 130	6083224	08/17/06 21:00
Surrogate: Dibromofluoromethane	50 0	51 1			102%	79 - 122	6083224	08/17/06 21:00
Surrogate: Toluene-d8	50 0	51 5			103%	78 - 121	6083224	08/17/06 21:00
Surrogate: 4-Bromofluorobenzene	50 0	50 8			102%	78 - 126	6083224	08/17/06 21:00
Purgeable Petroleum Hydrocarbons								
6082217-BS2								
GRO as Gasoline	1000	899		ug/L	90%	68 - 128	6082217	08/14/06 07:36
Surrogate: a,a,a-Trifluorotoluene	30 0	31 1			104%	63 - 134	6082217	08/14/06 07:36
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
6081836-BS1								
Diesel	1000	682		ug/L	68%	49 - 118	6081836	08/15/06 19:34
Surrogate: o-Terphenyl	20 0	14 7			74%	55 - 150	6081836	08/15/06 19:34

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Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NPH1241
	2285 Morello Avenue	Project Name:	Exxon 7-0210 PO:4505802123
	Pleasant Hill, CA 94523	Project Number:	7-0210
Attn	Ted Moise	Received:	08/08/06 07:50

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig Val	MS Val	Q	Units	Spike Conc	% Rec	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6083224-MS1										
Tert-Amyl Methyl Ether	ND	52 3		ug/L	50 0	105%	45 - 155	6083224	NPH1271-06	08/18/06 05:44
1,2-Dibromoethane (EDB)	ND	57 7		ug/L	50 0	115%	71 - 138	6083224	NPH1271-06	08/18/06 05:44
1,2-Dichloroethane	ND	44 9		ug/L	50 0	90%	70 - 140	6083224	NPH1271-06	08/18/06 05:44
Ethyl tert-Butyl Ether	ND	49 4		ug/L	50 0	99%	57 - 148	6083224	NPH1271-06	08/18/06 05:44
Diisopropyl Ether	ND	47 7		ug/L	50 0	95%	67 - 143	6083224	NPH1271-06	08/18/06 05:44
Methyl tert-Butyl Ether	1 27	49 6		ug/L	50 0	97%	55 - 152	6083224	NPH1271-06	08/18/06 05:44
Tertiary Butyl Alcohol	36 5	472		ug/L	500	87%	19 - 183	6083224	NPH1271-06	08/18/06 05:44
Surrogate 1,2-Dichloroethane-d4		42 3		ug/L	50 0	85%	70 - 130	6083224	NPH1271-06	08/18/06 05:44
Surrogate Dibromofluoromethane		51 2		ug/L	50 0	102%	79 - 122	6083224	NPH1271-06	08/18/06 05:44
Surrogate Toluene-d8		51 7		ug/L	50 0	103%	78 - 121	6083224	NPH1271-06	08/18/06 05:44
Surrogate 4-Bromofluorobenzene		49 2		ug/L	50 0	98%	78 - 126	6083224	NPH1271-06	08/18/06 05:44

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NPH1241
	2285 Morello Avenue	Project Name:	Exxon 7-0210 PO:4505802123
	Pleasant Hill, CA 94523	Project Number:	7-0210
Attn	Ted Moise	Received:	08/08/06 07:50

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig Val	Duplicate	Q	Units	Spike Conc	% Rec	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6083224-MSD1												
Tert-Amyl Methyl Ether	ND	52 9		ug/L	50.0	106%	45 - 155	1	24	6083224	NPH1271-06	08/18/06 06:07
1,2-Dibromoethane (EDB)	ND	56 9		ug/L	50.0	114%	71 - 138	1	27	6083224	NPH1271-06	08/18/06 06:07
1,2-Dichloroethane	ND	45 6		ug/L	50.0	91%	70 - 140	2	21	6083224	NPH1271-06	08/18/06 06:07
Ethyl tert-Butyl Ether	ND	49 7		ug/L	50.0	99%	57 - 148	0 6	22	6083224	NPH1271-06	08/18/06 06:07
Diisopropyl Ether	ND	48 0		ug/L	50.0	96%	67 - 143	0 6	22	6083224	NPH1271-06	08/18/06 06:07
Methyl tert-Butyl Ether	1 27	49 5		ug/L	50.0	96%	55 - 152	0 2	27	6083224	NPH1271-06	08/18/06 06:07
Tertiary Butyl Alcohol	36 5	483		ug/L	500	89%	19 - 183	2	39	6083224	NPH1271-06	08/18/06 06:07
Surrogate 1,2-Dichloroethane-d4		42 4		ug/L	50.0	85%	70 - 130			6083224	NPH1271-06	08/18/06 06:07
Surrogate Dibromofluoromethane		51 3		ug/L	50.0	103%	79 - 122			6083224	NPH1271-06	08/18/06 06:07
Surrogate Toluene-d8		51 6		ug/L	50.0	103%	78 - 121			6083224	NPH1271-06	08/18/06 06:07
Surrogate 4-Bromofluorobenzene		50 9		ug/L	50.0	102%	78 - 126			6083224	NPH1271-06	08/18/06 06:07

TestAmerica
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2960 Foster Creighton Road Nashville. TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NPH1241
	2285 Morello Avenue	Project Name:	Exxon 7-0210 PO:4505802123
	Pleasant Hill, CA 94523	Project Number:	7-0210
Attn	Ted Moise	Received:	08/08/06 07:50

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water			
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NPH1241
	2285 Morello Avenue	Project Name:	Exxon 7-0210 PO:4505802123
	Pleasant Hill, CA 94523	Project Number:	7-0210
Attn	Ted Moise	Received:	08/08/06 07:50

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
SW846 8015B	Water	Diesel

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM BC# NPH1241

Cooler Received/Opened On: 8/8/06@7:50

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 0735

Fed Ex

Temperature of representative sample or temperature blank when opened: 4.0 Degrees Celsius

(indicate IR Gun ID#)

101282

3. Were custody seals on outside of cooler? ..... YES...NO...NA

a. If yes, how many and where: 2, Front

4. Were the seals intact, signed, and dated correctly? ..... YES...NO...NA

5. Were custody papers inside cooler? ..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial) .....

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly? ..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)? ..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)? ..... YES...NO...NA

11. Did all container labels and tags agree with custody papers? ..... YES...NO...NA

12. a. Were VOA vials received? ..... YES...NO...NA

b. Was there any observable head space present in any VOA vial? ..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial) .....

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used ..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present? ..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial) .....

15. Were custody papers properly filled out (ink, signed, etc)? ..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place? ..... YES...NO...NA

17. Were correct containers used for the analysis requested? ..... YES...NO...NA

18. Was sufficient amount of sample sent in each container? ..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial) .....

I certify that I attached a label with the unique LIMS number to each container (intial) .....

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

Cooler Receipt Form LF-1 Revised 3/9/06

End of Form

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

Cooler Received/Opened On 8/8/06 @ 7:50

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 4438

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 0.8 Degrees Celsius
(indicate IR Gun ID#)

NA (A00466) A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler? ..... (YES) NO NA

a. If yes, how many and where: (2) Front

4. Were the seals intact, signed, and dated correctly? ..... (YES) NO NA

5. Were custody papers inside cooler? ..... YES (NO) NA

I certify that I opened the cooler and answered questions 1-5 (intial) ..... (SW)

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly? ..... YES NO NA

7. What kind of packing material used? Bubble Wrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other _____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)? ..... (YES) NO NA

10. Were all container labels complete (#, date, signed, pres., etc)? ..... (YES) NO NA

11. Did all container labels and tags agree with custody papers? ..... (YES) NO NA

12. a. Were VOA vials received? ..... YES (NO) NA

b. Was there any observable head space present in any VOA vial? ..... YES NO (NA)

I certify that I unloaded the cooler and answered questions 6-12 (intial) ..... (SW)

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES NO (NA)

b. Did the bottle labels indicate that the correct preservatives were used ..... (YES) NO NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present? ..... YES NO (NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial) ..... (SW)

15. Were custody papers properly filled out (ink, signed, etc)? ..... (YES) NO NA

16. Did you sign the custody papers in the appropriate place? ..... (YES) NO NA

17. Were correct containers used for the analysis requested? ..... (YES) NO NA

18. Was sufficient amount of sample sent in each container? ..... (YES) NO NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial) ..... (SW)

I certify that I attached a label with the unique LIMS number to each container (intial) ..... (SW)

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES (NO) #_____

BIS = Broken in shipment
Cooler Receipt Form

Revised 3/9/06

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

Cooler Received/Opened On: August 8, 2006 @ 07:50

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 7342

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: -0.7 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 (A01124) 100190 101282 Raynger ST

3. Were custody seals on outside of cooler? ..... (YES) ...NO...NA

a. If yes, how many and where: 2 - FRONT

4. Were the seals intact, signed, and dated correctly? ..... (YES) ...NO...NA

5. Were custody papers inside cooler? ..... (YES) ...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... PGW

6. Were custody seals on containers: YES (NO) and Intact YES NO NA

were these signed, and dated correctly? ..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)? ..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)? ..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers? ..... (YES)...NO...NA

12. a. Were VOA vials received? ..... YES...(NO)...NA

b. Was there any observable head space present in any VOA vial? ..... YES...NO...(NA)

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... MM

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used ..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present? ..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... MM

15. Were custody papers properly filled out (ink, signed, etc)? ..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place? ..... (YES)...NO...NA

17. Were correct containers used for the analysis requested? ..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container? ..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... MM

I certify that I attached a label with the unique LIMS number to each container (intial)..... MM

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES (NO) #_____

BIS = Broken in shipment

Cooler Receipt Form

TestAmerica INCORPORATED

Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

Phone: 408-776-9600
Fax: 408-782-6308

ExxonMobil

Consultant Name: ETIC ENGINEERING
Address: 2285 MORELLO AVE.
City/State/Zip: PLEASANT HILL, CA. 94523
ExxonMobil Territory Mgr: JENNIFER SEDLACHEK
Consultant Project Mgr: TED MOISE
Project #: UP0210.1
Consultant Telephone Number: 925-602-4710 EXT. 23
Fax No.: 925-602-4720
Sampler Name: (Print) AHMAD ALDAHAH
Sampler Signature:

TA Account #: 10236
Invoice To: JENNIFER SEDLACHEK (XOMTM)
Report To: TED MOISE
PO #: 4506870680
Facility ID # 7-0210
Site Address 7840 AMADOR VALLEY BLVD.
City, State, Zip DUBLIN, CA.
Regulatory District (CA)

Sample ID / Description	Date Sampled	Time Sampled	No of Containers Shipped	Grab	Composite	Field Filtered	Preservative: Ice	HNO_3 (Red Label)	HCl (Blue Label)	NaOH (Orange Label)	H_2SO_4 Plastic (Yellow Label)	H_2SO_4 Glass(Yellow Label)	None (Black Label)	Other (Specify)	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	Other (specify):	Analyze For: TPH-G/BTEX BY 8015/8020	7 OXYS BY 8260B	TPH-D BY 8015	MTBE BY 8260B					RUSH TAT (Pre-Schedule)	TAT request (in Bus. Days)	STD TAT	Fax Results
MW5	08-04-06	~~0740~~ 0740					X		X						X						X	X		X	X	NPH1241					X	X
MW6	↓	0900					X		X						X						X	X		X	X				02		X	X
MW7	↓	0820					X		X						X						X	X		X	X				03		X	X

NPH1241
08/22/06 23:59

Special Instructions: GLOBAL ID# T0600100553 EDF FILE REQUIRED

CONFIRM ALL MTBE HITS BY 8260B

Relinquished by:	Date	Time	Received by:	Date	Time
	08-04-06	1500		8-4-06	1515
Relinquished by:	Date	Time	Received by TestAmerica:	Date	Time
	8-4-06	1820	(MH)	8/4/06	1820

8/7/06 1520

8/8/06 750

Laboratory Comments:
Temperature Upon Receipt: 3.2 C 4.0° C
Sample Containers Intact? (Y) N
VOCs Free of Headspace? (Y) N
QC Deliverables (please circle one)
Level 2
Level 3
Level 4
Site Specific - if yes, please contact pre-schedule w/ TestAmerica Project Manager or attach specific instructions

G:\Projects\70210\Public\QM Tool-Field Folder\0210NEWCOC

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ETC
REC. BY (PRINT): EH
WORKORDER:

DATE REC'D AT LAB: 8/4/06
TIME REC'D AT LAB: 1820
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent; Intact / Broken*			MW 5	2 AMBER	—	—	L	8/4	
2. Chain-of-Custody Present / Absent*			↓	6 VOAs	HCL	↓	↓	↓	
3. Traffic Reports or Packing List: Present / Absent			MW 6	SAME	SAME				
4. Airbill: Airbill / Sticker; Present / Absent			MW 7	↓	↓				
5. Airbill #:									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: 3.2 °C; Corrected Temp: ; Is corrected temp 4 +/-2°C? Yes / No**									

(Acceptance range for samples requiring thermal pres.)

**Exception (if any): METALS / DFF ON ICE or Problem COC

8/4/06 EH

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.