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September 3, 1992

CALIF. REG. WATER
SEP 0 4 1992

OLTY. CONTROL BOARD

Mr. Barney Chan
Department of Environmental Health
Hazardous Materials Program
80 Swan Way, Room 200

Oakland, California 94621

Re: Avis Rent A Car System, Inc. -Oakland Airport Remediation

Dear Mr. Chan:

Enclosed please find Avis' Quarterly Ground-Water

Monitoring Report dated August 27, 1992 prepared by McCulley,

Frick & Gilman on the remediation being conducted at the Oakland
Airport rental car facility.

Please let me know if you have any questions or comments.

Very truly yours,

The Hamilton

Beth L. Hamilton

Enc.

cc: Mr. Ralph DeCarli, Avis w/enc.

Mr. Lester Feldman, RWQCB w/enc.

Ms. Michele Heffes, Port of Oakland w/enc.

Mr. Ed Conti, MF&G w/o enc.

### QUARTERLY GROUND WATER MONITORING REPORT

Avis Rent A Car System, Inc. Oakland International Airport Facility Oakland, California

Prepared for

Avis Rent A Car System, Inc. 900 Old Country Road Garden City, New York 11530

August 27, 1992

McCULLEY, FRICK & GILMAN, INC. Environmental Sciences and Engineering

#### PROFESSIONAL CERTIFICATION

This report has been prepared by McCulley, Frick & Gilman, Inc. under the professional supervision of Edward P. Conti. The findings, recommendations, specifications and/or professional opinions presented in this report have been prepared in accordance with generally accepted professional hydrogeologic practice, and within the scope of the project. There is no other warranty, either express or implied.

OF CALIFORNIA CONTROL OF CALIFORNIA CONTROL

Edward P. Conti RG No. 4721 Senior Geologist McCULLEY, FRICK & GILMAN, INC.

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#### QUARTERLY GROUND WATER MONITORING REPORT

## AVIS RENT A CAR SYSTEM, INC. OAKLAND INTERNATIONAL AIRPORT FACILITY OAKLAND, CALIFORNIA

#### 1.0 INTRODUCTION

This report presents the methods and results of the July 1992 quarterly ground water monitoring event conducted at the Avis Rent A Car System, Inc. (Avis) facility at Oakland International Airport, Neil Armstrong Way, Oakland, California (hereinafter the "Site"). The Site location is illustrated in Figure 1. The monitoring program was conducted by McCulley, Frick & Gilman, Inc. (MFG) on behalf of Avis.

The monitoring program conducted at the Avis facility consisted of the following tasks:

- (1) Measurement of water levels in monitoring wells MW-1A, MW-2 and MW-3, and preparation of a potentiometric surface map of the shallow ground water; and
- (2) Collection and chemical analysis of ground water samples from monitoring wells MW-1A, MW-2 and MW-3.

The monitoring well locations are illustrated in Figure 2. The methods and results of the ground water monitoring program are described below.

#### 2.0 GROUND WATER SAMPLING AND ANALYSIS

#### 2.1 FIELD METHODS

The methods used to measure the water levels and collect ground water samples from monitoring wells MW-1A, MW-2 and MW-3 are described below.

#### 2.1.1 Water Level Measurement

MFG measured the water levels in monitoring wells MW-1A, MW-2 and MW-3 on July 28, 1992 using a weighted, graduated steel tape. Evaluation of the water level data is discussed in Section 3.0 of this report. Following water level measurement, MFG checked for the presence of a light immiscible layer (free product) or sheen using a clear, acrylic bailer. No free product or sheen was observed in the three wells.

#### 2.1.2 Ground Water Sampling

MFG collected ground water samples from monitoring wells MW-1A, MW-2 and MW-3 on July 28, 1992. Prior to collecting samples, each well was purged using a positive displacement hand pump. Wells MW-1A and MW-3 were pumped dry after removal of approximately 3.1 casing volumes (4 gallons) and 1.6 casing volumes (2.2 gallons), respectively. Approximately 5.4 casing volumes (7.5 gallons) of water were removed from well MW-2 during the purging process. The temperature, pH and specific conductance of the water were monitored during purging.

After purging, the ground water samples were collected using a Teflon® bailer. One bailer volume collected from each well was used to measure the temperature, pH and specific conductance of the sample. The field measured values of these parameters were as follows:

Sample	Temperature (°C)	pН	Specific Conductance (micromhos/cm at 25°C)
MW-1A	23	7.1	11,000
MW-2	20	7.0	5,300
MW-3	21	7.1	35,000

The following samples were subsequently collected from each well and placed in containers supplied by the laboratory:

• Total Volatile Petroleum Hydrocarbons (TPH) as Gasoline and Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX): two, 40-milliliter (ml) glass vials closed with a screw cap with a Teflon®-lined septum, containing hydrochloric acid placed in the vials by the laboratory for sample preservation; and

In addition, the following sample was collected from well MW-1A and placed in containers supplied by the laboratory:

• Polynuclear Aromatic Hydrocarbons (PNA's): two, one-liter amber glass bottles with Teflon®-lined lids.

After filling, the ground water sample containers were placed in an ice-cooled, insulated chest for transport to the laboratory for analysis. A chain-of-custody record was completed for the samples and accompanied the samples until receipt by the laboratory.

All equipment used in purging the wells was washed in an Alconox detergent-water solution and rinsed with tap water both before and after use in each well. All equipment used in sampling the wells was washed in an Alconox detergent-water solution, rinsed with tap water, and then rinsed with deionized water both before and after use in each well.

#### 2.2 ANALYTICAL METHODS AND RESULTS

The ground water samples were analyzed by Sequoia Analytical, Inc. (Sequoia) laboratory of Redwood City, California. The following analyses were performed by Sequoia:

- A. TPH as Gasoline (EPA Method 5030/modified EPA Method 8015)
- B. BTEX (EPA Method 5030/modified EPA Method 8020)
- C. PNA's (EPA Method 8310)

The laboratory results are summarized in Table 1. Copies of the laboratory report and chain-of-custody record are included in Appendix A.

TPH as gasoline, benzene, toluene, ethylbenzene and total xylenes were not detected above their laboratory method reporting limits in the ground water samples collected from wells MW-1A, MW-2 and MW-3 on July 28, 1992. In addition, PNA's were not detected above their respective laboratory method reporting limits in the ground water sample collected from well MW-1A.

#### 3.0 EVALUATION OF LATERAL HYDRAULIC GRADIENT

MFG measured the depth to ground water in wells MW-1A, MW-2 and MW-3 on July 28, 1992 (Table 2). The depth to water in the wells ranged from approximately six to seven feet below the ground surface. The elevations of the water surface in the wells were calculated using the depth to water measurements and the measuring point (north side, top of casing) elevations of the wells. A potentiometric surface map of the shallow ground water on July 28, 1992 was constructed using these data and is shown in Figure 11. The potentiometric surface contours illustrate that the direction of the lateral hydraulic gradient on July 28, 1992 was southeast, with an approximate magnitude of 0.003.

Water level measurements performed periodically at the Site from May 1990 to April 1992 indicate that the direction of the lateral hydraulic gradient has varied from south-southeast to east-northeast. Historical potentiometric surface maps of the shallow ground water at the Site are included in Figures 3 through 10.

#### 4.0 GROUND WATER MONITORING SCHEDULE

The anticipated date for the next ground water monitoring event is October 1992. The next ground water monitoring report will be submitted by November 30, 1992.

9qtroak.rpt

TABLE 1 (Page 1 of 3)

#### SUMMARY OF CHEMICAL ANALYSES OF GROUND WATER SAMPLES<sup>1</sup>

Avis Rent A Car System, Inc.
Oakland International Airport Facility
Oakland, California

		Reporting Limit:	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE (mg/L) 0.05	BENZENE (mg/L) 0.0005	TOLUENE (mg/L) 0.0005	ETHYLBENZENE (mg/L)	TOTAL XYLENES (mg/L)	NAPHTHALENE (mg/L)	OTHER POLYNUCLEAR AROMATIC HYDROCARBONS (mg/L)
WELL NO.	SAMPLE NO.	DATE SAMPLED	0.03	0.0003	6.0005	0.0005	0.0005	0.01	0.01
MW-1	MW-1	23-May-90	12	0.65	0.05	ND <sup>2</sup> [0.05] <sup>3</sup>	2.2	0.25	0.0334
	<b>₩-1</b>	26-Sep-90	0.66	ND [0.0025]	0.004	0.028	0.046	0.016	ND
	MW-1	17-Dec-90 <sup>5</sup>	1.6	0.19	ND [0.065]	0.063	0.027	0.039	0.0236
MW-1A <sup>7</sup>	MW-1A	30-Apr-91	ND	ND	ND	ŇD	ND	ND	ND
	MW-1A	17-Jul-91	ND	ND	ND	ND	ND	ND	ND
	MW-1A	18-0ct-91	ND	ND	0.0023	ND	ND	ND	ND
	MW-1A	25-Nov-91	0.051	0.0018	ND	ND	0.0017	NA <sup>8</sup>	NA
	MW-1A	3-Jan-92	0.077	0.0024	0.0009	0.0014	0.0032	ND	ND
	MW-1A	2-Apr-92	ND	ND	ND	NÐ	ND	ND	ND
	MW-1A	28-Jul-92	ND	ND	ND	ND	ND	ND [0.005]	ND
MW-2	MW-2	23-May-90	ND	ND	ND	ND	ND	ND	ND
	MW-2	26-Sep-90	ND	ND	ND	ND	ND	ND	ND
	MW-S	17-Dec-90	ND	ND	ND	ND	ND	ND	ND
	MW-2	13-Mar-91	ND	ND	ND	ND	ND	ND	ND
	MW-2	17-Jul-91	NĐ	ND	ND	ND	ND	ND	ND

### TABLE 1 (Page 2 of 3)

#### SUMMARY OF CHEMICAL ANALYSES OF GROUND WATER SAMPLES<sup>1</sup>

# Avis Rent A Car System, Inc. Oakland International Airport Facility Oakland, California

			TOTAL PETROLEUM HYDROCARBONS AS GASOLINE (mg/L)	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	TOTAL XYLENES (mg/L)	NAPHTHALENE (mg/L)	OTHER POLYNUCLEAR AROMATIC HYDROCARBONS (mg/L)
		Reporting Limit:	0.05	0.0005	0.0005	0.0005	0.0005	0.01	0.01
WELL NO.	SAMPLE NO.	DATE SAMPLED							
MW-2	MW-2	18-0ct-91	ND	ND	ND	ND	ND	ND	ND
	MW-2	3-Jan-92	ND	NĐ	ND	ND	ND	ND	ND
	MW-2	2-Apr-92	ND	ND	ND	ND	ND	NA	NA
	MH-5	28-Jul -92	ND	ND	ND	ND	ND	NA	NA
MW-3	MW-3	23-May-90	ND	ND	ND	ND	ND	ND	ND
	MW-3	26-Sep-90	ND	ND	ND	ND	ND	ND	ND
	MW-3	17-Dec-90	ND	ND	ND	ND	ND	ND	ND
	MW-3	13-Mar-91	ND	ND	ND	ND	ND	ND	ND
	MW-3	17-Jul <i>-</i> 91	ND	ND	ND	ND	ND	ND	ND
	MW-3	18-0ct-91	ND	ND	ND	ND ·	ND	ND	ND
	MW-3	3-Jan-92	ND	ND	ND	ND	ND	ND	ND

#### TABLE 1 (Page 3 of 3)

#### SUMMARY OF CHEMICAL ANALYSES OF GROUND WATER SAMPLES<sup>1</sup>

Avis Rent A Car System, Inc. Oakland International Airport Facility Oakland, California

			TOTAL PETROLEUM HYDROCARBONS AS GASOLINE (mg/L)	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	TOTAL XYLENES (mg/L)	NAPHTHALENE (mg/L)	OTHER POLYNUCLEAR AROMATIC HYDROCARBONS (mg/L)
		Reporting Limit:	0.05	0.0005	0.0005	0.0005	0.0005	0.01	0.01
WELL NO.	SAMPLE NO.	DATE SAMPLED							
MW-3	MW-3	2-Apr-92	ND	ND	ND	ND	ND	NA	NA
	MW-3	28-Jul-92	ND	ND	ND	ND	ND	NA.	NA

#### NOTES:

Constituents in the EPA Method 8270 or 8310 analyses (PNA's) which are not listed were not detected in ground water samples.

ND = Not Detected at or above the reporting limit indicated at top of column.

I Indicates reporting limit other than that indicated at top of column.

The PNA compound 2-methyl-naphthalene was detected at a concentration of 0.033 mg/L.

Monitoring Well MW-1 was sealed and abandoned on February 26, 1991.

The PNA compound acenaphthene was detected at a concentration of 0.023 mg/L.

Monitoring Well MW-1A was installed on April 1, 1991.

<sup>8</sup> NA = Not Analyzed

### TABLE 2 (Page 1 of 2)

### SUMMARY OF WATER LEVEL DATA FOR GROUND WATER MONITORING WELLS

# Avis Rent A Car System, Inc. Oakland International Airport Facility Oakland, California

WELL	MEASUREMENT Date	DEPTH TO WATER (ft BMP <sup>1</sup> )	MEASURING POINT ELEVATION <sup>2</sup> (ft NGVD <sup>3</sup> )	WATER LEVEL ELEVATION (ft NGVD)
MW-1	23-May-90	5.62	3.34	-2.28
	26-Sep-90	6.29	3.34	-2.95
	17-Dec-90	5.92	3.34	-2.58
	26-Feb-91 <sup>4</sup>	5.69	3.34	-2.35
MW-1A	30-Apr-91 <sup>5</sup>	5.10	3.20	-1.90
	17-Jul-91	5.73	3.20	-2.53
	18-Oct-91	6.09	3.20	-2.89
	3-Jan-92	5.90	3.20	-2.70
	2-Apr-92	4.75	3.20	-1.55
	28-Jul-92	5.93	3.20	-2.73
MW-2	23-May-90	6.13	4.25	-1.88
	26-Sep-90	6.62	4.25	-2.37
	17-Dec-90	6.40	4.25	-2.15
	26-Feb-91	5.96	4.25	-1.71
	17-Jul-91	6.09	4.076	-2.02
	18-0ct-91	6.47	4.07	-2.40
	3-jan-92	6.39	4.07	-2.32
	2-Apr-92	5.58	4.07	-1.51
	28-Jul-92	6.38	4.07	-2.31
MW-3	23-Nay-90	6.77	3.98	-2.79
	26-Sep-90	7.28	3.98	-3.30
	17-Dec-90	7.05	3.98	-3.07
	26-Feb-91	6.63	3.98	-2.65
	17-Jul-91	6.75	3.98	-2.77
	18-Oct-91	7.18	3.98	-3.20
	3-Jan-91	6.91	3.98	-2.93

#### TABLE 2 (Page 2 of 2)

#### SUMMARY OF WATER LEVEL DATA FOR **GROUND WATER MONITORING WELLS**

Avis Rent A Car System, Inc. Oakland International Airport Facility Oakland, California

WELL	MEASUREMENT DATE	DEPTH TO WATER (ft BMP <sup>1</sup> )	MEASURING POINT ELEVATION <sup>2</sup> (ft NGVD <sup>3</sup> )	WATER LEVEL ELEVATION (ft NGVD)
MW-3	2-Apr-92	5.53	3.98	-1.55
	28-Jul-92	7.00	3,98	-3.02

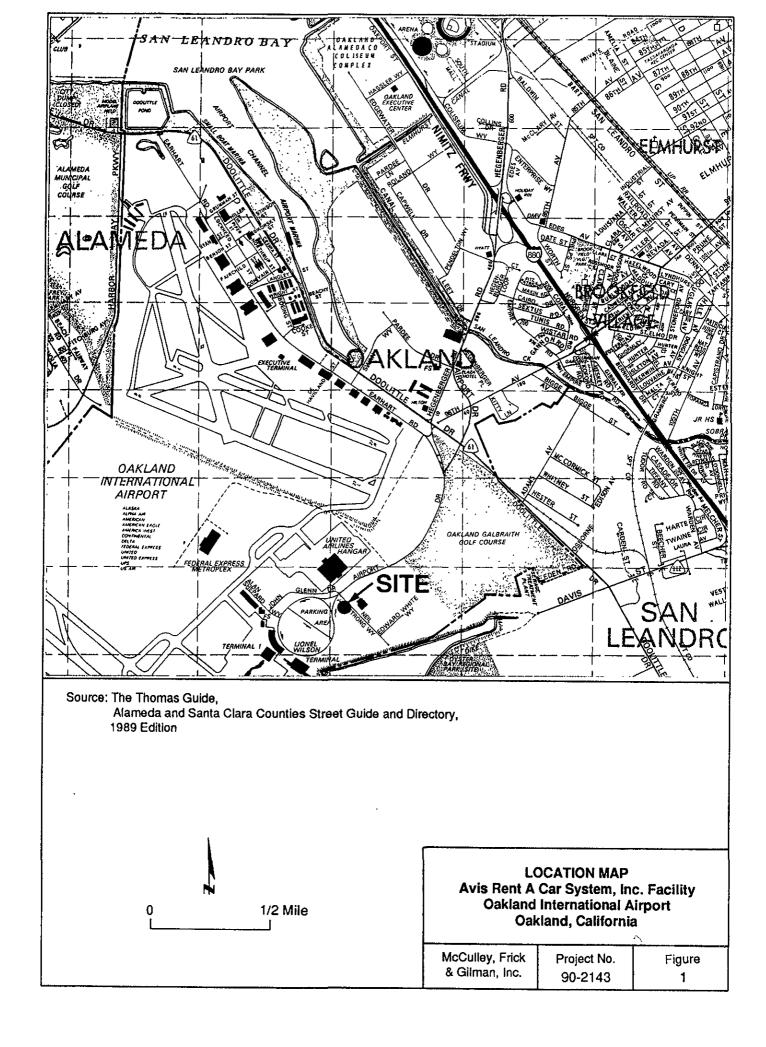
#### NOTES:

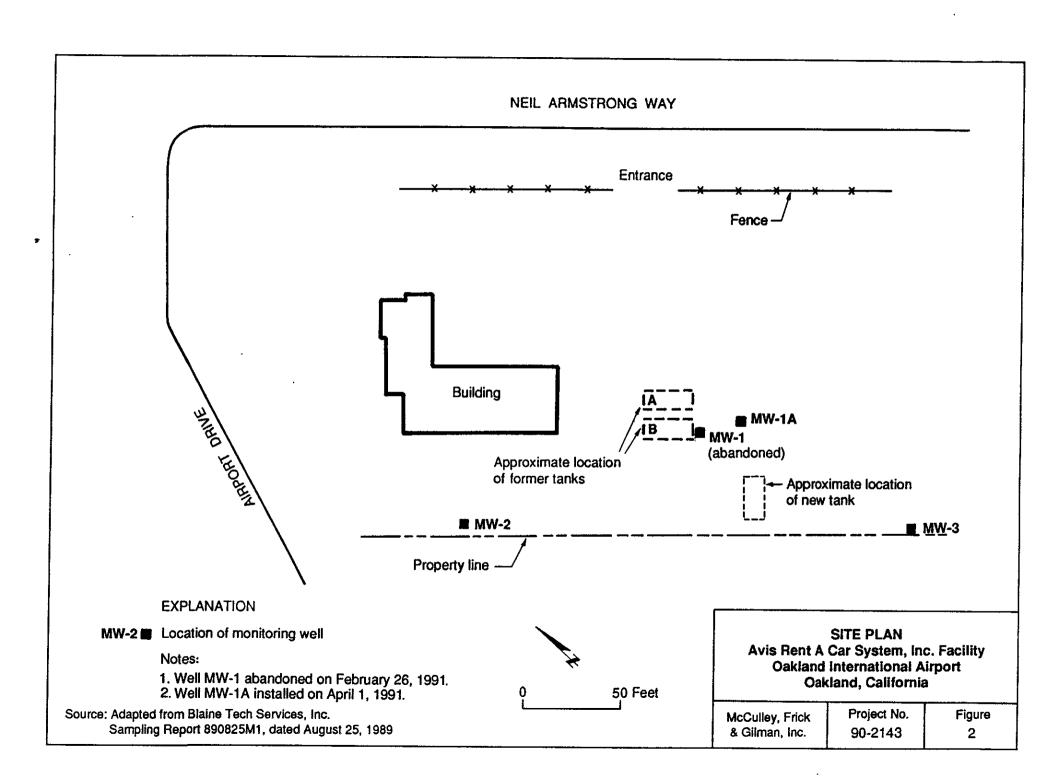
<sup>1</sup> BMP = Below Measuring Point.

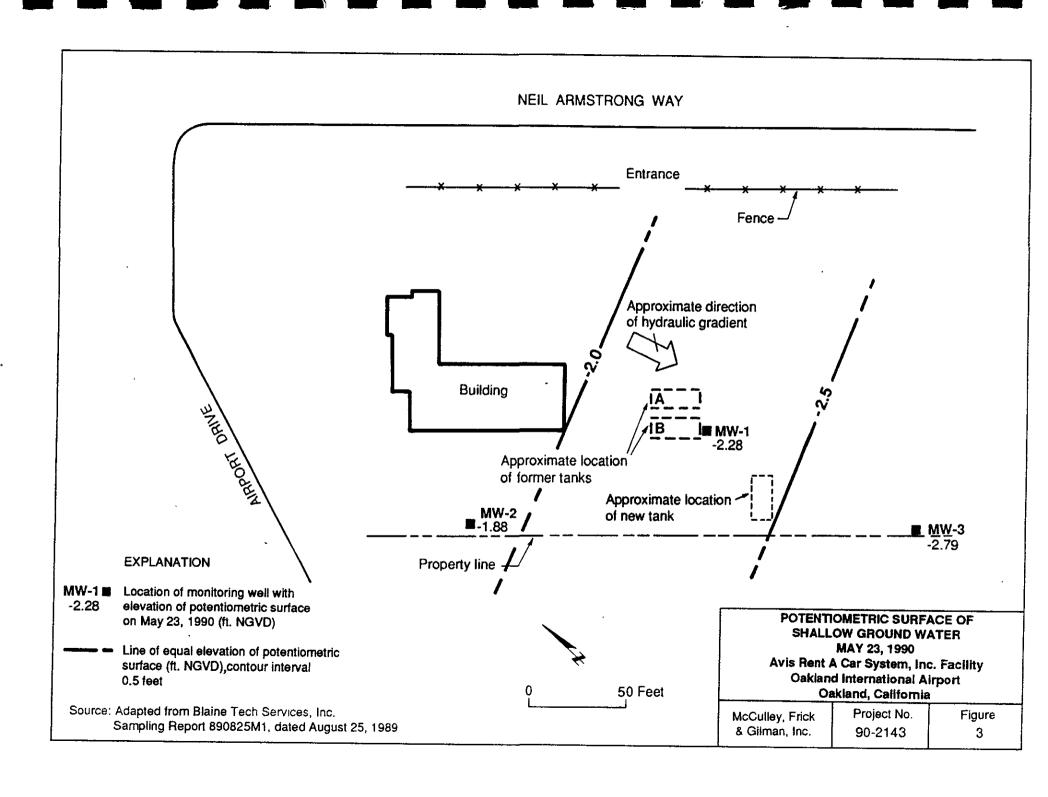
<sup>&</sup>lt;sup>2</sup> Measuring Point is north side of top of PVC well casing.

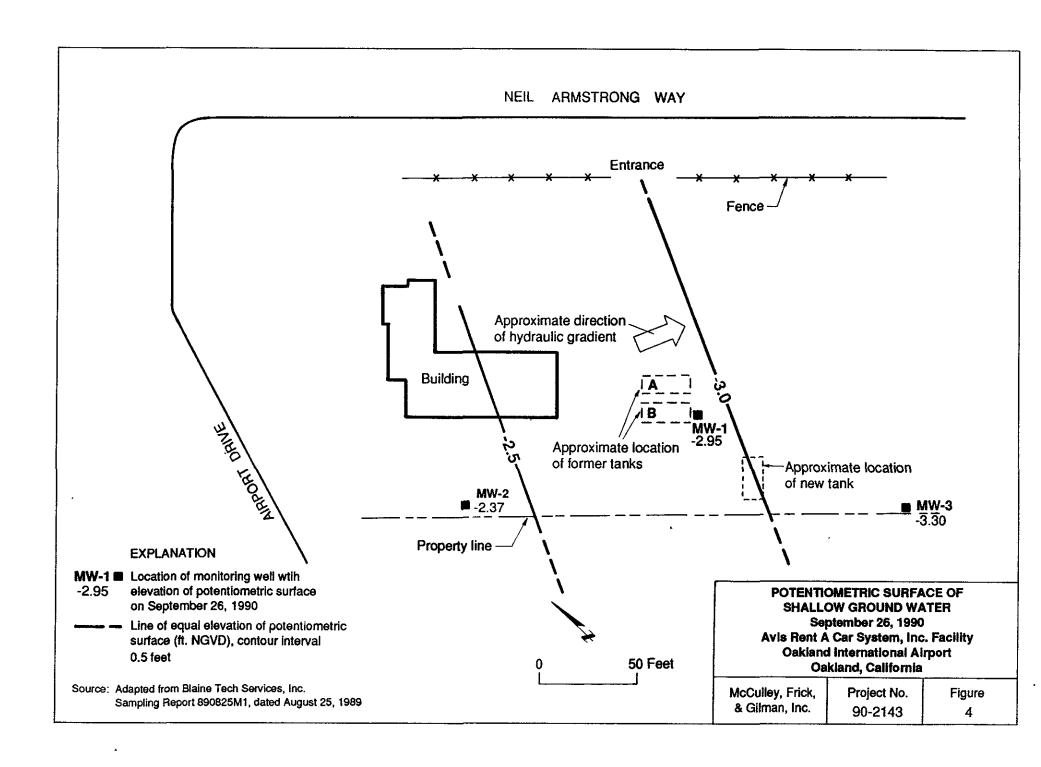
National Geodetic Vertical Datum of 1929.

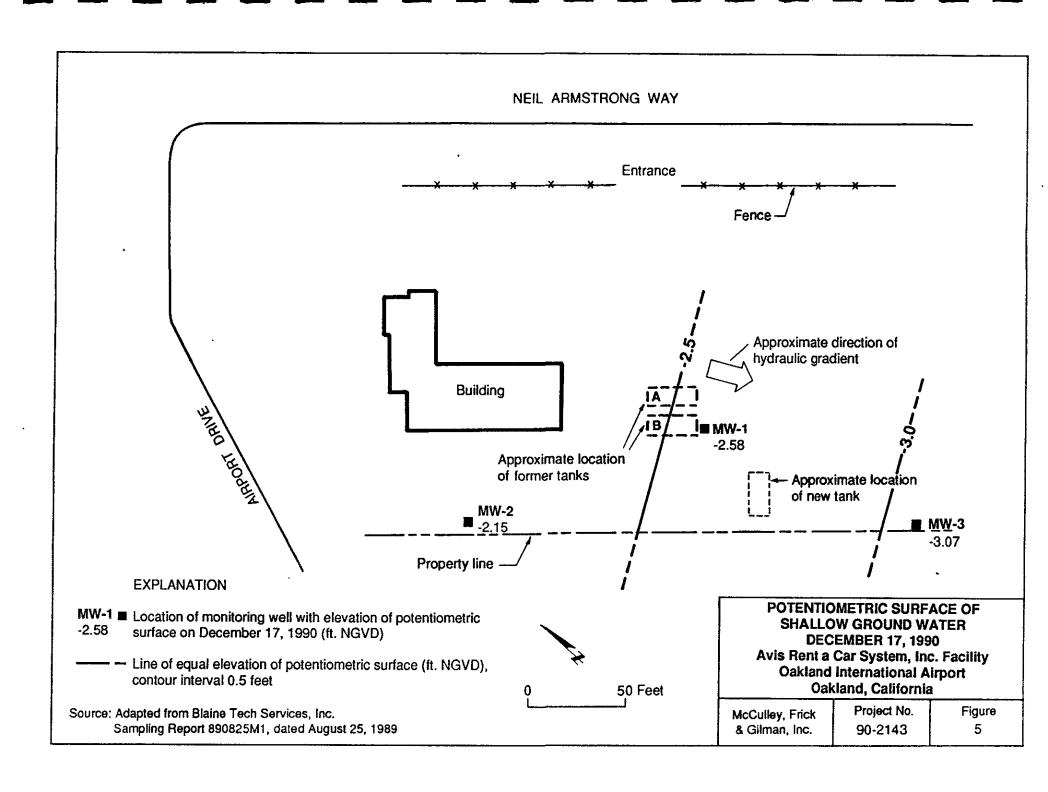
Monitoring Well MW-1 was sealed and abandoned on February 26, 1991.
 Monitoring well MW-1A was installed on April 1, 1991.
 The top of the PVC casing for well MW-2 was repaired on March 13, 1991. The measuring point elevation of well MW-2 was resurveyed on April 9, 1991. The new measuring point elevation is 4.07 ft. NGVD.

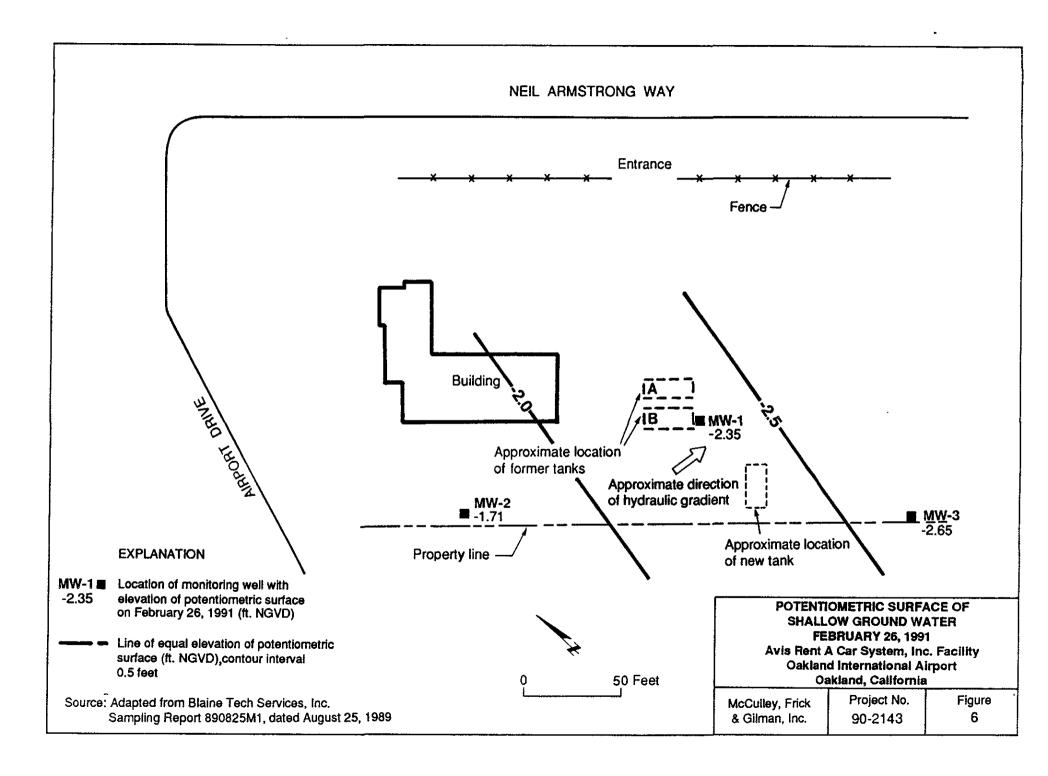


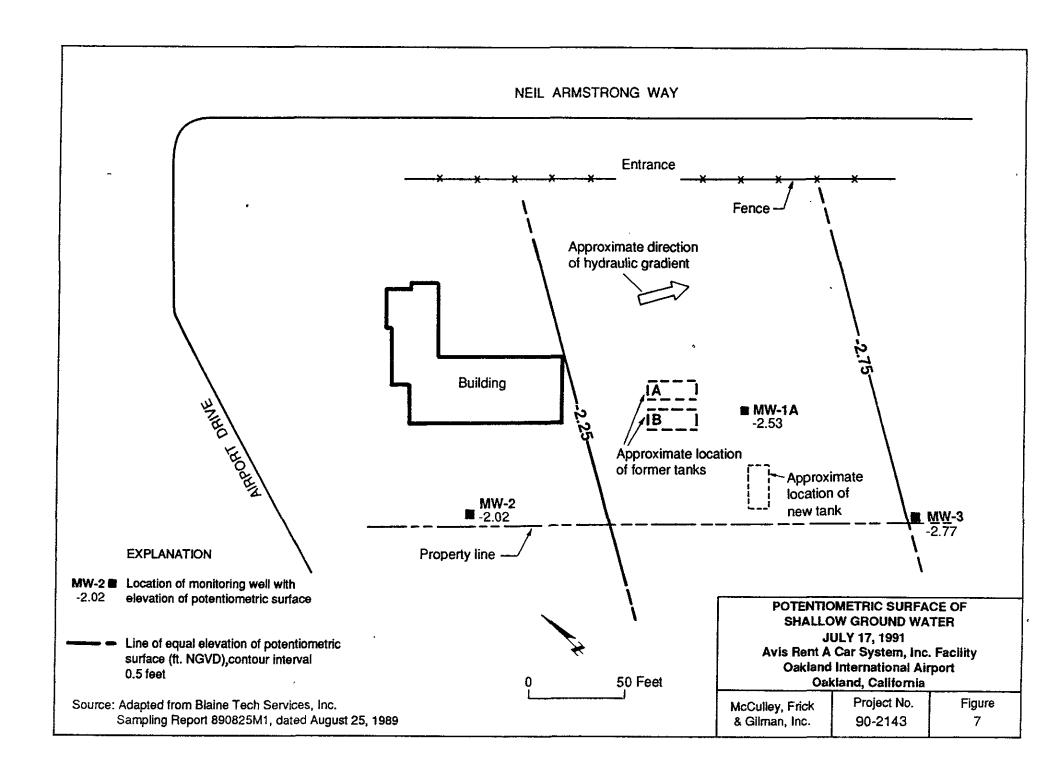


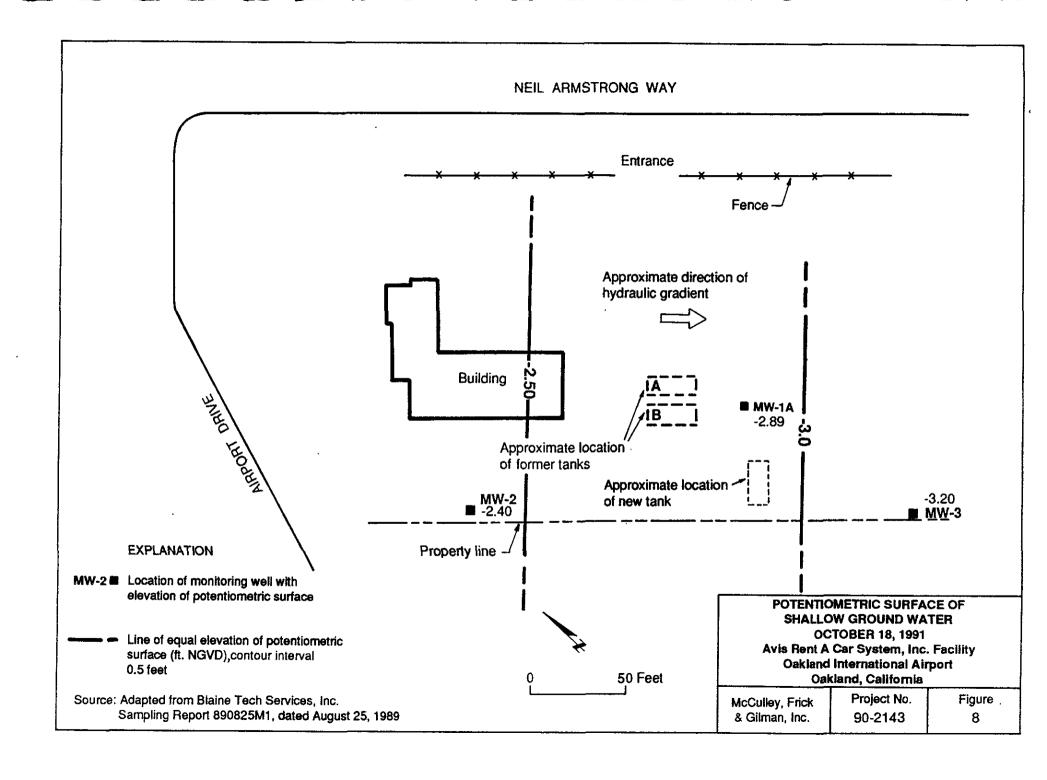


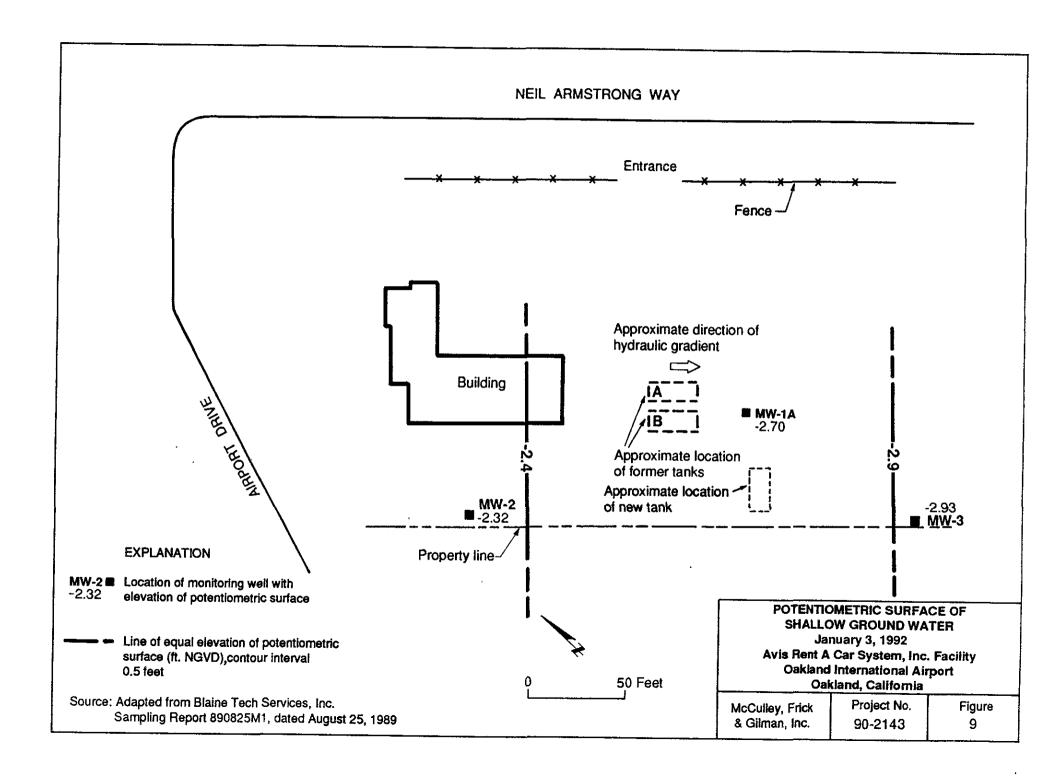


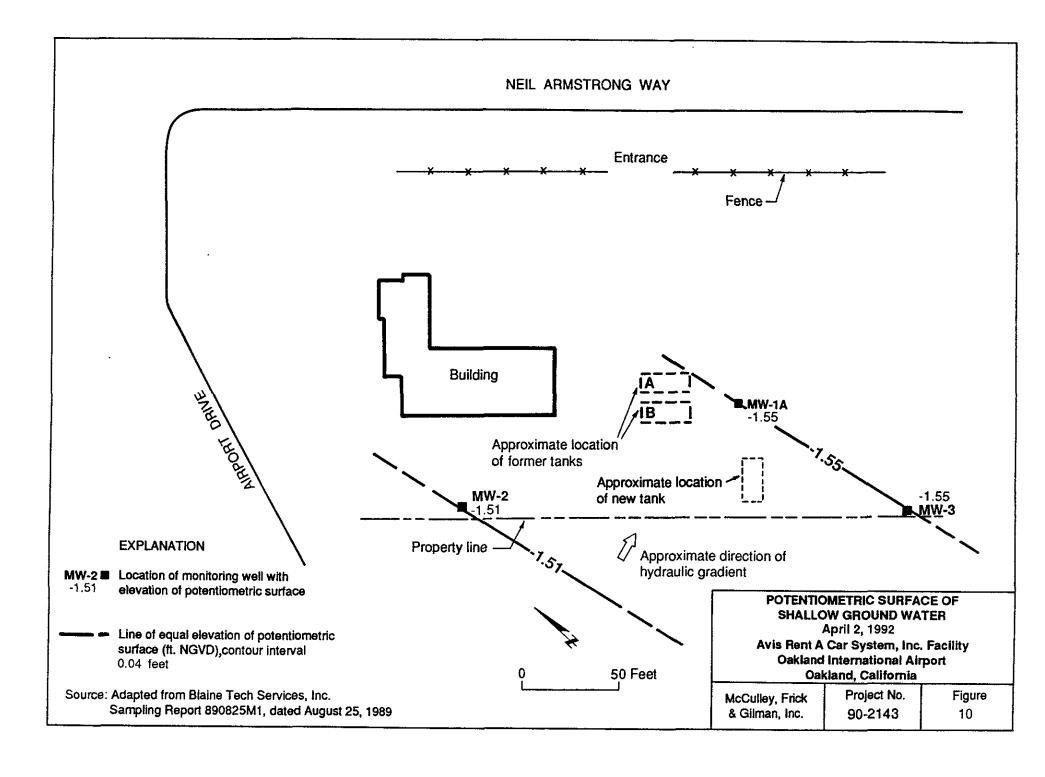


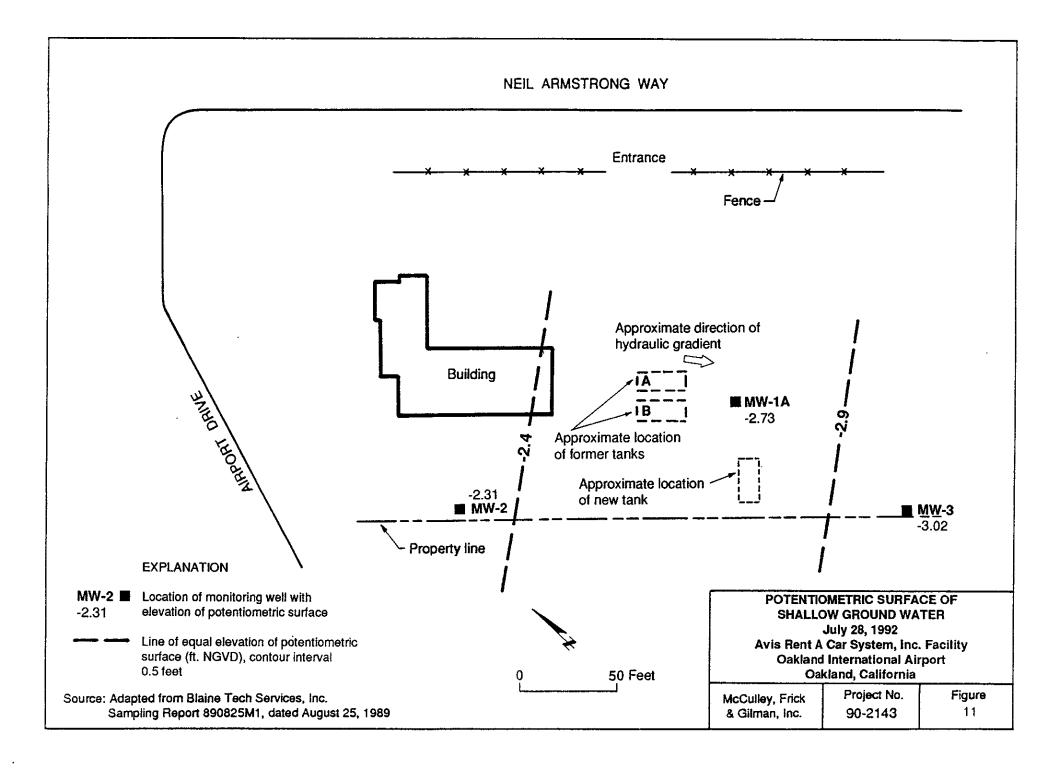












#### APPENDIX A

Laboratory Report and Chain-of-Custody Record for Ground Water Samples

AUG 2 0 1992

McCULLEY, FRICK & GILMAN, INC.

McCulley, Frick, & Gilman 5 Third Street, Suite 400 San Francisco, CA 94103 Attention: Ed Conti

Client Project ID: Sample Matrix:

Analysis Method:

First Sample #:

90-2143 Water

EPA 5030/8015/8020

207-4683 🗸

Sampled: Jul 28, 19 Received:

Jul 28, 1992 Jul 28, 1992

Reported: Aug 12, 1992

#### TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 207-4683 MW - 1A	Sample I.D. 207-4684 MW - 2	Sample I.D. 207-4685 MW - 3	Sample I.D. GBLK073092 Method Blank	Sample I.D. GBLK073192 Method Blank	
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.	N.D.	N.D.	
Benzene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	
Toluene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	
Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	
Chromatogram Pat	tern:						

**Quality Control Data** 

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	7/31/92	7/30/92	7/31/92	7/30/92	7/31/92
Instrument Identification:	GCHP 2				
Surrogate Recovery, %: (QC Limits = 70-130%)	103	100	102	99	99

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Andrea Fulcher **Project Manager** 

2074683.MMM <1>



AUG 2 0 1992

McCULLEY, FRICK & GILMAN, INC.

McCulley, Frick, & Gilman 5 Third Street, Suite 400 San Francisco, CA 94103 Attention: Ed Conti

k, & Gilman Client Project ID:
Suite 400 Sample Descript:
, CA 94103 Analysis Method:
Conti Instrument ID:

Lab Number:

90-2143 Water, MW - 1A EPA 8310 GCW 1 207-4683

Sampled: Jul 28, 1992 Received: Jul 28, 1992 Extracted: Aug 4, 1992 Analyzed: Aug 10, 1992 Reported: Aug 12, 1992

#### POLYNUCLEAR AROMATIC HYDROCARBONS by HPLC (EPA 8310)

Analyte	Detection Limit µg/L		Sample Results µg/L
Acenaphthylene	10	***************************************	N.D.
Indeno (1,2,3,cd) pyrene	0.50	*************************	N.D.
Naphthalene	5.0	***************************************	N.D.
Acenaphthene	2.0	>*************************************	N.D.
Fluorene	5.0	*******************************	N.D.
Phenanthrene	0.10	***************************************	N.D.
Anthracene	2.5	***************************************	N.D.
Fluoranthene	2.0	***************************************	N.D.
Pyrene	0.050	***************************************	N.D.
Benzo (a) anthracene	0.010	************************************	N.D.
Chrysene	0.10	***************************************	N.D.
Benzo (b) fluoranthene	0.10	*****************************	N.D.
Benzo (k) fluoranthene	0.025	174771140407444444444444444444444444444	N.D.
Benzo (a) pyrene	0.010	4444	N.D.
Dibenzo (a,h) anthracene	0.010		N.D.
Benzo (g,h,l) perylene	0.10	***************************************	N.D.
2-methylnaphthalene	2.5	***************************************	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Andrea Fulcher Project Manager



AUG 2 0 1992

McCULLEY, FRICK & GILMAN, INC.

McCulley, Frick, & Gilman 5 Third Street, Suite 400 San Francisco, CA 94103 Attention: Ed Conti

Client Project ID: 90-2143 Sample Descript:

Analysis Method: Instrument ID: Lab Number:

Water, Method Blank **EPA 8310** 

GCW 1 BLK080492

Sampled: Jul 28, 1992 Received: Jul 28, 1992

Extracted: Aug 4, 1992 Analyzed: Aug 10, 1992 Reported: Aug 12, 1992

#### POLYNUCLEAR AROMATIC HYDROCARBONS by HPLC (EPA 8310)

Analyte	Detection Limit µg/L		Sample Results µg/L
Acenaphthylene	10	4444444444444444444	N.D.
Indeno (1,2,3,cd) pyrene	0.50	***************************************	N.D.
Naphthalene	5.0	***************************************	N.D.
Acenaphthene	2.0	14*************************************	N.D.
Fluorene	5.0	***************************************	N.D.
Phenanthrene	0.10	4**************************************	N.D.
Anthracene	2.5	***************************************	N.D.
Fluoranthene	2.0		N.D.
Pyrene	0.050	***************************************	N.D.
Benzo (a) anthracene	0.010	***************************************	N.D.
Chrysene	0.10	***************************************	N.D.
Benzo (b) fluoranthene	0.10	***************************************	N.D.
Benzo (k) fluoranthene	0.025		N.D.
Benzo (a) pyrene	0.010		N.D.
Dibenzo (a,h) anthracene	0.010		N.D.
Benzo (g,h,i) perylene	0.10	***************************************	N.D.
2-methylnaphthalene	2.5	***************************************	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAY
MANUAL J. Sulcher

Andrea Fulcher **Project Manager** 

2074683.MMM <3>



AUG 2 0 1992

McCULLEY, FRICK & GILMAN, INC.

McCulley, Frick, & Gilman 5 Third Street, Suite 400 San Francisco, CA 94103 Attention: Ed Conti Client Project ID: 90-2143

QC Sample Group: 207-4684

Reported:

Aug 12, 1992

#### **QUALITY CONTROL DATA REPORT**

ANALYTE			Ethyl-	
	Benzene	Toluene	Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M. Nipp	M. Nipp	M. Nipp	M. Nipp
Reporting Units:	μg/L	μg/L	μg/L	μg/L
Date Analyzed:	Jul 30, 1992	Jul 30, 1992	Jul 30, 1992	Jul 30, 1992
QC Sample #:	GBLK073092	GBLK073092	GBLK073092	GBLK073092
Instr. ID:	GCHP 2	GCHP 2	GCHP 2	GCHP 2
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc.				
Added:	10	10	10	30
UMMAN.	.0	10	10	30
Conc. Matrix				
	40	40	40	
Spike:	10	10	10	30
Matrix Spike				
% Recovery:	100	100	100	100
Conc. Matrix				
Spike Dup.:	11	11	11	32
		••	••	V-
Matrix Spike				
Duplicate				
% Recovery:	110	110	110	107
Relative				•
% Difference:	9.5	9.5	9.5	6.5
			<b></b>	0.0

SEQUOIA ANALYTICAL

Madrea Sulcher

Andrea Fulcher

% Recovery:

Conc. of M.S. - Conc. of Sample Spike Conc. Added x 100

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D. (Conc. of M.S. + Conc. of M.S.D.) / 2 x 100

Andrea Fulcher Project Manager

2074683.MMM <4>



AUG 2 0 1992

McCULLEY, FRICK & GILMAN, INC.

McCulley, Frick, & Gilman 5 Third Street, Suite 400 San Francisco, CA 94103 Attention: Ed Conti

Client Project ID: 90-2143

QC Sample Group: 2074683, 85

Reported:

Aug 12, 1992

#### **QUALITY CONTROL DATA REPORT**

ANALYTE		<del> </del>	Ethyl-	<u></u>			
	Benzene	Toluene	Benzene	Xylenes			
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #: Instr. ID:	EPA 8020 M. Nipp μg/L Jul 31, 1992 GBLK073192 GCHP 2	EPA 8020 M. Nipp µg/L Jul 31, 1992 GBLK073192 GCHP 2	EPA 8020 M. Nipp μg/L Jul 31, 1992 GBŁK073192 GCHP 2	EPA 8020 M. Nipp µg/L Jul 31, 1992 GBLK073192 GCHP 2			
Sample Conc.:	N.D.	N.D. N.D. N.D.		D. N.D.			
Spike Conc. Added:	10	10	10	30			
Conc. Matrix Spike:	10	10	10	31			
Matrix Spike % Recovery:	100	100	100	108			
Conc. Matrix Spike Dup.:	11	11	11	34			
Matrix Spike Duplicate % Recovery:	110	110	110	113			
Relative % Difference:	9.5	9.5	9.5	9.2			

Andrea Fulcher Project Manager

% Recovery: Conc. of M.S. - Conc. of Sample x 100
Spike Conc. Added

Relative % Difference: Conc. of M.S. - Conc. of M.S.D. x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

2074683.MMM <5>



AUG 2 0 1992

McCULLEY, FRICK & GILMAN, INC.

McCulley, Frick, & Gilman Client Project ID: 5 Third Street, Suite 400 San Francisco, CA 94103 Attention: Ed Conti

Method:

90-2143 EPA 8310 GCW1

Instrument ID: QC Sample #: BLK080492

Reported: Aug 12, 1992

#### **QUALITY CONTROL DATA REPORT: SURROGATE RECOVERIES, EPA 8310**

Surrogate	Percent Recovery, 207-4683	Percent Recovery, BLK080492	Percent Recovery, BLK080492 MS	Percent Recovery, BLK080492 MSD
Decafluoro- biphenyl	70	75	80	80

SEQUOIA ANALYTICA ndrea J. Julcher

Andrea Fulcher **Project Manager** 

2074683.MMM <6>,



AUG 2 0 1992

McCULLEY, FRICK & GILMAN, INC.

McCulley, Frick, & Gilman 5 Third Street, Suite 400 San Francisco, CA 94103 Attention: Ed Conti

Client Project ID: 90-2143

QC Sample Group: 207-4683

Reported: Aug 12, 1992

#### **QUALITY CONTROL DATA REPORT**

ANALYTE			
	Naphthalene	Acenaphthene	Pyrene
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #: Instru. ID:	EPA 8310 L. Haar μg/L Aug 10, 1992 BLK080492 GCW 1	EPA 8310 L. Haar μg/L Aug 10, 1992 BLK080492 GCW 1	EPA 8310 L. Haar μg/L Aug 10, 1992 BLK080492 GCW 1
Sample Conc.:	N.D.	N.D.	N.D.
Spike Conc. Added:	7500	2500	100
Conc. Matrix Spike:	5400	2200	110
Matrix Spike % Recovery:	79	88	110
Conc. Matrix Spike Dup.:	5500	2400	98
Matrix Spike Duplicate % Recovery:	73	96	98
Relative % Difference:	7.0	8.7	12

SEQUOIA ANALYTICAL P Pandrea I Sulche Andrea Fulcher

% Recovery:

Conc. of M.S. - Conc. of Sample Spike Conc. Added

x 100

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D. (Conc. of M.S. + Conc. of M.S.D.) / 2 x 100

Project Manager

2074683.MMM <7>

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737 29th Street, Suite 202 Boulder, CO 80303 TEL: (303) 447-1823 FAX: (303) 447-1836						5818 Balcones Dr., Suite 202 Austin, TX 78731 TEL: (512) 371-1667 FAX: (512) 454-4126														\$	5 Third St., Suite 400 San Francisco, CA 94103 TEL: (415) 495-7110 FAX: (415) 495-7107																						
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La No	-	Sample Collection					HNO <sub>S</sub>	H <sub>2</sub> SO <sub>4</sub>	COLD	NONE	ОТНЕЯ	VOL. (ml)	TYPE*	No.	PA 601/8010	A 601/8010	EPA 601/8010	PA 601/8010	A 601/8010	A 601/8010	A 601/8010	A 601/8010	A 601/8010	A 601/8010	A 601/8010	A 601/8010	PA 601/8010 PA 602/8020	PA 601/8010 PA 602/8020	PA 602/8020 PA 624/8240	EPA 602/8020 EPA 624/8240 EPA 625/8270	EPA 625/8270 TPH as Gasoline	TPH as Diesel	втех	SPA 8310 (PMAS)				RUSH	STANDARD		(Special I procedure analytical	ARKS handling res, specifi al methods, tions, etc.)	<b>,</b>
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