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LAW OFFICES OF

1 --- Garage

PILLSBURY MADISON & SUTRO

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(408) 947-4044

(408) 947-4000 (408) 287-8341 February 27, 1992

Mr. Barney Chan Department of Environmentnal Health Hazardous Materials Program 80 Swan Way Room 200 Oakland California 94621

> Avis Rent A Car System, Inc. Re: Oakland Airport Remediation

Dear Mr. Chan:

Enclosed please find Avis Quarterly Ground-Water Monitoring Report dated February 26, 1992, prepared by McCulley, Frick & Gilman on the remediation being conducted at the Oakland Airport rental car facility.

Please let us know if you have any questions or comments.

Very truly yours,

Beth L. Hamilton

Enc.

cc: Mr. Karl Westermann, Avis w/enc. Mr. Lester Feldman, RWQCB w/enc.

Ms. Michele Heffes, Port of Oakland w/enc.

Mr. Ed Conti, MF&G w/o enc.

QUARTERLY GROUND WATER MONITORING REPORT

Avis Rent A Car System, Inc.
Oakland International Airport Facility
Oakland, California

Prepared for

Avis Rent A Car System, Inc. 900 Old Country Road Garden City, New York 11530

February 26, 1992

McCULLEY, FRICK & GILMAN, INC. Consulting Hydrologists and Geologists

PROFESSIONAL CERTIFICATION

This report has been prepared by McCulley, Frick & Gilman, Inc. under the professional supervision of Edward P. Conti. The findings, recommendations, specifications and/or professional opinions presented in this report have been prepared in accordance with generally accepted professional hydrogeologic practice, and within the scope of the project. There is no other warranty, either express or implied.

COSTERED GEORGE

No. 4721

No. 4721

FOR CALIFORNIA

FOR CALIFORNIA

Refrequency 26, 1992

Edward P. Conti RG No. 4721 Project Geologist McCULLEY, FRICK & GILMAN, INC.

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QUARTERLY GROUND WATER MONITORING REPORT

AVIS RENT A CAR SYSTEM, INC. OAKLAND INTERNATIONAL AIRPORT FACILITY OAKLAND, CALIFORNIA

1.0 INTRODUCTION

This report presents the methods and results of the January 1992 quarterly ground water monitoring event conducted at the Avis Rent A Car System, Inc. (Avis) facility at Oakland International Airport, Neil Armstrong Way, Oakland, California (hereinafter the "Site"). The Site location is illustrated in Figure 1. The monitoring program was conducted by McCulley, Frick & Gilman, Inc. (MFG) on behalf of Avis.

The ground water monitoring was performed in accordance with the monitoring program outlined in Section 5.0 of the report prepared by MFG entitled "Additional Soil Excavation and Quarterly Ground Water Monitoring Report", dated May 20, 1991. In addition to the January 1992 ground water monitoring event, this report includes the results of supplemental sampling of well MW-1A performed in November 1991. The supplemental sampling was performed to confirm the analytical results obtained during the October 1991 ground water monitoring event.

The monitoring program conducted at the Avis facility consisted of the following tasks:

- (1) Measurement of water levels in monitoring wells MW-1A, MW-2 and MW-3, and preparation of a potentiometric surface map of the shallow ground water; and
- (2) Collection and chemical analysis of ground water samples from monitoring wells MW-1A, MW-2 and MW-3.

The monitoring well locations are illustrated in Figure 2. The methods and results of the ground water monitoring program are described below.

2.0 GROUND WATER SAMPLING AND ANALYSIS

2.1 FIELD METHODS

The methods used to measure the water levels and collect ground water samples from monitoring wells MW-1A, MW-2 and MW-3 are described below.

2.1.1 Water Level Measurement

MFG measured the water levels in monitoring wells MW-1A, MW-2 and MW-3 on January 3, 1992 using a weighted, graduated steel tape. Evaluation of the water level data is discussed in Section 3.0 of this report. Following water level measurement, MFG checked for the presence of a light immiscible layer (free product) or sheen using a clear, acrylic bailer. No free product or sheen was observed in the three wells.

2.1.2 Ground Water Sampling

MFG collected ground water samples from monitoring well MW-1A on November 25, 1991 and from monitoring wells MW-1A, MW-2 and MW-3 on January 3, 1992. Prior to collecting samples, each well was purged using a positive displacement hand pump. Wells MW-1A, MW-2 and MW-3 were pumped dry after removal of approximately 3 casing volumes (4 gallons), 4 casing volumes (6 gallons), and 2 casing volumes (3 gallons), respectively. The temperature, pH and specific conductance of the water were monitored during purging.

After purging, the ground water samples were collected using a Teflon[®] bailer. One bailer volume collected from each well was used to measure the temperature, pH and specific conductance of the sample. The field measured values of these parameters were as follows:

Sample	Temperature (°C)	рН	Specific Conductance (micromhos/cm at 25°C)
MW-1A (25-Nov-91) MW-1A (3-Jan-92)	20 18	7.1 7.1	13,000 10,000
MW-2	16	7.3	8,500
MW-3	17	7.5	26,000

The following samples were subsequently collected from each well and placed in containers supplied by the laboratory:

- A. Total Volatile Petroleum Hydrocarbons (TPH) as Gasoline and Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX): three, 40-milliliter (ml) glass vials closed with a screw cap with a Teflon[®]-lined septum, containing hydrochloric acid placed in the vials by the laboratory for sample preservation; and
- B. Polynuclear Aromatic Hydrocarbons (PNA's): two, one-liter amber glass bottles with Teflon[®]-lined lids.

A ground water sample for PNA analysis was not collected from monitoring well MW-1A during the November 25, 1991 supplemental sampling event.

After filling, the ground water sample containers were placed in an ice-cooled, insulated chest for transport to the laboratory for analysis. A chain-of-custody record was completed for the samples and accompanied the samples until receipt by the laboratory.

All equipment used in purging the wells was washed in an Alconox detergent-water solution and rinsed with tap water both before and after use in each well. All equipment used in sampling the wells was washed in an Alconox detergent-water solution, rinsed with tap water, and then rinsed with deionized water both before and after use in each well.

2.2 ANALYTICAL METHODS AND RESULTS

The ground water samples were analyzed by Anametrix, Inc. (Anametrix) laboratory of San Jose, California. The following analyses were performed by Anametrix:

- A. TPH as Gasoline (EPA Method 5030/modified EPA Method 8015)
- B. BTEX (EPA Method 5030/modified EPA Method 8020)
- C. PNA's (EPA Method 610/8310)

The laboratory results are summarized in Table 1. Copies of the laboratory reports and chain-of-custody records are included in Appendix A.

TPH as gasoline was detected at a concentration of 0.051 milligrams per liter (mg/L) in the sample collected from well MW-1A on November 25, 1991. Benzene and total xylenes were also detected in that sample at concentrations of 0.0018 and 0.0017 mg/L, respectively. Toluene and ethylbenzene were not detected above their respective laboratory method reporting limits in the sample collected from well MW-1A on November 25, 1991.

TPH as gasoline was detected at a concentration of 0.077 mg/L in the sample collected from well MW-1A on January 3, 1992. Benzene, toluene, ethylbenzene and total xylenes were also detected in that sample at concentrations of 0.0024, 0.0009, 0.0014 and 0.0032 mg/L, respectively. PNA's were not detected above their laboratory method reporting limits in the ground water samples collected from well MW-1A on January 3, 1992.

None of the target constituents were detected above the laboratory method reporting limits in the samples collected from wells MW-2 and MW-3.

3.0 EVALUATION OF LATERAL HYDRAULIC GRADIENT

MFG measured the depth to ground water in wells MW-1A, MW-2 and MW-3 on January 3, 1992 (Table 2). The depth to water in the wells ranged from approximately six to seven feet below the ground surface. The elevations of the water surface in the wells were calculated using the depth to water measurements and the measuring point (north side, top of casing) elevations of the wells. A potentiometric surface map of the shallow ground water on January 3, 1992 was constructed using these data and is shown in Figure 9. The potentiometric surface contours illustrate that the direction of the lateral hydraulic gradient on January 3, 1992 was southeast, with an approximate magnitude of 0.003.

Water level measurements performed periodically at the Site since May 1990 indicate that the direction of the lateral hydraulic gradient has varied from south-southeast to east-southeast. Historical potentiometric surface maps of the shallow ground water at the Site are included in Figures 3 through 8.

4.0 GROUND WATER MONITORING SCHEDULE

The anticipated date for the next quarterly monitoring event is April 1992. Ground water monitoring at the Site will consist of:

- (1) Measurement of water levels in monitoring wells MW-1A, MW-2 and MW-3, and preparation of a potentiometric surface map of the shallow ground water; and
- (2) Collection and chemical analysis of ground water samples from monitoring wells MW-1A, MW-2 and MW-3.

The samples from all three wells will be analyzed for TPH as gasoline and benzene, toluene, ethylbenzene and total xylenes. The ground water sample collected from well MW-1A will also be analyzed for PNA's. Because the target constituents, including TPH as gasoline, BTEX and PNA's, have never been detected in samples collected from wells MW-2 and MW-3, the samples collected from these wells will no longer be analyzed for PNA's. Ground water samples have been collected and analyzed from monitoring wells MW-2 and MW-3 have been sampled for seven consecutive quarters from May 1990 to January 1992.

A quarterly ground water monitoring report will be prepared and submitted approximately 30 days after receipt of the final analytical results. The anticipated submittal date for this report is May 1992.

7qtroak.rpt

TABLE 1 (Page 1 of 2)

SUMMARY OF CHEMICAL ANALYSES OF GROUND WATER SAMPLES¹

Avis Rent A Car System, Inc.
Oakland International Airport Facility
Oakland, California

			TOTAL PETROLEUM HYDROCARBONS AS GASOLINE (mg/L)	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	TOTAL XYLENES (mg/L)	NAPHTHALENE (mg/l)	OTHER POLYNUCLEAR AROMATIC HYDROCARBONS (mg/L)
		Reporting Limit:	0.05	0.0005	0.0005	0.0005	0.0005	0.01	0.01
WELL NO.	NO.	DATE SAMPLED							
MW-1	MW-1	23-May-90	12	0.65	0.05	ND ² [0.05] ³	2.2	0.25	0.0334
	MW-1	26-Sep-90	0.66	ND [0.0025]	0.004	0.028	0.046	0.016	ND
	MW-1	17-Dec-90 ⁵	1.6	0.19	ND [0.005]	0.063	0.027	0.039	0.0236
MW-1A ⁷	MW-1A	30-Apr-91	ND	ND	ND	ND	ND	ND	ND
	MW-1A	17-Jul-91	ND	ND	ND	ND	ND	ND	ND
	MW-1A	18-0ct-91	ND	ND	0.0023	ND	ND	ND	ND
	MW-1A	25-Nov-91	0.051	0.0018	ND	ND	0.0017	NA ⁸	NA
	MV-1A	3-Jan-92	0.077	0.0024	0.0009	0.0014	0.0032	ND	ND
MW-2	MW-2	23-May-90	ND	ND	ND	ND	ND	ND	ND
	MW-2	26-Sep-90	ND	ND	ND	ND	ND	ND	ND
	MW-2	17-Dec-90	ND	ND	ND	ND	ND	ND	ND
	MW-2	13-Mar-91	ND	ND	ND	ND	ND	ND	ND
	MW-2	17-Jul-91	ND	ND	ND	ND	ND	ND	ND
	MW-2	18-0ct-91	ND	ND	ND	ND	ND	ND	ND
	MW-2	3-Jan-92	ND	ND	ND	ND	ND	ND	ND

TABLE 1 (Page 2 of 2)

SUMMARY OF CHEMICAL ANALYSES OF GROUND WATER SAMPLES¹

Avis Rent A Car System, Inc. Oakland International Airport Facility Oakland, California

			TOTAL PETROLEUM HYDROCARBONS AS GASOLINE (Mg/L)	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	TOTAL XYLENES (mg/L)	NAPHTHALENE (mg/L)	OTHER POLYNUCLEAR AROMATIC HYDROCARBONS (mg/L)
		Reporting Limit:	0.05	0.0005	0.0005	0.0005	0.0005	0.01	0.01
NO.	SAMPLE NO.	DATE SAMPLED		•					
MW-3	MN-3	23-May-90	ND	ND	ND	ND	ND	ND	ND
	MW-3	26-Sep-90	NĐ	ND	ND	ND	ND	NĐ	ND
	MV-3	17-Dec-90	ND	ND	ND	ND	ND	ND	ND
	NU-3	13-Mar-91	ND	ND	ND	ND	ND	ND	ND
	MW-3	17-Jul-91	ND	ND	ND	ND	ND	ND	ND
	MW-3	18-0ct-91	ND	ND	ND	ND	ND	ND	ND
	MN-3	3-Jan-92	ND	ND	ND	ND	ND	ND	ND

NOTES:

Constituents in the EPA Method 8270 or 8310 analyses (PNA's) which are not listed were not detected in ground water samples.

ND = Not Detected at or above the reporting limit indicated at top of column.

Indicates reporting limit other than that indicated at top of column.

The PNA compound 2-methyl-naphthalene was detected at a concentration of 0.033 mg/L.

Monitoring Well MW-1 was sealed and abandoned on February 26, 1991.

The PNA compound acenaphthene was detected at a concentration of 0.023 mg/L.

Ma = Not Applyment

⁶ NA = Not Analyzed

TABLE 2

SUMMARY OF WATER LEVEL DATA FOR GROUND WATER MONITORING WELLS

Avis Rent A Car System, Inc. Oakland International Airport Facility Oakland, California

WELL	MEASUREMENT DATE	DEPTH TO WATER (ft BMP ¹)	MEASURING POINT ELEVATION ² (ft NGVD ³)	WATER LEVEL ELEVATION (ft NGVD)
MW-1	23-May-90	5.62	3.34	-2.28
	26-Sep-90	6.29	3.34	-2.95
	17-Dec-90	5.92	3.34	-2.58
	26-Feb-91 ⁴	5.69	3.34	-2.35
NW-1A	30-Apr-91 ⁶	5.10	3.20	-1.90
	17-Jul-91	5.73	3.20	-2.53
	18-0ct-91	6.09	3.20	-2.89
	3-Jan-92	5.90	3.20	-2.70
MW-2	23-May-90	6.13	4.25	-1.88
	26-Sep-90	6.62	4.25	-2.37
	17-Dec-90	6.40	4.25	-2.15
	26-Feb-91	5.96	4.25	-1.71
	17-Jul-91	6.09	4.07 ⁸	-2.02
	18-0ct-91	6.47	4.07	-2.40
	3-Jan-92	6.39	4.07	-2.32
MW-3	23-May-90	6.77	3.98	-2.79
	26-Sep-90	7.28	3.98	-3.30
	17-Dec-90	7.05	3.98	-3.07
	26-Feb-91	6.63	3.98	-2.65
	17-Jul-91	6.75	3.98	-2.77
	18-0ct-91	7.18	3.98	-3.20
	3-Jan-91	6.91	3.98	-2.93

NOTES:

¹ BMP = Below Measuring Point.

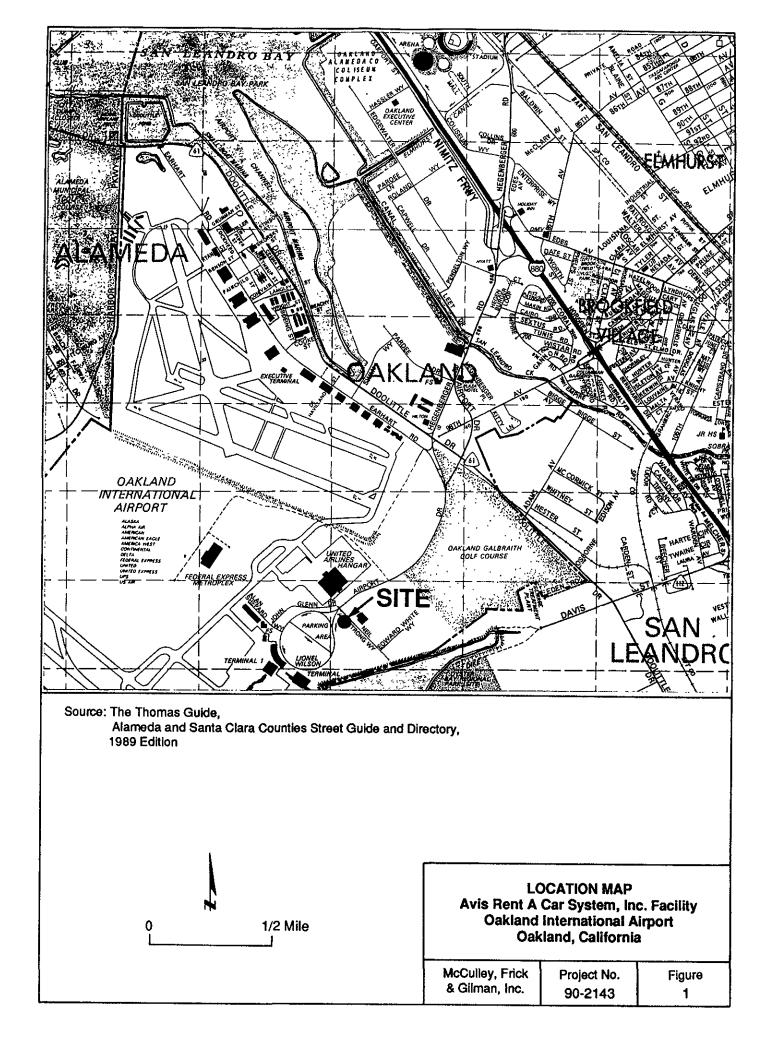
² Measuring Point is north side of top of PVC well casing.

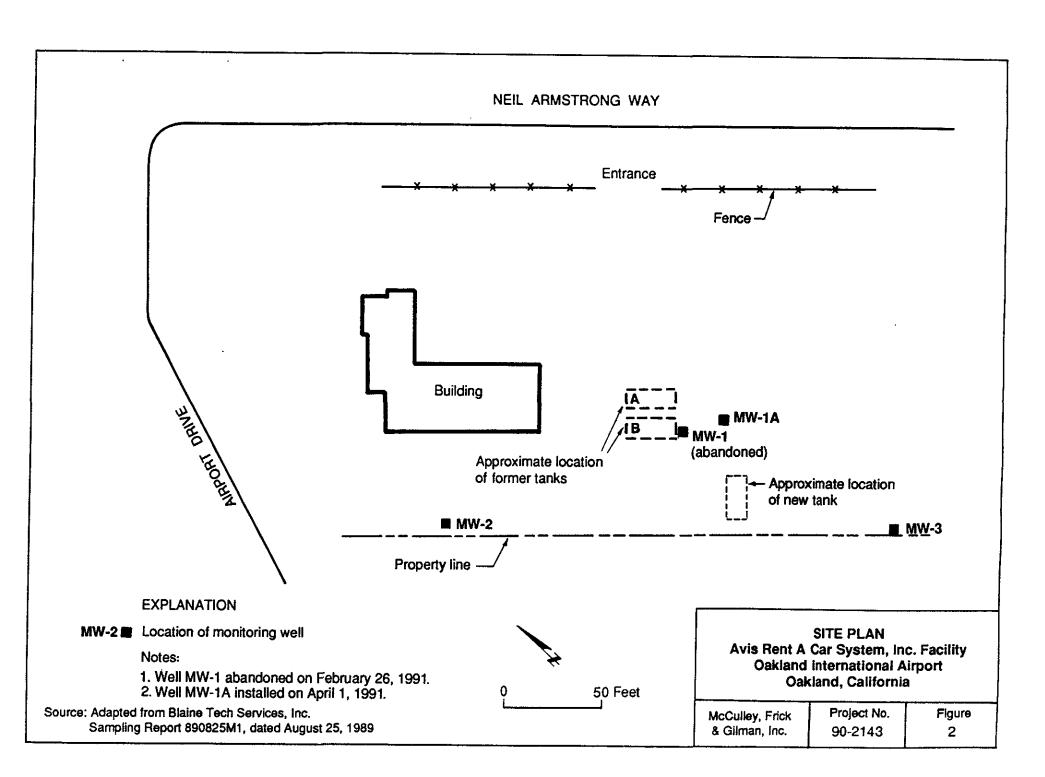
³ National Geodetic Vertical Datum of 1929.

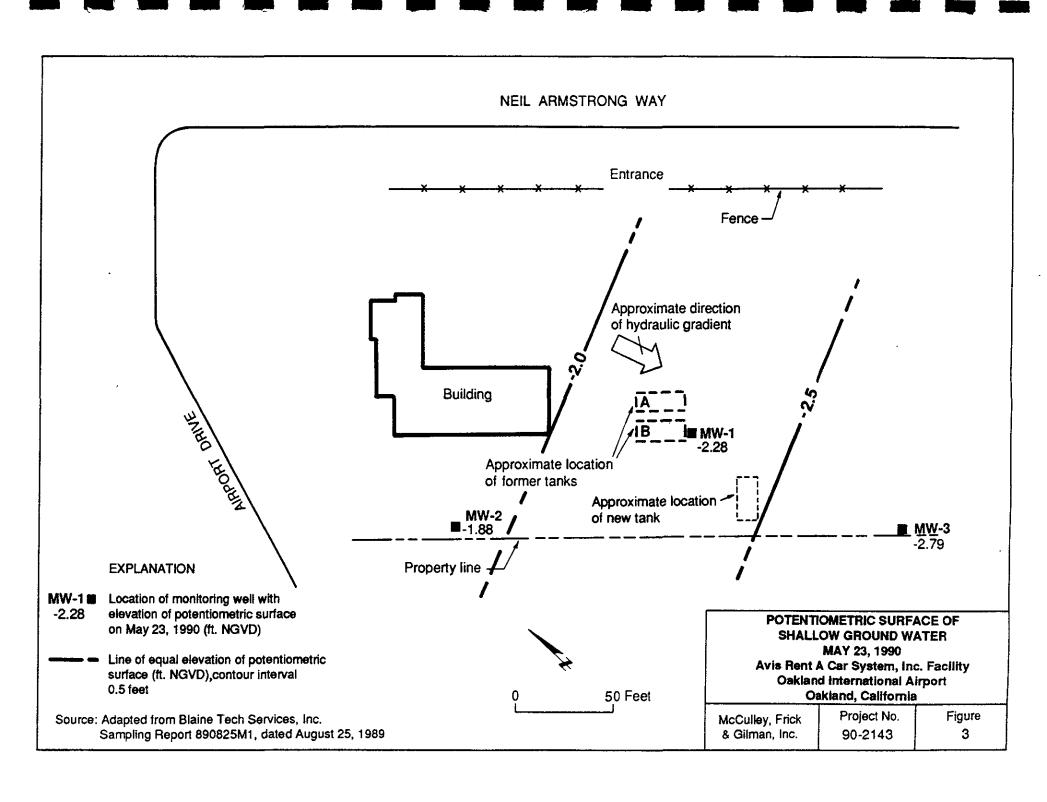
Monitoring Well MW-1 was sealed and abandoned on February 26, 1991.

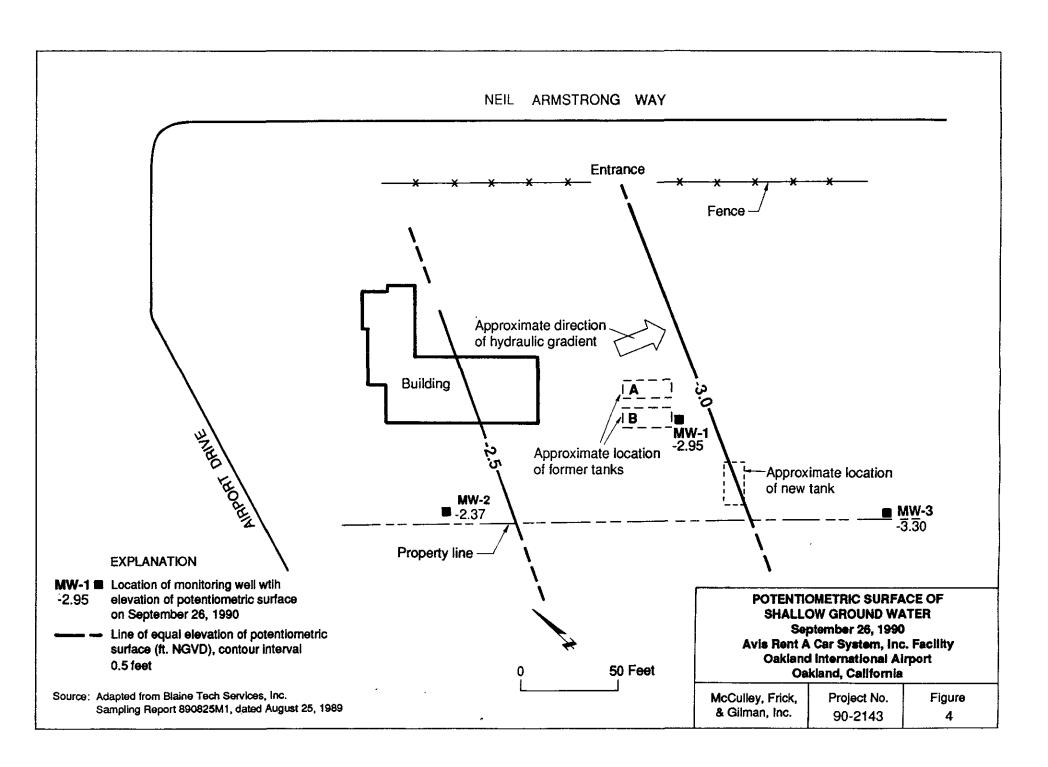
Monitoring well MW-1A was installed on April 1, 1991.

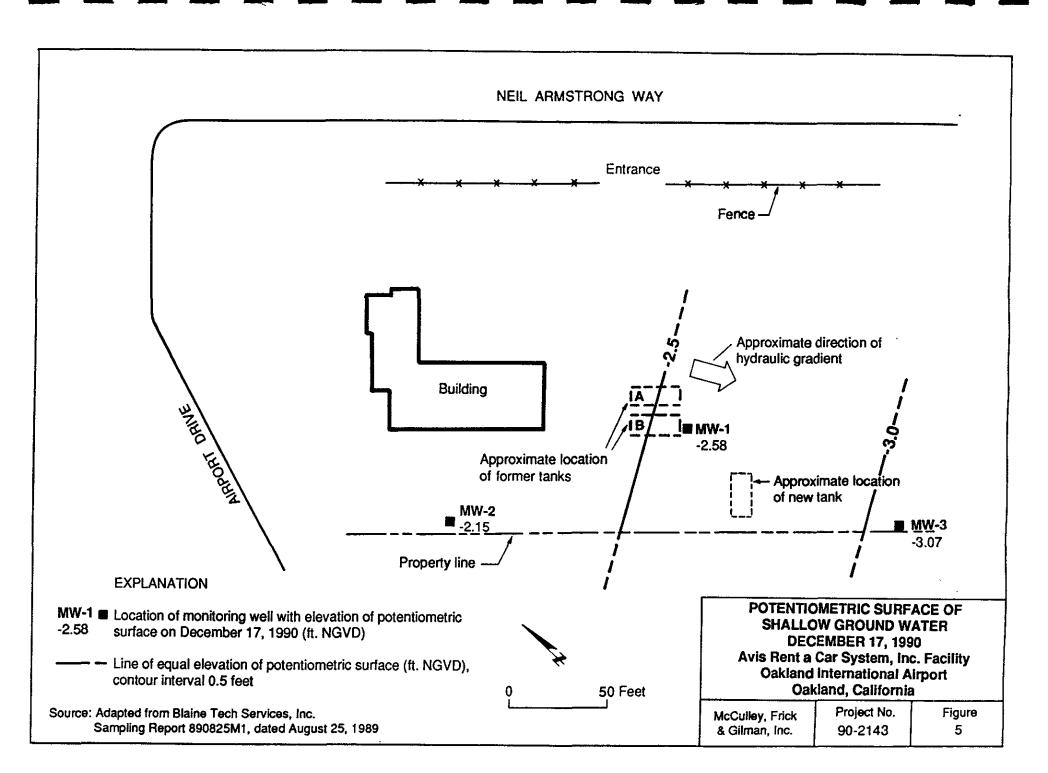
The top of the PVC casing for well MW-2 was repaired on March 13, 1991. The measuring point elevation of well MW-2 was resurveyed on April 9, 1991. The new measuring point elevation is 4.07 ft. NGVD.

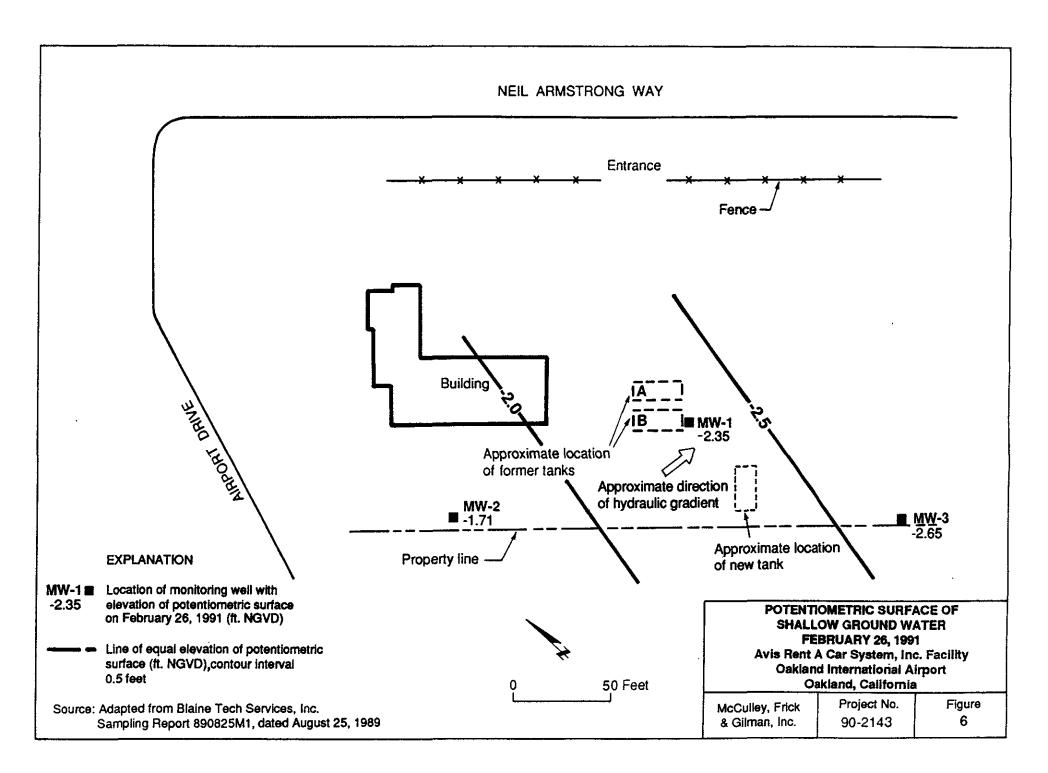


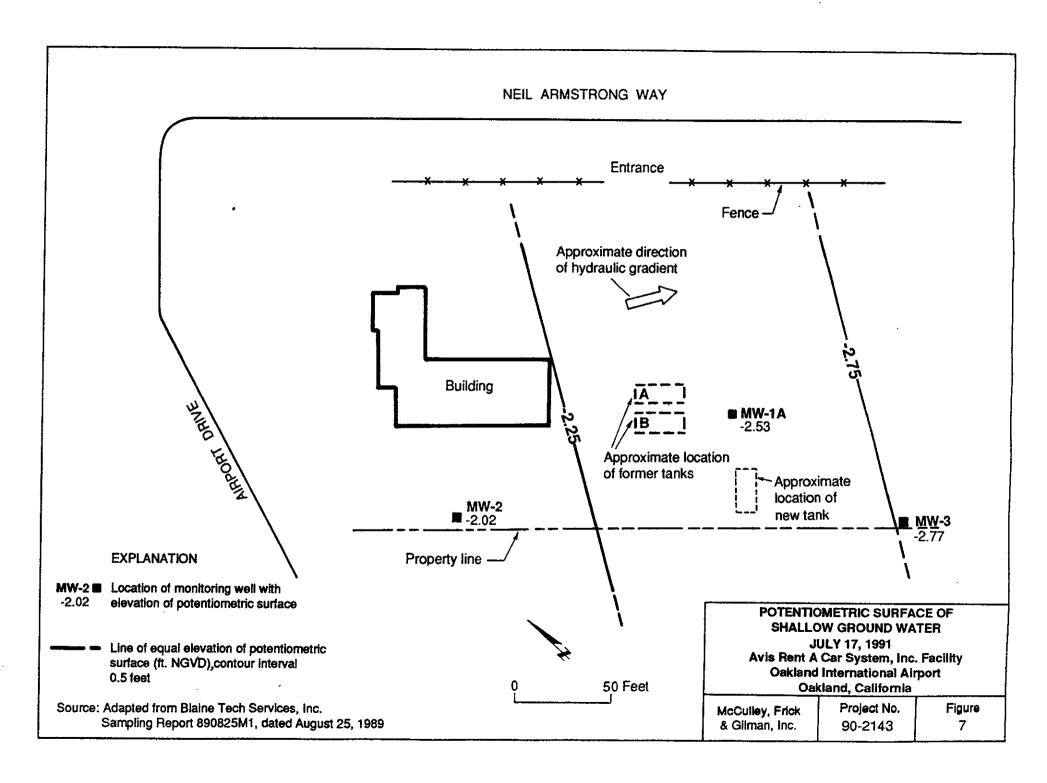


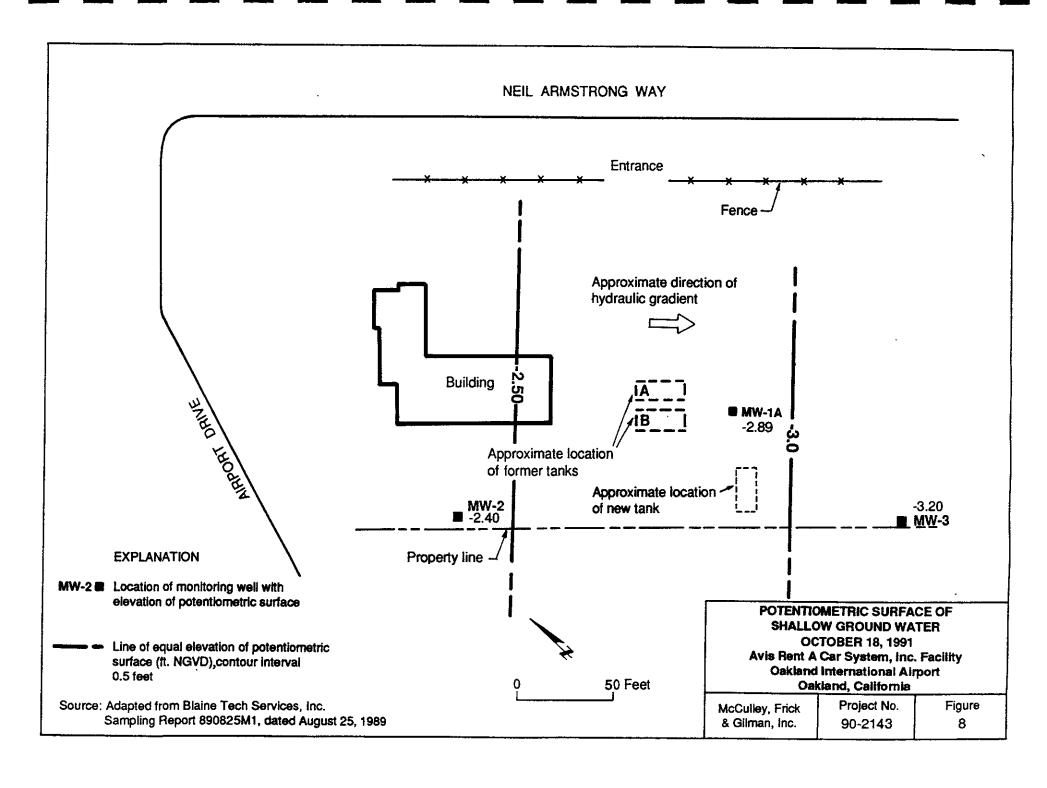


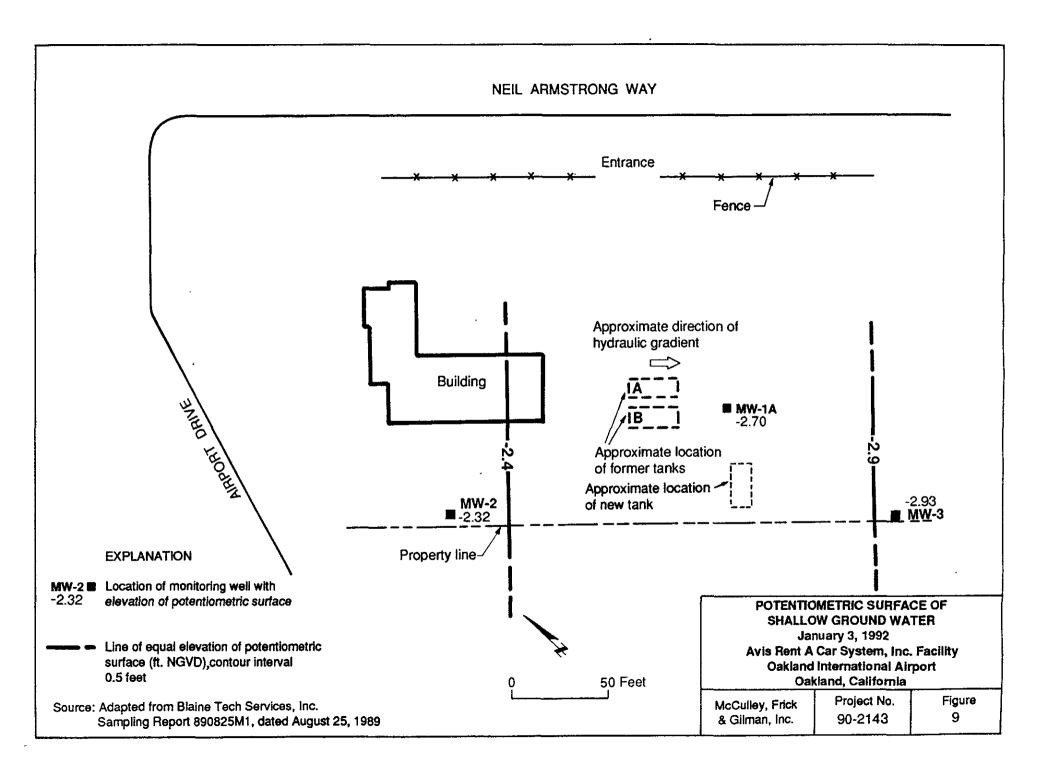












APPENDIX A

Laboratory Reports and Chain-of-Custody Records for Ground Water Samples

ANAMETRIX INC

Environmental & Analytical Chemistry 1961 Concourse Drive, Suite E, San Jose, CA 95131 -(408) 432-8192 • Fax (408) 432-8198



MR. YOHJI ONO
MCCULLEY, FRICK & GILMAN, INC.
5 THIRD STREET, SUITE 400
SAN FRANCISCO, CA 94103

Workorder # : 9111264
Date Received : 11/25/91
Project ID : 90-2143
Purchase Order: N/A

The following samples were received at Anametrix, Inc. for analysis :

ANAMETRIX ID	CLIENT SAMPLE ID
9111264- 1	MW-1A
9111264- 2	TRAVEL BLANK

This report consists of 3 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Sarah Schoen, Ph.D. Laboratory Manager 12-06-91

RECEIVED

DEC 9 1991

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. YOHJI ONO McCULLEY, FRICK & GILMAN, INC. 5 THIRD STREET, SUITE 400 SAN FRANCISCO, CA 94103

Workorder # : 9111264
Date Received : 11/25/91
Project ID : 90-2143
Purchase Order: N/A

Department : GC Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9111264- 1	MW-1A	WATER	11/25/91	TPHg/BTEX
9111264- 2	TRAVEL BLANK	WATER	11/25/91	TPHg/BTEX

RECEIVED

DEC 9 1991

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. YOHJI ONO McCULLEY, FRICK & GILMAN, INC. 5 THIRD STREET, SUITE 400 SAN FRANCISCO, CA 94103

Workorder # : 9111264
Date Received : 11/25/91
Project ID : 90-2143
Purchase Order: N/A
Department : GC

Sub-Department: TPH

QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

RECEIVED

DEC 9 1991

McCulley, FRICK & GILMAN, INC.

Charle Balmer 13/6/91
Department Supervisor Date

Chemist 7c 12.6

9 1991

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) **GULLEY, FRICK & GILMAN, INC.** ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9111264 : WATER Date Sampled: 11/25/91

Project Number: 90-2143 Date Released: 12/05/91

	Reporting Limit	Sample I.D.# MW-1A	Sample I.D.# TRAVEL BLANK	Sample I.D.#	Sample I.D.#	
			DIAM		04B1203B	
COMPOUNDS	(ug/L)	-01	-02	BLANK	BLANK	
Benzene	0.5	1.8	ND	ND	ND	
Toluene	0.5	ND	ND	ND	ND	
Ethylbenzene	0.5	ND	ND	ND	ND	
Total Xylenes	0.5	1.7	ND	ND	ND	
TPH as Gasoline	50	51	ND	ND	ND	
<pre>% Surrogate Rec Instrument I. Date Analyzed RLMF</pre>	D.	81% HP4 12/03/91 1	109% HP4 12/02/91 1	93% HP4 12/02/91 1	99% HP4 12/03/91 1	

ND - Not detected at or above the practical quantitation limit for the method.

RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst Sher 12/5/91

Cheryl Bulme 12/5/4,

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.

CHAIN-OF-CUSTODY RECORD AND REQUEST FOR ANALYSIS MCCULLEY, FRICK & GILMAN, INEC ELVED 5 Third St., Suite 946. 1-00 3300 Arapahoe Ave., Suite 218 5818 Balcones Dr., Suite 202 DEC San Francisco, CA 94103 Boulder, CO 80303 Austin, TX 78731 TEL: (415) 495-7110 TEL: (303) 447-1823 TEL: (512) 371-1667 McCULLEY, FRICK & GILMAN, INC. FAX: (415) 495-7107 FAX: (303) 447-1836 FAX: (512) 454-4126 Avis- Oakland Intil Airport PROJECT No.: 90 - 2143 PROJECT NAME: PAGE: OF: K.B. al.L.C DATE: 11/25/91 SAMPLER (Signature): DESTINATION: Anametrix, Inc. CARRIER/ WAYBILL NO. METHOD OF SHIPMENT: ** 5-day turnaround Note condition of samples upon receipt. SPECIAL INSTRUCTIONS/HAZARDS: SAMPLES **ANALYSIS REQUEST** Handling Preservation Containers* Methods REMARKS TPH as Gasoline TPH as Diesel EPA 601/8010 EPA 602/8020 EPA 624/8240 EPA 625/8270 (Special handling Sample procedures, specific Ê analytical methods, Collection OTHER COLD NONE OSH H RUSH VOL. Lab Sample observations, etc.) 礻 Matrix* DATE TIME No. Identification 1250 6 No bub MW-IA 11/25 AQ G- 2 40 travel blank TOTAL NUMBER OF CONTAINERS LABORATORY COMMENTS/ CONDITION OF SAMPLES RECEIVED BY RELINQUISHED BY: DATE TIME SIGNATURE PRINTED NAME PRINTED NAME COMPANY MFG K.B. Alexander ZENNYS, COMEZES BENNYS, GARRIZOSA ANAMETRIX

Matrix AC-aqueous NA-nonaqueous SO-soil SL-studge P-petroleum A-air OT-other Containers P-plastic G-glass T-tefon B-brass OT-other

<u>DISTRIBUTION</u>: PINK: Field Copy YELLOW: Laboratory Copy WHITE: Return to Originator

ANAMETRIX INC

Environmental & Analytical Chemistry 1961 Concourse Drive, Suite E, San Jose, CA 95131 (408) 432-8192 • Fax (408) 432-8198



MR. ED CONTI MCCULLEY, FRICK & GILMAN, INC. 5 THIRD STREET, SUITE 400 SAN FRANCISCO, CA 94103

Workorder # : 9201019
Date Received : 01/03/92
Project ID : 90-2143
Purchase Order: N/A

The following samples were received at Anametrix, Inc. for analysis:

ANAMETRIX ID	CLIENT SAMPLE ID
9201019- 1	MW-2
9201019- 2	MW-3
9201019- 3	MW-1A
9201019- 4	TRIP BLANK

This report consists of 11 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Sarah Schoen, Ph.D. Laboratory Manager

Date

RECEIVED

JAN 1 5 1992

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. ED CONTI McCulley, FRICK & GILMAN, INC. 5 THIRD STREET, SUITE 400 SAN FRANCISCO, CA 94103

Workorder # : 9201019
Date Received : 01/03/92
Project ID : 90-2143
Purchase Order: N/A
Department : GC
Sub-Department: PEST

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9201019- 1	MW-2	WATER	01/03/92	8310
9201019- 2	MW-3	WATER	01/03/92	8310
9201019- 3	MW-1A	WATER	01/03/92	8310

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REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. ED CONTI McCulley, FRICK & GILMAN, INC. 5 THIRD STREET, SUITE 400 SAN FRANCISCO, CA 94103

Workorder # : 9201019 Date Received: 01/03/92 Project ID : 90-2143 Purchase Order: N/A Department : GC

Sub-Department: PEST

QA/QC SUMMARY :

- No QA/QC problems encountered for samples.

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JAN 1 5 1992

McCULLEY, FRICK & GILMAN, INC.

Strates Dimens
Department Supervisor

list Ofwaro 1-10-92

GC/PEST - PAGE 2

Date

ORGANIC ANALYSIS DATA SHEET -- EPA METHOD 610/8310 ANAMETRIX, INC. (408) 432-8192

Sample I.D. 90-2143 MW-2 Anametrix I.D.: 9201019-1 Analyst: : 100

Matrix WATER Date sampled: 01/03/92 Supervisor :518 Date ext. :

01/06/92 Date released : 01/09/92 Date analyzed: 01/08/92 Volume ext. : 1000 ml Dilut. factor: NONE Instrument ID : HP 17

CAS #	Compound Name	Reporting Limit (ug/L)	Amount Found (ug/L)
91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 53-70-3 191-24-2 193-39-5	* Naphthalene * 2-Methylnaphthalene * Acenaphthylene * Acenaphthene * Fluorene * Phenanthrene * Anthracene * Fluoranthene * Pyrene * Bnz(a) Anthracene * Chrysene * Bnz(b) Fluoranthene * Bnz(k) Fluoranthene * Bnz(a) Pyrene * Bnz(a) Pyrene * DiBnz(ah) Anthracene * Indeno(123cd) Pyrene	10 10 10 10 5 5 5 5 5 5 5 5 5 5 5 5 5 5	ND N
	% Surrogate Recovery	34-121%	73%

Not detected at or above the practical quantitation limit for the method.

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JAN 2 2 1992

ORGANIC ANALYSIS DATA SHEET -- EPA METHOD 610/8310 ANAMETRIX, INC. (408) 432-8192

Sample I.D. : 90-2143 MW-3 Anametrix I.D.: 9201019-2 Matrix WATER Analyst : 200 Date sampled: 01/03/92 Supervisor : SIR Date ext. 01/06/92 Date released : 01/09/92 Date analyzed: 01/08/92 Volume ext. 1000 ml Dilut. factor: NONE Instrument ID : HP 17

CAS #	Compound Name	Reporting Limit (ug/L)	Amount Found (ug/L)
91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 53-70-3 191-24-2 193-39-5	* Naphthalene * 2-Methylnaphthalene * Acenaphthylene * Acenaphthene * Fluorene * Phenanthrene * Anthracene * Fluoranthene * Pyrene * Bnz(a)Anthracene * Chrysene * Bnz(b)Fluoranthene * Bnz(k)Fluoranthene * Bnz(a)Pyrene * Bnz(a)Pyrene * DiBnz(ah)Anthracene * Bnz(g,h,i)Perylene * Indeno(123cd)Pyrene	10 10 10 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	ND N
	% Surrogate Recovery	34-121%	69%

ND: Not detected at or above the practical quantitation limit for the method.

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JAN 2 2 1992

ORGANIC ANALYSIS DATA SHEET -- EPA METHOD 610/8310 ANAMETRIX, INC. (408) 432-8192

Sample I.D.: 90-2143 MW-1A
Matrix: WATER

Anametrix I.D.: 9201019-3

Matrix : WATER Analyst : 500
Date sampled : 01/03/92 Supervisor : 570

Date ext. : 01/06/92 Date released : 01/09/92
Date analyzed: 01/08/92 Volume ext. : 1000 ml
Dilut. factor: NONE Instrument ID : HP 17

CAS #	Compound Name	Reporting Limit (ug/L)	Amount Found (ug/L)
91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 53-70-3 191-24-2 193-39-5	* Naphthalene * 2-Methylnaphthalene * Acenaphthylene * Acenaphthene * Fluorene * Phenanthrene * Anthracene * Fluoranthene * Pyrene * Bnz(a) Anthracene * Chrysene * Bnz(b) Fluoranthene * Bnz(k) Fluoranthene * Bnz(a) Pyrene * Bnz(a) Pyrene * Indeno(123cd) Pyrene	10 10 10 10 5 5 5 5 5 5 5 5 5 5 5 5 5 5	ND N
	% Surrogate Recovery	34-121%	65%

ND: Not detected at or above the practical quantitation limit for the method.

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JAN 2 2 1992

ORGANIC ANALYSIS DATA SHEET -- EPA METHOD 610/8310 ANAMETRIX, INC. (408) 432-8192

Sample I.D. : BLANK Anametrix I.D.: PAHWBLK01692 Matrix WATER

Date sampled: NA

Analyst
Supervisor
Date released: 01/09/92
Volume ext.: 1000 ml
Instrument ID: HP 17 Date ext. : 01/06/92 Date analyzed: 01/08/92 Dilut. factor: NONE

CAS #	Compound Name	Reporting Limit (ug/L)	Amount Found (ug/L)
91-20-3 91-57-6 208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 53-70-3 191-24-2 193-39-5	* Naphthalene * 2-Methylnaphthalene * Acenaphthylene * Acenaphthene * Fluorene * Phenanthrene * Anthracene * Fluoranthene * Pyrene * Bnz(a) Anthracene * Chrysene * Bnz(b) Fluoranthene * Bnz(k) Fluoranthene * Bnz(a) Pyrene * Bnz(a) Pyrene * DiBnz(ah) Anthracene * Indeno(123cd) Pyrene	10 10 10 10 5 5 5 5 5 5 5 5 5 5 5 5 5 5	ND N
	% Surrogate Recovery	34-121%	64%

ND : Not detected at or above the practical quantitation limit for the method.

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POLYNUCLEAR AROMATIC HYDROCARBONS METHOD SPIKE REPORT EPA METHOD 610/8310 ANAMETRIX, INC. (408)432-8192

Sample I.D. : METHOD SPIKE

Matrix : WATER
Date sampled : N/A
Date extracted: 01/06/92
Date analyzed : 01/08/92

Anametrix I.D : 9201019
Analyst : \$\times \times \t

Date released : 01/09/92

Instrument I.D.: HP17

COMPOUND	SPIKE AMT. (ug/L)	MS (ug/L)	%REC MS	MSD (ug/L)	%REC MSD	RPD	%REC LIMITS
Naphthalene Acnaphthene Flurene Benzo(a)anthracene Chrysene	100.0 100.0 100.0 20.0 20.0	59.0 63.0 76.0 15.0	59% 63% 76% 75% 65%	60.0 70.0 74.0 14.0	60% 70% 74% 70% 60%	2% 11% -3% -7% -8%	35-125% 35-125% 35-125% 35-125% 35-125%

^{*} Limits established by Anametrix, InC.

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JAN 1 5 1992

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. ED CONTI McCULLEY, FRICK & GILMAN, INC. 5 THIRD STREET, SUITE 400 SAN FRANCISCO, CA 94103 Workorder # : 9201019
Date Received : 01/03/92
Project ID : 90-2143
Purchase Order: N/A
Department : GC
Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9201019- 1	MW-2	WATER	01/03/92	TPHg/BTEX
9201019- 2	MW-3	WATER	01/03/92	TPHg/BTEX
9201019 - 3	MW-1A	WATER	01/03/92	TPHg/BTEX
9201019- 4	TRIP BLANK	WATER	01/03/92	TPHg/BTEX

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JAN 1 5 1992

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. ED CONTI McCULLEY, FRICK & GILMAN, INC. 5 THIRD STREET, SUITE 400 SAN FRANCISCO, CA 94103 Workorder # : 9201019
Date Received : 01/03/92
Project ID : 90-2143
Purchase Order: N/A
Department : GC
Sub-Department: TPH

QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

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JAN 15 1992

McCULLEY, FRICK & GILMAN, INC.

Chemo Balma 1/10/92
Department Supervisor Dat

lewe Juriuw v.

1092 Date

GC/TPH - PAGE 2

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9201019

RECEIVED Project Number: 90-2143
Date Released: 01/10/92

Matrix : WATER
Date Sampled : 01/03/92

JAN 1 5 1992

McGULLEY, FRICK _ & GILMAN, INC.														
	Reporting Limit	Sample I.D.#	Sample I.D.#	Sample I.D.#	Sample I.D.# TRIP	Sample I.D.#								
	DIMIC	MW-2	MW-3	MW-1A	BLANK	04B0108D								
COMPOUNDS	(ug/L)	-01	-02	-03	-04	BLANK								
Benzene	0.5	ND	ND	2.4	ND	ND								
Toluene	0.5	ND	ND	0.9	ND	ND								
Ethylbenzene	0.5	ND	ND	1.4	ND	ND								
Total Xylenes	0.5	ND	ND	3.2	ND	ND								
TPH as Gasoline	e 50	ND	ND	77	ND	ИD								
% Surrogate Red		118%	74%	99%	93%	103%								
Instrument I		HP4	HP4	HP4	HP4	HP4								
Date Analyzed	i	01/08/92	01/08/92	01/08/92	01/08/92	01/08/92								
RLMF		1	1	1	1	1								

ND - Not detected at or above the practical quantitation limit for the method.

RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

leur Jusies 01-10-92 Analyst Date

Supervisor Date

RESULTS - TPH - PAGE 3

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.

BTEX METHOD SPIKE REPORT EPA METHOD 5030 WITH GC/PID ANAMETRIX, INC. (408) 432-8192

Sample I.D. : METHOD SPIKE

Matrix : WATER
Date Sampled : N/A
Date Analyzed : 01/08/92

Anametrix I.D.: SPK0108

Analyst Supervisor : 01/10/92
Instument ID : HP8

COMPOUND			MSD (ug/L)	REC MSD	RPD	%REC LIMITS	
Benzene Toluene Ethylbenzene M+P-Xylenes O-Xylene	10 10 10 6.7 3.3	6.4 6.8 7.0 4.8 2.3	648 688 708 728 708	6.6 6.8 7.0 4.7 2.3	66% 68% 70% 70% 70%	38 08 08 08 -28 08	46-149 43-146 51-138 39-161 37-156
P-BFB		~	121%		127%		53-147

^{*} Limits established by Anametrix, Inc.

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9201019 10/12/17

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Bo TE	737 29th Street, Suite 202 □ 5818 Balcones Dr., Suite 3 Boulder, CO 80303 Austin, TX 78731 TEL: (303) 447-1823 TEL: (512) 371-1667 FAX: (303) 447-1836 FAX: (512) 454-4126											•							92	[_	Sanl TEL:	rd St., S Francisc (415) 4 (415) 4	∞, ČA 95-7110	0				
SAMPLER METHOD C	PROJECT No.: 90-2143 PROJECT NAME: Avis-Oaklen & Int & Airport PAGE: 1 OF: 1 SAMPLER (Signature): K.B. alat DATE: 1/3/92 METHOD OF SHIPMENT: COULDED CARRIER/WAYBILL NO. DESTINATION: Anametrix SPECIAL INSTRUCTIONS/HAZARDS: note condition of isamples upon receipt																												
	SAMPLES ANALYSIS REQUEST																												
		}		}		Pre	serv	atior	<u> </u>		Conta	aine	rs*	L				-	hod	ls_		, .	<u> </u>	anc	lling	4	RE	MARKS	
Lab	Lab Sample Collection					ర	ğ	٥	NE	ОТНЕВ	(ml)			EPA 601/8010	4 602/8020	EPA 602/8020 EPA 624/8240	4 625/8270	TPH as Gasoline	IPH as Diesel	PA 8310 (PM.)			9	玉	STANDARD		(Spec proce analy	cial handling edures, specific rtical methods, rvations, etc.)	
No.	Identification	DATE	TIME	Matrix	· 克	NO NE	H ₂ SQ,	COLD	NONE	6	VOL.	TYPE	ġ	EP/	ΕÞ	EP/	<u>a</u>	١	PH a	T PA			H D D	RUSE F	ST	<u> </u>			
	MW-2	1/3	1040	AQ	V		·	/			40	G	3					√	✓	1					1		<u> </u>	bubb (40)
	MW-2	1/3	1040			<u> </u>		/			1000	G	2										\perp		<u> </u>				
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	MW-3	1/3	11 30					/			1000	G	7							V			\perp		1	1			
	MW-1A	1/3	1240		/	1		/		,	40	G	3				,	$\sqrt{\ }$	V					_	1				
	MW-IA	1/3	1240	V				1			1000	G	2							√			L	<u> </u>	\ <u>\</u>	1		\checkmark	
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* <u>KEY</u> : Matrix	AQ-aqueous NA-rx	onaqueous SO-	soil SL-sku	dge P-p	etroloum						ners P-plastic Copy YELLO	_							nninato	r									