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Thomas E. Cundey, PE  
Jeriann N. Alexander, PE

June 8, 1995  
SCI 609.001

Ms. Marianne Robison  
Buttner Properties  
600 West Grand Avenue  
Oakland, California 94612

**Quarterly Groundwater Monitoring  
May 1995 Event  
4055 Hubbard Street  
Oakland, California**

Dear Ms. Robison:

This letter presents the results of the May 1995 groundwater monitoring event at the referenced site. Groundwater monitoring is being performed at the request of the Alameda County Health Care Services Agency. The program was modified beginning with the November 1994 event to consist of quarterly monitoring of wells MW-1 and MW-3, and semiannual monitoring of well MW-2. The location of the site is presented on Plate 1.

### Groundwater Sampling

On May 15, 1995, wells MW-1, MW-2 and MW-3 were sampled. The groundwater monitoring event consisted of (1) measuring groundwater levels using an electronic well sounder, (2) checking for free product, (3) purging water from each well until pH, conductivity and temperature stabilized (approximately 3 well volumes), and (4) after the wells had recovered to at least 80 percent of their initial level, sampling the wells with new disposable bailers. The samples were retained in glass containers pre-cleaned by the supplier in accordance with EPA protocol. The containers were placed in an ice filled cooler and remained iced until delivery to the analytical laboratory. Chain-of-Custody documents accompanied the samples to the laboratory.

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ENVIRONMENTAL

**Subsurface Consultants, Inc.**

171 12th Street • Suite 201 • Oakland, California 94607 • Telephone 510-268-0461 • FAX 510-268-0137

### **Analytical Testing**

Analytical testing was performed by Curtis and Tompkins, Ltd., a laboratory certified by the State of California Department of Health Services for hazardous waste and water testing. For this event samples from wells MW-1, MW-2, and MW-3 were analyzed for the following:

1. Total volatile hydrocarbons (TVH), sample preparation and analysis using EPA Methods 5030 (purge and trap) and 8015 modified (gas chromatograph coupled to a flame ionization detector),
2. Total extractable hydrocarbons (TEH), sample preparation and analysis using EPA Methods 3550 (solvent extraction) and 8015 modified (gas chromatograph coupled to a flame ionization detector).

A summary of the current and previous analytical test results are presented in Table 1. The groundwater level data are presented in Table 2. Well sampling forms, analytical test reports, and Chain-of-Custody documents are attached.

### **Conclusions**

The groundwater data presented in Table 2 indicates that the groundwater gradient remains generally consistent with previous measurements. The gradient is relatively flat and tends toward the west. The groundwater gradient and flow contours for this event are shown on Plate 1.

Concentrations of TVH were detected in all wells, MW-1, MW-2 and MW-3 at values ranging from 66 to 130 ug/l. TEH was not detected in any of the wells.

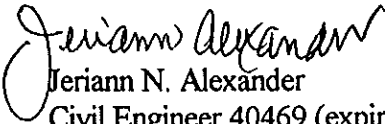
In accordance with the monitoring program, the next sampling event will be conducted during the month of August 1995. During that event, monitoring wells MW-1, and MW-3 will be monitored for TEH and TVH.

Ms. Marianne Robison  
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If you have any questions, please call.

Yours very truly,

Subsurface Consultants, Inc.

  
Jeriann N. Alexander  
Civil Engineer 40469 (expires 3/31/99)

JNA:RWR:sld

Attachments: Table 1 - Contaminant Concentrations in Groundwater  
Table 2 - Groundwater Elevation Data  
Plate 1 - Site Plan  
Analytical Test Report  
Chain-of-Custody Form

**Distribution:**

1 copy: Ms. Marianne Robison  
Buttner Properties  
600 West Grand Avenue  
Oakland, California 94612

1 copy: Ms. Susan Hugo  
Alameda County Health Care Services Agency  
1131 Harbor Bay Parkway  
Alameda, California 94501

**Table 1.**  
**Contaminant Concentrations in Groundwater**

<u>Designation</u>	<u>Date</u>	<u>TVH</u> <u>(ug/l)</u>	<u>TEH</u> <u>(ug/l)</u>	<u>TOG</u> <u>(mg/l)</u>	<u>Benzene</u> <u>(ug/l)</u>	<u>Toluene</u> <u>(ug/l)</u>	<u>Xylene</u> <u>(ug/l)</u>	<u>Ethyl</u> <u>benzene</u> <u>(ug/l)</u>	<u>Lead</u> <u>(ug/l)</u>
MW-1	6/2/93	160	<50	<5	<0.5	<0.5	<0.5	<0.5	--
	9/15/93	120	<50	<5	<0.5	<0.5	<0.5	<0.5	--
	12/23/93	120	310	<5	<1.5	<1.5	<1.5	<1.5	--
	4/5/94	130	<50	<5	<0.5	<0.5	<0.5	<0.5	--
	8/26/94	74	560	<5	<0.5	<0.5	<0.5	<0.5	--
	11/11/95	140	<50	--	--	--	--	--	<3.0
	2/17/95	<50	230	--	--	--	--	--	--
	5/15/95	66	<50	--	--	--	--	--	--
MW-2	6/2/93	210	150	<5	<0.5	<0.5	<0.5	<0.5	--
	9/15/93	150	50	<5	<0.5	<0.5	<0.5	<0.5	--
	12/23/93	140	220	<5	<1.5	<1.5	<1.5	<1.5	--
	4/5/94	150	<50	<5	<0.5	<0.5	<0.5	<0.5	--
	8/26/94	70	590	<5	<0.5	<0.5	<0.5	<0.5	--
	11/11/95	--	--	--	--	--	--	--	<3.0
	2/17/95	<50	230	--	--	--	--	--	--
	5/15/95	78	<50	--	--	--	--	--	--
MW-3	6/2/93	280	170	<5	<0.5	<0.5	<0.5	<0.5	--
	9/15/93	180	<50	<5	<0.5	<0.5	<0.5	<0.5	--
	12/23/93	190	250	<5	<1.5	<1.5	<1.5	<1.5	--
	4/5/94	240	280	<5	<0.5	<0.5	<0.5	<0.5	--
	8/26/94	130	520	<5	<0.5	<0.5	<0.5	<0.5	--
	11/11/95	170	<50	--	--	--	--	--	<3.0
	2/17/95	120	170	--	--	--	--	--	--
	5/15/95	130	<50	--	--	--	--	--	--

TVH = Total volatile hydrocarbons

TEH = Total extractable hydrocarbons

TOG = Total oil and grease

mg/l = Milligrams per liter = parts per million

ug/l = Micrograms per liter = parts per billion

<0.5 = Chemical not present at a concentration greater than the detection limit stated

-- = Not requested

**Table 2.  
Groundwater Elevation Data**

<u>Well Number</u>	<u>TOC Elev<sup>1</sup> (feet)</u>	<u>Date</u>	<u>Groundwater Depth<sup>2</sup> (feet)</u>	<u>Groundwater Elevation (feet)</u>
MW-1	3.64	6/1/93	3.63	0.01
		9/15/93	4.47	-0.83
		12/23/93	3.47	0.17
		4/5/94	3.85	-0.21
		8/26/94	4.29	-0.65
		11/11/94	2.83	0.81
		2/17/95	3.74	-0.10
		5/15/95	3.91	-0.27
MW-2	4.95	6/1/93	3.65	1.30
		9/15/93	4.90	0.05
		12/23/93	3.45	1.50
		4/5/94	4.01	0.94
		8/26/94	4.72	0.23
		11/11/94	2.34	2.61
		2/17/95	3.80	1.15
		5/15/95	3.68	1.27
MW-3	3.61	6/1/93	3.29	0.32
		9/15/93	4.32	-0.71
		12/23/93	3.32	0.29
		4/5/94	3.74	-0.13
		8/26/94	4.30	-0.69
		11/11/94	3.05	0.56
		2/17/95	3.64	-0.03
		5/15/95	3.52	-0.09

<sup>1</sup> City of Oakland Datum

<sup>2</sup> Measured below TOC





Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710. Phone (510) 486-0900

A N A L Y T I C A L   R E P O R T

Prepared for:

Subsurface Consultants  
171 12th Street  
Suite 201  
Oakland, CA 94608

Date: 22-MAY-95  
Lab Job Number: 121026  
Project ID: 609.001  
Location: Hubbard Tank

Reviewed by: *Mary Plesas*

Reviewed by: *[Signature]*

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LABORATORY NUMBER: 121026  
 CLIENT: SUBSURFACE CONSULTANTS  
 PROJECT ID: 609.001  
 LOCATION: 4055 HUBBARD ST.

DATE SAMPLED: 05/15/95  
 DATE RECEIVED: 05/15/95  
 DATE ANALYZED: 05/17/95  
 DATE REPORTED: 05/22/95  
 BATCH NO: 20665

Total Volatile Hydrocarbons as Gasoline in Aqueous Solutions  
 California DOHS Method  
 LUFT Manual October 1989

LAB ID	CLIENT ID	TVH AS GASOLINE (ug/L)	REPORTING LIMIT (ug/L)
121026-001	MW-1	66*	50
121026-002	MW-2	78*	50
121026-003	MW-3	130*	50
METHOD BLANK	N/A	ND	50

\* Single peak contributing to sample result. Sample chromatogram does not resemble the gasoline standard pattern.

ND = Not detected at or above reporting limit.

QA/QC SUMMARY: BS/BSD

RPD, %	3
RECOVERY, %	98





LABORATORY NUMBER: 121026  
 CLIENT: SUBSURFACE CONSULTANTS  
 PROJECT ID: 609.001  
 LOCATION: 4055 HUBBARD ST.

DATE SAMPLED: 05/15/95  
 DATE RECEIVED: 05/15/95  
 DATE EXTRACTED: 05/17/95  
 DATE ANALYZED: 05/18,19/95  
 DATE REPORTED: 05/22/95  
 BATCH NO: 20667

Extractable Petroleum Hydrocarbons in Aqueous Solutions  
 California DOHS Method  
 LUFT Manual October 1989

LAB ID	CLIENT ID	DIESEL RANGE (ug/L)	REPORTING LIMIT (ug/L)
121026-001	MW-1	ND	50
121026-002	MW-2	ND	50
121026-003	MW-3	ND	50
METHOD BLANK	N/A	ND	50

ND = Not detected at or above reporting limit. Reporting limit applies to all analytes.

QA/QC SUMMARY: BS/BSD

RPD, %	7
RECOVERY, %	95



## WELL SAMPLING FORM

Project Name: 4055 Hubbard St Well Number: M10-1  
 Job No.: - 609.001 Well Casing Diameter: 2 inch  
 Sampled By: CO Den Date: 5/15/95  
 TOC Elevation: \_\_\_\_\_ Weather: Heavy, D. Windy

Depth to Casing Bottom (below TOC) 70.00 feet  
 Depth to Groundwater (below TOC) 3.91 feet  
 Feet of Water in Well 16.09 feet  
 Depth to Groundwater When 80% Recovered \_\_\_\_\_ feet  
 Casing Volume (feet of water x Casing DIA<sup>2</sup> x 0.0408) 2.6 gallons  
 Depth Measurement Method Tape & Paste  Electronic Sounder  Other   
 Free Product none  
 Purge Method teflon bailer

### FIELD MEASUREMENTS

Gallons Removed	pH	Temp (°C)	Conductivity (micromhos/cm)	Salinity S%	Comments
<u>2</u>	<u>6.75</u>	<u>63.8</u>	<u>523</u>	_____	_____
<u>4</u>	<u>6.60</u>	<u>62.9</u>	<u>634</u>	_____	_____
<u>6</u>	<u>6.60</u>	<u>62.9</u>	<u>617</u>	_____	_____
<u>8</u>	<u>6.60</u>	<u>62.8</u>	<u>621</u>	_____	_____
_____	_____	_____	_____	_____	_____

Total Gallons Purged 8 gallons  
 Depth to Groundwater Before Sampling (below TOC) \_\_\_\_\_ feet  
 Sampling Method teflon bailer  
 Containers Used 3 40 ml 1 liter \_\_\_\_\_ pint

**Subsurface Consultants**

JOB NUMBER

DATE

APPROVED

PLATE

## WELL SAMPLING FORM

Project Name: 4055 Hubbard St Well Number: MW-2  
 Job No.: 609.001 Well Casing Diameter: 2 inch  
 Sampled By: PO Den Date: 5/15/95  
 TOC Elevation: \_\_\_\_\_ Weather: Clear, Windy

Depth to Casing Bottom (below TOC) 15 feet  
 Depth to Groundwater (below TOC) 3.68 feet  
 Feet of Water in Well 11.32 feet  
 Depth to Groundwater When 80% Recovered \_\_\_\_\_ feet  
 Casing Volume (feet of water x Casing DIA<sup>2</sup> x 0.0408) 1.8 gallons  
 Depth Measurement Method Tape & Paste / Electronic Sounder / Other \_\_\_\_\_  
 Free Product none  
 Purge Method jet-on boiler

### FIELD MEASUREMENTS

Gallons Removed	pH	Temp (°C)	Conductivity (micromhos/cm)	Salinity S%	Comments
<u>2</u>	<u>6.80</u>	<u>61.5</u>	<u>871</u>	_____	_____
<u>4</u>	<u>6.67</u>	<u>61.3</u>	<u>819</u>	_____	_____
<u>6</u>	<u>6.68</u>	<u>61.3</u>	<u>827</u>	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Total Gallons Purged \_\_\_\_\_ gallons  
 Depth to Groundwater Before Sampling (below TOC) \_\_\_\_\_ feet  
 Sampling Method \_\_\_\_\_  
 Containers Used \_\_\_\_\_ 40 ml \_\_\_\_\_ liter \_\_\_\_\_ pint

Subsurface Consultants

JOB NUMBER

DATE

APPROVED

PLATE

## WELL SAMPLING FORM

Project Name: 455 Hubbard St Well Number: MW-3  
 Job No.: 1009.001 Well Casing Diameter: 2 inch  
 Sampled By: ASDew Date: 5/15/95  
 TOC Elevation: \_\_\_\_\_ Weather: More Windy

Depth to Casing Bottom (below TOC) 15 feet  
 Depth to Groundwater (below TOC) 3.52 feet  
 Feet of Water in Well 11.48 feet  
 Depth to Groundwater When 80% Recovered 1 feet  
 Casing Volume (feet of water x Casing DIA<sup>2</sup> x 0.0408) 1.8 gallons  
 Depth Measurement Method Tape & Paste / Electronic Sounder / Other  
 Free Product none  
 Purge Method teflon bailer

### FIELD MEASUREMENTS

Gallons Removed	pH	Temp (°C)	Conductivity (micromhos/cm)	Salinity S%	Comments
<u>2</u>	<u>6.13</u>	<u>62.7</u>	<u>956</u>	_____	_____
<u>4</u>	<u>6.11</u>	<u>62.9</u>	<u>966</u>	_____	_____
<u>10</u>	<u>6.11</u>	<u>62.8</u>	<u>965</u>	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Total Gallons Purged \_\_\_\_\_ gallons  
 Depth to Groundwater Before Sampling (below TOC) \_\_\_\_\_ feet  
 Sampling Method \_\_\_\_\_  
 Containers Used \_\_\_\_\_ 40 ml \_\_\_\_\_ liter \_\_\_\_\_ pint

<b>Subsurface Consultants</b>	JOB NUMBER	DATE	APPROVED	PLATE

