



ENVIRONMENTAL
PROTECTION
SECTION 14 PH 1-56

Ms. Juliet Shin
Senior Hazardous Materials Specialist
Alameda County Health Care Services Agency
Department of Environmental Health
Hazardous Materials Division
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502-6577

February 12, 1996

RE: Second consecutive quarter (1st Quarter, 1996) groundwater monitoring: 1081-1085 Eastshore Highway (formerly 1077 Eastshore Frontage Road), Albany, California.

Dear Ms. Shin;

This letter report provides the results of the second consecutive quarter (First Quarter, 1996) sampling of the monitoring wells at 1081-1085 Eastshore Highway (formerly 1077 Eastshore Frontage Road), Albany, California (Figure 1).

Depth to water in each monitoring well was measured to +/- 0.01 feet using a Solinst Model 101 water level meter on January 11, 1996. The depth to water was converted to potentiometric surface elevation by subtracting the measured depths to water from the casing top elevation. This information is presented below.

WELL AND GROUNDWATER ELEVATIONS
JANUARY 11, 1996

Well Number	Top of Casing Elevation (feet, msl)	Time of Depth measurement	Depth to Water (feet)	Groundwater Surface Elevation (feet, msl)
MW-4	8.58	12:46	8.58	2.14
MW-K	8.43	12:36	8.43	2.91
MW-L	7.64	12:45	7.64	2.59
MW-N	8.96	12:41	8.96	3.29

The groundwater flow direction (more precisely direction of groundwater gradient, since the horizontal hydraulic conductivity anisotropy is unknown) for the triangle with a well at each apex is S 19.1° E at a gradient of 0.0104. Figure 2 is a potentiometric surface map showing well locations and groundwater surface contours as measured on January 11, 1996. Historic water level information follows.

MW-4	10/17/95	09:49	6.57	2.01
	01/11/96	12:46	8.58	2.14
MW-K	10/17/95	10:01	5.74	2.69
	01/11/96	12:36	8.43	2.91
MW-L	10/17/95	09:53	5.78	1.86
	01/11/96	12:45	7.64	2.59
MW-N	10/17/95	09:56	6.02	2.94
	01/11/96	12:41	8.96	3.29

GROUNDWATER FLOW DIRECTION AND GRADIENT

10/17/95 S 16.4° W at a gradient of 0.0053

01/11/96 S 19.1° E at a gradient of 0.0104

AVERAGE S 1.4° E at a gradient of 0.0078

Following water level measurements the groundwater surface at each monitoring well was checked for free product, observation of sheen, and odor. No free product, sheen, or odor was noted.

The monitoring wells were purged by pumping with an "ES-60" submersible pump marketed for monitoring well purging by Enviro-Tech Services Co. of Martinez, California. Field measured water quality parameters were measured using a Cambridge Scientific Industries Hydac™ Conductivity Temperature pH Tester. Well purging activities and the field measured water quality parameters are documented in Attachment A. For each well, purging continued until specific conductance stabilized to +/- 5% on consecutive readings.

The purge pump was slowly removed from each well while running to allow a sweeping of the wellbore, preventing significant surging of the wellbore and drainage of the discharge tubing into the well.

Groundwater samples for TPH-D were collected directly from the end of the pump discharge tubing into a one liter amber glass bottle. Groundwater samples for TPH-G plus BTEX were collected using a precleaned Teflon™ bailer suspended from a new nylon twine line. Water samples were transferred, in duplicate, from the bailer to 40-mL glass vials with Teflon™ septum lids using a precleaned Teflon™ peacock type bottom emptying device.

Groundwater sample bottles were labeled and placed in an ice chest with 2 Liter plastic bottles containing ice. Chain-of-Custody forms were filled out and were delivered with the ice chest to Chromalab, Inc. of Pleasanton, California, a state certified laboratory.

Groundwater samples from both monitoring wells MW-4 and MW-L were found not to contain detectable concentrations of petroleum hydrocarbons. Monitoring well MW-4 was found to contain 460 micrograms per liter ($\mu\text{g/L}$) of hydrocarbons in the Diesel range. As detailed in the December 22, 1995 letter these are attributed to hydrocarbons derived from decayed vegetation encountered in the monitoring well borehole. The laboratory report and Chain-of-Custody documentation is contained in Attachment B. The historic groundwater sample analytical results are summarized below.

All concentrations are expressed in micrograms per liter ($\mu\text{g/L}$).

Well	TPH-D	TPH-G	Benzene	Toluene	Ethyl-benzene	Total Xylenes
MW-4						
10/17/95	440*	<50	<0.5	<0.5	<0.5	<0.5
	* Superior Analytical reports all compounds from C10-C25 as Diesel.					
01/11/96	<50	<50	<0.5	<0.5	<0.5	<0.5
	Chromalab reported 460 $\mu\text{g/L}$ unknown hydrocarbons in the diesel range.					
MW-L						
10/17/95	180*	<50	1.3	<0.5	0.6	0.5
	* Superior Analytical reports all compounds from C10-C25 as Diesel.					
01/11/96	<50	<50	<0.5	<0.5	<0.5	<0.5
California*Primary MCL's	na	na	1	na	680	1,750
US E.P.A.*Primary MCL's	na	na	5	1,000	700	10,000

na - not available

Marshack, Jon B., D. Env. 1991, A Compilation of Water Quality Goals, Central Valley Regional Water Quality Control Board.

Juliet Shin
February 12, 1996
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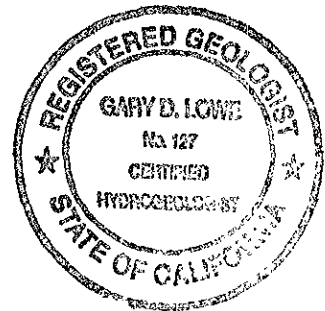
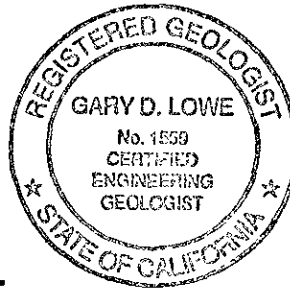
The third consecutive quarter (Second Quarter, 1996) sampling event at 1081-1085 Eastshore Highway (formerly 1077 Eastshore Frontage Road), Albany, California is scheduled for the week of April 08, 1996.

Please do not hesitate to call me at (510) 373-9211 should you have any questions.

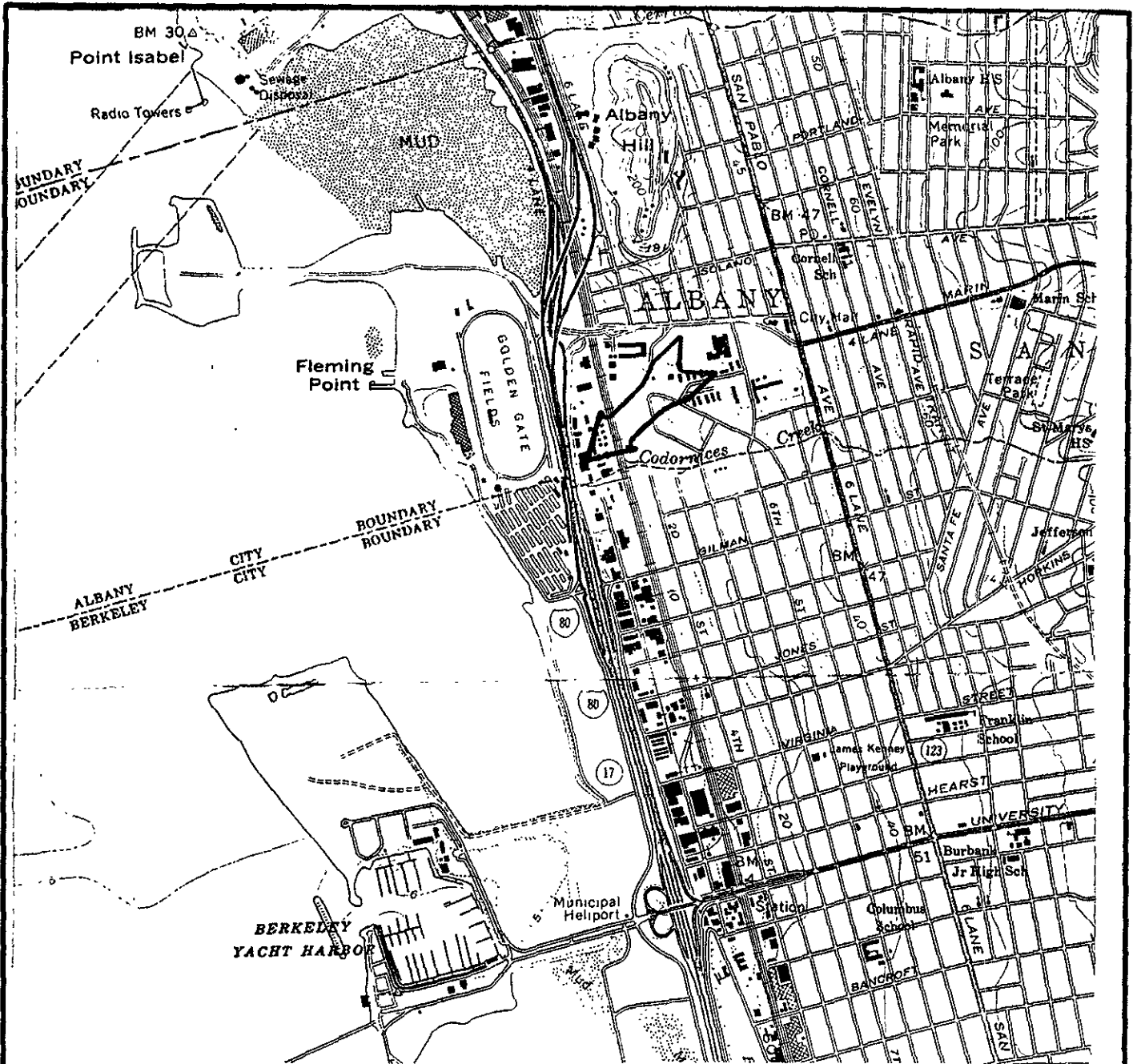
Sincerely,



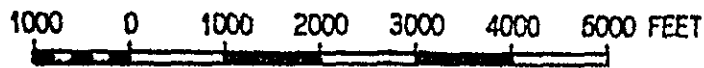
Gary D. Lowe, R.G., C.E.G., C.H.
Principal, Hydrogeologist
Sole Proprietor



xc: Mr. John Piggott, Wilanco, Inc., P.O. Box 8117, Berkeley, CA,
94563



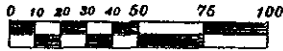
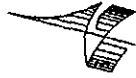
Base from U.S. Geological Survey Richmond and Oakland West 7.5 Minute Series Topographic Maps



H₂OGEOL
 A GROUND WATER CONSULTANCY

SITE LOCATION MAP
1081-1086 EASTSHORE HIGHWAY
ALBANY, CALIFORNIA

FIGURE
1

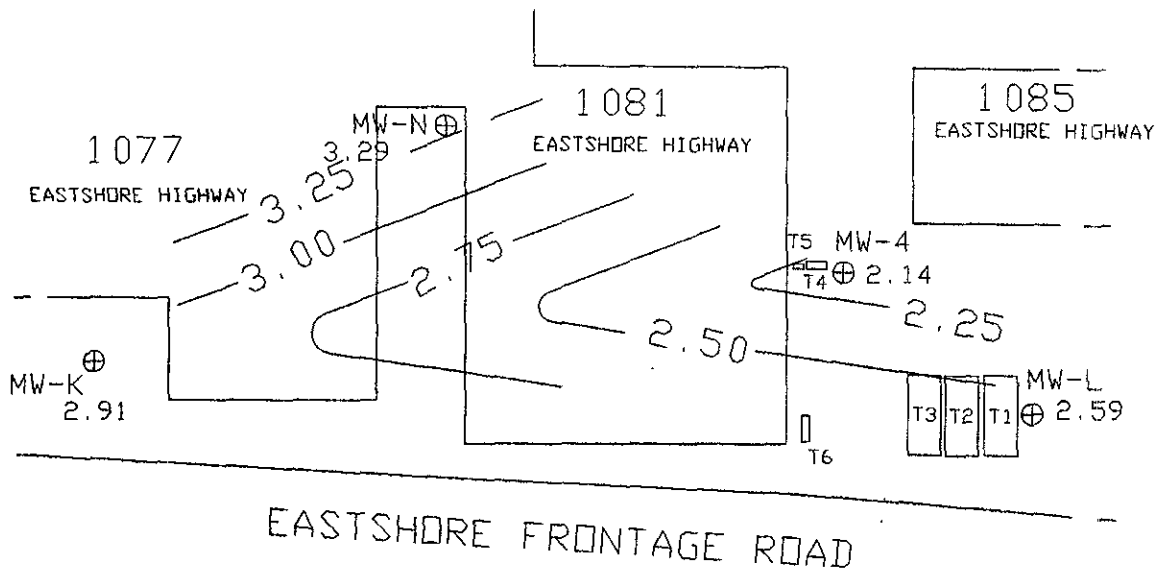


- MW-N Monitoring Well name/Number
- ⊕ Monitoring Well Location
- 2.91 Groundwater Surface Elevation at monitoring well

T1, T2, & T3 Diesel
 T4, T5, & T6 Gasoline

Information from ENSR, June 17, 1993,
 Milenco Tank Removal Report

— 3.00 Potentiometric Surface Contour and Contour Elevation

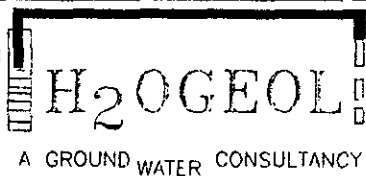


GRADIENT = 0.0104 Feet/Foot

DIRECTION OF GRADIENT = S 19.1° E

(Approximate groundwater flow direction,
 uncorrected for hydraulic conductivity anisotropy).

Tank locations and dimensions are approximate after ENSR, 1993, Figure 1.



POTENTIOMETRIC SURFACE MAP
JANUARY 11, 1996
1077-1085 EASTSHORE HIGHWAY
ALBANY, CALIFORNIA

FIGURE
2



P.O.Box 2165 ■ Livermore, California 94551 ■ 510-373-9211

ATTACHMENT A

**FIELD DATA SHEET
LOG OF WELL SAMPLING ACTIVITIES**

LOG OF WELL SAMPLING ACTIVITIES

Well Identification: MW- 4/ Project Name: 1081-1085 Eastshore Highway, Albany, CA Date: 10/17/95

Sampled by: G. Lowe & R. Vorst Weather Conditions: Clear, breezy, 65°F

Well Location: _____ Well Casing Diameter: 2-inch Depth of Well Casing: 14.21

Measuring Point: Top of PVC Casing Initial Depth to Water: 6.44 Final Depth to Water: Not measured

Casing Volume (1 vol./ 3 vol): 1.24 / 3.72 Well Borehole Volume: _____

Purging Method: Centrifugal Pump/Peristaltic Pump
Grundfos Submersible Pump
Centrifugal Pump/ES-60 Submersible
ES-60 Submersible Pump X

Sampling Method: Peristaltic Pump
Grundfos Submersible Pump
ES-60 Submersible Pump
Teflon Bailor

Purging Rate: See below Total Discharge: 4.7 Casing Volumes Purged: 3.8

Comments: _____

Waste Water Disposal: To property site drum.

Starting Time: 12:49

Time Pump on: 12:51

Date	Time	Gal. Purged	pH	T deg. F	Diluted S.C.	Dil. Factor	S.C. (µS/cm)	Color
01/11/96	12:53	2.1 / sample				x	=	color 603
"	12:55	2.6 / sample	6.81	66.5	16,680	x 2	=	"
"	12:57	3.0 / sample	6.88	66.6	16,760	x 2	=	"
"	12:59	3.4 / sample	6.87	66.4	16,630	x 2	=	"
"	13:02	3.8 / sample	6.88	66.4		x 2	= 13,640	"
"	13:04	4.0	6.87	66.3		x	= 14,020	"
"	13:09	4.3	6.92	66.1		x	= 13,830	"
"	13:10	4.7	6.86	66.0		x	= 13,790	"
	:					x	=	
	:					x	=	
	:					x	=	

Sample Identification: 1081-85/MW- 4 Sample Time: 13:13

TURBIDITY ANALYSIS

Finishing Time: 13:20 Time Analyzed: _____ NTU Value: _____

LOG OF WELL SAMPLING ACTIVITIES

Well Identification: MW- L Project Name: 1081-1085 Eastshore Highway, Albany, CA Date: 10/17/95

Sampled by: G. Lowe & R. Vorst Weather Conditions: clear, breezy, 65°F

Well Location: _____ Well Casing Diameter: 2-inch Depth of Well Casing: 14.2

Measuring Point: Top of PVC Casing Initial Depth to Water: 5.45 Final Depth to Water: Not measured

Casing Volume (1 vol./ 3 vol): 1.44 / 4.2 Well Borehole Volume: _____

Purging Method: Centrifugal Pump/Peristaltic Pump
Grundfos Submersible Pump
Centrifugal Pump/ES-60 Submersible
ES-60 Submersible Pump X

Sampling Method: Peristaltic Pump
Grundfos Submersible Pump
ES-60 Submersible Pump
Teflon Bailor

Purging Rate: See below Total Discharge: 5.6 Casing Volumes Purged: 4.1

Comments: _____

Waste Water Disposal: To property site drum.

Starting Time: 13:20

Time Pump on: 13:22

Date	Time	Gal. Purged	pH	T deg. F	Diluted S.C.	Dil. Factor	S.C. (µS/cm)	Color
01/11/96	<u>13:26</u>	<u>3.6</u>	<u>6.86</u>	<u>67.0</u>	<u>15870</u>	<u>x 2</u>	<u>15870</u>	<u>11.50/100</u>
"	<u>13:29</u>	<u>4.6</u>	<u>6.91</u>	<u>66.6</u>	<u>16840</u>	<u>x 2</u>		" "
"	<u>13:31</u>	<u>4.9</u>	<u>6.92</u>	<u>66.8</u>	<u>16750</u>	<u>x 2</u>		" "
"	<u>13:33</u>	<u>5.3</u>	<u>6.88</u>	<u>66.7</u>	<u>16,740</u>	<u>x 2</u>		" "
"	<u>13:35</u>	<u>5.6</u>	<u>6.90</u>	<u>67.0</u>	<u>16,770</u>	<u>x 2</u>		" "
	:					<u>x</u>	<u>=</u>	
	:					<u>x</u>	<u>=</u>	
	:					<u>x</u>	<u>=</u>	
	:					<u>x</u>	<u>=</u>	
	:					<u>x</u>	<u>=</u>	
	:					<u>x</u>	<u>=</u>	

Sample Identification: 1081-85/MW- L Sample Time: 13:48

TURBIDITY ANALYSIS

Finishing Time: _____ Time Analyzed: _____ NTU Value: _____



P.O.Box 2165 ■ Livermore, California 94551 ■ 510-373-9211

ATTACHMENT B

**LABORATORY ANALYTICAL REPORT
SAMPLE CHAIN OF CUSTODY**

CHROMALAB, INC.

Environmental Services (SDB)

January 20, 1996

Submission #: 9601534

H2O GEOL

Revised from previously sent report

Atten: Gary Lowe

Project: WILANCO, INC.
Received: January 11, 1996

Project#: 1081-1085 Eastshore Highway

re: 1 sample for Gasoline and BTEX compounds analysis.

Method: EPA 5030/8015M/8020

Matrix: WATER

Sampled: January 11, 1996

Run#: 532

Analyzed: January 17, 1996

Spl#	CLIENT SPL ID	Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	DIL'N FACTOR
77966	1081-85/MW-4	N.D.	N.D.	N.D.	N.D.	N.D.	1
Reporting Limits		50	0.50	0.50	0.50	0.50	
Blank Result		N.D.	N.D.	N.D.	N.D.	N.D.	
Blank Spike Result (%)		100	106	103	109	102	

June Zhao

June Zhao
Chemist

Marianne Alexander
Marianne Alexander
Gas/BTEX Supervisor

CHROMALAB, INC.

Environmental Services (SDB)

January 19, 1996

Submission #: 9601534

H2O GEOL

Revised from previously sent report

Atten: Gary Lowe

Project: WILANCO, INC.
Received: January 11, 1996

Project#: 1081-1085 Eastshore Highway


re: 1 sample for Gasoline and BTEX compounds analysis.

Method: EPA 5030/8015M/8020

Matrix: WATER
Sampled: January 11, 1996 Run#: 528 Analyzed: January 17, 1996

Spl#	CLIENT SPL ID	Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	DIL'N FACTOR
77967	1081-85/MW-L	N.D.	N.D.	N.D.	N.D.	N.D.	1
Reporting Limits		50	0.50	0.50	0.50	0.50	
Blank Result		N.D.	N.D.	N.D.	N.D.	N.D.	
Blank Spike Result (%)		109	101	99.2	104	99.8	


Billy Thach
Chemist


Marianne Alexander
Gas/BTEX Supervisor

CHROMALAB, INC.

Environmental Services (SDB)

February 12, 1996

Submission #: 9601534

H2O GEOL

Revised report from Feb. 9, 1996

Atten: Gary Lowe

Project: RATIO-LARKIN PROPERTY
Received: January 11, 1996


Project#: 1628 WEBSTER ST, ALAMEDA

re: 2 samples for TPH - Diesel analysis.

Method: EPA 3550/8015M

Sampled: January 11, 1996 Matrix: WATER Extracted: January 16, 1996
Run#: 521 Analyzed: January 17, 1996

Spl#	CLIENT SPL ID	DIESEL (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
77966	1081-85/MW-4	N.D.	50	ND	99.8	1
Note: Hydrocarbons in the Diesel range do not match our hydrocarbon standard profiles. Quantified using our Diesel standard, amount is 460 ug/L.						
77967	1081-85/MW-L	N.D.	50	ND	99.8	1


Kayvan Kimyai
Chemist


Alex Tam
Semivolatiles Supervisor

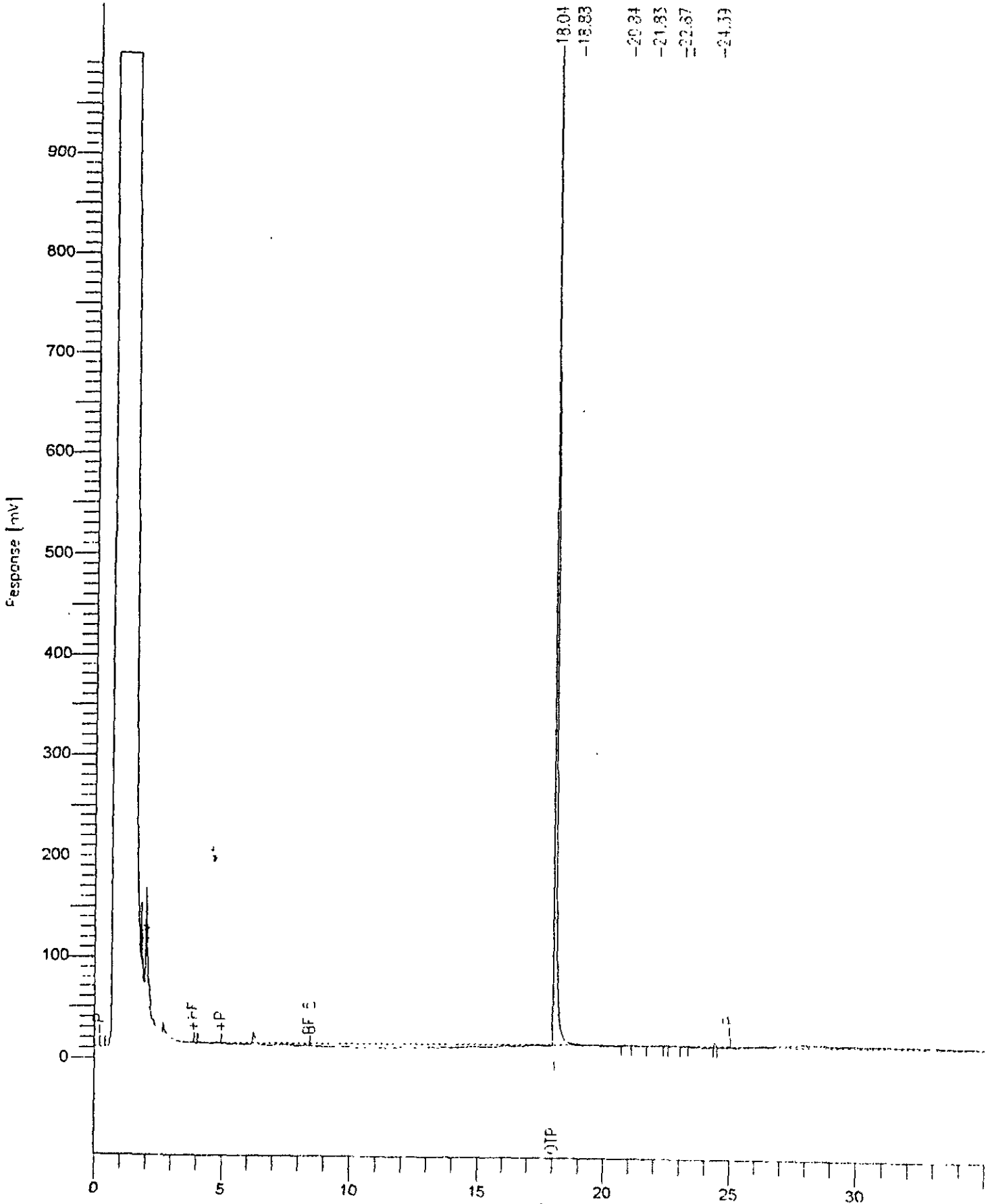
diesel analysis

Sample Name : 1534/MWL
FileName : D:\6000DIES\3117005.law
Method : SDIESELB
Start Time : 0.00 min
Scale Factor: 0.0

End Time : 35.00 min
Plot Offset: 0 mV

Sample #: 77967
Date : 1/17/96 08:41 PM
Time of Injection: 1/17/96 08:06 PM
Low Point : 0.00 mV
Plot Scale: 1000.0 mV
High Point : 1000.00 mV

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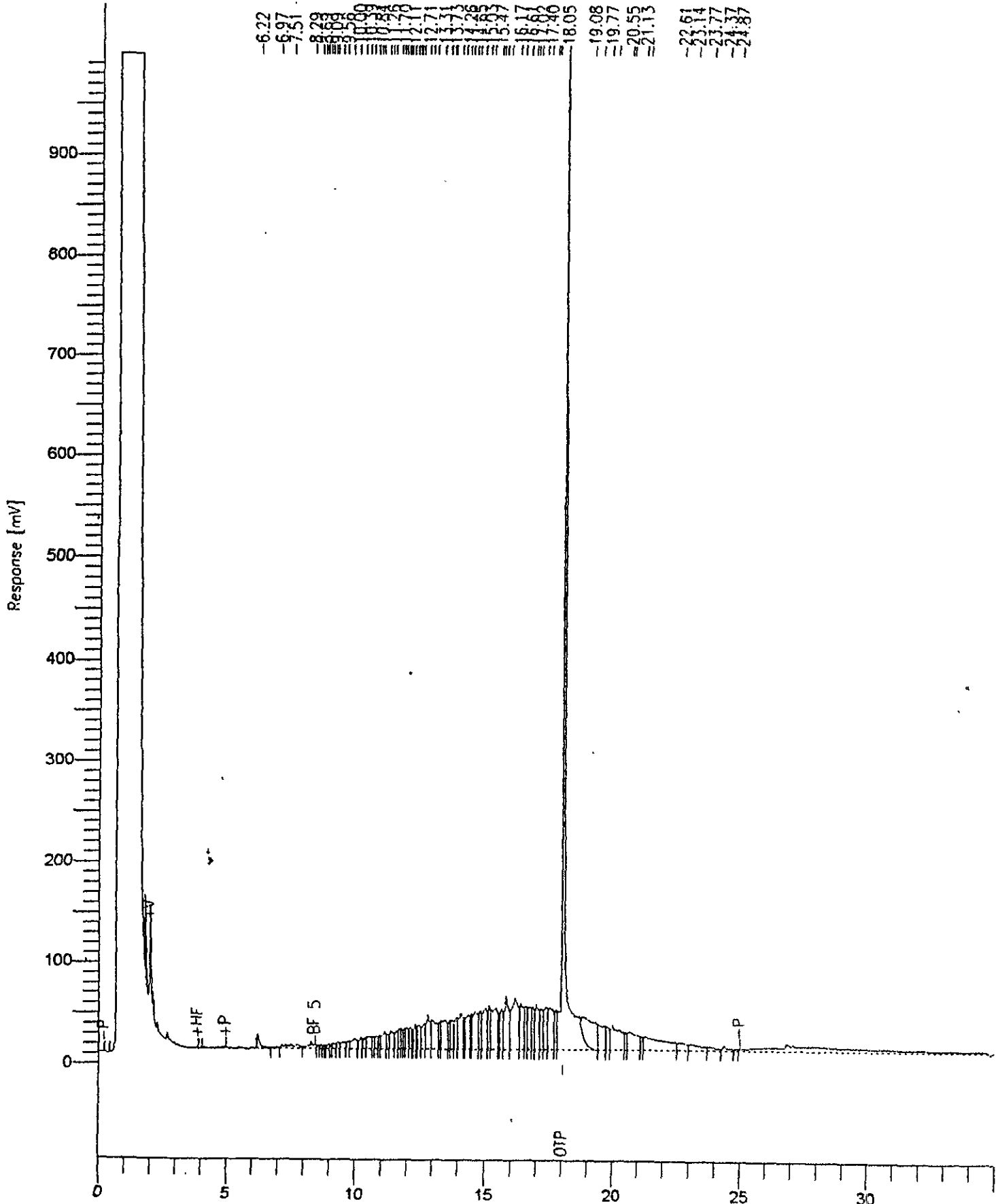
9601534

diesel analysis

Sample Name : 1534/MW4
FileName : D:\6000DIES\s117004.raw
Method : SDIESELB
Start Time : 0.00 min
Scale Factor : 0.0

End Time : 35.00 min
Plot Offset : 0 mV

Sample #: 77966
Date : 1/17/96 07:59 PM
Time of Injection: 1/17/96 07:24 PM
Low Point : 0.00 mV
High Point : 1000.00 mV
Plot Scale: 1000.0 mV



Sample Name : CCV100DIESEL
FileName : d:\6500dies\T525001.raw
Method : tdieselb.ins
Start Time : 0.00 min
Scale Factor : 0

End Time : 35.00 min
Plot Offset : 0 mV

Sample #: GC393
Date : 5/25/95 01:31 PM
Time of Injection: 5/25/95 12:55 PM
Low Point : 0.00 mV
Plot Scale: 1000 mV
High Point : 1000.00 mV

