

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



December 26, 1996
STID 3738
page 1 of 2

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Douglas and Shar Salter
Summit Realty Interests
1551 Larimer St., #1302
Denver CO 80202

RE: **FINAL REMEDIAL ACTION COMPLETION CERTIFICATION**
vacant lot, 901 Jefferson St., Oakland CA 94607

Dear Mr. and Mrs. Salter,

Thank you for submitting the "Letter Report, Abandonment of Monitoring Wells MW-5, MW-18, MW-19, and PTW-1," dated 10/31/96, prepared by Streamborn.

This letter confirms the completion of site investigation and remedial action for the four 550-gallon gasoline underground storage tanks (USTs) at the above referenced site, which were presumed to be removed from the northeast corner of the site circa 1953. Based on the available information and with the provision that the information provided to this agency was accurate and representative of site conditions, **no further action related to the underground tank release is required.**

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations. A risk assessment was prepared for this site, using both residential and commercial scenarios. It was determined that the risk was within acceptable levels for this site, using either scenario, given ground floor occupancy. If there is a proposal for a change in structural configuration of the site that presents a greater potential risk (such as to include basements to be inhabited by a residential or commercial use), the owner must promptly notify this agency. Notification is not necessary should such change in structural configuration be limited to any portion of the ground level or any basement level being constructed to accommodate a parking use.

If you have any questions regarding this letter, please contact Jennifer Eberle at (510) 567-6700, ext. 6761. Attached is a copy of the Case Closure Summary, which was reviewed and approved by this agency and the Regional Water Quality Control Board (RWQCB).

December 26, 1996
STID 3738
page 2 of 2
Douglas and Shar Salter

Very truly yours,

Jean Makishima, for

Mee Ling Tung, Director

YFP
cc: Acting Chief, Environmental Protection Division
Kevin Graves, RWQCB
Lori Casias, SWRCB
Doug Lovell, Streamborn, PO Box 8330, Berkeley CA 94707-8330
Jennifer Eberle (3 copies)

LOP/Completion
je.3738clos.ltr

01 00 1 2

CASE CLOSURE SUMMARY
Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Date: 9/19/96

Agency name: **Alameda County-HazMat** Address: **1131 Harbor Bay Pky**
City/State/Zip: **Alameda CA 94502** Phone: **(510) 567-6700**
Responsible staff person: **Jennifer Eberle** Title: **Hazardous Materials Spec.**

II. CASE INFORMATION

Site facility name: **vacant lot/Doug Salter**
Site facility address: **901 Jefferson St., Oakland CA 94607**
RB LUSTIS Case No: **N/A** Local Case No./LOP Case No.: **3738**
ULR filing date: **2/1/91** SWEEPS No: **N/A**

Responsible Parties: **Addresses:** **Phone Numbers:**
Douglas and Shar Salter, 1551 Larimer St., #1302, Denver CO 80202

<u>Tank No:</u>	<u>Size in gal.:</u>	<u>Contents:</u>	<u>Closed in-place or removed?:</u>	<u>Date:</u>
1	550	gasoline	presumed removed	circa 1953
2	550	gasoline	presumed removed	circa 1953
3	550	gasoline	presumed removed	circa 1953
4	550	gasoline	presumed removed	circa 1953

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: **unknown**
Site characterization complete? **YES**
Monitoring Wells installed? **YES** Number: **4**
Proper screened interval? **YES**
Highest GW depth below ground surface (DTW): **21.11'bgs (MW1 in 6/95)**
Lowest GW depth: **25.02' (MW18 in 11/94 and MW19 in 12/93)**
Flow direction: **variable between 1989 and 1993; generally West after 1993**
Most sensitive current use at present: **vacant lot, possible future use as residential**
Are drinking water wells affected? **NO** Aquifer name: **NA**
Is surface water affected? **Probably not** Nearest SW name: **Oakland Inner Harbor is approximately 1 mi South**
Off-site beneficial use impacts (addresses/locations): **n/a**
Report(s) on file? **YES** Where is report(s) filed?
Alameda County, 1131 Harbor Bay Pky, Alameda Ca 94502

Leaking Underground Fuel Storage Tank Program

Treatment and Disposal of Affected Material:

<u>Material</u>	<u>Amount</u> (include units)	<u>Action (Treatment</u> <u>of Disposal w/destination)</u>	<u>Date</u>
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Tank	four 550-gal	unknown	
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Soil		unknown	
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Groundwater		unknown	
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Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (ppm)		Water (ppb)	
	Before*	After**	Before#	After##
TPH (Gas)	1,500	530	24,000	18,000
Benzene	0.68	<0.20	7,500	320
Toluene	6.0	0.71	220	120
Xylene	99	3.3	730	530
Ethylbenzene	32	2.3	990	260

* During WCC's 8/89 investigation, boring 17 (TPHg and TEX) and MW19 (Benzene)

** The data which comes closest to "after soil results" would be from dosing well PTW-1, installed by Streamborn in 10/94 for insitu bioremediation. However, these results are not actually post-remediation soil results. No borings were installed after PTW-1, since a risk assessment was conducted. Two soil samples were taken from PTW-1, one above the gw table (24.0-24.5'bgs), and one below the gw table (25.5-26.0'bgs). Although the lower sample had the highest results, the higher sample had is more representative of soil, since it is above the gw table; these results are recorded here. Note the decrease in all constituents.

Initial MW samples taken on 4/24/89 from the first well installed (MW5)

Final MW samples taken 3/5/96; maximum concentration recorded (MW19)

Leaking Underground Fuel Storage Tank Program

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? YES

Site management requirements: NA

Should corrective action be reviewed if land use changes? NO

Monitoring wells Decommissioned: Not yet

Number Decommissioned: 0 Number Retained: 3

List enforcement actions taken: none

List enforcement actions rescinded: none

V. ADDITIONAL COMMENTS, DATA, ETC.

See the large Attachment 1 for a complete chronology of activities.

In 1989, Woodward Clyde Consultants (WCC) conducted a subsurface investigation. Five 30-foot soil borings and one monitoring well had previously been installed. This investigation consisted of the installation of 19 soil borings (including 3 monitoring wells). It was concluded that gasoline and oil were dispensed onsite, and this gas station was demolished over 30 years ago. Maximum soil concentrations included 1,500 mg/kg TPH-g (boring 17), 0.68 mg/kg benzene (MW19), 6.0 mg/kg toluene (boring 17), 32 mg/kg ethylbenzene (boring 17), and 99 mg/kg xylenes (boring 17); **See Table 1a.** Maximum groundwater concentrations included 26,000 ug/L TPHg (MW19) and 7,500 ug/L benzene (MW5); **See Table 1b.** WCC concluded that the TPH-g lies in a layer of soil approximately 25'bgs, approximately 4' thick, and covering approximately 3000 square feet. The concentrations are mapped out in **Figure 1.** **See also the large Attachment 2 for a summary of soil analytical results.**

WCC performed additional work in April 1990. Ten soil borings were drilled in 10th St. and Jefferson St; **See Figure 2.** Groundwater was found to occur at a depth of 26'bgs, immediately below the zone of maximum soil contamination. **See Figure 3,** compiled by Streamborn, for boring/MW locations and soil results. Since no USTs were encountered by the 29 soil borings drilled, it appeared that the USTs for the prior service station were previously removed during station demolition in 1953.

Groundwater has been periodically sampled from 4/24/89 to 3/5/96. An unknown amount of free product was first found in MW19 on 3/2/93, possibly due to the rise in groundwater elevation (GWE).

Leaking Underground Fuel Storage Tank Program

Groundwater flow has ranged from Southeast to Southwest to Northwest between 8/89 and 3/93; see **Table 2, and the large attachment 3 for a complete history of GWEs**. Groundwater flowed East-Southeast on 12/15/93 (when product was present). The wells were resurveyed on 12/23/94 by Streamborn. Since then, groundwater flow direction was Northwest; see **Figure 4**.

Streamborn was retained by Mr. Doug Salter in mid 1993. Approximately 1/3" of free product was again detected in MW19 during groundwater sampling in 12/93. In April 1994, Streamborn conducted a bench-scale treatability test to assess the feasibility of insitu bioremediation. In October 1994, well PTW-1 was installed inbetween MW19 and MW5 for insitu bioremediation; see **Figure 5**. Insitu bioremediation was performed between October 1994 through August 1995. Well PTW-1 was dosed with a nutrient mixture and onsite groundwater or distilled water; 38 dosing events were conducted. Between 12/94 and 3/96, groundwater was periodically analyzed for ammonia, nitrate, phosphate, and bacterial populations, in order to assess the progress of the insitu bioremediation.

The insitu bioremediation was stopped in late 1995. Groundwater concentrations were reduced in MW5, MW19, and the dosing well PTW1; see **Attachment 4** and **Figures 6 and 7**. A new approach was considered. Streamborn prepared a risk assessment for benzene, evaluating the groundwater volatilization to indoor air pathway. After much consideration, a residential scenario was used, in order to be able to write a closure letter without conditions on the type of occupancy. The risk assessment was reviewed by both J. Eberle and M. Logan of Alameda County. The calculations were revised to reflect 1) the California cancer slope of 0.1 (instead of 0.029), and 2) the 95% upper confidence limit of the average benzene concentration. The revised risk assessment indicated that the risk for a residential scenario was 3.4×10^{-6} , which is acceptable.

To summarize, the reasons that this case should be closed are as follows:

- * The sources appear to have been removed (four 550-gallon gasoline USTs)
- * The site has been adequately characterized;
- * After a benchscale test was conducted, insitu bioremediation was conducted at this site for approximately one year. Groundwater concentrations were reduced in MW5, MW19, and the dosing well PTW1;
- * There is no significant risk to human health, based on a residential receptor scenario used in the ASTM Tier II Risk Assessment prepared by Streamborn; and
- * There are no sensitive human or environmental receptors in the site vicinity: the nearest surface water is the Oakland Inner Harbor, which lies approximately 1 mile from the site (a significant and unlikely distance for a hydrocarbon plume to travel); See **Figure 8**.

Leaking Underground Fuel Storage Tank Program

VI. LOCAL AGENCY REPRESENTATIVE DATA

Name: Jennifer Eberle Title: Hazardous Materials Specialist
Signature: *J Eberle* Date: 10-1-96

Reviewed by
Name: Madhulla Logan Title: Hazardous Materials Specialist
Signature: *Madhulla Logan* Date: 10-1-96

Name: Tom Peacock Title: Manager of LOP
Signature: *Tom Peacock* Date: 10-3-96

VII. RWQCB NOTIFICATION

Date Submitted to RWQCB: 10-4-96 RWQCB Response: *Approved*
RWQCB Staff Name: Kevin Graves Title: Associate Water Resources Control Engineer
Date: 10-17-96 *[Signature]*

HYDROCARBON INVESTIGATION
9TH & JEFFERSON STREETS

Table 1a. ANALYTICAL RESULTS FOR SOIL¹

Boring	Sample #	Date	TPH ²	Benzene	Toluene	Ethyl Benzene	Xylenes	Total Lead	Volatile Organics
1-	1-1, 1-2, 1-3, 1-4	4-19-89	ND	ND	ND	ND	ND	3.1	ND
2	2-1, 2-2, 2-3, 2-4	4-19-89	ND	ND	ND	ND	ND	2.6	ND
3	3-1, 3-2, 3-3, 3-4	4-19-89	ND	ND	ND	ND	ND	2.9	ND
4	4-1, 4-2, 4-3, 4-4	4-19-89	220	<0.25	<0.5	<0.5	<0.5	2.5	ND
5	5-1, 5-2, 5-3, 5-4	4-19-89	ND	ND	ND	ND	ND	2.2	ND
6	6-1, 6-2, 6-3	4-19-89	ND	ND	ND	ND	ND	2.7	ND
8	8-3	8-4-89	370	ND	1.1	6.5	12		
10	10-2	8-4-89	150	ND	0.20	1.9	6.4		
	10-3	8-4-89	150	ND	0.40	2.8	5.4		
12	12-3	8-4-89	3.0	0.32	ND	ND	ND		
14	14-1	8-4-89	ND	ND	ND	ND	ND		
	14-2	8-4-89	1400	ND	5.0	37	64		
15	15-2	8-7-89	2.0	ND	ND	ND	ND		
17	17-1	8-4-89	ND	ND	ND	ND	ND		
	17-2	8-4-89	1500	ND	6.0	32	99		
MW19	MW19-1	8-7-89	4.4	0.68	ND	0.36	0.53		
Detection Limits		1.0	0.05	0.1	0.1	0.1			

¹ All results reported as parts per million (ppm)² Low/medium boiling point hydrocarbons - Total Petroleum Hydrocarbons (TPH)

HYDROCARBON INVESTIGATION
9TH & JEFFERSON STREETS

Table 1b. ANALYTICAL RESULTS FOR WATER¹

Well	Date	TPH ²	Benzene	Toluene	Ethyl Benzene	Xylene	Volatile Organics ³
MW-5	4-24-89	24.0	7.5	0.22	0.99	0.73	acetone-2.1
MW-5	8-14-89	19.0	5.4	0.21	0.77	0.44	ND
MW-18	8-14-89	7.6	0.16	0.021	0.21	0.014	
MW-19	8-14-89	26.0	4.3	0.69	0.98	2.6	
Detection Limits	0.030	0.0003	0.0003	0.0003	0.0003		

¹ All results reported as parts per million (ppm)

² Low/medium boiling point hydrocarbons - Total Petroleum Hydrocarbons (TPH)

³ Other than benzene, toluene, ethyl benzene, and xylene

Table 2

~~ATTACHMENT 2~~: GROUNDWATER ELEVATIONS AND GRADIENTS

Date	Depth to Water (ft)			Relative Groundwater Elevations* (ft)			Groundwater Gradient (ft/ft) and Direction
	MW-5	MW-18	MW-19	MW-5	MW-18	MW-19	
8/14/89	24.95	25.26	25.23	-25.42	-25.53	-25.23	0.0056, N84°W
2/15/91	25.95	26.30	26.40	-26.42	-26.57	-26.40	0.0018, S9°W
3/27/91	25.29	25.66	25.55	-25.76	-25.93	-25.55	0.0062, N90°W
3/2/93	22.93	23.41	23.50	-23.40	-23.68	-23.50	0.0059, S38°E

* Groundwater elevations are calculated using the TOC of well MW-19 as a datum at 0.0 ft; well MW-5 TOC was measured at an elevation of -0.47 ft and well MW-18 TOC was measured at an elevation of -0.27 ft from this datum by WCC.

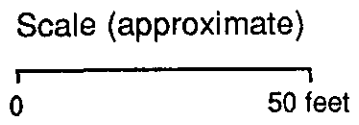
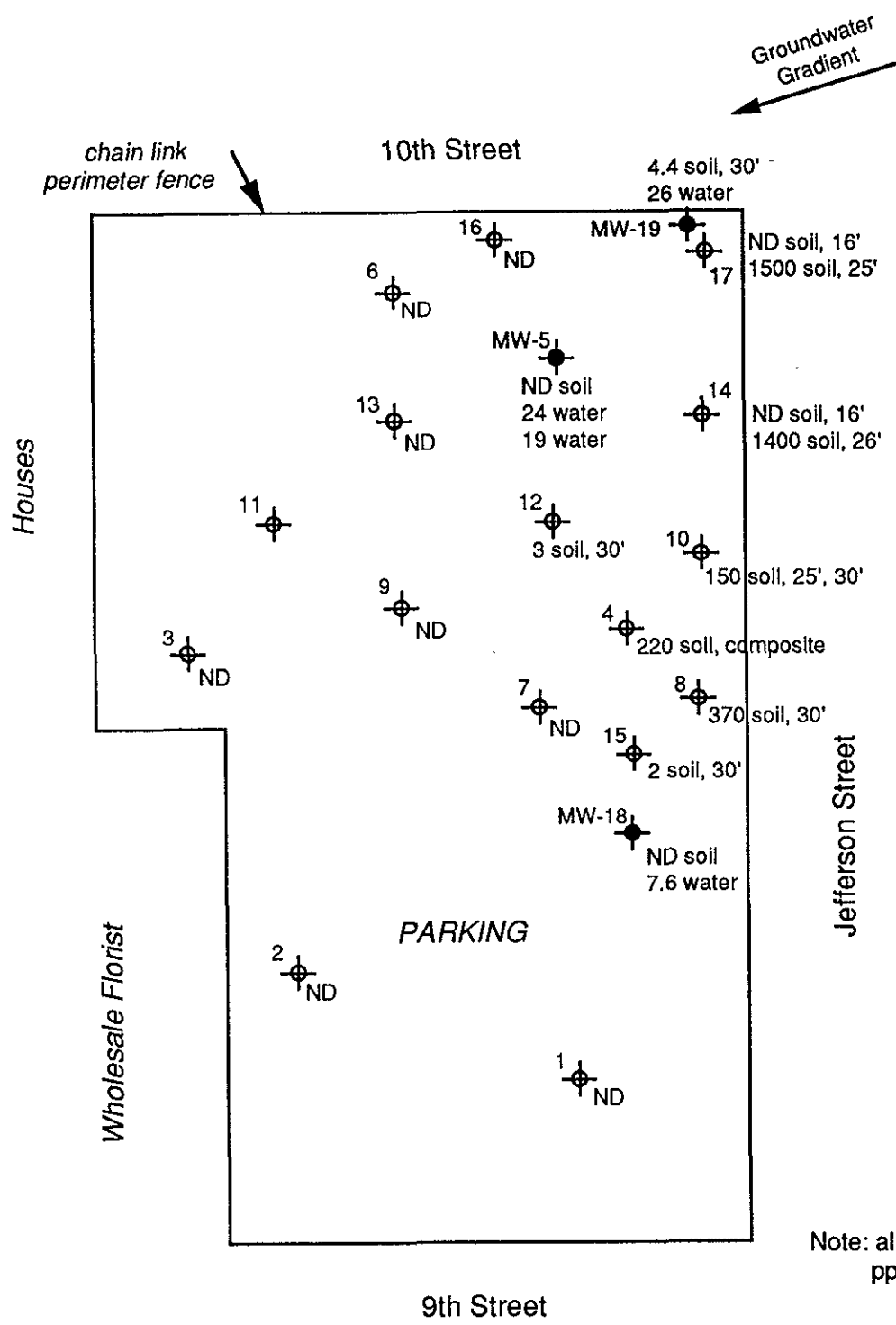
Table 3

ATTACHMENT 3

TPH AND BTEX CONCENTRATIONS IN GROUNDWATER

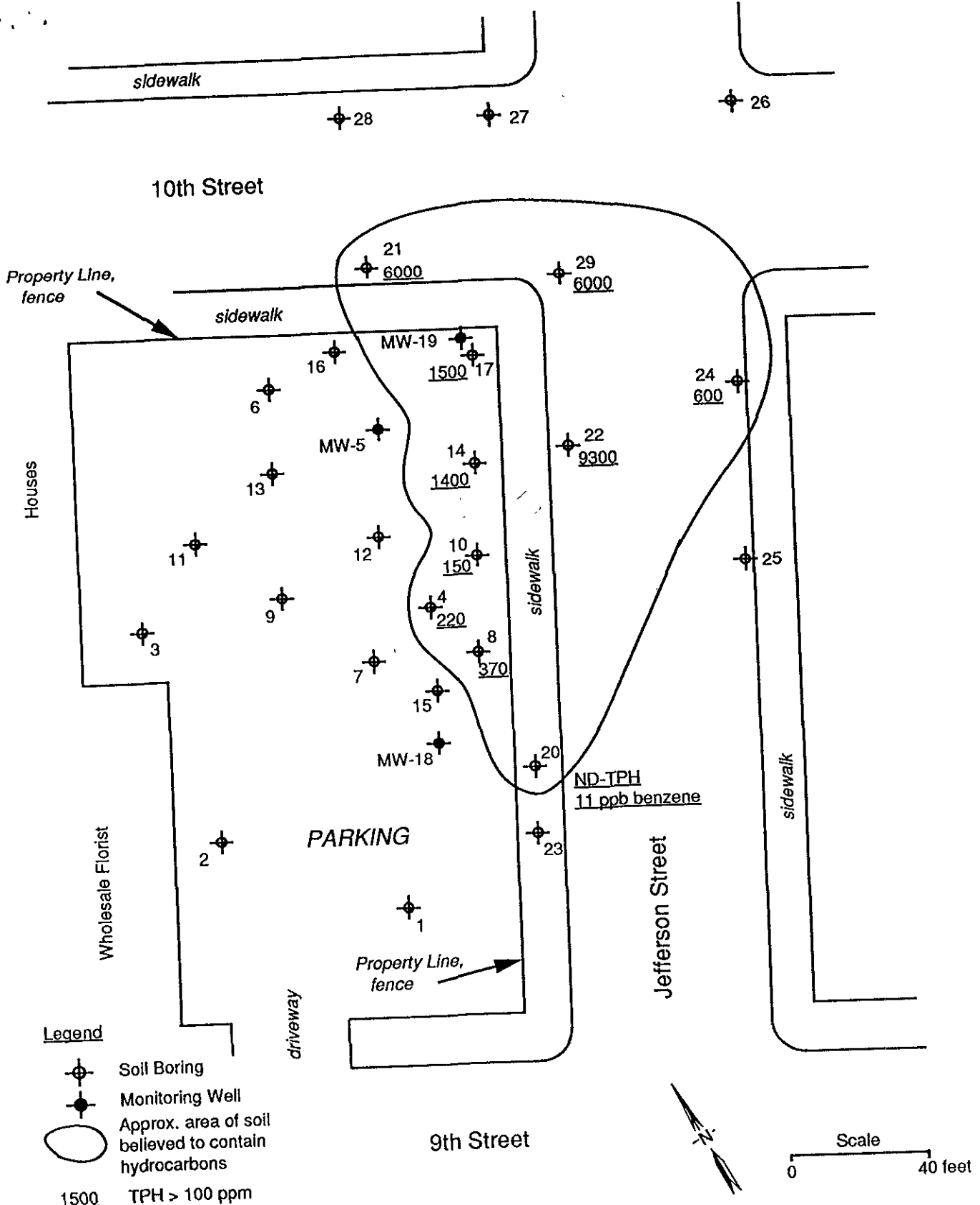
Date	Monitoring Well					
	MW-5	ppb	MW-18	ppb	MW-19	ppb
TPH (mg/L) - gas						
04/24/89	24		--		--	
08/14/89	19		7.6		26	
02/15/91	13		2.7		13	
03/02/93 ✓	32	32,000 ✓	3.2	3,200 ✓	46	46,000 ✓
BENZENE (µg/L)						
04/24/89	7,500		--		--	
08/14/89	5,400		160		4,300	
02/15/91	7,500 ^l		56		1,800	
03/02/93 ✓	4,400 ✓		11 ✓		<u>10,000</u> ✓	
TOLUENE (µg/L)						
04/24/89	220		--		--	
08/14/89	210		21		690	
02/15/91	250		22		640	
03/02/93	170		26		1,100	
ETHYL BENZENE (µg/L)						
04/24/89	990		--		--	
08/14/89	770		210		980	
02/15/91	1,000		94		510	
03/02/93	620		17		1,700	
XYLENES (µg/L)						
04/24/89	730		--		--	
08/14/89	440		14		2,600	
02/15/91	340		20		2,600	
03/02/93	260		19		4,500	

-- = well not installed at time of sampling



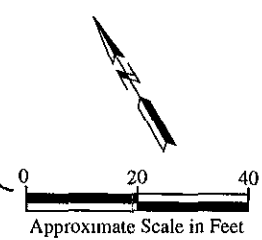
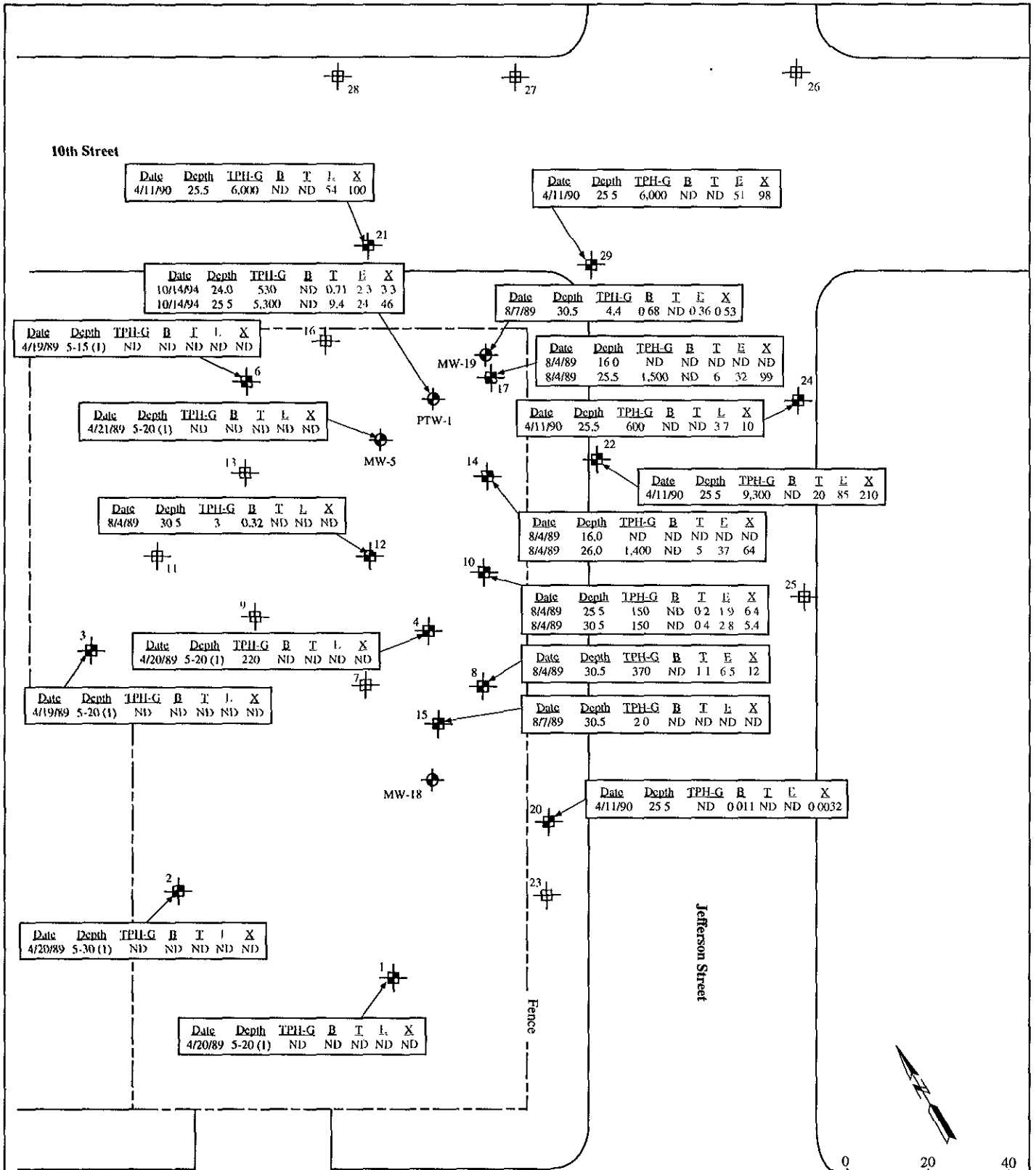
- Legend**
- ⊕ Soil Boring
 - Monitoring Well

Project No. 8910084A	9th and Jefferson EA	9th and Jefferson Site Map	Figure 1
Woodward-Clyde Consultants			



Project No. 8910084A	9th and Jefferson EA	9th and Jefferson Site Map	Attachment +
Woodward-Clyde Consultants			

Fig. 2



Legend

- Soil Boring (samples analyzed by laboratory)
 - Soil Boring (not contaminated based on field screening)
 - Monitoring Well
- TPH-G = total petroleum hydrocarbons as gasoline
- B = benzene
T = toluene
E = ethylbenzene
X = xylenes
ND = not detected

Analytical results reported in mg/kg.

Footnote: (1) Composite sample from indicated depth interval.

Figure 3
Analytical Results for Soil Borings
901 Jefferson Street
Oakland CA

MW-18

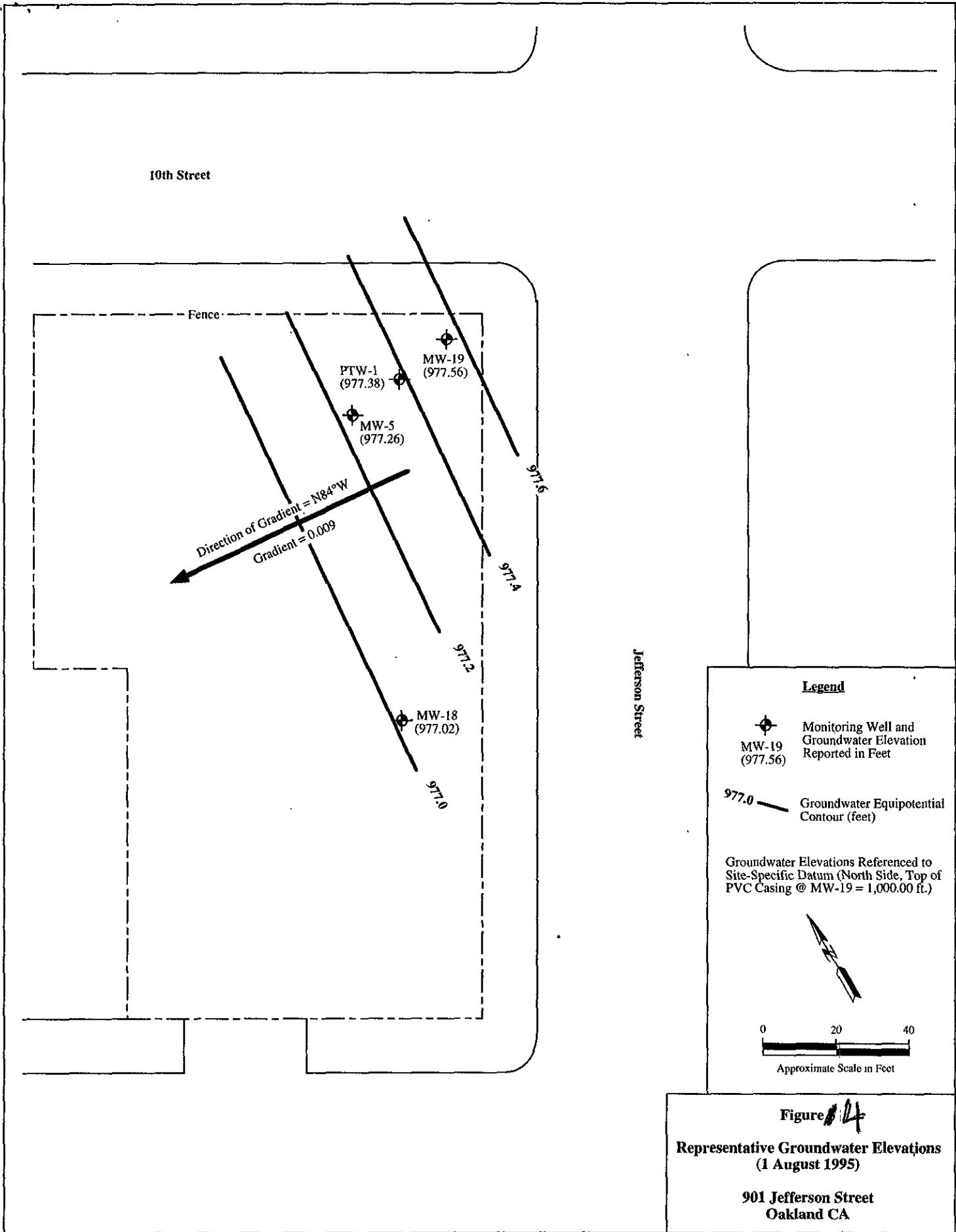
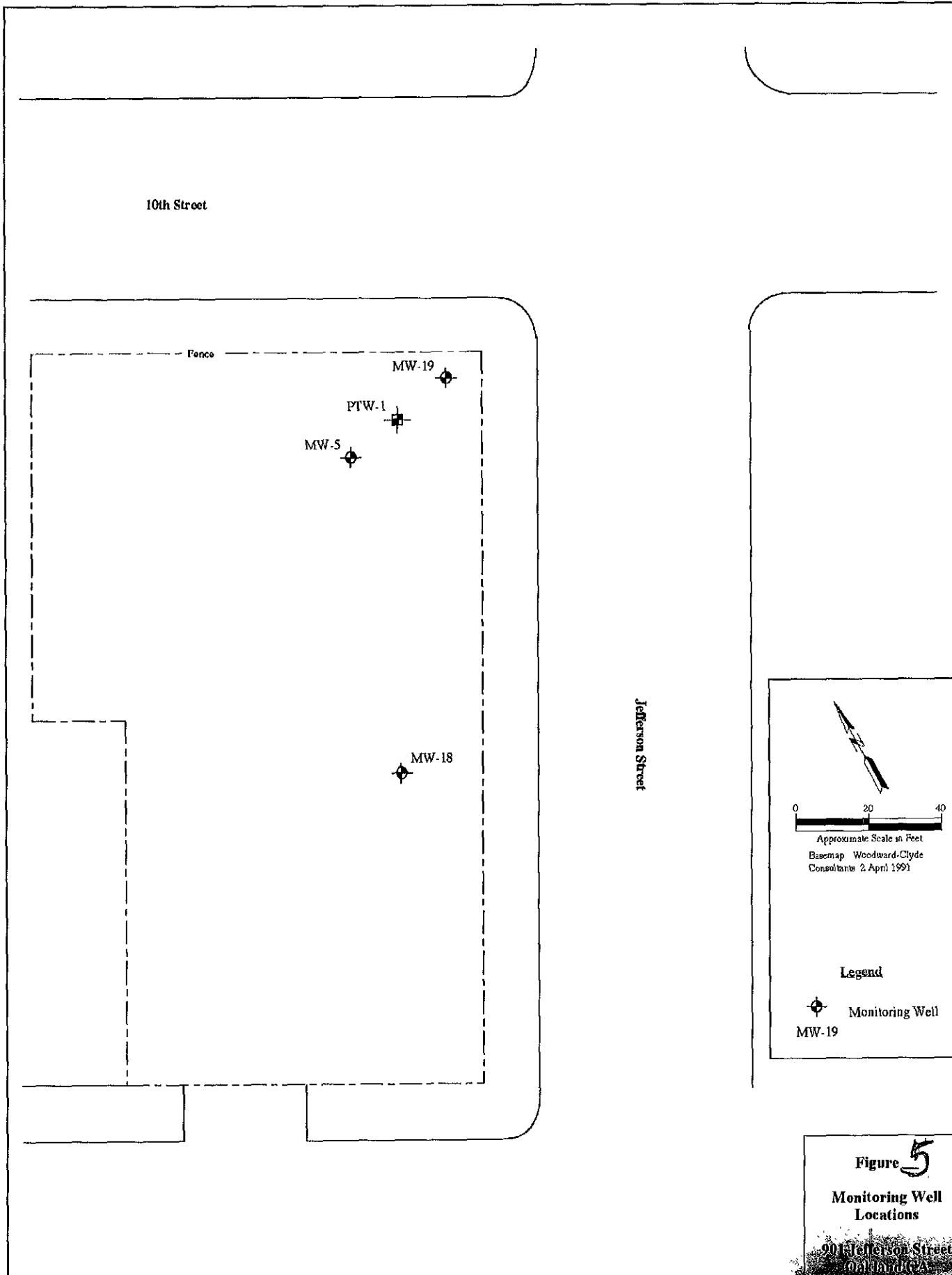


Figure 4
Representative Groundwater Elevations
(1 August 1995)
901 Jefferson Street
Oakland CA



10th Street

Fence

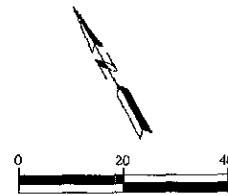
MW-19

PTW-1

MW-5

MW-18

Jefferson Street



Approximate Scale in Feet
Basemap Woodward-Clyde
Consultants 2 April 1991

Legend

Monitoring Well
MW-19

Figure 5

Monitoring Well
Locations

901 Jefferson Street
Coalfield, GA

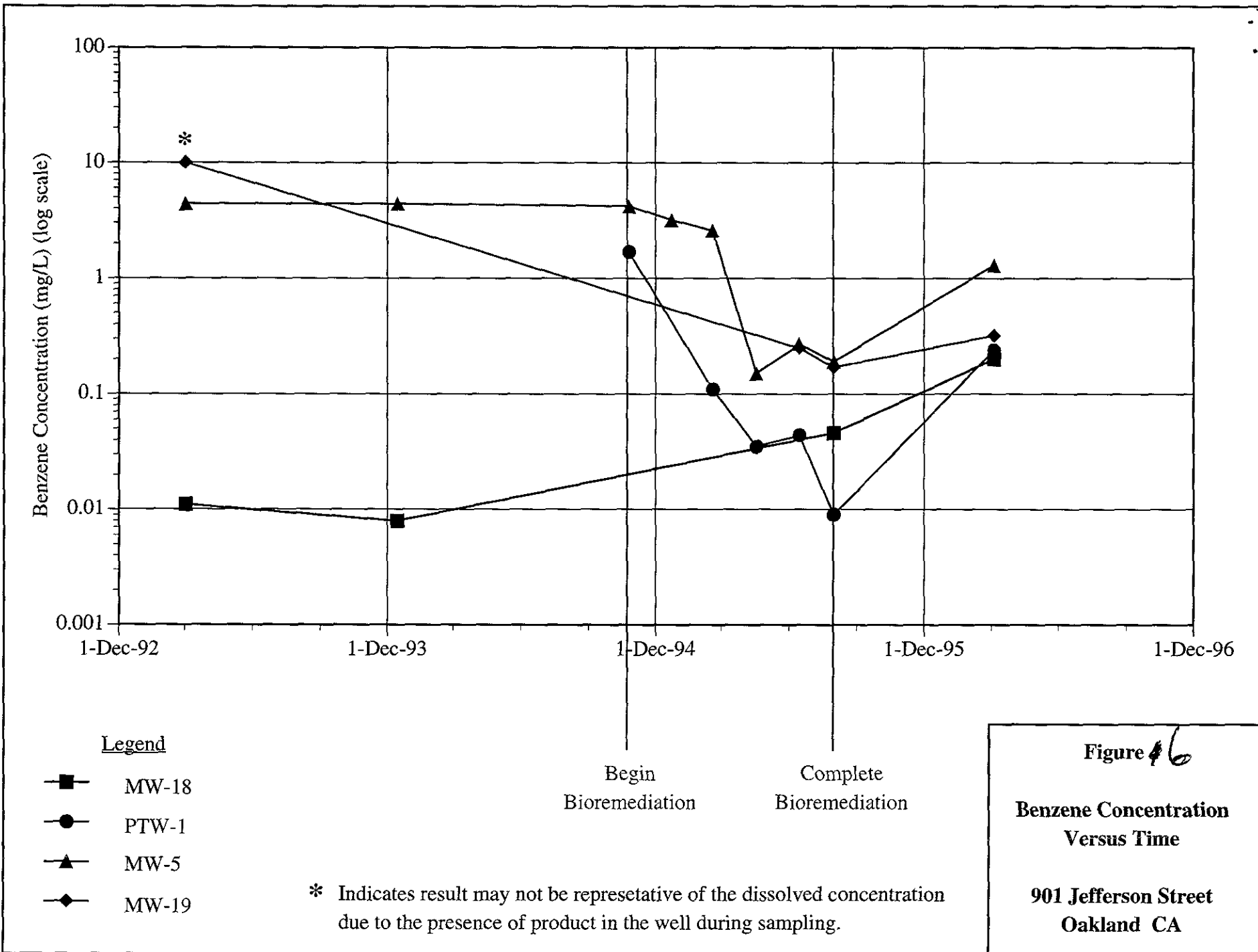
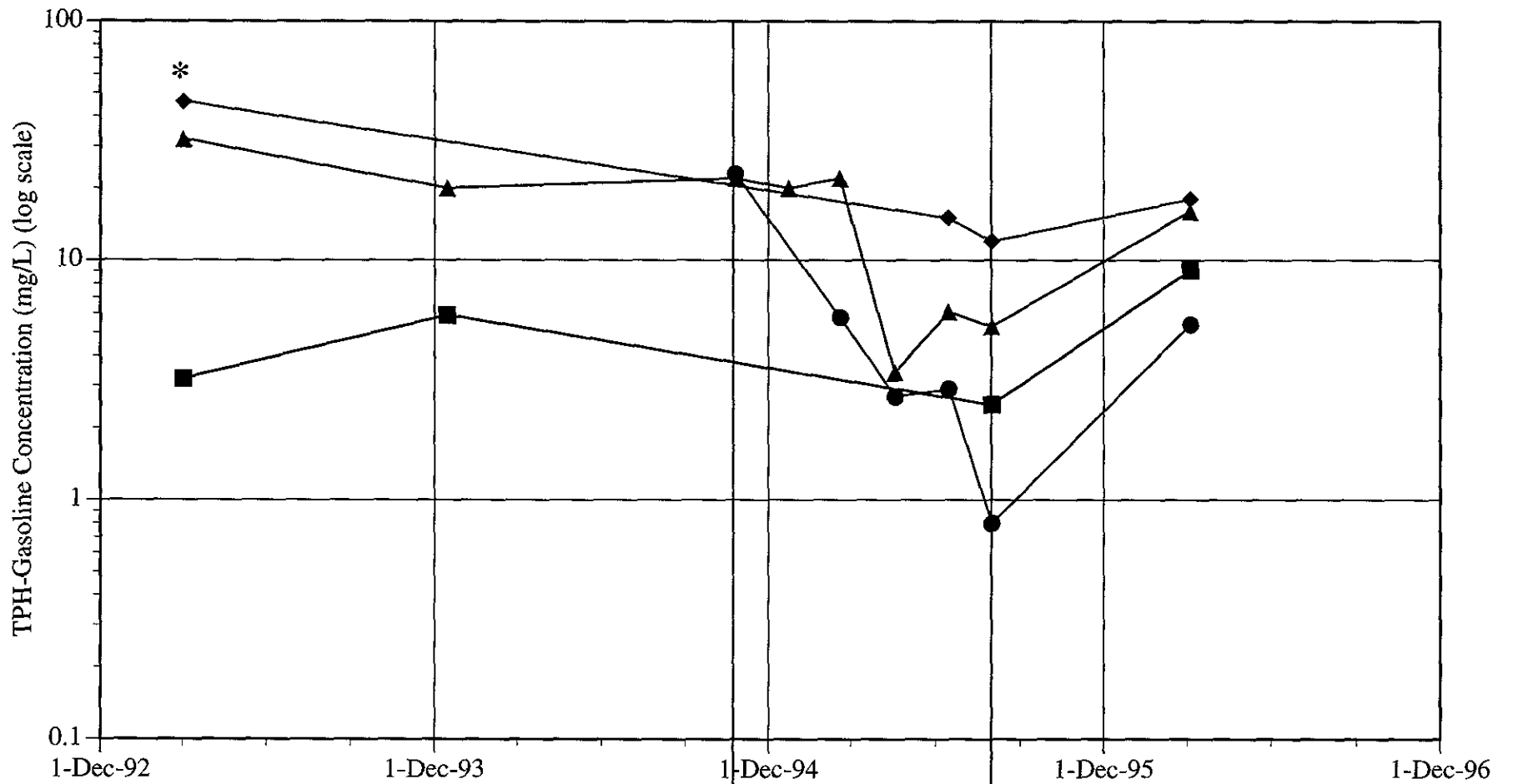


Figure 46
Benzene Concentration
Versus Time
901 Jefferson Street
Oakland CA



Legend

- MW-18
- PTW-1
- ▲ MW-5
- ◆ MW-19

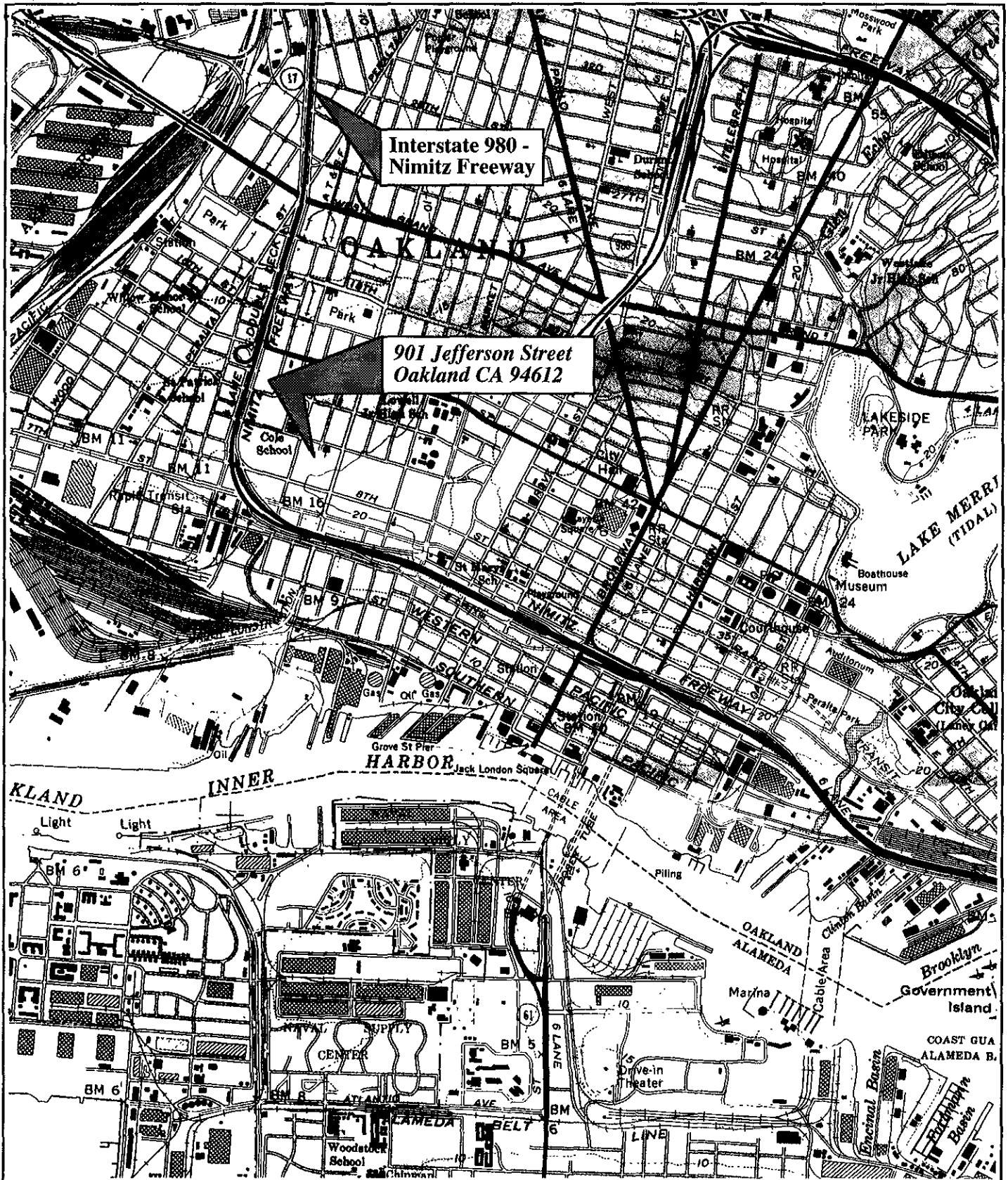
* Indicates result may not be representative of the dissolved concentration due to the presence of product in the well during sampling.

Begin Bioremediation Complete Bioremediation

Figure 7

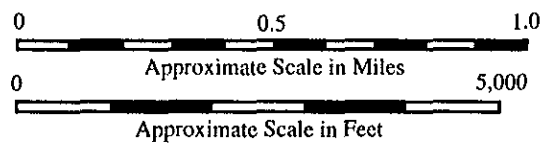
**TPH-Gasoline
Concentration Versus Time**

**901 Jefferson Street
Oakland CA**



Interstate 980 -
Nimitz Freeway

901 Jefferson Street
Oakland CA 94612



Basemap: U.S. Geological Survey,
7.5 Minute Quadrangle, Oakland
West CA, 1959 (Photorevised 1980)

Figure 8
Location Map
901 Jefferson Street
Oakland CA

Attachment
1

Chronology of Environmental Activities
901 Jefferson Street
Oakland CA

Date of Activity	Activity Performed By	Description
Unknown	Unknown	• Four 550-gallon underground tanks installed at property.
1946 to 1953	Unknown	• An automotive service station was operated at the property. Four 550-gallon underground fuel tanks were used to store gasoline.
Circa 1953	Unknown	• Automotive service station demolished and the property paved. Records were not discovered to determine if the tanks were removed or abandoned in place. The property was subsequently used as a parking lot.
Circa 1978	Douglas Salter	• Douglas N. Salter purchased the property. The property continued to be used as a parking lot.
19 and 20 April 1989	WCC	• 6 borings drilled (Borings 1 through 6). • Soil samples analyzed for TPH-Gasoline, BTEX, and lead.
21 April 1989	WCC	• Boring 5 completed as groundwater monitoring well (MW-5).
24 April 1989	WCC	• Groundwater level measured and groundwater sample collected at MW-5 • Groundwater sample analyzed for TPH-Gasoline and BTEX.
4 and 7 August 1989	WCC	• 10 borings drilled (Borings 7 through 10, and 12 through 17). • Samples exhibiting gasoline odor were analyzed for TPH-Gasoline and BTEX • Borings 18 and 19 completed as groundwater monitoring wells (MW-18 and MW-19).
14 August 1989	WCC	• Groundwater levels measured and groundwater samples collected at MW-5, MW-18, and MW-19. Groundwater samples analyzed for TPH-Gasoline and BTEX. Samples collected from MW-5 were also analyzed for volatile organic compounds by EPA Method 8240.
10 and 11 April 1990	WCC	• 10 borings drilled (Borings 20 through 29). • Samples exhibiting gasoline odor were analyzed for TPH-Gasoline and BTEX.
15 February 1991	WCC	• Groundwater levels measured and groundwater samples collected at MW-5, MW-18, and MW-19. Groundwater samples analyzed for TPH-Gasoline and BTEX.
20 February 1991	WCC	• Vapor extraction pilot test performed. • Analytical results from soil vapor samples revealed detectable levels of BTEX and elevated concentrations of total volatile organic vapors.
2 March 1993	WCC	• Groundwater levels measured and groundwater samples collected at MW-5, MW-18, and MW-19. Groundwater samples analyzed for TPH-Gasoline and BTEX • Floating product observed in MW-19.
15 December 1993	Streamborn	• Groundwater levels measured and groundwater samples collected at MW-5 and MW-18 • Groundwater sample collected at well MW-19 for use in bench-scale treatability study of insitu bioremediation. Groundwater samples analyzed for TPH-Gasoline and BTEX • Floating product observed in well MW-19.
15 April 1994	Streamborn	• Bench-scale treatability testing completed. Bench-scale treatability testing was performed to assess the feasibility of insitu bioremediation. Results confirmed the feasibility of insitu bioremediation.
14 October 1994	Streamborn	• Well PTW-1 installed (to be used for insitu bioremediation).
26 October 1994	Streamborn	• Groundwater levels measured and groundwater samples collected at MW-5 and PTW-1. Groundwater samples analyzed for TPH-Gasoline and BTEX.
26 October 1994 through 1 August 1995	Streamborn	• Insitu bioremediation performed. Activities included dosing of well PTW-1 with solution consisting of onsite groundwater or distilled water, hydrogen peroxide, ammonium chloride, calcium nitrate, and potassium phosphate. 38 dosing events conducted. Between 10 and 40 gallons of dosing solution were added to PTW-1 during each event.
23 December 1994	Streamborn	• Groundwater sample collected at MW-5 and analyzed for TPH-Gasoline and BTEX • Field analyses performed for ammonia, nitrate, and phosphate. • Groundwater sample collected from PTW-1. Field analyses performed for ammonia, nitrate, and phosphate. • Well casing elevations surveyed and groundwater levels measured for MW-5, MW-18, PTW-1, and MW-19.
17 February 1995	Streamborn	• Groundwater levels measured and groundwater samples collected at MW-5 and PTW-1. Groundwater samples analyzed for TPH-Gasoline and BTEX.
18 April 1995	Streamborn	• Groundwater levels measured and groundwater samples collected at MW-5 and PTW-1. Groundwater samples analyzed for TPH-Gasoline, BTEX, ammonia, nitrate, phosphate, and bacteria populations. Field analyses performed for ammonia, nitrate, and phosphate.
15 June 1995	Streamborn	• Groundwater levels measured and groundwater samples collected at MW-5, PTW-1, and MW-19. Groundwater samples analyzed for TPH-Gasoline and BTEX.
1 August 1995	Streamborn	• Groundwater levels measured and groundwater samples collected at wells MW-18, MW-5, PTW-1, and MW-19. Groundwater samples analyzed for TPH-Gasoline, BTEX, ammonia, nitrate, phosphate, and bacteria populations.
5 March 1996	Streamborn	• Groundwater levels measured and groundwater samples collected at wells MW-18, MW-5, PTW-1, and MW-19. Groundwater samples analyzed for TPH-Gasoline, BTEX, ammonia, nitrate, and phosphate. • Purge water from sampling was reused to formulate dosing solution then added to well PTW-1.

General Notes

- (a) WCC = Woodward-Clyde Consultants, Oakland CA.
- (b) BTEX = benzene, toluene, ethylbenzene, and xylenes.
- (c) TPH-Gasoline = total petroleum hydrocarbons as gasoline.

Soil Analytical Results
901 Jefferson Street
Oakland CA

Location	Depth (feet)	Date	Sample Identification	Collected By	Laboratory Analyses By	Sample Type	Field Screening Observations	TPH-Gasoline (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total Lead (mg/kg)	Other Volatile Organic Compounds (mg/kg)
Boring 1	5, 10, 15, 20	20 April 1989	1-1, 1-2, 1-3, 1-4	WCC	Sequoia	Composite	<5 ppm (HNU)	<1.0	<0.05	<0.1	<0.1	<0.1	3.1	ND
Boring 2	5, 10, 15, 30	20 April 1989	2-1, 2-2, 2-3, 2-4	WCC	Sequoia	Composite	<5 ppm (HNU)	<1.0	<0.05	<0.1	<0.1	<0.1	2.6	ND
Boring 3	5, 10, 15, 20	19 April 1989	3-1, 3-2, 3-3, 3-4	WCC	Sequoia	Composite	<5 ppm (HNU)	<1.0	<0.05	<0.1	<0.1	<0.1	2.9	ND
Boring 4	5, 10, 15, 20	20 April 1989	4-1, 4-2, 4-3, 4-4	WCC	Sequoia	Composite	10 ft. = 5 ppm, 15 ft. = 11 ppm (HNU)	220	<0.25	<0.5	<0.5	<0.5	2.5	ND
Boring 5 (MW-5)	5, 10, 15, 20	21 April 1989	5-1, 5-2, 5-3, 5-4	WCC	Sequoia	Composite	<5 ppm (HNU)	<1.0	<0.05	<0.1	<0.1	<0.1	2.2	ND
Boring 6	5, 10, 15	19 April 1989	6-1, 6-2, 6-3	WCC	Sequoia	Composite	<5 ppm (HNU)	<1.0	<0.05	<0.1	<0.1	<0.1	2.7	ND
Boring 8	30.5 - 31.0	4 August 1989	8-3	WCC	Sequoia	Grab (liner)	339 ppm (OVM), moderate gasoline odor	370	<0.05	1.1	6.5	12	NM	NM
Boring 10	25.5 - 26.0	4 August 1989	10-2	WCC	Sequoia	Grab (liner)	456 ppm (OVM)	150	<0.05	0.2	1.9	6.4	NM	NM
	30.5 - 31.0	4 August 1989	10-3	WCC	Sequoia	Grab (liner)	490 ppm (OVM)	150	<0.05	0.4	2.8	5.4	NM	NM
Boring 12	30.5 - 31.0	4 August 1989	12-3	WCC	Sequoia	Grab (liner)	101 ppm (OVM)	3	0.32	<0.1	<0.1	<0.1	NM	NM
Boring 14	16.0 - 16.5	4 August 1989	14-1	WCC	Sequoia	Grab (liner)	24 ppm (OVM)	<1.0	<0.05	<0.1	<0.1	<0.1	NM	NM
	26.0 - 26.5	4 August 1989	14-2	WCC	Sequoia	Grab (liner)	252 ppm (OVM)	1,400	<0.05	5	37	64	NM	NM
Boring 15	30.5 - 31.0	7 August 1989	15-2	WCC	Sequoia	Grab (liner)	<5 ppm (OVM)	2.0	<0.05	<0.1	<0.1	<0.1	NM	NM
Boring 17	16.0 - 16.5	4 August 1989	17-1	WCC	Sequoia	Grab (liner)	29 ppm (OVM)	<1.0	<0.05	<0.1	<0.1	<0.1	NM	NM
	25.5 - 26.0	4 August 1989	17-2	WCC	Sequoia	Grab (liner)	320 ppm (OVM), strong gasoline odor	1,500	<0.05	6	32	99	NM	NM
Boring 19 (MW-19)	30.5 - 31.0	7 August 1989	MW19-1	WCC	Sequoia	Grab (liner)	118 ppm (OVM)	4.4	0.68	<0.1	0.36	0.53	NM	NM
Boring 20	25.5 - 26.0	11 April 1990	20-1	WCC	NET	Grab (liner)	slight gasoline odor	<1.0	0.011	<0.0025	<0.0025	0.0032	1.7	NM
Boring 21	25.5 - 26.0	11 April 1990	21-1	WCC	NET	Grab (liner)	375 ppm (HNU), strong gasoline odor	6,000	<0.0025	<0.0025	54	100	NM	NM
Boring 22	25.5 - 26.0	11 April 1990	22-1	WCC	NET	Grab (liner)	>500 ppm (HNU), strong gasoline odor	9,300	<0.0025	20	85	210	5.4	NM
Boring 24	25.5 - 26.0	11 April 1990	24-1	WCC	NET	Grab (liner)	140 ppm (HNU), strong gasoline odor	600	<0.0025	<0.0025	3.7	10	NM	NM
Boring 29	25.5 - 26.0	11 April 1990	29-1	WCC	NET	Grab (liner)	>500 ppm (OVM), strong gasoline odor	6,000	<0.0025	<0.0025	51	98	2.2	NM
PTW-1	24.0 - 24.5	14 October 1994	PTW-1/24.0 - 24.5'	Streamborn	AEN	Grab (liner)	200 ppm (OVM), gasoline odor	530	<0.20	0.71	2.3	3.3	NM	NM
	25.5 - 26.0	14 October 1994	PTW-1/25.5 - 26.0'	Streamborn	AEN	Grab (liner)	300 ppm (OVM), gasoline odor	5,300	<1.0	9.4	24	46	NM	NM

General Notes

- (a) < indicates concentration below detection limit (shaded values).
- (b) WCC = Woodward-Clyde Consultants (Oakland CA).
- (c) Sequoia = Sequoia Analytical (Redwood City CA), NET = National Environmental Testing (Santa Rosa CA), AEN = American Environmental Network (Pleasant Hill CA).
- (d) TPH-Gasoline = total petroleum hydrocarbons as gasoline.
- (e) NM = not measured.
- (f) Other Volatile Organic Compounds = compounds of interest per EPA Method 8240.
- (g) ND = not detected (detection limits vary per compound as is normal).
- (h) Field screening observations taken from boring logs. Samples screened using field organic vapor monitor (identified as HNU or OVM) equipped with a photoionization detector.

Groundwater Elevation Measurements
901 Jefferson Street
Oakland CA

Date or Parameter	Measured By	Comments	MW-5		MW-18		MW-19		PTW-1	
			Measuring Point = Top of Well Casing at North Side. Elevation = 999.50		Measuring Point = Top of Well Casing at North Side. Elevation = 999.67		Measuring Point = Top of Well Casing at North Side. Elevation = 1,000.00		Measuring Point = Top of Well Casing at North Side. Elevation = 999.89	
			Depth	Elevation	Depth	Elevation	Depth	Elevation	Depth	Elevation
14 August 1989	WWC		-	974.58	-	974.47	-	974.77		
15 February 1991	WWC		-	973.58	-	973.43	-	973.60		
27 March 1991	WWC		-	974.24	-	974.07	-	974.45		
2 March 1993	WWC		-	976.60	-	976.32	-	976.50		
15 December 1993	Streamborn		24.31	975.19	24.70	974.97	25.02	974.98		
26 October 1994	Streamborn	Immediately before sampling, prior to start of insitu bioremediation.	24.49	975.01	24.91	974.76	25.11	974.89	24.71	975.18
4 November 1994	Streamborn	Immediately before dosing event.	24.64	974.86	25.02	974.65	24.97	975.03	24.89	975.00
16 November 1994	Streamborn	Immediately before dosing event.	24.33	975.17	24.73	974.94	24.65	975.35	24.60	975.29
30 November 1994	Streamborn	Immediately before dosing event.	24.00	975.50	24.46	975.21	24.35	975.65	24.33	975.56
23 December 1994	Streamborn	Immediately before sampling, prior to dosing event.	23.75	975.75	24.18	975.49	24.07	975.93	24.02	975.87
25 January 1995	Streamborn	Immediately before dosing event.	22.99	976.51	23.49	976.18	23.37	976.63	23.27	976.62
17 February 1995	Streamborn	Immediately before sampling, prior to dosing event.	22.27	977.23	22.80	976.87	22.44	977.56	22.56	977.33
7 March 1995	Streamborn	Immediately before dosing event.	22.02	977.48	22.57	977.10	22.21	977.79	22.34	977.55
30 March 1995	Streamborn	Immediately before dosing event.	21.36	978.14	21.93	977.74	21.58	978.42	21.68	978.21
7 April 1995	Streamborn	Immediately before dosing event.	21.26	978.24	21.78	977.89	21.38	978.62	21.57	978.32
18 April 1995	Streamborn	Immediately before sampling.	21.13	978.37	21.71	977.96	21.25	978.75	21.44	978.45
12 May 1995	Streamborn	Immediately before dosing event.	21.18	978.32	21.72	977.95	21.28	978.72	21.47	978.42
25 May 1995	Streamborn	Immediately before dosing event.	21.45	978.05	21.91	977.76	21.58	978.42	21.70	978.19
1 June 1995	Streamborn	Immediately before dosing event.	21.50	978.00	21.99	977.68	21.62	978.38	21.77	978.12
9 June 1995	Streamborn	Immediately before dosing event.	21.66	977.84	22.11	977.56	21.77	978.23	21.90	977.99
15 June 1995	Streamborn	Immediately before sampling, prior to dosing event.	21.70	977.80	22.15	977.52	21.76	978.24	21.89	978.00
23 June 1995	Streamborn	Immediately before dosing event.	21.81	977.69	22.25	977.42	21.90	978.10	22.02	977.87
29 June 1995	Streamborn	Immediately before dosing event.	21.90	977.60	22.33	977.34	22.05	977.95	22.15	977.74
5 July 1995	Streamborn	Immediately before dosing event.	21.98	977.52	22.40	977.27	22.10	977.90	22.25	977.64
20 July 1995	Streamborn	Immediately before dosing event.	22.20	977.30	22.58	977.09	22.31	977.69	22.42	977.47
25 July 1995	Streamborn	Immediately before dosing event.	22.18	977.32	22.56	977.11	22.36	977.64	22.44	977.45
1 August 1995	Streamborn	Immediately before sampling, prior to dosing event.	22.24	977.26	22.65	977.02	22.44	977.56	22.51	977.38
5 March 1996	Streamborn		22.40	977.10	22.86	976.81	22.43	977.57	22.70	977.19
Total Depth (last measurement)	Streamborn		29.5		29.2		30.1		29.6	

General Notes

- (a) WWC = Woodward-Clyde Consultants, Oakland CA.
- (b) Groundwater elevations referenced to site-specific datum (north side, top of PVC casing at MW-19, Elevation = 1,000.00). Well elevations were re-surveyed by Streamborn on 23 December 1994. Previous water elevation measurements have been adjusted to the new datum.
- (c) Measurements in units of feet.
- (d) Shaded cells indicate that well did not yet exist.

Attachment 4

Groundwater Analytical Results
901 Jefferson Street
Oakland CA

Sample Location	Sample Date	Sampled By	Laboratory Analyses By	Sample Identification	Sample Type	TPH-Gasoline (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)	Volatile Organic Compounds (mg/L)	Ammonia as NH ₃ (mg/L)	Nitrate as NO ₃ (mg/L)	Phosphate as PO ₄ (mg/L)	Bacteria Population (cfu/ml)	Comments
MW-5	24 April 1989	WCC	Sequoia		Grab (bailer)	24	7.5	0.22	0.91	0.77	Acetone = 0.002 Others = ND	NM	NM	NM	NM	
	14 August 1989	WCC	Sequoia		Grab (bailer)	9	5.2	0.21	0.77	0.44	Others = ND	NM	NM	NM	NM	
	15 February 1991	WCC	Sequoia		Grab (bailer)	13	7.5	0.25	1.0	0.34	NM	NM	NM	NM	NM	
	2 March 1993	WCC	Sequoia		Grab (bailer)	32	4.4	0.17	0.62	0.26	NM	NM	NM	NM	NM	
	15 December 1993	Streamborn	Chromalab	MW-5 (15Dec93)	Grab (bailer)	20	4.4	0.18	0.76	0.24	NM	NM	NM	NM	NM	
	26 October 1994	Streamborn	AEN	MW-5 (26Oct94)	Grab (bailer)	22	4.2	0.16	0.63	0.24	NM	NM	NM	NM	NM	Prior to insitu bioremediation.
	23 December 1994	Streamborn	AEN	MW-5 (23Dec94)	Grab (bailer)	20	3.2	0.15	0.62	0.24	NM	<3.0 (field)	<0.4 (field)	<2.5 (field)	NM	
	17 February 1995	Streamborn	AEN	MW-5 (17Feb95)	Grab (bailer)	22	2.6	0.13	0.41	0.25	NM	<3.0 (field)	<0.4 (field)	<2.5 (field)	NM	
	18 April 1995	Streamborn	AEN, C&T, Medina	MW-5 (18Apr95)	Grab (bailer)	3.4	0.15	0.007	0.009	0.007	NM	<0.1 (lab) <3.0 (field)	<5 (lab) <0.4 (field)	3.1 (lab) 2.5 (field)	Heterotrophic = 2 x 10 ⁶ Gas/BTEX Degrading = 2 x 10 ⁴ TPH Degrading = 3 x 10 ⁴	
	15 June 1995	Streamborn	AEN	MW-5 (15Jun95)	Grab (bailer)	6.1	0.27	0.014	0.020	0.024	NM	<3.0 (field)	<0.4 (field)	5.0 (field)	NM	
	1 August 1995	Streamborn	AEN, CytoCulture	MW-5 (1Aug95)	Grab (bailer)	5.3	0.19	0.009	0.007	0.010	NM	<0.1 (lab)	<0.4 (lab)	0.2 (lab)	Heterotrophic = <4 x 10 ³ TPH Degrading = <2 x 10 ²	
	5 March 1996	Streamborn	AEN	MW-5 (5Mar96)	Grab (bailer)	16	1.3	0.097	0.22	0.26	NM	0.16 (lab)	<0.4 (lab)	0.55 (lab)	NM	
MW-18	14 August 1989	WCC	Sequoia		Grab (bailer)	7.6	0.16	0.021	0.21	0.014	NM	NM	NM	NM	NM	
	15 February 1991	WCC	Sequoia		Grab (bailer)	2.7	0.056	0.022	0.094	0.020	NM	NM	NM	NM	NM	
	2 March 1993	WCC	Sequoia		Grab (bailer)	3.2	0.011	0.026	0.017	0.019	NM	NM	NM	NM	NM	
	15 December 1993	Streamborn	Chromalab	MW-18 (15Dec94)	Grab (bailer)	5.9	0.0079	0.039	0.019	0.028	NM	NM	NM	NM	NM	
	1 August 1995	Streamborn	AEN, CytoCulture	MW-18 (1Aug95)	Grab (bailer)	2.5	0.046	0.008	0.002	0.004	NM	0.2 (lab)	140 (lab)	<0.2 (lab)	Heterotrophic = <2 x 10 ² TPH Degrading = <2 x 10 ²	Nitrate result is suspect.
	5 March 1996	Streamborn	AEN	MW-18 (5Mar96)	Grab (bailer)	9.1	0.20	0.029	0.047	0.022	NM	0.17 (lab)	17 (lab)	0.61 (lab)	NM	
PTW-1	26 October 1994	Streamborn	AEN, C&T	PTW-1 (26Oct94)	Grab (bailer)	23	1.7	0.44	0.88	2.1	NM	<0.1 (lab)	<1 (lab)	<1.5 (lab)	NM	Prior to insitu bioremediation.
	23 December 1994	Streamborn	-	PTW-1 (23Dec94)	Grab (bailer)	NM	NM	NM	NM	NM	NM	3.0 (field)	<0.4 (field)	<2.5 (field)	NM	
	17 February 1995	Streamborn	AEN	PTW-1 (17Feb95)	Grab (bailer)	5.8	0.11	0.012	0.023	0.040	NM	3.0 (field)	<0.4 (field)	<2.5 (field)	NM	
	18 April 1995	Streamborn	AEN, C&T, Medina	PTW-1 (18Apr95)	Grab (bailer)	2.7 (2)	0.035	0.003	0.005	0.010	NM	3.2 (lab) 6.0 (field)	<5 (lab) <0.4 (field)	3.1 (lab) <2.5 (field)	Heterotrophic = 7 x 10 ⁶ Gas/BTEX Degrading = 9 x 10 ⁵ TPH Degrading = 1 x 10 ⁶	
	15 June 1995	Streamborn	AEN	PTW-1 (15Jun95)	Grab (bailer)	2.9	0.044	0.0005	0.005	0.015	NM	10 (field)	1.3 (field)	7.5 (field)	NM	
	1 August 1995	Streamborn	AEN, CytoCulture	PTW-1 (1Aug95)	Grab (bailer)	0.8	0.009	<0.0005	<0.0005	<0.002	NM	19 (lab)	<0.4 (lab)	10 (lab)	Heterotrophic = 4 x 10 ⁵ TPH Degrading = 6 x 10 ⁵	
	5 March 1996	Streamborn	AEN	PTW-1 (5Mar96)	Grab (bailer)	5.4	0.24	0.021	0.046	0.077	NM	4.9 (lab)	<0.4 (lab)	1.6 (lab)	NM	
MW-19	14 August 1989	WCC	Sequoia		Grab (bailer)	26	4.3	0.69	0.98	2.6	NM	NM	NM	NM	NM	
	15 February 1991	WCC	Sequoia		Grab (bailer)	13	1.8	0.64	0.51	2.6	NM	NM	NM	NM	NM	
	2 March 1993	WCC	Sequoia		Grab (bailer)	46	10	1.1	1.7	4.5	NM	NM	NM	NM	NM	1/4-inch floating product observed during sampling - sample results may not be representative of dissolved concentrations.
	15 December 1993	Streamborn	Not Analyzed	Not Analyzed	Grab (bailer)	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	Approximately 1/3-inch floating product observed in well. Accordingly, well not sampled.
	15 June 1995	Streamborn	AEN	MW-19 (15Jun95)	Grab (bailer)	15	0.25	0.10	0.13	0.27	NM	<3.0 (field)	<0.4 (field)	5.0 (field)	NM	
	1 August 1995	Streamborn	AEN, CytoCulture	MW-19 (1Aug95)	Grab (bailer)	12	0.17	0.088	0.13	0.30	NM	<0.1 (lab)	<0.4 (lab)	<0.2 (lab)	Heterotrophic = 2 x 10 ³ TPH Degrading = 1 x 10 ⁴	
	5 March 1996	Streamborn	AEN	MW-19 (5Mar96)	Grab (bailer)	18	0.32	0.12	0.26	0.53	NM	0.12 (lab)	<0.4 (lab)	0.5 (lab)	NM	

General Notes

- (a) Volatile Organic Compounds = Compounds per EPA Method 8240 (GC/MS).
- (b) ND = Not detected (shaded value). Detection limit varied according to compound, as is normal.
- (c) NM = Not measured.
- (d) cfu/ml = colony forming units per milliliter.
- (e) < = Indicates measurement below analytical detection limit (shaded value).
- (f) WCC = Woodward-Clyde Consultants (Oakland CA).
- (g) AEN = American Environmental Network (Pleasant Hill CA), Sequoia = Sequoia Analytical (Redwood City CA), C&T = Curtis & Thompkins (Berkeley CA), Medina = Medina Bioremediation Division (Hondo TX), CytoCulture = CytoCulture (Point Richmond CA).
- (h) Bacteria population analyses performed by Medina Bioremediation Division or CytoCulture. Laboratory analyses for ammonia, nitrate, and phosphate were performed by American Environmental Network or Curtis & Thompkins.
- (i) Ammonia, nitrate, and phosphate concentrations measured in the laboratory (lab), as well as using field test kits (field).

Footnotes

- (1) The lower bacteria populations detected in the 1 August 1995 groundwater samples (compared to the 18 April 1995 results) are likely due to a shorter sample incubation period used by CytoCulture. CytoCulture incubated samples for 3 days while Medina incubated samples for 10 days. Other differences in the analytical protocols used by the laboratories may also affect the comparability of the results.
- (2) Laboratory reported that the chromatogram for this sample was not characteristic of gasoline.