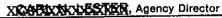
ALAMEDA COUNTY

## **HEALTH CARE SERVICES**

DAVID J. KEARS,





Department of Environmental Health Hazardous Materials Division 80 Swan Way, Room 200 Oakland, CA 94621

Telephone Number: (415) 271-4320

Certified Mailer #: P 833 981 168

January 26, 1989

Mr. Leonard Vinci County Recycling c/o P.O. Box 4204 Oakland, Ca. 94614

Dear Mr. Vinci:

We have received and reviewed the analytical results for the soil sample collected roughly 5 feet below ground surface in the area beneath the former underground storage tank piping. The soil sample contained 2000 ppm total petroleum hydrocarbons as gasoline. To remediate and assess the extent of this contamination, we require that you submit a work plan addressing the following items; all work must be performed according to the Regional Board Staff Recommendations for Initial Evaluation and Investigation of Underground Tanks, 2 June 1988 (hereafter referred to as "2 June 1988 RWQCB document"):

- 1) Collection of soil samples to determine vertical and lateral extent of soil contamination (see also the LUFT manual for details concerning soil sampling). During drilling of all boreholes and monitoring wells, soil samples are to be taken at a minimum of every five feet in the unsaturated zone and at any changes in lithology. Soil samples are to be analyzed by a California State Certified Laboratory for the appropriate constituents (see Table 2, 2 June 1988 RWQCB document, attached).
- 2) Installation of one monitoring well within 10 feet of the tank in the verified downgradient direction (see also the LUFT manual for details concerning monitoring well construction). If verified downgradient direction data is not available, then a minimum of three monitoring wells must be installed to determine the verified downgradient direction.
- 3) Sampling of the monitoring well and analysis of the sample for the appropriate constituents (see Table 2, attached). well must also be tested for floating product by an optical probe or other method of equal accuracy.

Page 2 of 3 Mr. Leonard Vinci County Recycling January 26, 1989

4) Remediation of contaminated soil. Soil contaminated with 1000 ppm or greater total petroleum hydrocarbons must be remediated. Soil having hydrocarbon levels between 100 and 1000 ppm must be either remediated or, if sufficient evidence is provided which indicates no adverse effects on groundwater will occur, left as is with implementation of a groundwater monitoring program. Cleanup of soils to less than 100 ppm is strongly recommended in order to minimize the impact of residual soil contamination on ground water quality.

Please submit this work plan within 45 days of receipt of this letter.

Enclosed is an "Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report" form which must be completed and returned within five working days. Please send the entire completed form to our office.

We wish to draw your attention to the following requirements set forth in the 2 June 1988 RWQCB document, page 2:

All work and reports which require geologic or engineering evaluations and/or judgements must be performed under the direction of an appropriately registered or certified professional (See sections 6735, 7835, and 7835.1 of the Business and Professions Code). Also Rule 415 of the Professional and Vocational Regulations is to be followed. This rules states:

A professional engineer...registered or licensed under this Code shall practice and perform engineering...work only in the field or fields in which he is by education and/or experience fully competent and proficient.

A statement of qualifications for each lead professional should be included in all reports. Initial tank removal and soil sampling does not require such expertise; however, borehole and monitoring well installation and logging, and impact assessments do require such a professional.

All proposals, reports and analytical results pertaining to this investigation and remediation must be sent to our office and to:

Don Dalke Toxics Cleanup, Underground Tank Section Regional Water Quality Control Board 1111 Jackson Street Oakland, California 94607 (415) 464-1255 Page 3 of 3 Mr. Leonard Vinci County Recycling January 26, 1989

To cover our costs for remediation review, please submit a check, payable to Alameda County, for \$500.

Should you have any questions concerning this letter, please contact Katherine Chesick, Hazardous Materials Specialist, at (415) 271-4320.

Sincerely,

Rep. E. D. Shehid

Rafat A. Shahid, Chief, Hazardous Materials Division

RAS: kac

cc w/ attachment (Table 2):

Robert Marcell, County Recycling Plant Manager Patricia Shaterian, Land Owner

cc: Don Dalke, Regional Water Quality Control Board
Dwight Hoenig, State Department of Health Services
Gil Jensen, Alameda County District Attorney, Consumer and
Environmental Protection Division
Katherine Chesick, AC Hazardous Materials Division
Files

attachments

**TABLE #2**2 JUNE 1988

# RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND TANK LEAKS

HYDROCARBON LEAK	SOIL ANALYSIS		WATER ANALYSIS	
Unknown Fuel	TPH G TPH D BTX&E	GCFID(5030) (sonication) 8020 or 8240	TPH G TPH D BTX&E	GCFID(5030) (sonication) 602 or 624
Leaded Gas	TPH G BTXLE Option	GCFID(5030) 8020 or 8240 nal	TPH G BTXLE TEL	GCFID(5030) 602 or 624 DHS-LUFT
	TEL Edb	DHS-LUFT DHS-AB1803	EDB	DHS-AB1803
Unleaded Gas	TPH G BTX&E	GCFID(5030) 8020 or 8240	TPH G BTX&E	GCFID(5030) 602 or 624
Diesel	TPH D BTX&E	(sonication) 8020 or 8240	TPH D BTX&E	(sonication) 602 or 624
Jet Fuel	TPH D BTX&E	GCFID(5030) 8020 or 8240	TPH D BTX&E	GCFID(5030) 602 or 624
<u>Kerosene</u>	TPH D BTX&E	GCFID(5030) 8020 or 8240	TPH D BTX&E	GCFID(5030) 602 or 624
Fuel Oil	TPH D BTX&E	GCFID (5030) 8020 or 8240	TPH D BTX&E	GCFID(5030) 602 or 624
Chlorinated Solvents	CL HC	8010 or 8240 8020 or 8240	CL HC BTXLE	601 or 624 602 or 624
Non Chlorinated Solvents	TPH D	GCFID(5030) 8020 or 8240	TPH D BIXLE	GCFID(5030) 602 or 624
Waste Oil or Unknown	TPH G&D O & G BTX&E CL HC ICAP OF	503D&E 8020 or 8240 8010 or 8240 AA TO DETECT M	CL HC ETALS: C	503ALE 602 or 624 601 or 624 dd, Cr, Pb, Zn
·	METHOD & PCB* PCP* PNA CREOSOT	3270 FOR SOIL C	OR WATER T PCB* PCP* PNA CREOSOT	o perecr:

<sup>\*</sup>If found, analyze for dibenzofurans (PCBs) or dioxins (PCP)

NOTA BENE: GCMS using Focused Cryogenic procedures may be substituted for BTXLE, TPH or chlorinated hydrocarbon analyses. Method 5030 is a purge and trap preparation for analysis.

## EXPLANATION FOR TABLE \$2: MINIMUM VERIFICATION ANALYSIS

TOTAL PETROLEUM HYDROCARBONS (TPH) as gasoline (G) and diesel (D) ranges (volatile and extractible, respectively) are to be analyzed and characterized by GC FID with a fused capillary column and prepared by EPA method 5030 for volatile hydrocarbons, or extracted by sonication using 3550 methodology for extractible hydrocarbons.

TETRAETHYLLEAD (TEL) may be analyzed as total lead. However, a confirming analysis must be completed using a soil sample at the same soil depth in another borehole, or for water, from an upgradient well that is not contaminated with hydrocarbons.

CHLORINATED HYDROCARBONS (CL HC) and BENZENE, TOLUENE, XYLENE AND ETHYLBENZENE (BTXLE) are analyzed in soil by EPA methods 8010 and 8020, respectively, (or 8240) and for water 601 and 602, respectively, (or 624).

OIL AND GREASE (O & G) may be used when heavy, straight chain hydrocarbons may be present. Infrared analysis by method 418.1 may also be acceptable for O & G if proper standards are used.

### Notes:

- To avoid false positive detection of benzene, benzene-free solvents are to be used. Fused capillary columns are preferred to packed columns; a packed column may be used as a "first cut" with "dirty" samples or once the hydrocarbons have been characterized and proper QA/QC is followed.
- For DRINKING WATER SOURCES, EPA recommends that the 500 series for volatile organics be used in preference to the 600 series because the detection limits are lower and the QA/QC is better.
- For all analyses on Table \$2, appropriate standards are to be used for the material stored in the tank. For instance, seasonally, there may be five different jet fuel mixtures to be considered.
- Other methodologies are continually being developed (such as cryogenic focusing), and as they are accepted by EPA or DHS, they also can be used.

	<u> </u>
SENDER: 'Complete items 1 and 2 when additional and 4.  Put your address in the "RETURN TO" Space on the revicerd from being returned to you. The return receipt fee delivered to and the date of delivery. For additional fees postmaster for fees and check box(es) for additional services 1. Show to whom delivered, date, and addressee's address	erse side. Failure to do this will prevent this will provide you the name of the person the following services are available. Consult (s) requested.
3. Article Addressed to: Mr. Leonard vinci County Recycling clo P. O. Box 4204 Oakland, CA 94614	4. Article Number  P & 33 981 168  Type of Service:  Registered Insured Certified COD Express Mail
	Always obtain signature of addressee or agent and <u>DATE DELIVERED</u> .
5. Signature Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X FILTY Suiselt 7. Date of Delivery	
7. Date of Derivery — 2 — 49  PS Form 3811 Mar. 1987	DOMESTIC RETURN RECEIP

## P 833 981 168

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)

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Special Delivery Fee	
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Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	S
Postmark or Date	