09/23/92 11:18 **27**510 033 0700



TRANSMISSION ERROR

TRANSMISSION ERROR

FROM:

TO: 7 KC	FROME
NAME AMIR GHOLAMI	DARRELL TAYLOR
COMPANY	CROSBY & OVERTON, INC.
PHONE: ()	(510) 633-0336
FAX: (510) 569-4757	(510) 633-0759
MESBAGE: MR. G-HOL-Ami, HEKE 15 THE	INFORMATION ON THE RECENT
CROUNDATTOR MONITORING 4:570RY.	·
BUT OF CONCERN NOW IS THE DE	P TANK (SEE FIG-3) IT HAS BEEN
CLEANED OF ALL MATERIAL, IT IS A CENT	INTLINED VALUET, IT HAD A STEEL LINEA
WHICH WAS REMOVED AS PART OF THE CLA	Thrial PRICESS-THE MATERIAL RUMBURD
FROM THE DIPTINK HAS BEEN DRUMED ON S. THE OWNER REDUCESTS PERMISSION TO BRUES C COLLECT IN THE TANK, MY TIME YOU CAN LESS TO	o this thok betwee kapounter debies to telphies!
() ORIGINAL TO FOLLOW: () VIA U.S. MAIL () VIA EXPRESS MAIL	() PLEASE CONFIRM RECEIPT OF

() REPLY REQUESTED

THIS PAYOGRAM HAS A TOTAL OF 7 PAGES, INCLUDING THIS PAGE. IF YOU DO NOT RECEIVE ALL PAGES, PLEASE CONTACT US IMMEDIATELY AT THE TELEPHONE NUMBER LISTED ABOVE.

August 27, 1992

Alameda Co. Health Agency Division of Hazardous Materials Dept. of Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621 Attn: Ravi Arulanantham

Dear Mr. Arulanantham;

Harry Buettner

Enclosed please find the letter report of the latest Groundwater Monitor Well Sampling at Hoyt and Buettner Tractor Co., 22117 Meekland Ave., Hayward, California, submitted to us by Crosby & Overton Industrial & Environmental Services.

Sincerely,

Industrial & Environmental Services

August 18, 1992

92 Al 721 Al 2947/2-s

Harry Buettner Hoyt & Buettner Tractor Co. 22117 Meekland Avenue Hayward, CA 94541

RE: Groundwater Monitoring Well Sampling at Hoyt & Buettner Tractor Co. 22117 Meekland Avenue, Hayward, California

Dear Mr. Buettner,

Crosby & Overton, Inc. (C&O) is pleased to submit this letter report concerning the results of groundwater monitoring well sampling and analyses for three groundwater monitoring wells (MW-1, MW-2, MW-3) at 22117 Meekland Avenue, Hayward California (see Figure 1).

BACKGROUND

At this site a waste oil underground storage tank was removed, the excavation pit was backfilled and the area was re-paved with Due to the discovery that samples from the backfill material were hydrocarbon impacted, re-excavation of the material and further excavation of adjacent impacted soils was required.

C&O was contracted by Hoyt & Buettner Tractor Company to reexcavate; overexcavate as necessary; conduct clearance sidewall sampling; biodetoxify the excavated soil; and to install, develop, and sample three groundwater monitoring wells at the site.

On August 4, 1992 C&O personnel resampled the three wells located at 22117 Meekland Avenue (see Figure 2).

PROCEDURES

Standard Operating Procedures for groundwater monitoring well sampling is included as an attachment.

After stabilization, the wells were sampled and analyzed for total oil and grease (TOG), total petroleum hydrocarbons as diesel (TPHd), and BTEX (benzene, toluene, xylenes, and ethylbenzene). samples from this sampling event were sent to Quanteg Laboratories of Pleasant Hill, California (formerly Med-Tox). Quanteq Laboratories is certified by the State of California for the analyses requested.

RESULTS AND CONCLUSIONS

All groundwater monitoring well samples yielded not detected levels for TOG, TPH-d, and BTEX (see Table 1). Groundwater elevations and gradient directions are given in Table 2.

TABLE 1

ANALYTIC RESULTS OF GROUNDWATER MONITORING WELL SAMPLING

DATE	SAMPLE	TOG ppm	TPH-d ppm	B ppb	T ppb	E ppb	X ppb
04/05/91	MW-1	ND	ND	ND	ND	ND	ND
10/08/91	MW-1	ND	ND	ND	ND	ND	ND
03/27/92	MW-1	ND	ND	ND	ND	ND	ND
08/04/92	MW-1	ND	ND	ND	ND	ND	ND
04/05/91	MW- 2	0.2	ND	ND	ND	ND	ND
10/08/91	MW-2	ND	ND	ND	1.0	ND	ND
03/27/92	MW-2	ND	ND	ND	ND	ND	ND
08/04/92	MW-2	ND	ND	ND	ND	ND	ND
04/05/91	MW-3	ND	ND	ND	ND	ND	ND
10/08/91	MW-3	ND	ND	ND	ND	ND	ND
03/27/92	MW-3	ND	ND	ND	ND	ND	ND
08/04/92	MM-3	ИD	ND	ND	ND	ND	ND

TOG = total oil and grease

TPH-d = total petroleum hydrocarbons as diesel

B = benzene

T = toluene

E = ethylbenzene

X = xylenes

ppm = parts per million (mg/L)

ppb = parts per billion $(\mu g/L)$

TABLE 2
GROUNDWATER ELEVATIONS

DATE	WELL ID	тос	DEPTH TO WATER	GROUNDWATER ELEVATION	GROUNDWATER GRADIENT
4-5-91	MW-1	63.97'	35.951	28.02'	
4-5-91	MW-2	63.71'	35.69'	28.02'	0.003 W/NW
4-5-91	MW-3	63.65'	35.55	28.10'	
10-8-91	MW-1	63.97'	36.82'	27.15'	
10-8-91	MW-2	63.71'	36.601	27.11'	O.OO3 WEST
10-8-91	MW-3	63.65'	36.491	27.16'	
3-27-92	MW-1	63.97'	34.78'	29.19'	
3-27-92	MW-2	63.71'	34.52	29.19'	0.000
3-27-92	MW-3	63.65	34.46	29.19'	
8-4-92	MW-1	63.97'	35.53'	28.44'	
8-4-92	MW-2	63.71'	35.26'	28.45'	0.0006 EAST
8-4-92	MW-3	63.65'	35.21'	28.44'	

TOC = Top Of Casing Top Of Casing Referenced To Mean Sea Level

REPORTAGE

SFBRWQCB 2101 Webster Street Oakland, CA 94612 Attn: Tom Gandesbery

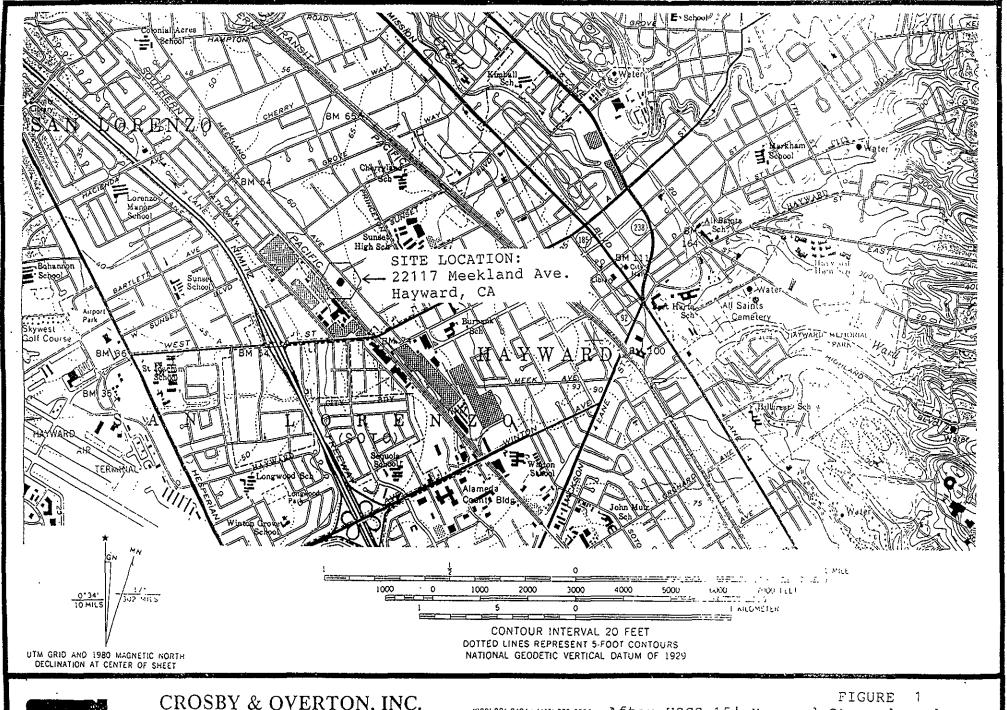
Alameda Co Health Agency Division of Hazardous Materials Dept of Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621 Attn: Ravi Arulanantham

Should you have any questions or comments, or if we may be of further service, please do not hesitate to call me at (510) 633-0336.

Sincerely,

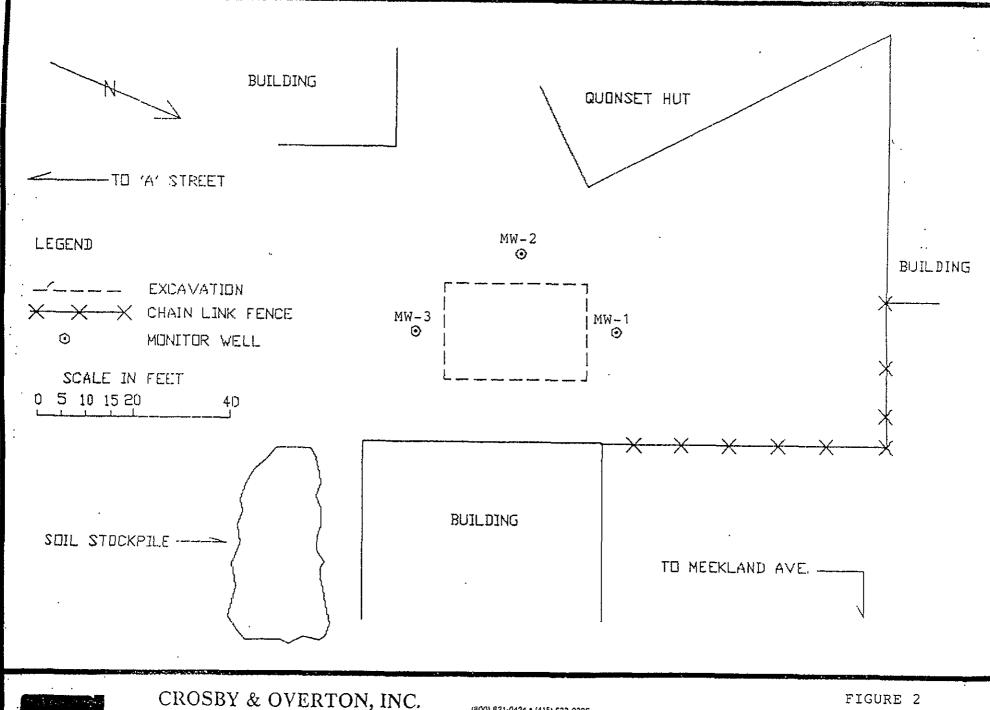
Darrell Taylor Environmental Geologist

Danell Zylor



CROSBY & OVERTON, INC. 8430 AMELIA STREET • OAKLAND, CA 94621

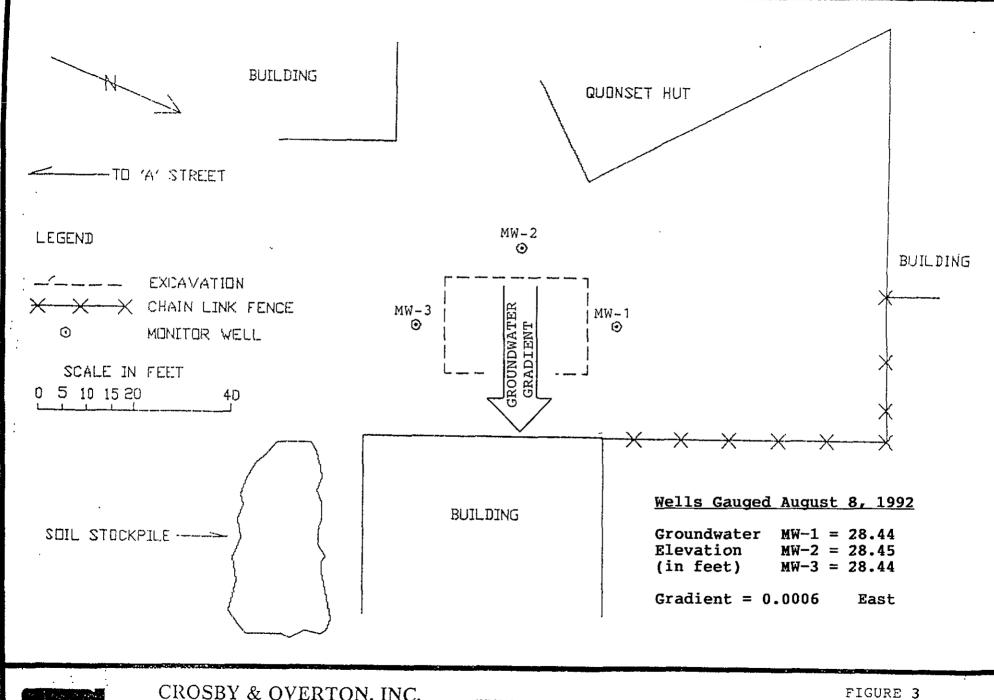
(800) 821-0424 • (415) 633-0336 FAX (415) 633-0759 After USGS 15' Hayward CA quadrangle 1959, rev. 1980.



CROSBY & OVERTON, INC.
8430 AMELIA STREET • OAKLAND, CA 94621

(800) 821-0424 • (415) 633-0336 FAX (415) 633-0759

SITE MAP



CROSBY & OVERTON, INC. 8430 AMELIA STREET • OAKLAND, CA 94621

(800) 821-0424 • (415) 633-0336 FAX (415) 633-0759

SITE MAP

APPENDIX A

STANDARD OPERATING PROCEDURES



8430 AMELIA STREET • OAKLAND, CA 94621

STANDARD OPERATING PROCEDURES

Monitoring Well Sampling

A minimum of three well volumes are pumped from each well, each well is permitted to recharge to ≥80% of original capacity and stabilize. Stabilization is determined by measuring the parameters of pH; temperature; and electrical conductivity. When two subsequent measurements of these three parameters are within 10% of each other, the well is considered stabilized and is sampled.

The samples are collected using a new polyethylene bailer with a bottom siphon and nylon cord. The bailers are disposable, and therefore, never reused. Duplicate water samples for volatile organic compounds are collected from the well and siphoned into three (3) clear 40 ml VOA vials with all headspace removed, and preserved with hydrochloric acid. For all other analyses, samples are collected in 950 ml amber glass bottles. All samples are labeled, chilled to 4°C (utilizing either crushed ice or Blue-Ice®) in an ice chest, and sent to a California State Certified hazardous materials testing laboratory under chain-of-custody documentation.

Groundwater sampling is performed in accordance with the California Regional Water Quality Control Board (RWQCB) procedures described in the Leaking Underground Fuel Tank (LUFT) Field Manual, the Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites, and local regulatory guidelines.

Standard Environmental Protection Agency (EPA), San Francisco Bay Regional Water Quality Control Board (SFBRWQCB), and Department of Health Services (DHS) methodologies are routinely utilized.

Chain of Custody documentation accompanies all samples to the laboratory. A copy of the Chain of Custody documentation is attached to the Certificate of Analysis.

APPENDIX B

LABORATORY RESULTS & CHAIN OF CUSTODY DOCUMENTATION

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FORMERLY MED-TOX

Certificate of Analysis

PAGE 1 OF 7

DOHS CERTIFICATION NO. E772

AIHA ACCREDITATION NO. 332

CROSBY & OVERTON, INC. 8430 AMELIA STREET

OAKLAND, CA 94621

ATTN: DARRELL TAYLOR

CLIENT PROJ. ID: 9472-S

P.O. NO: 13930

REPORT DATE: 08/17/92

DATE SAMPLED: 08/04/92

DATE RECEIVED: 08/05/92

QUANTEQ JOB NO: 9208037

ANALYSIS OF: WATER SAMPLES

Client Sample Id.	Quanteq Lab Id.	Extractable Hydrocarbons as Diesel (mg/L)	0i1 & Grease (mg/L)	Hydrocarbons (mg/L)
MW-1 MW-1 MW-2 MW-2 MW-3 MW-3	01A 01B 02A 02B 03A 03B	ND ND ND	ND ND ND	ND ND ND
Detection Li	mit	0.05	1	1
Method:		3510 GCFID	5520B	5520F
Instrument:		c	ME1	ME1
Date Extracted: Date Analyzed:		08/06/92 08/06/92	08/07/92 08/07/92	08/07/92 08/07/92

ND = Not Detected

Andrew Bradeen, Manager Organic Laboratory

Results FAXed 08/14/92

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PAGE 2 OF 7

CROSBY & OVERTON, INC.

SAMPLE ID: MW-1

CLIENT PROJ. ID: 9472-S DATE SAMPLED: 08/04/92 DATE RECEIVED: 08/05/92 REPORT DATE: 08/17/92

QUANTEQ LAB NO: 9208037-01C

QUANTEQ JOB NO: 9208037 DATE ANALYZED: 08/06/92

INSTRUMENT: F

BTEX (WATER MATRIX) METHOD: EPA 8020 (5030)

COMPOUND	CAS #	CONCENTRATION (ug/L)	DETECTION LIMIT (ug/L)
Benzene	71-43-2	ND	0.3
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes, Total	1330-20-7	ND	1

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PAGE 3 OF 7

CROSBY & OVERTON, INC.

SAMPLE ID: MW-2

CLIENT PROJ. ID: 9472-S DATE SAMPLED: 08/04/92 DATE RECEIVED: 08/05/92 REPORT DATE: 08/17/92

QUANTEQ LAB NO: 9208037-02C QUANTEQ JOB NO: 9208037 DATE ANALYZED: 08/06-07/92 INSTRUMENT: F

BTEX (WATER MATRIX) METHOD: EPA 8020 (5030)

COMPOUND	CAS #	CONCENTRATION (ug/L)	DETECTION LIMIT (ug/L)
Benzene	71-43-2	ND	0.3
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes, Total	1330-20-7	ND	1

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PAGE 4 OF 7

CROSBY & OVERTON, INC.

SAMPLE ID: MW-3

CLIENT PROJ. ID: 9472-S DATE SAMPLED: 08/04/92 DATE RECEIVED: 08/05/92 REPORT DATE: 08/17/92 QUANTEQ LAB NO: 9208037-03C QUANTEQ JOB NO: 9208037

DATE ANALYZED: 08/06-07/92

INSTRUMENT: F

BTEX (WATER MATRIX) METHOD: EPA 8020 (5030)

COMPOUND	CAS #	CONCENTRATION (ug/L)	DETECTION LIMIT (ug/L)
Benzene	71-43-2	ND	0.3
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes, Total	1330-20-7	ND	1

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PAGE 5 OF 7

QUALITY CONTROL DATA

DATE EXTRACTED: 08/10/92 DATE ANALYZED: 08/10/92 CLIENT PROJ. ID: 9472-S

QUANTEQ JOB NO: 9208037 SAMPLE SPIKED: D.I. WATER

INSTRUMENT: ME1

GRAVIMETRIC DETERMINATION/OIL AND GREASE MATRIX SPIKE RECOVERY SUMMARY METHOD 5520B (WATER MATRIX)

ANALYTE	MS Conc. (mg/L)	MSD Conc. (mg/L)	Sample Result (mg/L)	MS Result (mg/L)	MSD Result (mg/L)	Average Percent Recovery	RPD
Oil	70.4	67.9	ND	69.4	65.0	97.2	3.0

CURRENT QC LIMITS (Revised 06/22/92)

<u>Analyte</u>	<u>Percent Recovery</u>	<u>RPD</u>
Oil	(92-100)	5.0

MS = Matrix Spike

MSD = Matrix Spike Duplicate

RPD = Relative Percent Difference

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PAGE 6 OF 7

QUALITY CONTROL DATA

DATE EXTRACTED: 08/06/92 DATE ANALYZED: 08/06/92 CLIENT PROJ. ID: 9472-S

QUANTEQ JOB NO: 9208037 SAMPLE SPIKED: D.I. WATER

INSTRUMENT: C

MATRIX SPIKE RECOVERY SUMMARY TPH EXTRACTABLE WATER METHOD 3520 GCFID (WATER MATRIX; EXTRACTION METHOD)

ANALYTE	Spike Conc. (mg/L)	Sample Result (mg/L)	MS Result (mg/L)	MSD Result (mg/L)	Average Percent Recovery	RPD
Diesel	2.61	ND	2.07	2.12	80.3	2.4

CURRENT QC LIMITS (Revised 08/15/91)

<u>Analyte</u>	Percent Recovery	<u>RPD</u>
Diesel	(49-101)	29

MS = Matrix Spike

MSD = Matrix Spike Duplicate

RPD = Relative Percent Difference

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PAGE 7 OF 7

QUALITY CONTROL DATA

DATE ANALYZED: 08/05/92 SAMPLE SPIKED: 9208048-01A

CLIENT PROJ. ID: 9472-S

QUANTEQ JOB NO: 9208037

INSTRUMENT: F

MATRIX SPIKE RECOVERY SUMMARY METHOD 5030 w/GCFID/8020 (WATER MATRIX)

ANALYTE	Spike Conc. (ug/L)	Sample Result (ug/L)	MS Result (ug/L)	MSD Result (ug/L)	Average Percent Recovery	RPD
Benzene Toluene	14.2 46.7	ND ND	13.6 46.3	14.3 48.5	98.2 101.5	5.0 4.6
Hydrocarbons as Gasoline	500	ND	519	550	106.9	5.8

CURRENT QC LIMITS (Revised 05/14/92)

<u>Analyte</u>	Percent Recovery	RPD
Benzene	(81.4-115.3)	10.2
Toluene	(85.3-112.4)	9.4
Gasoline	(72.0-119.4)	12.8

MS = Matrix Spike

MSD = Matrix Spike Duplicate

RPD = Relative Percent Difference

9208037



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