

FRYING THE STAL PROTECTION

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September 22, 1997

Ms. Susan Hugo Hazardous Materials Specialist Alameda County Health Care Services Agency Hazardous Materials Division 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

10-229-04-001

Subject:

Case Closure Submittal

. Kaiser Mosswood Building

3505 Broadway, Oakland, California

Dear Ms. Hugo:

On behalf of Kaiser Foundation Health Plan, Alisto Engineering Group is pleased to submit this case closure submittal report for the Kaiser Mosswood Building, 3505 Broadway, Oakland, California.

Please call me at (510) 987-4050 if you have questions or need additional information.

Sincerely,

ALISTO ENGINEERING GROUP

Brady Nagle Project Manager

Sun 7,4

cc: Eddy So, Regional Water Quality Control Board Mark Zemelman, Kaiser Foundation Health Plan, Inc. John Eckmann, Kaiser Foundation Health Plan, Inc.

CASE CLOSURE SUBMITTAL

Kaiser Mosswood Building 3505 Broadway Oakland, California

Project No. 10-229-04-001

Prepared for:

Kaiser Foundation Health Plan, Inc. 1950 Franklin Street Oakland, California

Prepared by:

Alisto Engineering Group 1575 Treat Boulevard, Suite 201 Walnut Creek, California

September 10, 1997

Brady Nagle

Project Manager

Al Sevilla, P.E. Principal





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1.0 INTRODUCTION

Kaiser Foundation Health Plan retained Alisto Engineering Group to prepare a case closure submittal for the Kaiser Mosswood Building, 3505 Broadway, Oakland, California. A site vicinity map is shown in Figure 1. The Case Closure Summary form, developed by the RWQCB to assist in the case closure request process, is included as Appendix A.

On June 24, 1996 and January 3, 1997, Kaiser Foundation Health Plan, Inc. requested the Alameda County Health Care Services Agency (ACHCSA) approval for case closure. This submittal was prepared to facilitate the case closure review process by the local and state regulatory agencies, in accordance with the letter of Alisto to the ACHCSA dated August 6, 1997.

2.0 SITE DESCRIPTION AND LOCATION

The Kaiser Mosswood Building is on the northwest side of Broadway, immediately northeast of the Highway 580 overpass in Oakland, California. Adjacent to the building is Mosswood Park, which is comprised primarily of irrigated lawn and landscaping. At present, the only underground storage tank at the site is for oil storage, which is located by the garage entrance. Photographs of the site taken on August 5, 1997 are presented in Appendix B.

A sensitive receptor survey was conducted to identify surrounding facilities or environmental features that may be affected by or may have an effect on subsurface conditions at the site. The sensitive receptor survey is included in Appendix A.

3.0 PROJECT BACKGROUND

A brief summary of assessment and source removal activities completed to date at the site is presented below.

3.1 Assessment Activities

In February 1989, Kaiser discovered a leak in the pumping mechanism controlling the flow from the two underground gasoline storage tanks at the site. The capacities of the underground storage tank were 4000 and 7000 gallons. Gasoline was observed in a transformer vault within the basement of the building (Levine-Fricke, 1992).

After discovering the release, Kaiser removed all petroleum fuel from each tank and conducted a soil gas survey to assess the lateral extent of petroleum hydrocarbons in the subsurface. The soil gas survey detected petroleum hydrocarbons in the vicinity of the underground fuel tanks and the transformer vaults. The survey results were then used to determine the locations for groundwater monitoring wells (Levine-Fricke, 1989).

On September 30, 1989, Groundwater Monitoring Well LF-1 was installed adjacent to and within the backfill of the underground gasoline storage tanks. On November 6, 1989, Wells LF-2 and LF-3 were installed in the public right-of-way of Broadway; and on April 10, 1990,

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Well LF-4 was installed west of the underground tanks in an easement (Levine-Fricke, 1990). In December 1990, an additional well, LF-5, was installed in the fuel tank cavity to expedite removal of free product from the groundwater (Levine-Fricke, 1992).

Before removal of the underground gasoline tanks, Monitoring Wells LF-1 and LF-5 were destroyed on February 3, 1992. A replacement well, LF-5A, was installed within the former tank backfill.

Analysis of soil samples collected during monitoring well installation detected petroleum hydrocarbons at concentrations of up to 8.0 milligrams per kilogram (mg/kg) total petroleum hydrocarbon as gasoline (TPH-G) and 0.31 mg/kg benzene. The results of soil sample analysis are presented in Table 1.

Groundwater samples were collected from monitoring wells for analysis beginning in November 1989. From the fourth quarter 1990 until the fourth quarter 1992, groundwater monitoring was conducted on a quarterly basis and then semiannually until the fourth quarter 1995. The highest concentrations of dissolved phase petroleum hydrocarbons detected were 1800 micrograms per lifer (ug/l) TPH-G in LF-5A in August 1994 and 300 members in LF-2 in March 1992 (Alisto, 1996).

Separate-phase product had been observed in Monitoring Well LF-1 and LF-5 at initial thicknesses of up to the Product was removed on a weekly basis from LF-1, and by December 1991, product thickness was reduced to 0.2 foot. After tank removal in February 1992, product was no longer observed in the former tank backfill well, LF-5A. Approximately 206 gallons of product and product/water mixture was recovered from Monitoring Wells LF-1 and LF-5. A summary of product thickness and product removal efforts are summarized in Table 3.

3.2 Source Removal/Abatement

Activities completed at the site to remove the source of petroleum hydrocarbons to soil and groundwater and remediate residual petroleum hydrocarbons in the subsurface included the following:

- Removal of two underground gasoline storage tanks in February 1992.
- Recovery of approximately 206 gallons of product and product/water mixture from Monitoring Well LF-1 on a weekly basis and as necessary from LF-5.
- Each of the groundwater monitoring wells at the site was purged of approximately 3 casing volumes. To date, an estimated 800 gallons of purged groundwater has been removed from the site.

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4.0 SITE GEOLOGY AND HYDROGEOLOGY

The site is in the Quaternary alluvium consisting of unconsolidated nonmarine sediments at approximately 80 feet above mean sea level, as shown on Figure 1. Subsurface material encountered at the site during subsurface investigations generally consisted of interbedded clayey silt and sand with occasional sandy gravel to approximately 5 feet below grade. Underlying these materials was primarily sandy gravel to gravelly sand to depths of approximately 12 feet. Silty to sandy clay was observed from about 12 feet below grade to the total depth of the borings (Levine-Fricke, 1990). The available boring logs and well completion diagrams are included in Appendix C.

The groundwater gradient at site as interpreted from groundwater elevation data has consistently been in an easterly to southeasterly direction. The groundwater gradient magnitude, as calculated from the December 13, 1995 groundwater monitoring event, was 0.10 in a southeasterly direction. The potentiometric groundwater elevations as interpreted from the results of the December 13, 1995 monitoring event are shown on Figure 2.

5.0 RATIONALE FOR CASE CLOSURE/NO FURTHER ACTION STATUS

Justification for case closure and no further action status for this site is as follows:

- The two former gasoline storage tanks were removed in February 1992, during which the ongoing source of separate-phase product appears to have been eliminated
- TPH-G and benzene, toluene, ethylbenzene, and total xylenes (BTEX) have not been detected in samples collected from Wells LF-3, LF-4, and LF-5A in the last four quarters. TPH-G and BTEX have not been detected in the sample collected from LF-2 in the last two quarters.
- Since August 1994, TPH-G, benzene, and ethylbenzene have been detected on only one event at concentrations of 170, 3.8, and 3.3, respectively. Chemical concentrations have declined since the August 1991 sampling event.
- Groundwater is not considered suitable or potentially suitable for a municipal or domestic water supply.
- The site does not appear to represent a significant threat to human health or a risk to the environment.



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REFERENCES

Alisto Engineering Group, 1994. Groundwater Monitoring and Sampling Report. Kaiser Mosswood Building. September 12.

Alisto Engineering Group, 1995. Groundwater Monitoring and Sampling Report. Kaiser Mosswood Building. April 7.

Alisto Engineering Group, 1996. Groundwater Monitoring and Sampling Report. Kaiser Mosswood Building. February 7.

Levine-Fricke, 1990. Phase II Soil and Ground-Water Investigation, Kaiser Mosswood Building, 3505 Broadway, Oakland, California. June 21.

Levine-Fricke, 1992. Quarterly Ground-Water Monitoring Report for the Period from October 1 through December 31, 1991, Kaiser Mosswood Building, 3505 Broadway, Oakland, California. January 29.

Levine-Fricke, 1994. Semiannual Ground-Water Monitoring Report, July 1 through December 31, 1993, Kaiser Mosswood Building, 3505 Broadway, Oakland, California. May 11.





TABLE 1 - SUMMARY OF RESULTS OF SOIL SAMPLING KAISER MOSSWOOD BUILDING 3505 BROADWAY, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-229

BORING ID	DEPTH (feet)	TPH-G (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	LAB
LF-1	8 to 8.5	 0.200	0.004	0.003	ND<0.001 	0.004	M-T
LF-1	27.0 to 27.5	1.300	0.037	0.120	0.025	0.120 	М-Т
LF-2	9.0 to 9.5	8.00	0.11 	0.260	0.059	0.330	М-Т
LF-2	14.0 to 14.5	3.900	0.31	0.770	0.077	0.670	М-Т
LF-3	12.0 to 12.5	0.600	0.003	0.017 	ND<0.001 	ND<0.003	M-T

ABBREVIATIONS:

TPH-G B	Total petroleum hydrocarbons as gasoline Benzene
T	Toluene
;	
E	Ethylbenzene
X	Total xylenes
ND	Not detected above reported detection limit
mg/kg	Milligrams per kilogram
M-T	Med-Tox Associates, Inc.

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TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING AND SAMPLING KAISER MOSSWOOD BUILDING 3505 BROADWAY, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-229

WELL ID		DATE OF SAMPLING/ MONITORING	CASING ELEVATION ((Feet)	(a)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	B (ug/l)	T (ug/1)	E (ug/l)	X (ug/l)	LAB
LF-1		03/01/91	98.38		16.87	0.50	81.89						
LF-1		06/14/91	98 38		16.88	0.43	81.82					_	
LF-1		08/13/91	98.38		18.05	2.38	82,12		_				
LF-1	(c)	11/11/91	98.38		18 03	0.15	80.46	_					-
LF-2		11/01/89	96 85		_		_	200	17	5	1	18	BCA
LF-2		10/01/90	96.85				_	910	240	20	9	420	BCA
LF-2		03/01/91	96.85		15.00		81.85	230	100	7.1	3.8	35	BCA
LF-2	(d)	03/01/91	96.85					230	110	6.5	4.1	37	BCA
LF-2		05/17/91	96.85			_		510	160	9.5	5.8	20	BCA
LF-2	(d)	05/17/91	96 85		_			500	160	9.4	58	20	BCA
LF-2		06/14/91	96.85		15.25		81.60	310	35	6.4	3.2	41	BCA
LF-2	(d)	06/14/91	96.85					330	37	7	3.7	47	BCA
LF-2		08/13/91	96.85		15.18	_	81.67	800	280	33	38	100	BCA
LF-2	(ď)	08/13/91	96.85			_	***	570	210	22	28	72	BCA
LF-2		11/11/91	96.85		16.23		80.62						
LF-2		11/28/91	96.85					800	280	17	34	12	BCA
LF-2	(d)	11/28/91	96.85			_		570	250	14	31	11	BCA
LF-2		03/10/92	96 85		13.40		83.45		_				
LF-2		03/27/92	96.85		***			250	270	19	18	71	BCA
LF-2	(d)	03/27/92	96.85					290	320	23	22	85	BCA
LF-2	` ,	06/19/92	96 85		14.82		82.03	1200	280	24	36	41	BCA
LF-2		09/09/92	96.85		15.42		81.43	420	81	3.3	1.7	5.9	BCA
LF-2		12/02/92	96.85		15.34		81.51	580	120	4	2.8	6.9	BCA
LF-2		06/28/93	96.85		13.69		83.16	600	77	2	28	4	AEN
LF-2		12/07/93	96.85		14.61		82.24	400	22	1	15	ND⊲2	AEN
LF-2		08/19/94	96.85		14.57		82.28	ND<50	ND<05	ND<0.5	ND<0.5	ND<0.5	MCA
LF-2		03/06/95	96.85		11.09		85.76	170	3.8	ND<0.5	3.3	ND<0.5	MCA
LF-2		12/13/95	96.85		13.62		83.23	ND<50	ND<0.5	ND<0.5	ND<0.5	0.96	MCA
QC-1	(e)	12/13/95			_			ND<50	ND<0.5	ND<0.5	ND<0.5	0.91	MCA

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING AND SAMPLING KAISER MOSSWOOD BUILDING 3505 BROADWAY, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-229

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (Feet)	(a)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	B (ug/f)	T (ug/1)	E (ug/l)	X (ug/1)	LAB
LF-3	11/01/89	95.96			_	_	ND<0.1	ND<0.5	ND<1.0	ND<0.5	ND<2.0	мт
LF-3	10/01/90	95.96				_	ND<50	ND<05	ND<0.5	ND<0.5	ND<0.5	BCA
LF-3	03/01/91	95.96		13.99	_	81.97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-3	06/14/91	95.96		14.00	_	81.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-3	08/13/91	95.96		15.18		80.78	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-3	11/11/91	95 96		15.63	_	80.33	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-3	03/10/92	95 96		12.66		83.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-3	06/19/92	95.96		14.10		81.86	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-3	09/09/92	95.96		14.83		81.13	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-3	12/02/92	95.96		14.90		81 06	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-3	06/28/93	95.96		13.16		82.80	ND<50	20	ND<0.5	ND<0.5	ND<0.2	AEN
LF-3	12/07/93	95.96		14.56		81.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.2	AEN
LF-3	08/19/94	95.96		14.14		81.82	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<05	MCA
LF-3	03/06/95	95 96		10.57		85.39	ND<50	ND<0.5	0.75	ND<0.5	ND<05	MCA
LF-3	12/13/95	95 96		13.14		82.82	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	MCA
LF-4	10/01/90	99.35					ND 50	NO 05	AID of			
LF-4	03/01/91	99.35 99.35		44.00			ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-4	04/01/91	99.35		11.39	***	87.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-4	05/17/91	99.35					ND<50	ND<03	0.7	0.3	18	BCA
LF-4							ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-4	06/14/91	99.35		11.87		87.48	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-4	08/13/91	99.35		12.26		87.09	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<05	BCA
LF-4	11/11/91	99.35		12.30		87.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-4 LF-4	11/28/91	99.35				_	ND<50	ND<0.5	ND<05	ND<0.5	ND<0.5	BCA
LF-4 LF-4	03/10/92	99.35		10.66	_	88.69	ND<50	ND<0.5	ND<05	ND<0.5	ND<0.5	BCA
LF-4 LF-4	03/27/92	99 35		40.00			ND<50	ND<0.5	0.6	ND<0.5	ND<0.5	BCA
LF-4 LF-4	06/19/92	99 35		12.22		87.13	ND<50	ND<05	ND<0.5	ND<0.5	ND<0.5	BCA
	09/09/92	99.35		12.88		. 86 47						
LF-4	12/02/92	99.35		13.02		86.33	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BCA
LF-4	06/28/93	99.35		11.87		87.48	ND<50	ND<0.5	ND<05	ND<0.5	ND<0.5	AEN
LF-4	12/07/93	99.35		12.63	***	86.72	ND<50	ND<0.5	ND<0.5	0.5/O/	ND<05	AEN
LF-4	08/19/94	99.35		12.47		86.88	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	MCA
LF-4	03/06/95	99.35		10.16		89.19	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	MCA
LF-4	12/13/95	99.35		12.66		86 69	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	MCA

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING AND SAMPLING KAISER MOSSWOOD BUILDING 3505 BROADWAY, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-229

WELL ID		DATE OF SAMPLING/ MONITORING	CASING ELEVATION (Feet)	(a)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (Feet)	R (b)	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/t)	LAB
LF-5		03/01/91	97.53		15.98	0.29	81.77		_	_				
LF-5		06/14/91	97.53		15.89	0.52	82.03		_		_	_		
LF-5		08/13/91	97.53		1 6 .17	1.04	82.14			_				
LF-5	(c)	11/11/91	97.53		17.18	0.10	80.43							
LF-5R		06/19/92	98.68						790	100	52	9	1	BCA
LF-5R	(d)	06/19/92	98.68		_		_		800	110	53	9.2	110	BCA
LF-5R		09/09/92	98.68		15.13		83.55							
LF-5R		12/02/92	98.68		14.68		84.00		244	30	18	5.1	28	BCA
LF-5R	(d)	12/02/92	98.68						240	30	18	5.1	28	BCA
LF-5R		06/28/93	98.68		12.61	_	86 07		ND<50	0.5	ND<0.5	ND<0.5	ND<0.5	AEN
LF-5R	(d)	06/28/93	98.68			_			ND<50	0.5	ND<0.5	ND<0.5	ND<0.5	AEN
LF-5R		12/07/93	98.68		13.86	_	84.82		100	11	5	3	7	AEN
LF-5R	(ď)	12/07/93	98.68		-				100	10	6	4	8	AEN
LF-5R		08/19/94	98.68		13.17		85.51		1800	45	32	43	3.8	MCA
QC-1	(e)	08/19/94	98.68						ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	MCA
LF-5R		03/06/95	98.68		10.52	_	88.16		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	MCA
QC-1	(e)	03/06/95			_				ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	MCA
LF-5R		12/13/95	98.68		13.06		85 62		ND<50	ND<0.5	ND<0.5	ND<05	ND<0.5	MCA
QC-2	(f)	08/19/94				_			ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	MCA
QC-2	(f)	03/06/95							ND<50	ND<0.5	0.75	ND<0.5	ND<0.5	MCA
QC-2	(f)	12/13/95							ND<50	ND<0.5	ND<0.5	ND<05	ND<0.5	MCA
ABBREV	IATIO	NS:	<u></u>		·	· -	NOTES:					·		
	_		_											
TPH-G		Total petroleum hy	/drocarbons as	gasoli	ne		(a)	Casın	g elevation	s relative to	o an arbitra	ry datum of	f	
В		Benzene						100.0	0 feet at the	e foundatio	n of an adj	acent buildí	ng.	
T		Toluene												
E		Ethylbenzene					(b)	Grour	ndwater ele	vations in t	feet above	mean sea l	evel.	
X		Total xylenes												
ND		Not detected abov			mit		(c)	Wella	abandoned	February 3	3, 1992.			
		Not analyzed/appl		d										
ug/l		Micrograms per lit					(d)	Duplic	cate.					
BCA		BC Analytical Lab												
AEN		American Environi					(e)	Blind	duplicate.					
MT		Med-Tox Associat	•					_						
MCA		McCampbell Anah	vtical, Inc.				(f)	Trave	i blank.					

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TABLE 3 - SUMMARY OF PRODUCT THICKNESS/RECOVERY DATA KAISER MOSSWOOD BUILDING 3505 BROADWAY, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-229

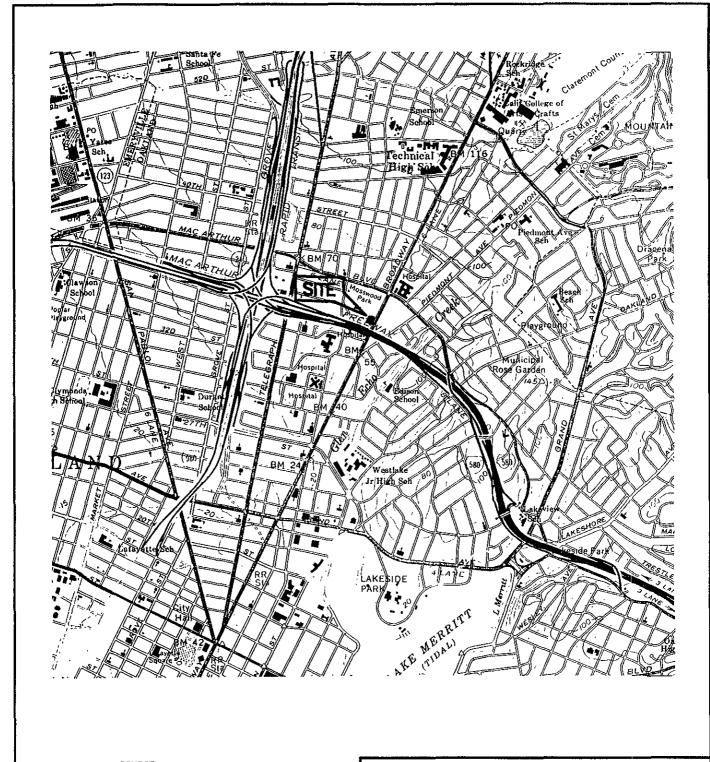
WELL ID	DATE OF MONITORING	PRODUCT THICKNESS (feet)	PRODUCT REMOVED (gallons)	CUMULATIV PRODUCT REMOVED (gallons)
LF-5	01/04/91 01/11/91 01/21/91 02/21/91 02/22/91 03/01/91 03/08/91 03/15/91 03/22/91 03/29/91 04/12/91 04/19/91 04/19/91 06/28/91 07/05/91 07/12/91 07/12/91 07/19/91 07/26/91 08/02/91 08/09/91 08/09/91 09/06/91 09/13/91 09/20/91 10/11/91 10/18/91 11/01/91 11/08/91	0.09 0.27 0.10 0.26 0.04 0.26 0.26 0.33 0.28 0.54 0.40 0.40 0.52 0.39 0.45 0.38 0.24 0.24 0.21 0.25 0.22 0.16 0.23 0.26 0.20 0.20 0.20 0.20 0.21 0.20 0.21 0.20 0.21 0.20 0.21 0.20 0.20 0.21 0.20 0.21 0.20 0.21 0.20 0.20 0.21 0.20 0.20 0.21 0.20 0.20 0.21 0.21 0.25 0.20 0.20 0.21 0.21 0.25 0.22 0.16 0.20 0.20 0.20 0.21 0.21 0.25 0.20 0.21 0.25 0.20 0.21 0.20 0.21 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.21 0.20 0.21 0.20 0.20 0.20 0.20 0.20 0.21 0.20 0.20 0.21 0.20 0.21 0.20 0.21 0.20 0.21	0.5 1.0 1.5 4.0 2.5 2.5 2.5 2.5 2.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3	0.50 1.50 3.00 7.00 9.50 12.00 14.50 17.00 19.50 19.50 23.00 26.50 30.00 33.50 37.00 40.50 44.00 47.50 51.00 51.00 54.50 62.50
	11/20/91 11/29/91 12/06/91 12/13/91 12/20/91 12/27/91	0.10 0.13 0.16 0.22 0.10 0.13	1.50 4.00 2.50 2.00 1.50 4.00	73.50 77.50 80.00 82.00 83.50 87.50

ABBREVIATION:

--- Not measured

F:\02\10-229\PRODUCT.WQ2





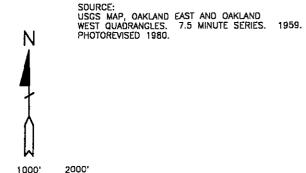


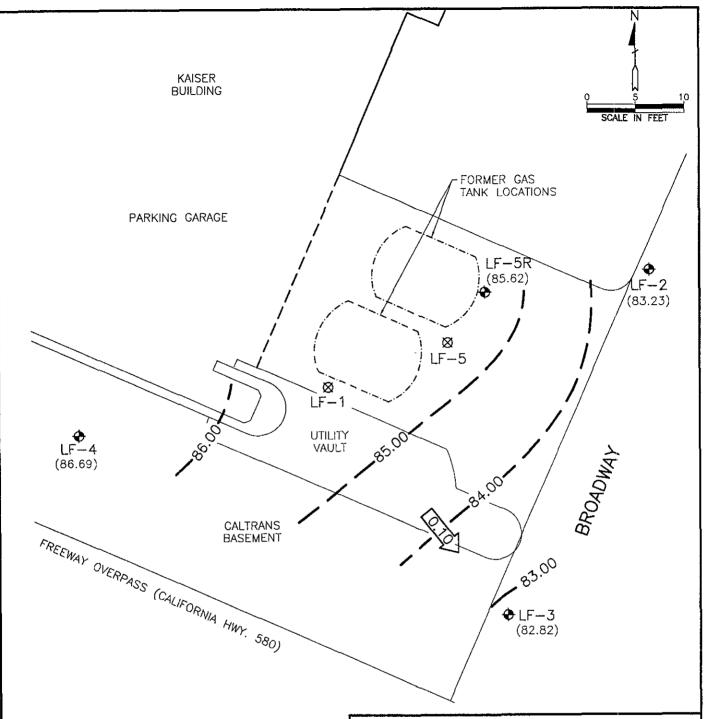
FIGURE 1

SITE VICINITY MAP

KAISER MOSSWOOD BUILDING 3505 BROADWAY OAKLAND, CALIFORNIA

PROJECT NO. 10-229





LEGEND

GROUNDWATER MONITORING WELL 0

DESTROYED WELL \boxtimes

GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL (82.82)

83.00 — GROUNDWATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL (CONTOUR INTERVAL-1.00 FOOT)

CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT 0.10

FIGURE 2

POTENTIOMETRIC GROUNDWATER ELEVATION CONTOUR MAP

DECEMBER 13, 1995

KAISER MOSSWOOD BUILDING 3505 BROADWAY OAKLAND, CALIFORNIA

10-229 PROJECT NO.



APPENDIX A

CASE CLOSURE SUMMARY FORM AND SENSITIVE RECEPTOR SURVEY

SITE CLOSURE SUMMARY

I. AGENCY INFORMATION

Date:

Agency Name: S.F.B.R.W.Q.C.B.	Address: 2101 Webster Street
City/State/Zip: Oakland, CA 94612	Phone: (510) 286-1255
Responsible Staff Person: :Kevin Graves	Title:

II. SITE INFORMATION

Site Facility N	Site Facility Name: Kaiser Mosswood Building									
Site Facility Address: 3505 Broadway Oakland										
RB LUSTIS Case No.: Local or LOP Case No.: Priority:										
URF Filing Date: SWEEPS No.:										
Responsible Pa	arties (include addre	sses and phone numbers)								
Kaiser Foun	lation Health Pla	n, Irc.								
1950 Frankli	n Street									
Cakland, Cal	ifornia 94612-29	998								
Tank No.	Size in Gallons	Contents	Closed In Plac	e/Removed?	Date					
1 4000 Gasoline Removed 2/92										
2	2 7000 Gasoline Removed 2/92									

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Pumping Mechanism	n	
Site characterization complete? Yes No	Date Approved By O	versight Agency:
Monitoring wells installed? Yes No	Number: 6	Proper screened interval? Yes No
Highest GW Depth Below Ground Surface: 11	Lowest Depth: 18	Flow Direction: SE
Most Sensitive Current Use: None		
Most Sensitive Potential Use and Probability of Use None		
Are drinking water wells affected? Yes No	Aquifer Name: Sha	llow
Is surface water affected? Yes (No)	Nearest/Affected SW	Name: None
Off-Site Beneficial Use Impacts (Addresses/Locati	ons): None	
Report(s) on file? (Yes) No	Where is report(s) file	ed? Alameda County

Material	- 1		ide Units)	İ	DISPOSAL OF AFFECTED MATERIAL Action (Treatment or Disposal w/Destination)					
Tank	2.		· · · · ·	Dispos	· — · — · — · — · — · — · — · — · — · —	isposii	o estimation,		Date	
Piping	Ap	orox. 701	t.	Dispos				2/92 2/92		
Free Product	Ap	200x. 200)g.	Dispos					9to2/9	
Soil		anown.		Unknow				1	-	
Groundwater	Unl	anown.		Dispos	al-Seaport Envi	ronnent	7	unt	p 12/9!	
Barrels						······································		1 1	<u> </u>	
MAXIMU	M DOCUM	MENTED	POLLUTA	NT CON	CENTRATIONS :	BEFORE A	ND AFTE	CLEA	סז ווע	
		1		(pgb)		Soil		(dag)		
POLLUTANT	Before	After	Before	After	POLLUTANT	Before	After	Before	After	
TPH (Gas)	8		1200	ND	Xylene	0.67		420	0.91	
TPH (Diesel)					Ethylbenzene	0.077		43	ND	
Benzene	0.31		320	ND	Oil & Grease					
Toluene	0.77		53	ND	Heavy Metals					
Other					Other			·		
Comments (De	pth of Rer	nediation,	etc.):							

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes No
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes No
Does corrective action protect public health for current land use? Yes No
Site Management Requirements:
Monitoring Wells Decommissioned: Yes No. Number Decommissioned: 0 Number Retained: 4
List Enforcement Actions Taken: None
List Enforcement Actions Rescinded: None

TECHNICAL REP WAS BASED UPO	ORTS, CORRESPONDENCE ETC., THAT TEN	HIS CLOSURE RECOMMENDAT
l'ide: See attached re	ference section.	Date:
ADDITIONAL CO	MENTS, DATA, ETC.	
	PLEASE INCLUDE/ATTACH THE FOLLOWING AS APPROPRIATE: 1) SITE MAP INDICATING TANK PIT LOCATION, MONITORING WELL	L LOCATION GROUPINGWATER GRADIENT FTG
	2) SITE COMMENTS WORTHY OF NOTICE (E.G., AREA OF RESIDUAL	L POLLUTION LEFT IN PLACE, DEED NOTICES E
ee attached figures.		

This document and the related CASE CLOSURE LETTER, shall be retained by the lead agency as part of the official site file.

SENSITIVE RECEPTORS SURVEY Site Survey and Literature Research

Site:	- Mosswood Building	
Locations	3505 Broadway	
City/Stat	te_Qakland, California	
02017000		
I.	Provide answers to the following questions:	
	a. Is a public water supply well within 2500 ft? If yes, Distance (ft)	(y/n
	<pre>b. Is a private water supply well within 1000 ft? If yes, Distance (ft)</pre>	(y/fi)
	<pre>c. Is a subway within 1000 ft? If yes, Distance (ft)</pre>	(Y/Ū
	<pre>d. Is a basement within 1000 ft? If yes, Distance (ft) 50</pre>	(y /n)
	e. Is a School within 1000 ft? If yes, Distance (ft)	(Y/n
	<pre>f. Is a surface body of water within 1000 ft? If yes, Distance (ft)</pre>	(y <u>n</u>)
II.	Describe type of local water supply:	
	Public *Supplier's Name EBMUD *Supplier's Source Mokulumne River *Distance to Site Approx. 200 mi. Private	
III.	Aquifer Classification, if available:	
	Class I: Special Ground Waters Irreplaceable Drinking Water Sourc Ecologically Vital	es
	Class II: Current and Potential Drinking Wat	er
	X Class III: Not Potential Source of Drinking W	ater
IV.	Describe observation wells, if any:	
	Number 6 Free Product (y/n)	1
v.	Signature of Preparer / June 1/3 Date 9/3	197

APPENDIX C BORING LOGS

WELL CONSTRUCTION				LITHOLOGY				
Depih, (set	CHRISTY BOX	LOCKING CAP	Graphic Log	Description	Same No. o Inter	xxd	Penetration Rate (Blows/ft.)	VOCs ppm (Ambient/ Soil)
		沙	YOUNA	Reinforced CONCRETE pavement.		T		
*********		2-INCH DIAMETER BLANK PVC		SILTY SAND (SW), reddish brown, slightly molst, medium- to coarse-grained sand, mainly subrounded, medium loose, some small 1 to 2-inch thick SILT (ML) lenses, silt is molst.	*****		16	-4.7 / -4.7
	121	CASING			5	Ä		
	131		0 0 0	SANDY GRAVEL (GW), variegated reddish brown, tan and blue, dry to sightly moist, friable, gravel is angular				
*******	1/1	1 /21		to subangular and shows weathering.			.]	
******	[2]	11 2007 440			14444		35	-6.1 / -6.1
2400044		PORTLAND		GRAVELLY SILTY SAND (SW), reddish brown, slightly		į.		,
******	127	(2)		moist, dense, slight odor of gasoline noticed.		1		
10	1/21			CAND CIED White bearing the fields about he fronted	10			
44141444		K 1		SAND (SW), light brown, dry, fricible, dense, horizontal fractures with oxidation staining approximately 3			52	0.1 / 6.9
.,,,,,,	121	121	# 1	inches apart in sample, product observed on outside	***		~	Oct Calif
*******	51	KI		of augers below 11 feet.				
p-400114	[2]		====	SILTY CLAY (CL), light brown, molst, some irregular reddish brown spots and some small dark brown spots	1444			
*******		BENTONITE SEAL		(former root holes), soft, slight gasoline ador.		1		
15		SEAL	-==	•	15		12	2.5 / 12.5
		- ⊗			-4144	ľ		·s
•		3 %			****]	Ì	
,					***	L	_]	
*******		2-INCH DIAMETER				5	12	4.3 / 51.8
,,,,,,,,,,		PERFORATED PVC CASING			20	ľ	× 12	
20		(0.020-inch stors)	-===		<u>20</u>			
*******		■炎 -~		SANDY CLAY (CL), light brown, moist, some reddish	*****	- [
,,,,,,,,,	- 			brown staining and occasional dark spots about 1/4-inch diameter, soft, petroleum odor.	****			
	ATD S	NO.3 RMC LONESTAR		•	****	ļ	_	
,,,,,,,,,		≣∭ SAND			1000		11	2.9 / 70
25					25	ľ	24	
						1		
*******		80TOM CAP			14444	ļ		
*******				CLAY (CL), light brown, dry, medium hard, no petroleum	10055		12	2.5 / 2.5
*******	F. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15	80110M OF		odor.	*****	•		-
		CASING AT	*****	SOTTOM OF BORING AT 27.5 FEET.	****			
30		26.5 FEET	*******		30			
								

Well Permit No. 89505

Date well drilled: 30 September 1989

Date water level measured:

Weil elevation: 98.405 feet

LF Geologist: John Sturman

EXPLANATION

Clay

Silt Sand

Gravel

Modrfied California Sampler

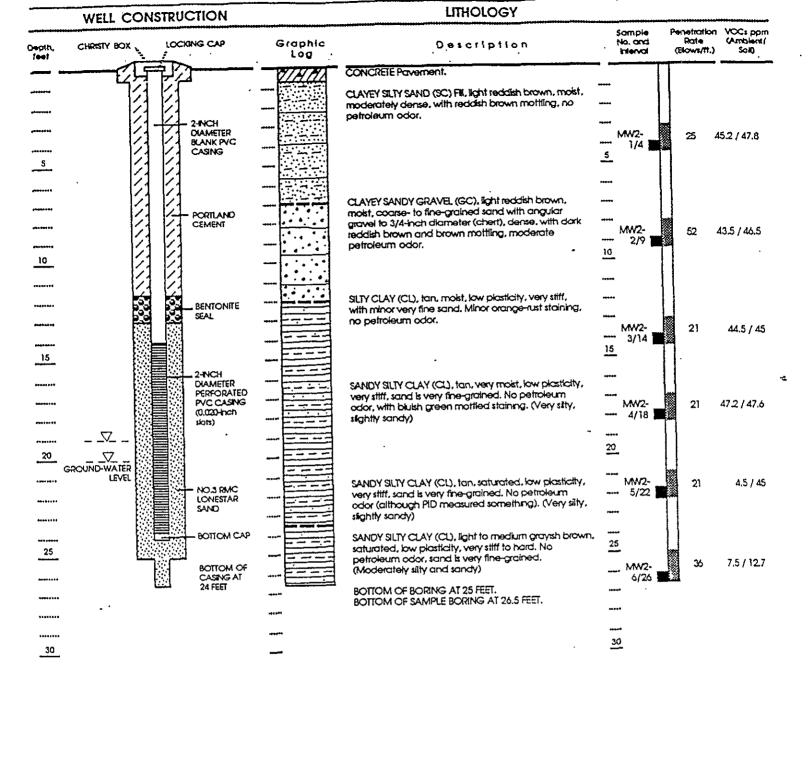
ATD At Time of Drilling

Figure

: WELL CONSTRUCTION AND LITHOLOGY FOR WELL LF-1

Project No. 1547

LEVINE-FRICKE CONSULTING ENGINEERS AND HYDROCKEOLOGIS



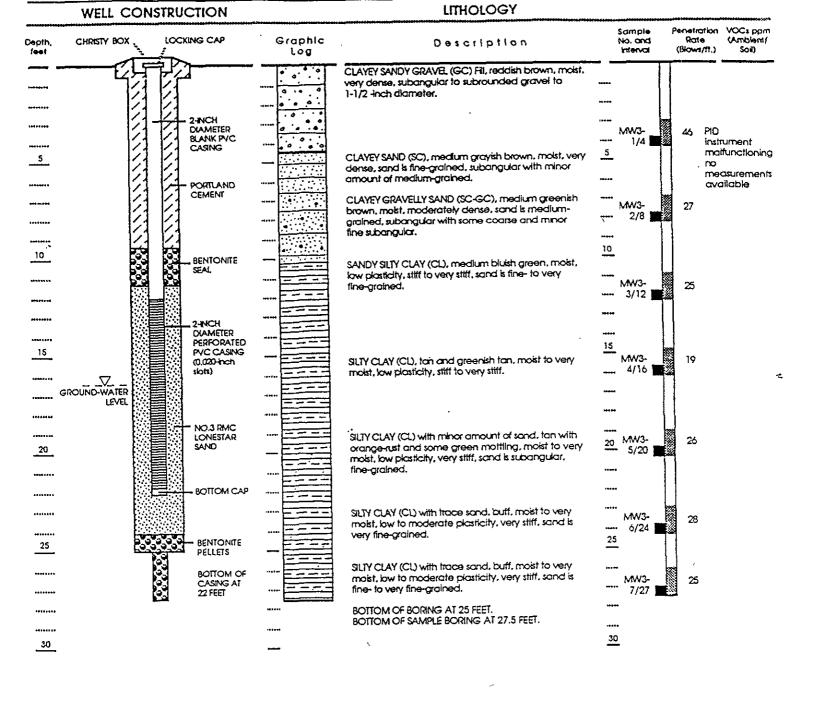
Well Permit No. 89505 **EXPLANATION** Date well drilled: 6 November 1989 Modified California Clay Sampler Date water level Silt measured: Sample retained Sand for analysis Well elevation: 96.875 feet Approved by: MM Gravel UF Geologist: Julie Sharp R.G. 4605

Figure

: WELL CONSTRUCTION AND LITHOLOGY FOR WELL LF-2

Project No. 1547

LEVINE FRICKE CONSTRUCTION OF THE PROPERTY OF



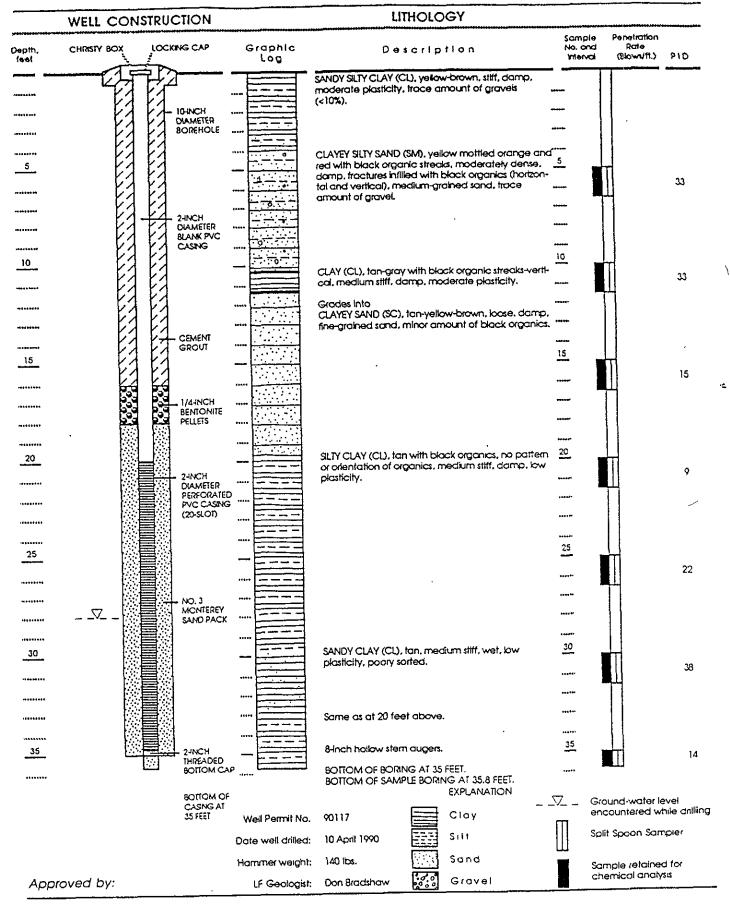
Well Permit No. 89505 EXPLANATION Date well dilled: 6 November 1989 Modified California Clay Sampler Date water level Silt measured: Sample retained Sand Well elevation: 95,980 feet for analysis Approved by: Alla Gravel LF Geologist: Julie Sharp

Figure

: WELL CONSTRUCTION AND LITHOLOGY FOR WELL LF-3

Project No. 1547

LEVINE-FRICKE
CONSULTING ENCAGERS AND HYDROCECUCES TS



Figure

: WELL CONSTRUCTION AND LITHOLOGY FOR WELL LF-4

Project No. 1547

LEVINE-FRICKE CONSULTING ENGINEERS AND HYDROXEOLOGISTS

APPENDIX B SITE PHOTOGRAPHS

