ALAMEDA COUNTY

HEALTH CARE SERVICES





DAVID J. KEARS, Agency Director

June 22, 2000

STID 4075

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

REMEDIAL ACTION COMPLETION CERTIFICATION

Kaiser Foundation Health Plan Attn: Mr. Bob Gold 1950 Franklin Street Oakland, California 94612

RE:

Kaiser Mosswood Building, 3505 Broadway, Oakland, California 94612

Dear Mr. Gold:

This letter confirms the completion of a site investigation and corrective action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank site is in compliance with the requirements of subdivisions (a) and (b) of Section 25299.37 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.77 of the Health and Safety Code and that no further action related to the petroleum release at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung

Director, Environmental Health Services

c: Chuck Headlee, RWQCB

Allan Patton, SWRCB (w/attachment – Case Summary)

Leroy Griffin, Oakland Fire Services Agency (w/attachment - Case Summary)

SH/files

ALAMEDA COUNTY

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DAVID J. KEARS, Agency Director

June 22, 2000

Kaiser Foundation Health Plan Attn: Mr. Bob Gold 1950 Franklin Street Oakland, California 94612 **ENVIRONMENTAL HEALTH SERVICES**

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

RE: Fuel Leak Site Case Closure – Kaiser Mosswood Building (STID 4075) 3505 Broadway, Oakland, California 94612

Dear Mr. Gold:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37 [h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health Services, Local Oversight Program is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

Site Investigation and Cleanup Summary:

Please be advised that the following conditions exist at the site:

- Six thousand four hundred parts per million (ppm) Total Petroleum Hydrocarbon (TPH) as Gasoline, 82 ppm benzene, 480 ppm toluene, 140 ppm ethylbenzene, and 730 ppm xylene remain in the soil at the site.
- Prior to any construction activity and/ or change in land use at the site, a risk management plan, which
 may include risk assessment, must be submitted and approved by this agency.

If you have any questions, please contact me at (510) 567-6780. Thank you.

Sincerely,

Susan L. Hugo, Hazardous Materials Specialist

Enclosures:

- 1. Case Closure Letter
- 2. Case Closure Summary
- Leroy Griffin, Oakland Fire Department, 1605 Martin Luther King Jr. Way, Oakland, CA 94612
 SH/ files

ENVIRORMENTAL PROTECTION

PROTECTION ARY JAN 2 4 2000 Date: December 7, 1999 QUALITY CONTROL BOARD CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

AGENCY INFORMATION

Agency Name: Alameda County-HazMat City/State/ Zip: Alameda, CA 94502 Responsible Staff Person: Susan L. Hugo

Address: 1131 Harbor Bay Parkway

Phone: (510) 567-6700

Title: Hazardous Materials Specialist

II. CASE INFORMATION -

Site Facility Name: Kaiser Mosswood Building

Site Facility Address: 3505 Broadway, Oakland, CA 94612

RB LUSTIS Case No.: N/A Local Case No. / LOP Case No. 4075

URF Filing Date: 1/3/91 SWEEPS No.: N/A

Responsible Parties: Addresses: Phone Numbers:

Kaiser Foundation 1950 Franklin Street (510) 559-5430

Health Plan Oakland, California 94612

Attn: Mr. Rick Andrews

Closed in-place or removed?: Tank No: Contents: Date: Size in gal. Removed 1 5000 Gasoline 6/8/92 2 7000 Gasoline Removed 6/8/92 3 500 Waste Oil 5/19/92 Removed

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Leaking pump Site characterization complete: YES Date approved by oversight agency: Monitoring wells installed? YES

Proper screened interval? YES Number: Six (6) Lowest depth: 18.05' Highest GW depth below ground surface: 10.16'

Most sensitive current use: Commercial Flow direction: Generally to the east southeast

Aquifer Name: NA Are drinking water wells affected? NO

Is surface water affected? NO Nearest affected SW name: NA

Off-site beneficial use impacts (address / location): Unknown

Report (s) on file? YES

Where is report (s) filed? Alameda County, 1131 Harbor Bay Parkway, Alameda, CA 94502

Treatment and Disposal of Affected Materials:

Amount (Include Units) Materials Action (Treatment /or Disposal w/ Destination) Date

1-5000 gallon Disposed at Erikson, Richmond, CA 6/8/92 Tank 1-7000 gallon Disposed at Erikson, Richmond, CA 6/8/92 1-500 gallon Disposed at H&H, San Francisco, CA 5/19/92

25 yards Aerated, used as fill Soil

> Disposed at Vasco Road Landfill, Livermore, CA 12/11-16/99 144 yards

Recycled at Evergreen Oil Co., Newark, CA Product /water 206 gallons product/

water

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 2 of 4

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

| Contaminant | Soil | (ppm) | Water (ppb) | | | | |
|------------------|---------------|------------------------|-------------|-----------|--|--|--|
| | Before* | After** | Before*** | After**** | | | |
| TPH gasoline | (14,000) | 6,400 | 800 | ND | | | |
| TPH diesel | | <1 | * | - | | | |
| TPH Oil & Grease | | <1 | - | - | | | |
| Benzene | (750) | 82 | 110 | ND | | | |
| Toluene | (820) | 480 | 53 | ND | | | |
| Ethylbenzene | (150) | 140 | 9 | ND | | | |
| Xylene | (630) | 730 | 110 | ND | | | |
| MTBE | ` ' | | - | ND | | | |
| Metals | See additiona | al comments, data sect | ion. | | | | |

^{*}Results of the soil gas samples conducted in 1989 after a reported release from the leaking pump; (concentrations in ug/L)

Comments (Depth of Remediation, etc.): See "Additional Comments" section.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the

Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the

Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use ? YES

Site management requirements: An acceptable Risk Management Plan is required prior to any construction activity at the site.

Should corrective action be reviewed if land use changes? YES

Monitoring wells Decommissioned: Two monitoring wells (LF-1 & LF-5) were closed prior to UST removals; Remaining wells will be decommissioned pending sign-off by RWQCB

Number Decommissioned: Two (2) Number Retained: Four (4)

List enforcement actions taken: NA

List enforcement actions rescinded: NA

^{**} Soil sample (TN-E) collected from the bottom of the gasoline UST excavation at approximately 18.5 feet bgs. on 6/11/92.

^{***} Water sample collected from LF-5R on 6/12/92 following well installation.

^{****}Represents water sample collected from wells LF-2, LF-3, LF-4 & LF-5R.

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 3 of 4

V. LOCAL AGENCY REPRESENTATIVE DATA

| Vame: | Susan L. Hu | igo 🦯 | | | Title: H | [aza | rdous | Materials | Specialist |
|---------|-------------|-------|----|---|----------|------|-------|-----------|------------|
| lanatur | <i>I</i> . | | // | ĭ | Data | 11 | · ,) | ' د | = |

Reviewed by:

Signature:

Name: Don Hwang

Title: Hazardous Materials Specialist

Date: 1/11/00

Name: Thomas Peacock

Title: Manager, LOP Program

Date:

Signature:

VI. RWQCB NOTIFICATION

Date Submitted to RB: //18/2000

RB Response:

RWQCB Staff Name: Chuck Headlee

Title: Associate EngineeringGeologist

Signature:

Date: 1/25/00

VII. ADDITIONAL COMMENTS, DATA, ETC.

The subject site is located on the northwest side of Broadway, immediately northeast of Highway 580 overpass in Oakland, California. The property is occupied by a multi-story building currently used as offices and parking garage.

In February 1989, Kaiser discovered a leak in the pumping mechanism controlling the flow from two underground storage tanks (USTs) which stored 5,000 gallons and 7,000 gallons of gasoline at the site. Gasoline was observed seeping out of a weephole in a transformer vault within the basement of the building. The product was contained and cleaned up by Crosby & Overton Environmental. The faulty pump was repaired on February 14, 1989 by Bay Counties Service Station Repair Co.

In June 1989, a soil gas investigation was conducted to assess the extent of contamination in the vicinity of the underground storage tanks and the undergound utility vault. Soil gas samples were collected at approximately 9 to 10 feet below ground surface (bgs) from ten on site locations around the tanks and the vault (see Figure 2 and Table 1). Soil gas investigation detected petroleum hydrocarbons in the vicinity of the tanks and the vaults. These results were used to determine the locations of groundwater monitoring wells.

In September 1989, groundwater monitoring well LF-1 was installed adjacent to and within the backfill of the underground storage tanks. Monitoring wells LF-2 and LF-3 were installed along Broadway in November 1989. In December 1990, monitoring well LF-5 was installed in the fuel tank cavity to expedite removal of free product from groundwater.

The product recovery program (hand bailing on a weekly basis) was initiated in October 1990. The product recovery program was expanded in December 1990 when an additional extraction well (LF-5) was installed within

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 4 of 4

the limits of the tank excavation backfill. A total of 206 gallons of product /water was recovered from the site.

Soil samples collected from the borings at 8.0 feet to 27.5 feet during the installation of monitoring wells LF-1 to LF-4 indicated very low concentration of petroleum hydrocarbons (see Table 2).

The two gasoline containing USTs located underneath the sidewalk / entrance to parking garage were removed from a common pit in June 1992. Prior to USTs removal, excavation sheet pilings were installed because of the close proximity of the two gasoline USTs to the building's foundation, the street and the Caltrans easement. The excavation sheet pilings were installed to a depth of 25 feet bgs and were approximately 25 feet by 25 feet in plan dimension. Contaminated soil was excavated from the gasoline tank pit up to a depth of 18 feet bgs. Deeper excavation was not feasible due to the engineering limits of the sheet piles used to support the excavation walls. Confirmation soil samples were collected from the floor of the excavation at about 18 feet bgs (see Table 3). Approximately 275 cubic yards of contaminated soil was removed from the former tank area.

The waste oil tank located just inside the garage was removed in May 1992. Soil sample collected from the bottom of the excavation showed non-detect for TPH gasoline, TPH diesel, oil & grease, benzene, toluene, ethyl benzene, xylene, volatile organic compounds by EPA 8240 and chlorinated solvents by EPA 8010. However, some metals (chromium, nickel, lead & zinc) were found (see Table 2) at what appeared to be background concentrations.

Groundwater monitoring has been conducted at the site from 1991 to 1998 (see Table 4). Petroleum hydrocarbon has not been detected in the wells since 1995 with the exception of well LF-2 (detected 170 ppb TPH gasoline and 3.8 ppb benzene on 3/6/95 but has been non detect after this monitoring period).

This site is recommended for case closure as a low risk soil/groundwater case for the following rationale:

- 1) Aggressive source removal has occurred at the site. The USTs were removed in 1992. Limited overexcavation was conducted around the former gasoline tank area and confirmation samples showed residual soil contamination left at the site which can not be removed due to physical constraint. Approximately 206 gallons of product /water was removed from wells LF-1 and LF-5. The source area and ongoing sources have been removed to the extent feasible.
- 2) The site has been adequately characterized. Soil gas survey conducted in 1989 following the reported release showed that the contamination is limited in the area of the tanks and the utility vault. The USTs were removed and verification soil samples were collected indicating residual soil contamination at the bottom of the excavation which can not be removed due to physical constraint. Groundwater monitoring has been conducted and showed no detectable level of dissolved petroleum hydrocarbon. The extent of soil and groundwater contamination appeared to be adequately defined.
- 3) The dissolved petroleum hydrocarbon plume appears to decrease since 1989 and generally has not been detected in the wells since 1995.
- 4) No water wells, deeper drinking water wells, surface water or other sensitive receptors are likely to be impacted.
- 5) The site does not appear to present a significant risk to human health and the environment. Confirmation soil samples collected after overexcavation of the tank area revealed maximum benzene concentration of 82 ppm which exceed the ASTM RBCA CA- modified Tier 1 RBSL value (1.325 ppm) for a 1E-05 (1 in 100,000) excess cancer risk for the exposure pathway "Soil -Volatilization to Outdoor Air", for a commercial / industrial receptor scenario. However, the residual soil contamination left at site is at 18 feet bgs. and topped with clean fill and covered with concrete. Therefore, this exposure pathway is in reality incomplete and the site does not appear to present a significant risk.

TABLE 1
Summary of Analytical Results

Soil Gas Investigation Kaiser Mosswood Building 3505 Broadway Oakland, California

| | | P | | Ethyl- | West areas | |
|-----------------|----------------------|-------------------|-------------------|-------------------|-------------------|----------|
| Sample No. | TPH as gas (ug/L) | Benzene (ug/L) | Toluene (ug/L) | benzene (ug/L) | Xylenes (ug/L) | Recovery |
| | | | | | | |
| sg-1 8 ' | 1,800 | 85 | 94 | 36 | 210 | s |
| sg-2 9 | 45 | 1.4 | 2.0 | 0.6 | 3.7 | a |
| SG-3 9° | 4,500 | 230 | 240 | 9.0 | 35 | S |
| sg-4 91 | 8,300 | 430 | 510 | 90 | 35 | М |
| sg-5 /D' | • | 750 | 820 | 150 | 630 | Q |
| SG-6 & V | 12,000 | 710 | 650 | 71 | 260 | М |
| SG-7 91 | | 660 | 530 | 16 | 50 | Q |
| sg-8 9 | 60 | 3.0 | 3.3 | 0.6 | 1.6 | М |
| sg-9 9 ′ | <10 | 0.3 | 0.3 | <0.1 | <0.1 | М |
| sg-10 /מֹ | 1,600 | 58 | 100 | 7.5 | 28 | s |

NOTES:

TPH = Total Petroleum Hydrocarbons

Q = Quick recovery

M = Moderate recovery

S = Slow recovery

1547T1JS.wks 27-Jul-89

TABLE 2 - SUMMARY OF RESULTS OF SOIL SAMPLING KAISER MOSSWOOD BUILDING 3505 BROADWAY, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-229

| BORING ID | DEPTH (feet) | TPH-G (mg/kg) | B (mg/kg) | T (mg/kg) | E (mg/kg) | X (mg/kg) | LAB |
|--------------|-----------------|------------------|--------------|--------------|--------------|--------------|-------|
| LF-1 | 8 to 8.5 | 0.200 | 0.004 | 0.003 | ND<0.001 | 0.004 | · M-T |
| LF-1 | 27.0 to 27.5 | 1.300 | 0.037 | 0.120 | 0.025 | 0.120 | M-T |
| LF-2 | 9.0 to 9.5 | 8.00 | 0.11 | 0.260 | 0.059 | 0.330 | M-T |
| LF-2 | 14.0 to 14.5 | 3.900 | 0.31 | 0.770 | 0.077 | 0.670 | ·M-T |
| LF-3 | 12.0 to 12.5 | 0.600 | 0.003 | 0.017 | ND<0.001 | ND<0.003 | M-T |

ABBREVIATIONS:

| TPH-G B | Total petroleum hydrocarbons as gasoline Benzene |
|------------|--|
| T | Toluene |
| Е | Ethylbenzene |
| X | Total xylenes |
| ND | Not detected above reported detection limit |
| mg/kg | Milligrams per kilogram |
| M-T | Med-Tox Associates, Inc. |

F:\02\10-229\229-4-1S.WQ2

TABLE 2

ANALYTICAL RESULTS FOR SOIL SAMPLES

KAISER HOSSWOOD BUILDING

3505 BROADWAY, OAKLAND, CALIFORNIA

(Concentrations expressed in parts per million [ppm])

| amole | Sampling | | - -== | | | ========= | Total | :::::::::::::::::::::::::::::::::: | chlorinated | Volatile | ======= | ======= | | | |
|---------------------------------------|----------------|---------|------------------|-----------|------------|------------------|-------------|------------------------------------|-------------|-------------|------------|-----------|----------|---------------|-------|
| ampre) | Date | TPHg | TPHd | Benzene | Toluene | Ethylbenzene | | & Grease H | ydrocarbons | Organics Ca | dinium Chi | romium Ni | ckel | Total Lead | Zin |
| | to Dispenser) | | | | | | | | | | ******* | | | | • • • |
| L•1 | 21-May-92 | <0.2 | NA | <0.005 | <0.005 | <0.005 | <0.005 | NA | NA | NA | HA | NA | HA | 8 | N |
| <u>2</u> . | 21-May-92 | <0.2 | NA | <0.005 | <0.005 | <0.005 | <0.005 | NA | NA | NA | NA | - NA | NA NA | 9 | , n |
| -3 | | <0.2 | NA | <0.005 | <0.005 | <0.005 | <0.005 | NA | NA | NA | HA | NA. | HA | 9 | ï |
| -4 | 08-Jun-92 | <0.2 | NA | <0.005 | <0.005 | <0.005 | <0.005 | NA | NA | NA | NA | HA | NA. | 6 | i |
| -5 | 08-Jun-92 | <0.2 | HA | <0.005 | <0.005 | <0.005 | <0.005 | NA | NA | NA | KA | KA | NA | 6 | i |
| mote Fill | | | | | | | | | | | | | | | |
| | 20-May-92 | <0.2 | NA | <0.005 | <0.005 | <0.005 | <0.005 | NA | NA | NA | NA | NA | NA | 85 | |
| soline Tank | Excavation (M | idline, | Between | Tanks) | | | | | | | | | | | |
| -H-8 | 21-May-92 | 120 | NA | <0.005 | 0.014 | <0.005 | 1.6 | NA | NA | NA | NA | NA | NA | 5 | |
| soline UST E | xcavation (fl | oor of | Excavati | on) | | | | | | | | | | | |
| : S•E | 11-Jun-92 | 240 | HA | 2.6 | 12 | 4.4 | 24 | NА | NA | NA | NA | NA | NA | 8 | |
| - u | 11-Jun-92 | 2.5 | NA | 0.32 | 0.3 | 0.035 | 0.47 | NA | NA | NA | NA. | NA | NA NA | લ્ડ | |
| -Ē | 11-Jun-92 | | NA | 82 | 480 | 140 | 73 0 | NA | NA | NA. | NA | NA. | NA. | · <5 | |
| i-W | 11-Jun-92 | 4.1 | NA | <0.005 | 0.017 | 0.01 | 0.04 | NA | NA | NA | NA | NA | NA | <5 | |
| aste-Oil UST | Excavation (f | toor of | Excavat | tion) | | | | | | | | | | | |
| D-B | 19-May-92 | <0.2 | <1 | <0.005 | <0.005 | <0.005 | <0.005 | <1 | <1 | <0.005 | <2 | 81 | 50 | 11 | |
| tockpiled Soi | il from Gasoli | ne UST | Excavati | ion (Befo | re Aeratio | n) | | | | | | | | | |
| P-NP-1 (1) | 08-Jun-92 | <0.2 | NA | <0.005 | <0.005 | <0.005 | <0.005 | NA | NA | NA | NA | 41.4 | 414 | 7 | |
| P-NP-2 (1) | 08-Jun-92 | <0.2 | NA. | <0.005 | <0.005 | <0.005 | <0.005 | NA | NA NA | NA NA | NA | NA NA | NA NA | 7 7 | |
| P-NP-3 (1) | 12-Jun-92 | <0.2 | NA | <0.005 | <0.005 | <0.005 | <0.005 | NA | NA | NA | NA NA | NA NA | NA NA | 8 | |
| P-PA' (2) | 08-Jun-92 | 1400 | NA | 3.6 | | 19 | 100 | NA | NA | NA | NA | NA | NA | 16 | |
| P-PA-N (2) | 10-Jun-92 | 180 | NA | 0.76 | 7 | 27 | 15 | ÑА | HA | NA | NA | NA | NA | 6 | |
| cockpiled So | il from Waste | oil UST | Excava | tion | | <i>,</i> | | | | | | | | | |
| · · · · · · · · · · · · · · · · · · · | 19-May-92 | <0.2 | <u> 3</u> | <0.005 | <0.005 | <0.005 | <0.005 | 520 | 450 | <0.005 | <2 | 38 | 45 | 19 | |
| P-R | 08-Jun-92 | <0.2 | [<1 | <0.005 | <0.005 | <0.005 | <0.005 | 1100 | 770 | <0.005 | <2 | 31 | 35 | 16 | |
| D-R1 | 23-Jul-92 | <0.2 | NA | | | <0.005 | <0.005 | NA | NA | NA | NA | NA | NA | 5 | |
| D-R | 14-0ct-92 | NA | NA | AA | NA | HA | HA | NA | NA | <0.005 | NA | HA | NA | NA | |
| ockpiled So | il from Gasol | ine UST | Excevat | ion (Afte | r Aeratio | 1) | | | | | | | | | |
| oil 1 (3) | 01-0ec-92 | 1 | HA | | | <0.005 <0.005 | | NA NA | NA | NA | NA | NA | NA | 0.2 | |
| il 2 (3) | 09-Dec-92 | 29 | NA. | <0.005 | <0.005 | <u tile=""></u> | (2) 1017 | M 6 | NA | NA | NA | NA | | 0.1 | |

TABLEY- SUMMARY OF RESULTS OF GROUND WATER MONITORING AND SAMPLING KAISER MOSSWOOD BUILDING 3505 BROADWAY, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-229

| WELL ID | DATE OF SAMPLING/ MONITORING | CASING ELEVATION (a) i (Feet) | DEPTH TO WATER (Feet) | PRODUCT THICKNESS (Feet) | GROUNDWATER ELEVATION (b) (Feet) | TPH-G (ug/l) | B (ug/l) | T (ug/l) | E (ug/l) | X (ug/l) | MTBE (ug/l) | LAB |
|----------------|------------------------------------|-------------------------------------|-----------------------------|--------------------------------|--|-----------------|-------------|-------------|-------------|-------------|----------------|-----|
| LF-1 | 03/01/91 | 98.38 | 16.87 | 0.50 | 81.89 | | | | | | | *** |
| LF-1 | 06/14/91 | 98.38 | 16.88 | 0.43 | 81.82 | | | | | | | |
| LF-1 | 08/13/91 | 98.38 | 18.05 | 2.38 | 82.12 | | | | | | | |
| LF-1 (| (c) 11/11/91 | 98.38 | 18.03 | 0.15 | 80.46 | | | **- | *** | | | |
| LF-2 | 11/01/89 | 96.85 | | | | 200 | 17 | 50 | 1 | 18 | - | BCA |
| LF-2 | 10/01/90 | 96.85 | | | | 910 | 240 | 20 | 9 | 420 | | BCA |
| LF-2 | 03/01/91 | 96.85 | 15.00 | | 81.85 | 230 | 100 | 7.1 | 3.8 | 35 | | BCA |
| LF-2 (| (d) 03/01/91 | 96.85 | | | | 230 | 110 | 6.5 | 4.1 | 37 | | BCA |
| LF-2 | 05/17/91 | 96.85 | **** | | | 510 | 160 | 9.5 | 5.8 | 20 | *** | BCA |
| LF-2 (| (d) 05/17/91 | 96.85 | 4= 0= | | *** | 500 | 160 | 9.4 | 5.8 | 20 | | BCA |
| LF-2 LF-2 (| 06/14/91 | 96.85 | 15.25 | | 81.60 | 310 | 35 | 6.4 | 3.2 | 41 | | BCA |
| | (d) 06/14/91 | 96.85 | | | | 330 | 37 | 7 | 3.7 | 47 | | BCA |
| LF-2 LF-2 (| 08/13/91 d) 08/13/91 | 96.85 96.85 | 15.18 | | 81.67 | 800 | 280 | 33 | 38 | 100 | | BCA |
| LF-2 (| d) 08/13/91 11/11/91 | 96.85 | 16.23 | | | 570 | 210 | 22 | 28 | 72 | | BCA |
| LF-2 | 11/28/91 | | | | 80.62 | | | | | | **** | *** |
| | | 96.85 96.85 | | | | 800 | 280 | 17 | 34 | 12 | | BCA |
| LF-2 (| d) 11/28/91 03/10/92 | 96.85 | 13.40 | | | 570 | 250 | 14 | 31 | 11 | | BCA |
| LF-2 LF-2 | 03/10/92 | 96.85 | 13.40 | | 83.45 | | | | | | *** | |
| | | | | | | 250 | 270 | 19 | 18 | 71 | | BCA |
| LF-2 (| d) 03/27/92 06/19/92 | 96.85 | 44.00 | | | 290 | 320 | 23 | 22 | 85 | | BCA |
| LF-2 LF-2 | 09/09/92 | 96.85 96.85 | 14.82 15.42 | | 82.03 | 1200 | 280 | 24 | 36 | 41 | | BCA |
| LF-2 | | | | A-15 | 81.43 | 420 | 81 | 3.3 | 1.7 | 5.9 | | BCA |
| LF-2 LF-2 | 12/02/92 | 96.85 | 15.34 | | 81.51 | 580 | 120 | 4 | 2.8 | 6.9 | | BCA |
| LF-2 LF-2 | 06/28/93 12/07/93 | 96.85 | 13.69 | | 83.16 | 600 | <i>7</i> 7 | 2 | 28 | 4 | | AEN |
| LF-2 LF-2 | 08/19/94 | 96.85 | 14.61 | | 82.24 | 400 | 22 | 1 | 15 | ND<2 | | AEN |
| LF-2 | | 96.85 | 14.57 | | 82.28 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MCA |
| LF-2 LF-2 | 03/06/95 | 96.85 | 11.09 | | 85.76 | 170 | 3.8 | ND<0.5 | 3.3 | ND<0.5 | | MCA |
| | 12/13/95 e) 12/13/95 | 96.85 | 13.62 | | 83.23 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | 0.96 | | MCA |
| | | 00.00 | 0.40 | | | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | 0.91 | | MCA |
| LF-2 | 06/09/98 | 96.85 | 9.42 | | 87.43 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<5.0 | MCA |
| QC-1 (| e) 06/09/98 | M made | | | | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<5.0 | MCA |

TABLE 4 - SUMMARY OF RESULTS OF GROUND WATER MONITORING AND SAMPLING KAISER MOSSWOOD BUILDING 3505 BROADWAY, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-229

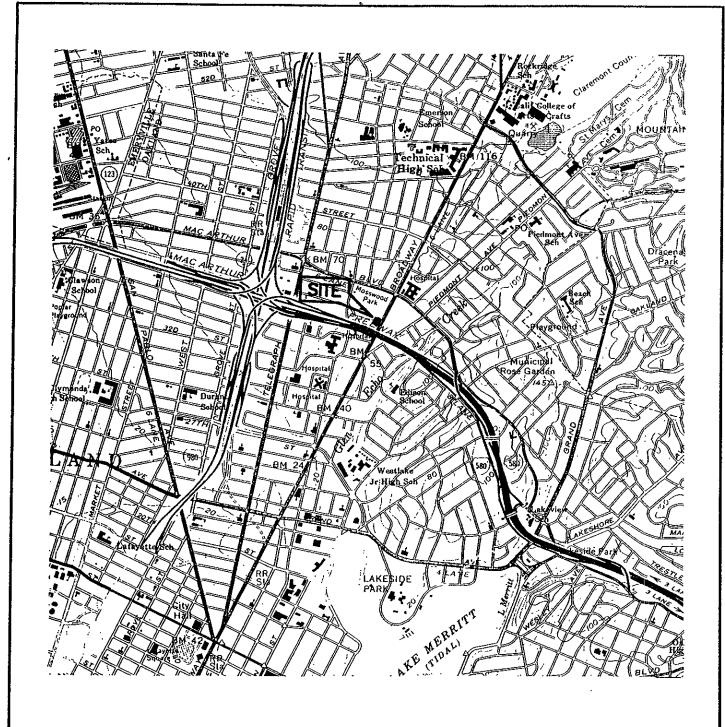
| | MONITORING | ELEVATION (a) (Feet) | DEPTH TO WATER (Feet) | PRODUCT THICKNESS (Feet) | GROUNDWATER ELEVATION (b) (Feet) | TPH-G (ug/l) | B (ug/1) | T (ug/l) | E (ug/l) | X (ug/l) | MTBE (ug/l) | LAB |
|------|------------|-------------------------|-----------------------------|--------------------------------|--|-----------------|-------------|-------------|-------------|-------------|----------------|-----|
| LF-3 | 11/01/89 | 95.96 | | | | ND<100 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MT |
| LF-3 | 10/01/90 | 95.96 | | ••- | | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-3 | 03/01/91 | 95.96 | 13.99 | | 81.97 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-3 | 06/14/91 | 95.96 | 14.00 | | 81.96 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-3 | 08/13/91 | 95.96 | 15.18 | | 80.78 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-3 | 11/11/91 | 95.96 | 15.63 | | 80.33 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | dda | BCA |
| LF-3 | 03/10/92 | 95.96 | 12.66 | | 83.30 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BÇA |
| LF-3 | 06/19/92 | 95.96 | 14.10 | | 81.86 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BÇA |
| LF-3 | 09/09/92 | 95.96 | 14.83 | *** | 81.13 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-3 | 12/02/92 | 95.96 | 14.90 | | 81.06 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | *** | BCA |
| LF-3 | 06/28/93 | 95.96 | 13.16 | | 82.80 | ND<50 | 20 | ND<0.5 | ND<0.5 | ND<0.2 | | AEN |
| LF-3 | 12/07/93 | 95.96 | 14.56 | | 81.40 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.2 | | AEN |
| LF-3 | 08/19/94 | 95.96 | 14.14 | -2 | 81.82 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | *** | MCA |
| LF-3 | 03/06/95 | 95.96 | 10.57 | ••• | 85.39 | ND<50 | ND<0.5 | 0.75 | ND<0.5 | ND<0.5 | | MCA |
| LF-3 | 12/13/95 | 95.96 | 13.14 | | 82.82 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MCA |
| LF-3 | 06/09/98 | 95.96 | 9.11 | | 86.85 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<5.0 | MCA |
| LF-4 | 10/01/90 | 99.35 | | | | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-4 | 03/01/91 | 99.35 | 11.39 | *** | 87.96 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-4 | 04/01/91 | 99.35 | *** | *** | | ND<50 | ND<0.3 | 0.7 | 0.3 | 1.8 | | BÇA |
| LF-4 | 05/17/91 | 99.35 | | | | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-4 | 06/14/91 | 99.35 | 11.87 | | 87.48 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BÇA |
| LF-4 | 08/13/91 | 99.35 | 12.26 | | 87.09 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-4 | 11/11/91 | 99.35 | 12.30 | *** | 87.05 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | *** | BCA |
| LF-4 | 11/28/91 | 99.35 | | | | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-4 | 03/10/92 | 99.35 | 10.66 | , | 88.69 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-4 | 03/27/92 | 99.35 | | | | ND<50 | ND<0.5 | 0.6 | ND<0.5 | ND<0.5 | | BCA |
| LF-4 | 06/19/92 | 99.35 | 12.22 | | 87.13 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ' | BCA |
| LF-4 | 09/09/92 | 99.35 | 12.88 | | 86.47 | | *** | | | | | |
| LF-4 | 12/02/92 | 99.35 | 13.02 | | 86.33 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | BCA |
| LF-4 | 06/28/93 | 99.35 | 11.87 | | 87.48 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | AEN |
| LF-4 | 12/07/93 | 99.35 | 12.63 | | 86.72 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | AEN |
| LF-4 | 08/19/94 | 99.35 | 12.47 | , | 86.88 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MCA |
| LF-4 | 03/06/95 | 99.35 | 10.16 | **** | 89.19 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MCA |
| LF-4 | 12/13/95 | 99.35 | 12.66 | | 86.69 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MCA |
| LF-4 | 06/09/98 | 99.35 | 8.77 | | 90.58 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<5.0 | MCA |

TABLE SUMMARY OF RESULTS OF GROUND WATER MONITORING AND SAMPLING KAISER MOSSWOOD BUILDING 3505 BROADWAY, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-229

| WELL | | DATE OF SAMPLING/ MONITORING | CASING ELEVATION (a) (Feet) | DEPTH TO WATER (Feet) | PRODUCT THICKNESS (Feet) | GROUNDWATE ELEVATION (Feet) | | B (ug/l) | T (ug/l) | E (ug/l) | X (ug/l) | MTBE (ug/l) | LAB |
|-----------------|--|---------------------------------------|-----------------------------------|-----------------------------|--------------------------------|-----------------------------------|---------------------------------------|----------------------------------|----------------------------------|-------------------------|-------------|----------------|-----|
| LF-5 LF-5 | | 03/01/91 06/14/91 | 97.53 97.53 | 15.98 15.89 | 0.29 0.52 | 81.77 82.03 | | | | | | | |
| LF-5 | | 08/13/91 | 97.53 | 16.17 | 1.04 | 82.14 | | *** | | | | | |
| ĽF∙5 | (c) | 11/11/91 | 97.53 | 17.18 | 0.10 | 80.43 | | | | | | | |
| | ` ' | | | ,,,,, | 0.10 | 00.40 | | | *** | | | | |
| LF-5R | | 06/19/92 | 98.68 | | | | 790 | 100 | 52 | 9 | 1 | | BCA |
| | (d) | 06/19/92 | 98.68 | | | | 800 | 110 | 53 | 9.2 | 110 | *** | BCA |
| LF-5R | | 09/09/92 | 98.68 | 15.13 | *** | 83.55 | | | | | | | |
| LF-5R | | 12/02/92 | 98.68 | 14.68 | | 84.00 | 244 | 30 | 18 | 5.1 | 28 | | BCA |
| LF-5R | (d) | 12/02/92 | 98.68 | | | | 240 | 30 | 18 | 5.1 | 28 | | BCA |
| LF-5R | (a) | 06/28/93 | 98.68 | 12.61 | | 86.07 | ND<50 | 0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | AEN |
| LF-5R | (d) | 06/28/93 | 98.68 | 40.00 | * | | ND<50 | 0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | AEN |
| LF-5R LF-5R | (a) | 12/07/93 12/07/93 | 98.68 | 13.86 | === | 84.82 | 100 | 11 | 5 | 3 | 7 | | AEN |
| LF-5R | (d) | 12/07/93 08/19/94 | 98.68 | 40.45 | | | 100 | 10 | 6 | 4 | 8 | | AEN |
| QC-1 | (e) | 08/19/94 | 98.68 98.68 | 13.17 | | 85.51 | 1800 | 45 | 3.2 | 43 | 3.8 | | MCA |
| LF-5R | (6) | 03/06/95 | | 40.50 | | | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | *** | MCA |
| QC-1 | (a) | 03/06/95 | 98.68 | 10.52 | | 88.16 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MCA |
| LF-5R | (6) | 12/13/95 | 98.68 | 13.06 | | 05.00 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MCA |
| LF-5R | | 06/09/98 | 98.68 | 9.06 | | 85.62 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MCA |
| E1 -011 | | 00/03/30 | 50.00 | 9.06 | | 89.62 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<5.0 | MÇA |
| QC-2 | (f) | 08/19/94 | | | | | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MCA |
| QC-2 | (f) | 03/06/95 | *** | | | | ND<50 | ND<0.5 | 0.75 | ND<0.5 | ND<0.5 | | MCA |
| QC-2 | (f) | 12/13/95 | *** | | - | - | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | MCA |
| | | | | | | | 11000 | 140.0.0 | NDC0.5 | NDC0.5 | 140<0.5 | | MUA |
| ABBREV | /IATI | ONS: | | | | NOTES: | | | | | | | |
| TPH-G B T | | Total petroleum Benzene Toluene | hydrocarbons as g | jasoline | | (a) (| Casing elevation 100.00 feet at th | ns relative to a e foundation | an arbitrary da of an adjacen | atum of It building. | | | |
| E X | | Ethylbenzene Total xylenes | | | | (b) (| Groundwater ele | evations in fee | et above mear | n sea level. | | | |
| ND | Not detected above reported detection limit Not analyzed/applicable/measured - | | | | - | (c) V | Vell abandoned | February 3, | 1992. | | | | |
| ug/I BCA | Micrograms per liter BC Analytical Laboratory American Environmental Network Med-Tox Associates Laboratory | | | | | (d) [| Suplicate. | | | | | | |
| AEN MT | | | | | | (e) E | Blind duplicate. | | | | | | |
| MCA | | McCampbell An | alytical, Inc. | | | (f) T | ravel blank. | | | | | | |

F:\02\10-229\10-229GW.WQ2



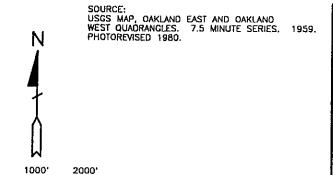


FIGURE 1

SITE VICINITY MAP

KAISER MOSSWOOD BUILDING 3505 BROADWAY OAKLAND, CALIFORNIA

PROJECT NO. 10-229



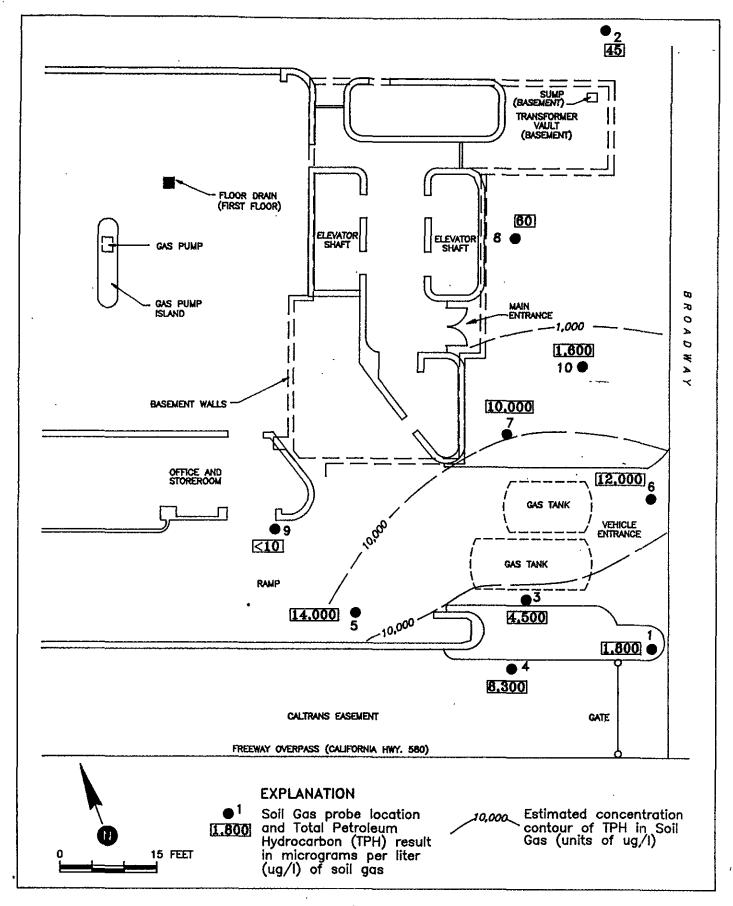
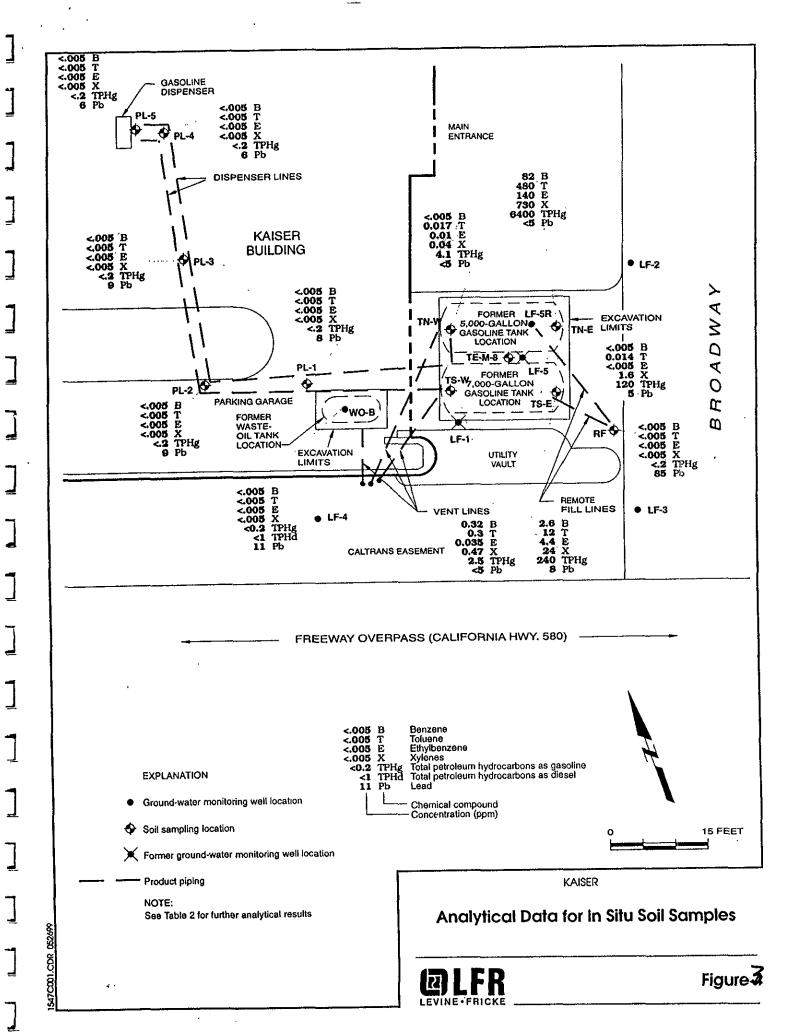
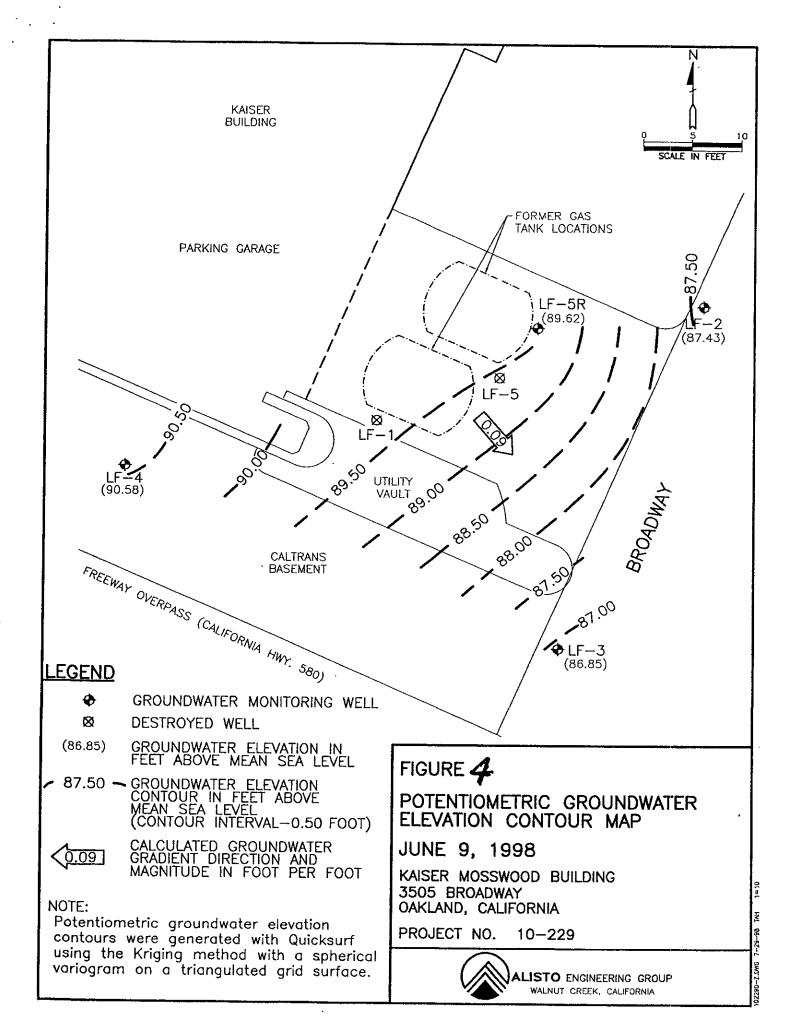
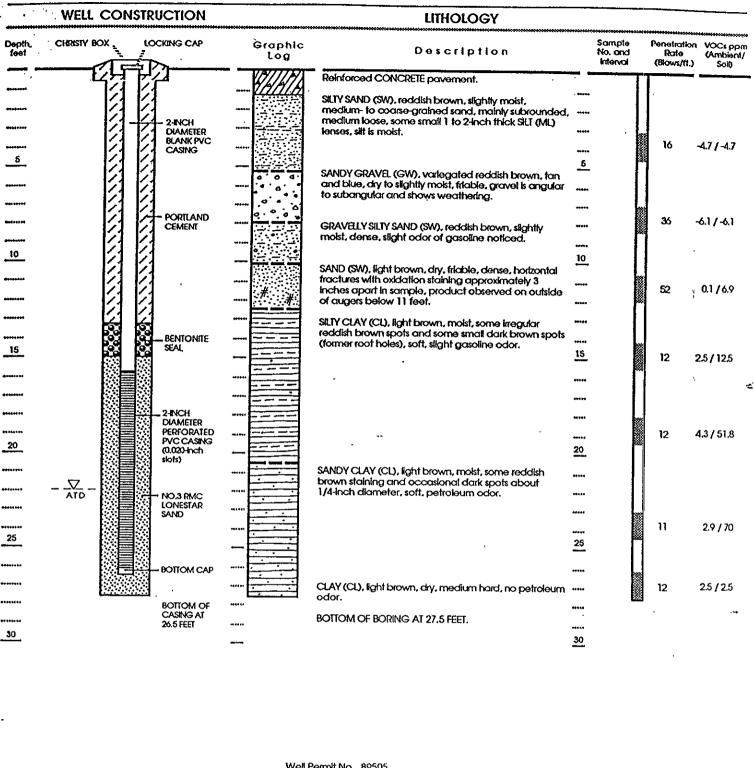


Figure 2: SITE PLAN WITH SOIL GAS PROBE LOCATIONS AND RESULTS







Well Permit No. 89505

EXPLANATION

Date well drilled: 30 September 1989

Date water level measured:

Well elevation: 98.405 feet

Well elevation: 98.405 feet

Figeologist: John Sturman

EXPLANATION

Modified California Sampler

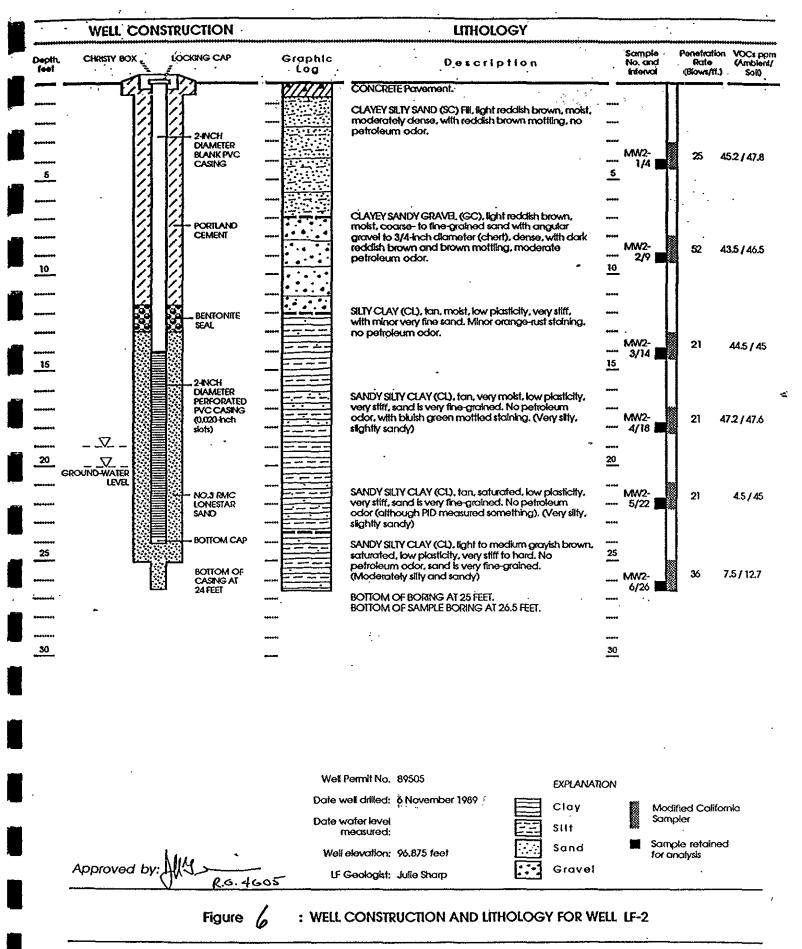
Sand ATD At Time of Drilling

Gravel

Figure 5

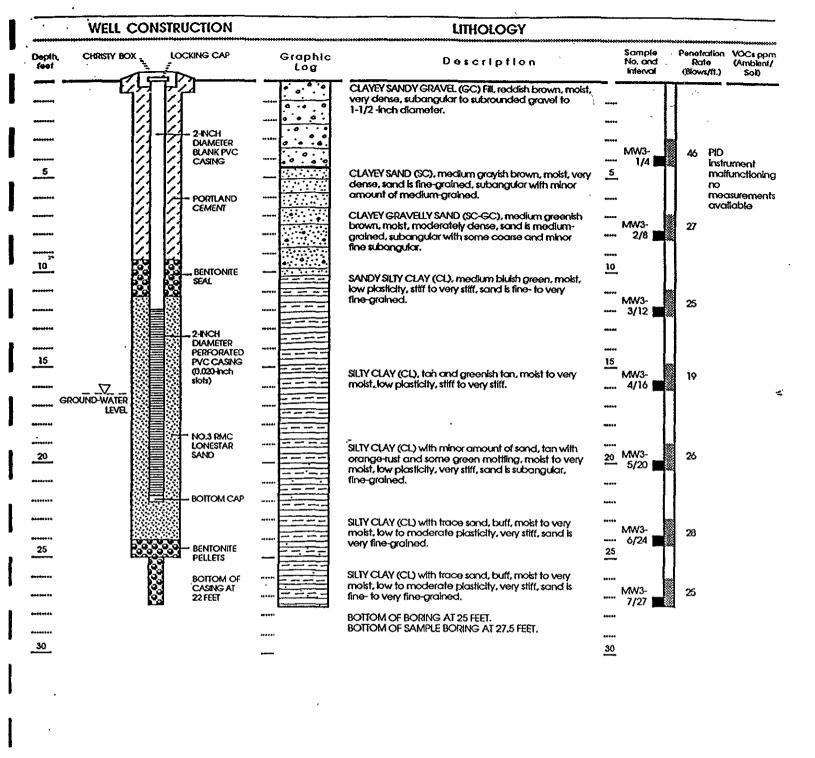
: WELL CONSTRUCTION AND LITHOLOGY FOR WELLELE TO

Project No. 1547



Project No. 1547

LEVINE-FRICKE CONSULTING ENGINEERS AND HYDROGEOLOGISTS



Well Permit No. 89505 EXPLANATION Date well drilled: 6 November 1989 Clay Modified California Date water level Sampler Silt measured: Sample retained Sand Well elevation: 95.980 feet for analysis Approved by: Gravel LF Geologist: Julie Sharp 4605

Figure 7

: WELL CONSTRUCTION AND LITHOLOGY FOR WELL LF-3

Project No. 1547

LEVINE FRICKE CONSULTING ENGNEETS AND HYDROGEOLOGISTS

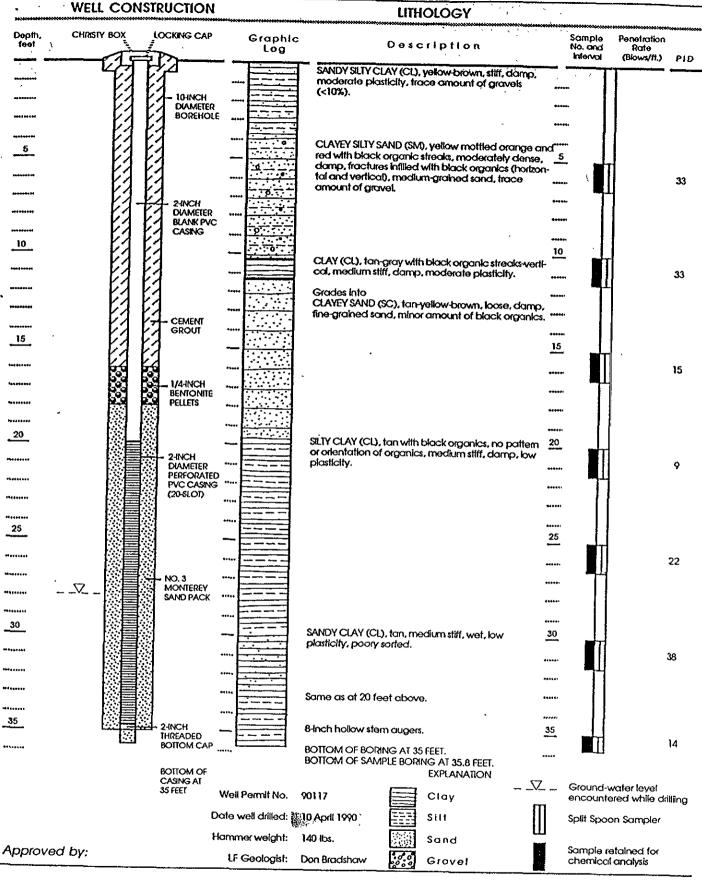
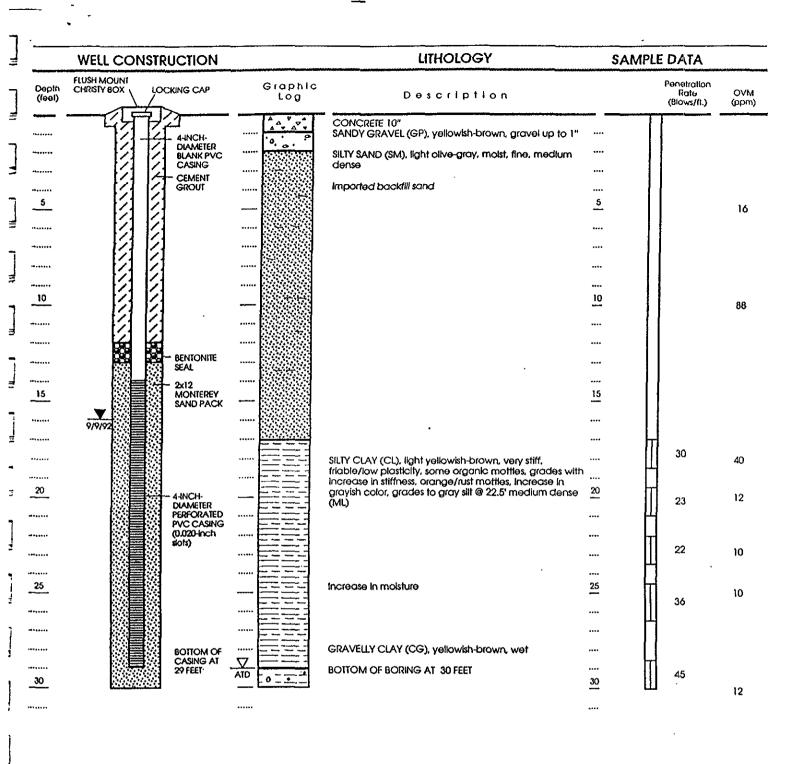


Figure 2: WELL CONSTRUCTION AND LITHOLOGY FOR WELL LF-4

Project No. 1547

LEVINE-FRICKE CONSULTING ENGINEERS AND HYDROCEOLOGISTS



EXPLANATION

Clay
Silt

Gravel

Well Permit No.: Date well drilled: Well elevation (relative): Sampling method: Hammer weight: LF Geologist:

92411 August 27, 1992 98.68 5' Core Split Spoon 140 lbs, Ron Goloubow U √ ATD

OVM Split-Spoon Sampler

Water level at time of cirilling

Organic vapor meter reading in parts per million (ppm)

WELL CONSTRUCTION AND LITHOLOGY FOR WELL LF5-R



