Reviewed on 3/21/95 CKeech

KAPREALIAN ENGINEERING
INCORPORATED

KEI-P88-1110.QR6
March 7, 1995

Berkeley Land Company
4550 San Pablo Avenue
Emeryville, CA 94608

Attention: Mr. Norm Alberts

RE: Quarterly Report
Berkeley Land Company
23555 Saklan Road
Hayward, California

Dear Mr. Alberts:

This report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by Kaprealian Engineering, Inc. (KEI). All of the wells are currently monitored and sampled on a quarterly basis. This report covers the work performed by KEI from November of 1994 through January of 1995.

BACKGROUND

The subject site occupies the northeast corner of the intersection of Saklan Road and Middle Lane in Hayward, California, and is situated approximately two miles from the shores of the San Francisco Bay. The site is located in a mixed light industrial and residential area. A Location Map is attached to this report. A large part of the site is used by Quality Tow, an automobile towing operation, for the storage of used vehicles.

In June of 1988, an underground fuel storage tank was reportedly removed from the site. On February 27, 1990, and March 1, 1990, two exploratory borings were drilled at the site. During the drilling of the borings, a six-inch diameter water well was discovered adjacent to the former underground fuel storage tank pit. On May 30, 1990, four exploratory borings were drilled and five monitoring wells installed at the site. KEI's initial work at the site was conducted on February 25, 1993, when the five existing monitoring wells were monitored and sampled. On June 1 and 2, 1993, seven exploratory borings, in conjunction with a Hydropunch study, were drilled at the site. A total of 13 borings have been drilled and five monitoring wells have been installed at the site.

A site description, detailed background information including a summary of all of the soil and ground water subsurface investigation/remediation work conducted to date, site hydrogeologic conditions, and tables that summarize all of the soil and ground

2401 Stanwell Drive, Suite 400
Concord, California 94520
Tel 510.602.5100 Fax. 510.687.0602

water sample analytical results are presented in KEI's report (KEI-P88-1110.R2) dated July 12, 1993.

RECENT FIELD ACTIVITIES

The five monitoring wells (MW1 through MW5) and the water well (WW1) were monitored and sampled once during the quarter. During monitoring, the wells were checked for depth to water and the presence of free product. Prior to sampling, the wells were also checked for the presence of a sheen. No free product or sheen was noted in any of the wells during the recent quarter, except for sheen detected in the water well (WW1). The monitoring data collected during the recent quarter are summarized in Table 1.

Ground water samples were collected from all of the wells on January 18, 1995. Prior to sampling, the wells were each purged of between 19 and 165 gallons of water by the use of a surface pump. The samples were collected by the use of a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory.

Lastly, KEI previously recommended that WW1 be purged on a one-time-only basis. On November 10, 1994, KEI was on site when approximately 1,500 gallons of ground water were purged from WW1. The well was purged by Erickson, Inc. of Richmond, California, a licensed hazardous waste hauler. A copy of the manifest form is included in the attached Appendix A.

HYDROLOGY

The measured depth to ground water at the site on January 18, 1995, ranged between 11.26 and 13.27 feet. The water levels in all of the monitoring wells have shown net increases ranging from 2.15 to 2.28 feet since October 18, 1995. Based on the water level data gathered on January 18, 1995, the ground water flow direction appeared to be predominantly to the west-southwest, as shown on the attached Potentiometric Surface Map, Figure 1. The ground water flow direction has been predominantly to the southwest since the inception of the monitoring program in May of 1993 (seven consecutive quarters). The average hydraulic gradient at the site on January 18, 1995, was approximately 0.003.

ANALYTICAL RESULTS

The ground water samples collected during the quarter were analyzed at Sequoia Analytical Laboratory and were accompanied by properly

executed Chain of Custody documentation. The samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline by EPA method 5030/modified 8015, TPH as diesel by EPA method 3510/modified 8015, and benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA method 8020.

The analytical results of all of the ground water samples collected from the wells to date are summarized in Table 2. The concentrations of TPH as gasoline, benzene, and TPH as diesel detected in the ground water samples collected on January 18, 1995, are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

DISCUSSION

Based on the analytical results of all of the ground water samples collected and evaluated to date, and no free product currently detected, KEI recommends the continuation of the current ground water monitoring and sampling program at the subject site. The wells are monitored and sampled on a quarterly basis. Ground water samples are analyzed for TPH as gasoline, TPH as diesel, and BTEX. In addition, future monitoring and sampling reports will include temperature, pH, and conductivity data recorded during purging of the wells.

DISTRIBUTION

A copy of this report should be sent to Ms. Amy Leach of the Alameda County Health Care Services Agency, and to the RWQCB, San Francisco Bay Region.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. We have analyzed these data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either

expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

If you have any questions regarding this report, please do not hesitate to call at (510) 602-5100.

Sincerely,

Kaprealian Engineering, Inc.

Thomas E. Seeliger
Staff Geologist

Joel G. Greger, C.E.G.
Senior Engineering Geologist

License No. EG 1633
Exp. Date 8/31/96

Robert H. Kezerian
Project Manager

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Attachments: Tables 1 & 2
Location Map
Potentiometric Surface Map - Figure 1
Concentrations of Petroleum Hydrocarbons - Figure 2
Laboratory Analyses
Chain of Custody documentation
Appendix A

KEI-P88-1110.QR6
March 7, 1995

TABLE 1

SUMMARY OF MONITORING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)	Product Thickness (feet)	Sheen	Water Purged (gallons)	Product Purged (ounces)
(Monitored and Sampled on January 18, 1995)						
MW1	20.80	12.96	0	No	31	0
MW2	21.29	13.04	0	No	36	0
MW3	20.82	12.81	0	No	19	0
MW4	20.74	11.26	0	No	40	0
MW5	21.14	11.50	0	No	23	0
WW1	N/A	13.27	0	Yes	165	<1*
(Monitored and Purged on November 10, 1994)						
WW1	N/A	15.21	0	--	1,500	0

Well #	Top of Casing Elevation in feet above Mean Sea Level (MSL)**
MW1	33.76
MW2	34.33
MW3	33.63
MW4	32.00
MW5	32.64

N/A = Not applicable.

-- Determination was not performed.

* Product collected in skimmer only.

** Based on Alameda County Benchmark located at Eden Avenue and West Street (elevation = 33.16 MSL).

KEI-P88-1110.QR6
March 7, 1995

TABLE 2

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Sample Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
1/18/95	MW1	ND	ND	ND	ND	ND	ND
	MW2	ND	ND	ND	ND	ND	ND
	MW3	82	ND	ND	ND	ND	ND
	MW4	ND	ND	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND	ND
	WW1	30,000	410*	ND	ND	ND	ND
10/18/94	MW1	ND	ND	ND	ND	ND	ND
	MW2	ND	ND	ND	ND	ND	ND
	MW3	120	ND	ND	ND	ND	ND
	MW4	ND	ND	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND	ND
	WW1	2,400	180*	ND	ND	ND	ND
7/13/94++	MW1	66♦♦	ND	ND	ND	ND	ND
&	MW2	67♦♦	ND	ND	ND	ND	ND
8/15/94	MW3	92♦♦	ND	ND	ND	ND	ND
	MW4	64♦♦	ND	ND	ND	ND	ND
	MW5	62♦♦	ND	ND	ND	ND	ND
	WW1	9,200	1,600*	ND	ND	ND	ND
1/20/94	MW1	73	ND	ND	ND	ND	ND
	MW2	ND	ND	ND	ND	ND	ND
	MW3	130	ND	ND	ND	ND	ND
	MW4	ND	ND	ND	ND	ND	ND
	MW5	340♦	ND	ND	ND	ND	ND
	WW1	190,000	34,000*	ND	ND	ND	ND
10/28/93	MW1	120♦	200*	1.8	ND	ND	ND
	MW2	ND	ND	ND	ND	ND	ND
	MW3	170	ND	ND	ND	ND	1.4
	MW4	ND	ND	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND	ND
	WW1	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					
7/12/93+	MW1	200♦	150	1.1	ND	ND	0.51
&	MW2	ND	ND	ND	ND	ND	ND
8/20/93	MW3	ND	ND	ND	ND	ND	ND
	MW4	ND	ND	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND	ND
	WW1	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Sample Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
2/25/93	MW1	5,900♦	4,600**	45	18	ND	750
	MW2	ND	ND	ND	ND	ND	ND
	MW3	200	ND	ND	ND	ND	ND
	MW4	ND	ND	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND	ND
	WW1	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					

♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a diesel and non-diesel mixture.

♦♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be diesel.

* Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be gasoline.

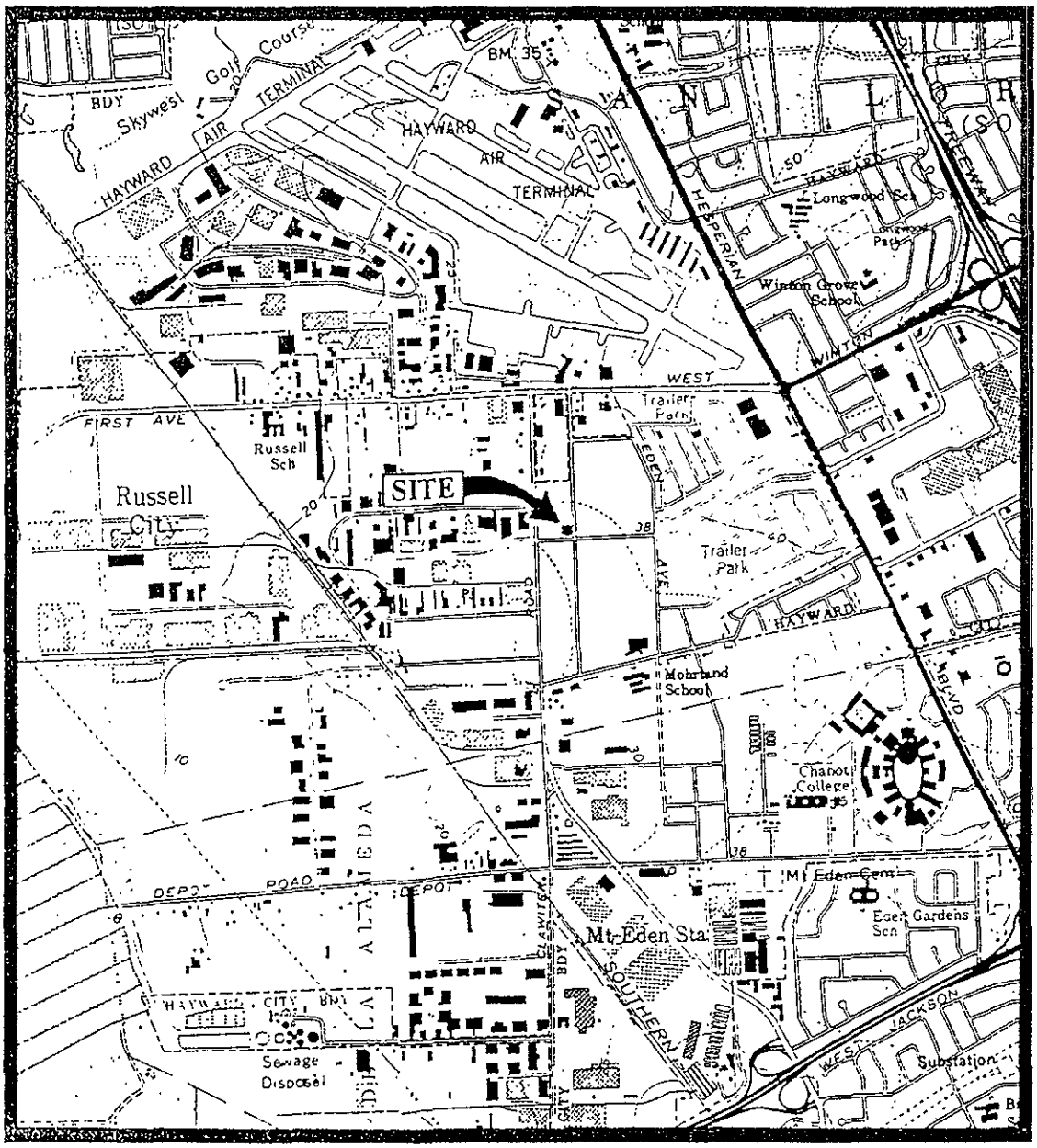
** Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

+ Samples collected on July 12, 1993, were analyzed for TPH as gasoline and BTEX. Samples collected on August 20, 1993, were analyzed for TPH as diesel.

++ Samples collected on July 13, 1994, were analyzed for TPH as gasoline and BTEX, and for TPH as diesel for well WW1. Samples collected on August 15, 1994, were analyzed for TPH as diesel for wells MW1 through MW5.

ND = Non-detectable.

Results are in parts per billion (ppb), unless otherwise indicated.

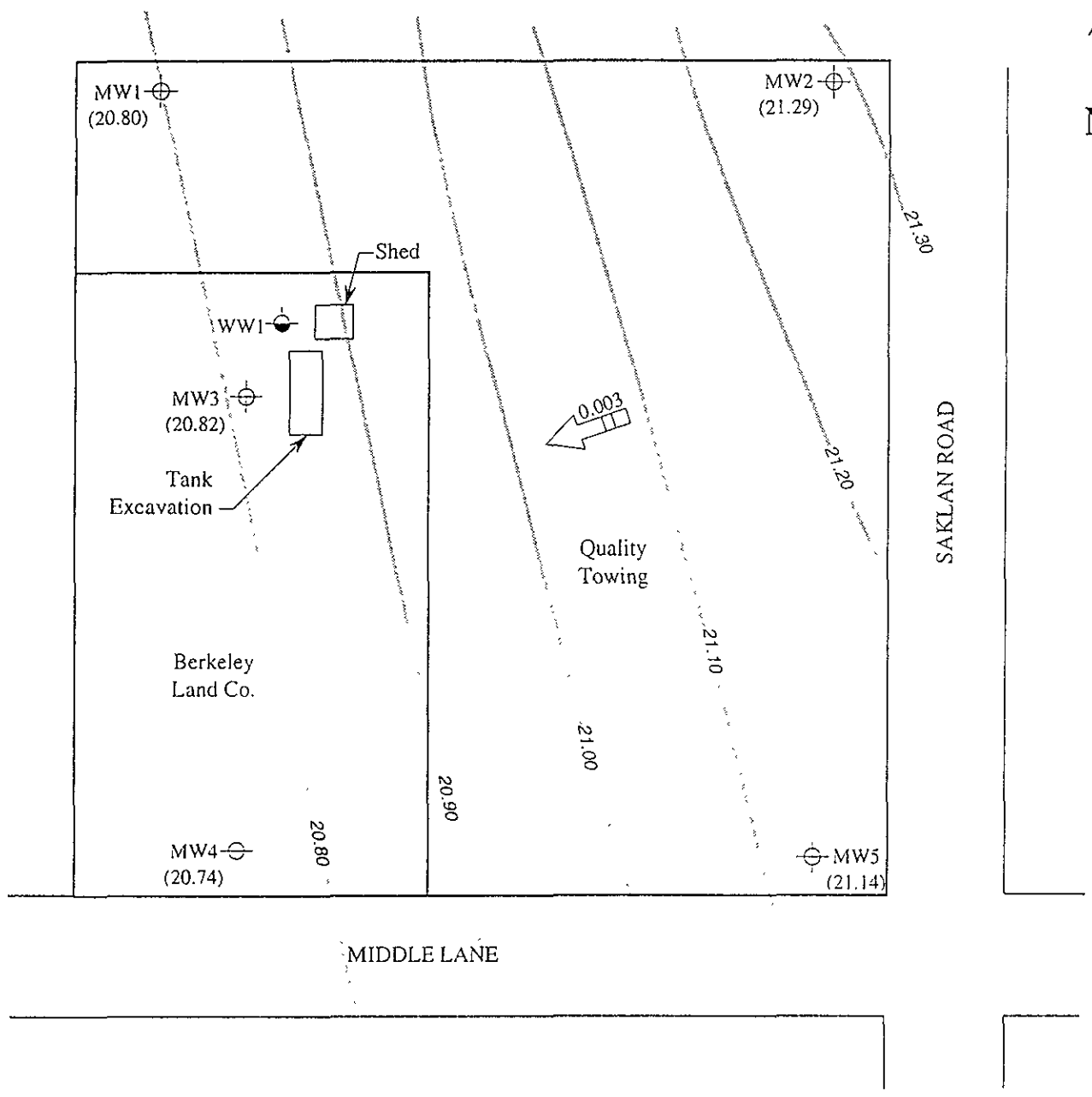


Base modified from 7.5 minute U.S.G.S
Hayward & San Leandro Quadrangles
(both photorevised 1980)

0 2000 4000

Approx. scale feet

KAPREALIAN ENGINEERING INCORPORATED	BERKELEY LAND CO. 23555 SAKLAN ROAD HAYWARD, CALIFORNIA	LOCATION MAP



LEGEND

- Monitoring well
- Water well
- ( ) Ground water elevation in feet above Mean Sea Level
- #.## Direction of ground water flow with approximate hydraulic gradient
- Contours of ground water elevation

0 40 80

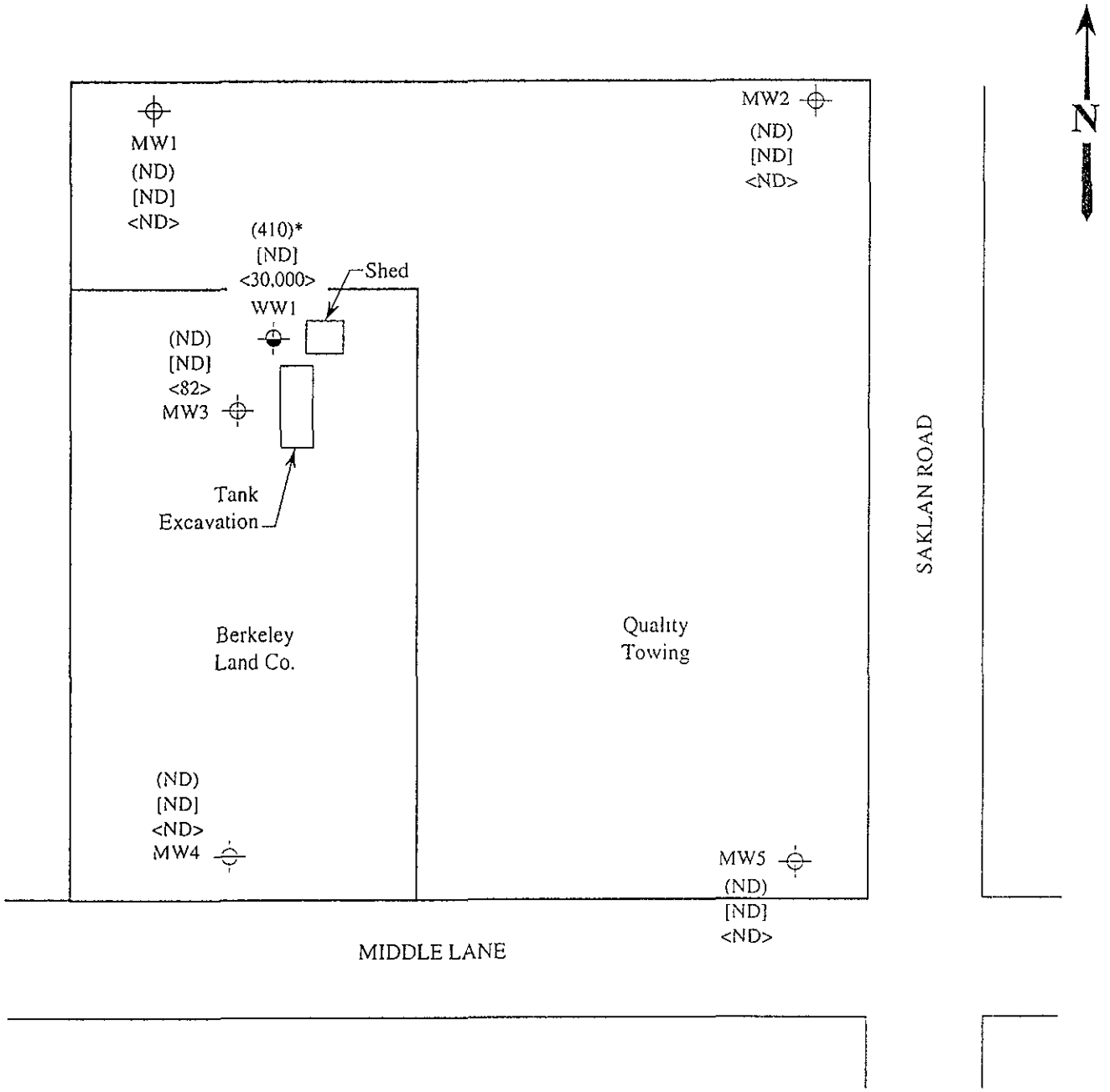
Approx. scale feet

POTENTIOMETRIC SURFACE MAP FOR THE JANUARY 18, 1995 MONITORING EVENT

KAPREALIAN ENGINEERING
INCORPORATED

BERKELEY LAND CO.
23555 SAKLAN ROAD
HAYWARD, CALIFORNIA

FIGURE
1



LEGEND

- Monitoring well
- Water well
- ( ) Concentration of TPH as gasoline in µg/L
- [ ] Concentration of benzene in µg/L
- < > Concentration of TPH as diesel in µg/L

ND = Non-detectable

* The lab reported that the hydrocarbons detected did not appear to be gasoline.

0 40 80

Approx. scale feet

PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON JANUARY 18, 1995

KAPREALIAN ENGINEERING
INCORPORATED

BERKELEY LAND CO.
23555 SAKLAN ROAD
HAYWARD, CALIFORNIA

FIGURE
2

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
1900 Bates Avenue, Suite L, Concord, CA 94520, (510) 686-9600, FAX (510) 686-9689
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services
2401 Stanwell Dr., Ste. 400
Concord, CA 94520
Attention: Avo Avedissian

Client Project ID: Berkeley Land Co., 23555 Saklan Rd., Hayward
Matrix Descript: Water
Analysis Method: EPA 5030/8015/8020
First Sample #: 501-0849

Sampled: Jan 18, 1995
Received: Jan 18, 1995
Reported: Feb 6, 1995

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons µg/L	Benzene µg/L	Toluene µg/L	Ethyl Benzene µg/L	Total Xylenes µg/L
501-0849	MW 1	ND	ND	ND	ND	ND
501-0850	MW 2	ND	ND	ND	ND	ND
501-0851	MW 3	ND	ND	ND	ND	ND
501-0852	MW 4	ND	ND	ND	ND	ND
501-0853	MW 5	ND	ND	ND	ND	ND
501-0854	WW 1	410*	ND	ND	ND	ND

* Hydrocarbons detected did not appear to be gasoline.

Detection Limits:	50	0.50	0.50	0.50	0.50

Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Sequoia Analytical

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Matrix Descript: Water
Analysis Method: EPA 5030/8015/8020
First Sample #: 501-0849

Sampled: Jan 18, 1995
Received: Jan 18, 1995
Reported: Feb 6, 1995

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult. Factor	Date Analyzed	Instrument ID	Surrogate Recovery, % QC Limits: 70-130
501-0849	MW 1	--	1.0	1/31/95	HP-5	106
501-0850	MW 2	--	1.0	1/31/95	HP-5	91
501-0851	MW 3	--	1.0	2/1/95	HP-4	89
501-0852	MW 4	--	1.0	1/31/95	HP-5	88
501-0853	MW 5	--	1.0	1/31/95	HP-5	96
501-0854	WW 1	Unidentified Hydrocarbons >C10	4.0	2/2/95	HP-2	101

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Please Note:
* "Unidentified Hydrocarbons >C10" refers to unidentified peaks in the total extractable petroleum hydrocarbons range.

Sequoia Analytical

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MPDS Services
2401 Stanwell Dr., Ste. 400
Concord, CA 94520
Attention: Avo Avedissian

Client Project ID: Berkeley Land Co., 23555 Saklan Rd., Hayward
Sample Matrix: Water
Analysis Method: EPA 3510/3520/8015
First Sample #: 501-0849

Sampled: Jan 18, 1995
Received: Jan 18, 1995
Reported: Feb 6, 1995

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 501-0849 MW 1	Sample I.D. 501-0850 MW 2	Sample I.D. 501-0851 MW 3	Sample I.D. 501-0852 MW 4	Sample I.D. 501-0853 MW 5	Sample I.D. 501-0854 WW 1
Extractable Hydrocarbons	50	N.D.	N.D.	82	N.D.	N.D.	30,000
Chromatogram Pattern:		--	--	Diesel	--	--	Diesel

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	50
Date Extracted:	1/24/95	1/25/95	1/25/95	1/25/95	1/25/95	1/25/95
Date Analyzed:	1/26/95	1/27/95	1/27/95	1/27/95	1/27/95	1/30/95
Instrument Identification:	HP-3A	HP-3A	HP-3A	HP-3A	HP-3A	HP-3A

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

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MPDS Services
2401 Stanwell Dr., Ste. 400
Concord, CA 94520
Attention: Avo Avedissian

Client Project ID: Berkeley Land Co., 23555 Saklan Rd., Hayward
Matrix: Liquid

QC Sample Group: 5010849-54

Reported: Feb 6, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes	Diesel	Diesel
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015 Mod.	EPA 8015 Mod.
Analyst:	A. Tuzon	A. Tuzon	A. Tuzon	A. Tuzon	K.V.S.	M. Nguyen
MS/MSD Batch#:	5010844	5010844	5010844	5010844	BLK012495	BLK012595
Date Prepared:	1/31/95	1/31/95	1/31/95	1/31/95	1/24/95	1/25/95
Date Analyzed:	1/31/95	1/31/95	1/31/95	1/31/95	1/25/95	1/27/95
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5	HP-3A	HP-3B
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	300 µg/L	300 µg/L
Matrix Spike % Recovery:	90	105	110	107	87	100
Matrix Spike Duplicate % Recovery:	90	105	110	107	86	104
Relative % Difference:	0.0	0.0	0.0	0 0	1.2	3.9
LCS Batch#:	3LCS013195	3LCS013195	3LCS013195	3LCS013195	BLK012495	BLK012595
Date Prepared:	1/31/95	1/31/95	1/31/95	1/31/95	1/24/95	1/25/95
Date Analyzed:	1/31/95	1/31/95	1/31/95	1/31/95	1/25/95	1 27,95
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5	HP-3A	HP-3B
LCS % Recovery:	96	109	113	113	87	100
% Recovery Control Limits:	71-133	72-128	72-130	71-120	28-122	28-122

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch

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MPDS Services
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Concord, CA 94520
Attention: Avo Avedissian

Client Project ID: Berkeley Land Co., 23555 Saklan Rd., Hayward
Matrix: Liquid

QC Sample Group: 5010849-54

Reported: Feb 6, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	A. Tuzon	A. Tuzon	A. Tuzon	A. Tuzon
MS/MSD Batch#:	5011272	5011272	5011272	5011272
Date Prepared:	2/1/95	2/1/95	2/1/95	2/1/95
Date Analyzed:	2/1/95	2/1/95	2/1/95	2/1/95
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	75	95	95	97
Matrix Spike Duplicate % Recovery:	75	95	95	98
Relative % Difference:	0.0	0.0	0 0	1.0
LCS Batch#:	2LCS020195	2LCS020195	2LCS020195	2LCS020195
Date Prepared:	2/1/95	2/1/95	2/1/95	2/1/95
Date Analyzed:	2/1/95	2/1/95	2/1/95	2/1/95
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS % Recovery:	73	92	97	100
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

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Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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Attention: Avo Avedissian

Client Project ID: Berkeley Land Co., 23555 Saklan Rd., Hayward
Matrix: Liquid

QC Sample Group: 5010849-54

Reported: Feb 6, 1995

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	A. Tuzon	A. Tuzon	A. Tuzon	A. Tuzon
MS/MSD Batch#:	5011295	5011295	5011295	5011295
Date Prepared:	2/2/95	2/2/95	2/2/95	2/2/95
Date Analyzed:	2/2/95	2/2/95	2/2/95	2/2/95
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	90	100	105	108
Matrix Spike Duplicate % Recovery:	85	100	105	105
Relative % Difference:	5.7	0 0	0.0	2.8
LCS Batch#:	1LCS020295	1LCS020295	1LCS020295	1LCS020295
Date Prepared:	2/2/95	2/2/95	2/2/95	2/2/95
Date Analyzed:	2/2/95	2/2/95	2/2/95	2/2/95
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	88	104	112	114
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

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Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample *fortified with known quantities of specific compounds and subjected to the entire analytical procedure.* If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

M P D S Services, Inc.
2401 Stanwell Drive, Suite 400, Concord, CA 94520
Tel: (510) 602-5120 Fax: (510) 689-1918

CHAIN OF CUSTODY

SAMPLER: RAY MARANGOSIAN
WITNESSING AGENCY:
S/B # ____ CONTRACT # ____
ADDRESS: BERKELEY LAND CO. 23555 SAKLAN RD HAYWARD
ANALYSES REQUESTED
TURN AROUND TIME: REGULAR

SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO OF CONT.	SAMPLING LOCATION	TPH-GAS BTEX	TPH-DIESEL	TOG	8010				REMARKS
MW1	1.18.95	9.45	X	X		3	Well	X	X				5010849		A.C
MW2	4	10:35	X	X		4	4	X	X				5010850		
MW3	4	12:50	X	X		4	4	X	X				5010851		
MW4	4	12:00	X	X		4	4	X	X				5010852		
MW5	4	11:25	X	X		4	4	X	X				5010853		
WW1	4	15.00	X	X		1	4	X	X				5010854		

RELINQUISHED BY:	DATE/TIME	RECEIVED BY:	THE FOLLOWING MUST BE COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:
Ray Marangosian (SIGNATURE)	11:25 1.18.95	1/18/95 1725 (SIGNATURE)	1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? Yes
(SIGNATURE)	1/19/95 8:00AM	(SIGNATURE)	2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? yes
(SIGNATURE)	1-19	(SIGNATURE) 14:25 1/19/95	3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? N
(SIGNATURE)		(SIGNATURE)	4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? yes
(SIGNATURE)		(SIGNATURE)	SIGNATURE: TITLE: Analyst DATE: 1/19/95

APPENDIX A

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0039 (Expires 9-30-94)
Please print or type. Form designed for use on elite (12-pitch) typewriter.

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California 95812

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.	Manifest Document No.	2. Page 1 of 1	Information in the shaded areas is not required by federal law.
CA0918761250	78111 214		

3. Generator's Name and Mailing Address
BERKELEY LAND CO.
4550 SAN PABLO AVE.
EMERYVILLE 94608

2355-5 SAKLAN RD
HAYWARD CA

4. Generator's Phone (510) 420-5636

A. State Manifest Document Number: 93481124

B. State Generator's ID:

5. Transporter 1 Company Name: Erickson, Inc.

6. US EPA ID Number: CAD009466392

C. State Transporter's ID: 43

D. Transporter's Phone: 510-235-1394

7. Transporter 2 Company Name:

8. US EPA ID Number:

E. State Transporter's ID:

F. Transporter's Phone:

9. Designated Facility Name and Site Address
Gibson Oil/Pilot Petroleum
475 Sea Port Blvd.
Redwood City, CA. 94063

10. US EPA ID Number: CAD043260702

G. State Facility's ID:

H. Facility's Phone: 415-368-3514

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol	State	EPA
a. RQ Hazardous Waste Liquids NOS (Benzene) 9 NA 3082, PG III D018 ERG #31	001	TT	X 1650	G		
b.						
c.						
d.						

J. Additional Descriptions for Materials Listed Above
Hydrocarbon Mixture With Water (99% Water, 1% Hydrocarbons)

K. Handling Codes for Wastes Listed Above
a.
b.
c.

15. Special Handling Instructions and Additional Information
Gibson Oil Waste Stream Profile # 10001 ERG 31 24 Hr.
Contact Karen Allen 24 Hr. Phone# (510) 420-5636
JOB # 964400 P.O.# E 16754

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name	Signature	Month	Day	Year
DIRAN MELKOLIN		11	10	94

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
RICH POLLASTRINI 2V39		11	10	94

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

DO NOT WRITE BELOW THIS LINE.

Blue: GENERATOR SENDS THIS COPY TO DTSC WITHIN 30 DAYS.
To: P.O. Box 400, Sacramento, CA 95812-0400

DTSC 8022A (9/93)
EPA 8700-22 (11/88)

GENERATOR
TRANSPORTER
FACILITY

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550.

93481124