LETTER OF TRANSMITTAL PARADISO CONSTRUCTION GENERAL & PETROLEUM CONTRACTORS 2600 WILLIAMS ST. P.O. BOX 1836 DATE 9/20/93 **ЈОВ NO. 2263** SAN LEANDRO, CA 94577 (510)614-8390 FAX (510)614-8396 ATTENTION JULIET SHIN CONTRACTORS LICENSE #259820 93 SEP 22 PM 12: 47 RE: BERKELEY FARMS TO ALAMEDA COUNTY ENVIRONMENTAL HEALTH 23555 SAKLAN RD. **HAYWARD** 80 SWAN WAY, ROOM 200 OAKLAND, CA 94621 WE ARE SENDING YOU | Attached | Under Separate Cover via _____ the following items: ☐ Prints ☐ Plans Samples □ Specifications □ Shop drawings DATE DESCRIPTION COPIES NO. 1 9/13/93 LETTER FROM PARADISO CONSTRUCTION TO BERKELEY FARMS, ADDRESSED TO NORMAN ALBERTS THESE ARE TRANSMITTED as checked below: □ Approved as submitted □ Resubmit ____ copies for approval D For approval ☐ Submit ____ copies for distribution Approved as noted □ For your use ☐ As requested ☐ Returned for corrections ☐ Return ____ corrected prints ☐ For review and comment ☐ _____ □ FOR BIDS DUE ______, 19___ □ PRINTS RETURNED AFTER LOAN TO US REMARKS _____

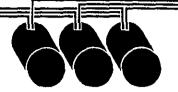
COPY TO REGIONAL WATER QUALITY CONTROL BOARD

SIGNED:

PARADISO CONSTRUCTION CO.

GENERAL & PETROLEUM CONTRACTORS





LICENSE NO. 259820 P.O. BOX 1836 2600 WILLIAMS ST. SAN LEANDRO, CA 94577 (510) 614-8390

September 13, 1993

Berkeley Farms 4550 San Pablo Ave., Emeryville, ca 94608

Attention:

Mr. Norman Alberts

Subject:

Quarterly Report, Berkeley Farms

23555 Saklan Road, Hayward, California

Paradiso Job 93-2263

Dear Mr. Alberts:

This report presents the results of the first quarter of monitoring and sampling of the monitoring wells at the referenced site by Kaprealian Engineering, Inc. (KEI). All of the wells are currently monitored monthly and sampled on a quarterly basis. This report covers the work performed by KEI from May through August of 1993.

BACKGROUND

The subject site occupies the northeast corner of the intersection of Saklan Road and Middle Lane in Hayward, California, and is situated approximately two miles from the shores of the San Francisco Bay. The site is located in a mixed light industrial and residential area. A Location Map is attached to this report. A large part of the site is used by Quality Tow, an automobile towing operation, for the storage of used vehicles.

In June of 1988, an underground fuel storage tank was removed from the site. On February 27, 1990, and March 1, 1990, two exploratory borings were drilled at the site. During the drilling of the borings, a six-inch diameter water well was discovered adjacent to the former underground fuel storage tank pit. On May 30, 1990, four exploratory borings were drilled and five monitoring wells installed at the site. On June 1 and 2, 1993, seven exploratory borings, in conjunction with a hydropunch study, were drilled at the site. A total of 13 borings have been drilled and five monitoring wells have been installed at the site.

A site description, detailed background information including a summary of all of the soil and ground water subsurface investigation/remediation work conducted to date, site hydrogeologic conditions, and tables that summarize all of the soil and ground water sample analytical results are presented in KEI's report (KEI-P88-1110.R2) dated July 12, 1993.

RECENT FIELD ACTIVITIES

The five monitoring wells (MW1 through MW5) were monitored four times and were sampled twice during the quarter, except for well MW1, which was monitored three times. Water well WW1 was also purged of 194 ounces of product during the quarter. During monitoring, the wells were checked for depth to water and the presence of free product. Prior to sampling, the monitoring wells were also checked for the presence of a sheen. No free product or sheen was noted in any of the monitoring wells during the quarter; however, free product was noted in water well WW1 on three occasions. The monitoring data collected this quarter are summarized in Table 1.

Ground water samples were collected from all of the monitoring well on July 12, 1993, and August 20, 1993. Prior to sampling, the wells were each purged of between 21 and 37 gallons of water on July 12, 1993, and between 17 and 35 gallons of water on August 20, 1993, by the use of a surface pump. The samples were collected by the use of a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory.

HYDROLOGY

The measured depth to ground water at the site ranged between 12.64 and 14.70 feet below grade on July 12, 1993, and between 13.43 and 15.17 feet below grade on August 20, 1993. The water levels in all of the wells have shown net decreases ranging from 1.07 to 1.87 feet during the period from February 25, 1993, to August 20, 1993. Based on the water level data gathered during the quarter, the ground water flow direction appeared to be predominantly towards the southwest, as shown on the attached Potentiometric Surface Maps, Figures 1, 2, 3, and 4. The hydraulic gradient at the site on August 20, 1993, ranged from approximately 0.004 to 0.008.

ANALYTICAL RESULTS

The ground water samples collected this quarter were analyzed at sequoia Analytical Laboratory and were accompanied by properly executed chain of Custody documentation. The samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline by EPA method 5030/modified 8015, TPH as diesel by EPA method 3510/modified 8015, and benzene, toluene, ethylbenzene, and xylenes by EPA method 8020.

The analytical results of all of the ground water samples collected from the monitoring wells to date are summarized in Table 2. The concentrations of TPH as gasoline, benzene, and TPH as diesel detected in the ground water samples collected this quarter are shown on the attached Figure 5. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

DISCUSSION

Based on the analytical results of the soil and ground water samples collected and evaluated to date, Paradiso Construction and KEI recommend the continuation of the current ground water monitoring and sampling program. The five wells are currently monitored monthly and sampled on a quarterly basis. Ground water samples are analyzed for TPH as gasoline, TPH as diesel, and BTEX.

In August of 1992, a sample of free product was collected from the on-site water well and submitted to the Chevron Research and Technology Laboratory in Richmond, California. Based on Chevron's analysis, the product consisted of diesel fuel #2. The report also stated that the diesel was not "weathered" and that the diesel was fresh (less that one month old). On December 30, 1992, the well cover was secured with a lock by Paradiso Construction to prevent unauthorized access. KEI subsequently recommended that an additional sample of the free product be collected and submitted to the same Chevron laboratory for analysis of content and condition (age). The free product sample was collected on September 2, 1993. Analysis of the sample is in process as of the date of this report.

In order to obtain information regarding the construction of the on-site water well, KEI also recommended conducting a down-hole camera survey of the well. The down-hole survey was conducted on September 2, 1993. KEI will submit the results of the survey in the next quarterly report.

KEI is currently in the process of conducting a survey of all wells within a 1/2-mile radius of the Berkeley Farms site. In addition, on August 19, 1993, a representative of KEI conducted a historical air photo analysis of the site and vicinity at the offices of the U.S. Geological Survey in Menlo Park, California. the well survey and the air photo analysis were previously recommended by KEI in order to identify any potential off-site sources which may be contributing to the contamination at the Berkeley Farms site. KEI will review the files of the Regional Water Quality Control Board (RWQCB), San Francisco Bay Region, in the upcoming quarter for any sites identified in the well survey an/or the air photo analysis.

Lastly, KEI previously recommended purging the free product (diesel) from the water well on a weekly basis for a period of one month. The weekly purging of the water well was initiated on September 2, 1993.

DISTRIBUTION

A copy of this report should be sent to the Alameda County Health Care Services Agency, and to the RWQCB, San Francisco Bay Region.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. KEI has analyzed this data using what they believe to be currently applicable engineering techniques and principles in the Northern California region. They make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that their services have been performed in accordance with generally accepted professional principles and practices existing for such work.

If you have any questions regarding this report, please do not hesitate to call me.

Sincerely,

Paur Paradiso-

PP:mlg enclosures

September 13, 1993

TABLE 1

Well #	Ground Water Elevation (feet)	Depth to Water (feet)	Product Thickness (feet)	Sheen	Water Purged (gallons)	Product Purged (ounces)
	(Monit	ored and Sa	mpled on Aug	just 20,	1993)	
MW1	19.58	15.17	0	No	29	0
MW2	20.39	14.42	0	No	17	0
MW3	19.14	14.84	0	No	30	0
MW4	19.10	13.50	0	No	35	0
MW5	19.81	13.43	0	No	22	0
WW1*	N/A	14.95	0.98	N/A	0	130
	(Monit	cored and Sa	mpled on Jul	ly 12, 19	93)	
MW1	20.05	14.70	0	No	30	0
MW2	20.41	14.40	Õ	No	35	ŏ
MW3	20.06	13.92	ŏ	No	20	Ŏ
MW4	19.96	12.64	Ŏ	No	37	ŏ
MW5	20.27	12.97	Ö	No	21	Ŏ
		(Monitore	d on June 10	1, 1993)		
MW1	WELL WAS	NACCESSIBLE				
MW2	20.93	13.88	0		0	0
EWM.	20.53	13.45	0		0	0
MW4	20.42	12.18	0		0	0
MW5	20.77	12.47	0		0	0
WW1	N/A	14.75	1.2	N/A	0	0
		(Monitore	d on May 12	, 1993)		
MW1	20.87	13.88	0		0	0
MW2	21.31	13.50	0		Ō	Ō
MW3	20.87	13.11	Õ		Ŏ	Ŏ
MW4	20.78	11.82	Ŏ		Ö	Ö
MW5	21.12	12.12	Ö		Ŏ	ŏ
WW1	N/A	14.45	1.0	N/A	ŏ	64
-				/	•	3 3

September 13, 1993

TABLE 1 (CONTINUED)

SUMMARY OF MONITORING DATA

Well Cover Elevation** (feet)
34.75
34.81
33.98
32.60
33.24

N/A = Not Applicable.

- -- Sheen determination was not performed
- * Monitored only.
- ** The elevations of the tops of the well covers have been surveyed relative to Mean Sea Level (MSL), per Alameda County Benchmark (elevation = 33.16 MSL).

September 13, 1993

TABLE 2
SUMMARY OF LABORATORY ANALYSES
WATER

DATE	Sample Well #	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>benzene</u>	Xylenes
7/12/93+ & 8/20/93	MW1 MW2 MW3 MW4 MW5	200* ND ND ND ND	150 ND ND ND ND	1.1 ND ND ND ND	ND ND ND ND ND	ND ND ND ND ND	0.51 ND ND ND ND
2/25/93	MW1 MW2 MW3 MW4 MW5	5,900* ND 200 ND ND	4,600** ND ND ND ND ND	45 ND ND ND ND	18 ND ND ND ND	ND ND ND ND ND	750 ND ND ND ND

- + Samples collected on July 12, 1993, were analyzed for TPH as gasoline and BTEX. Samples collected on August 20, 1993, were analyzed for TPH as diesel.
- * Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a diesel and non-diesel mixture.
- ** Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.



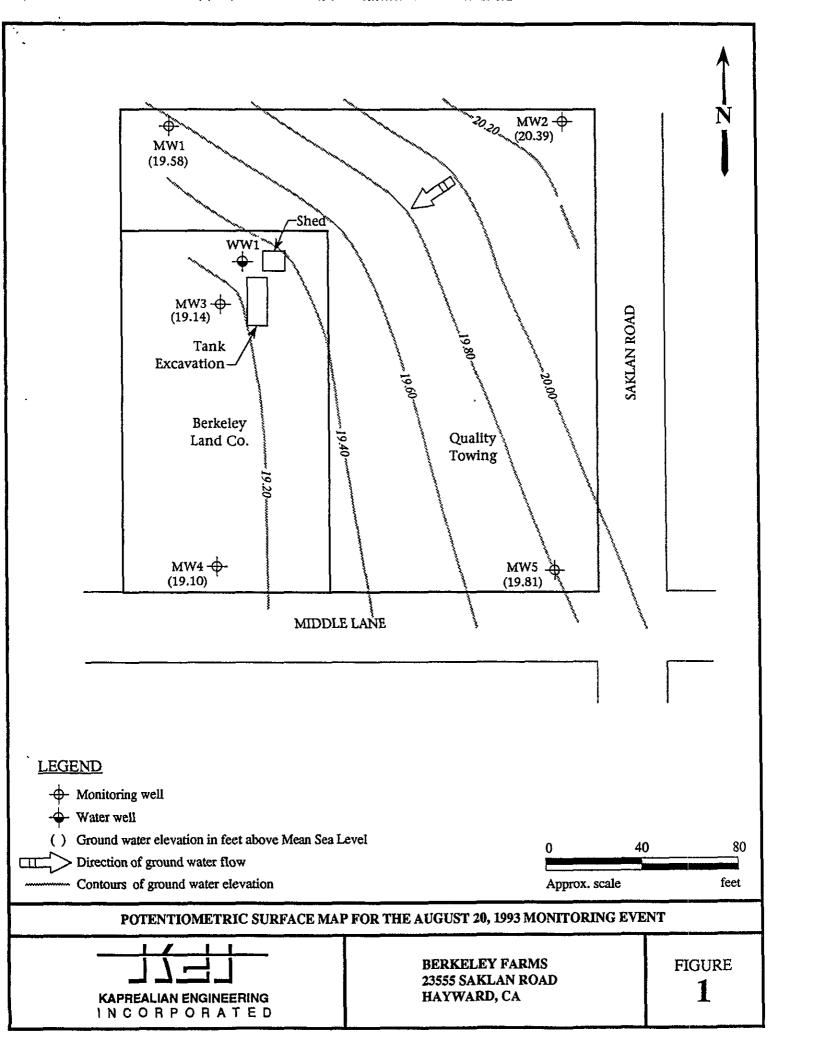


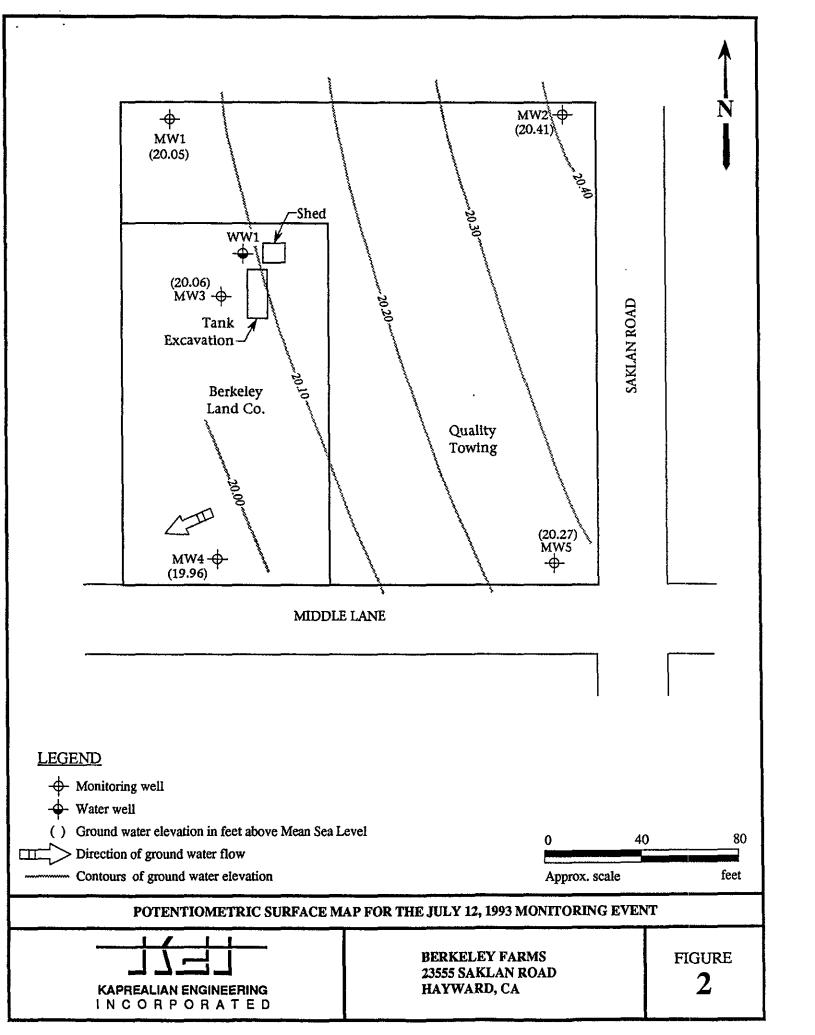
Base modified from 7.5 minute U.S.G.S. Hayward & San Leandro Quadrangles (both photorevised 1980)

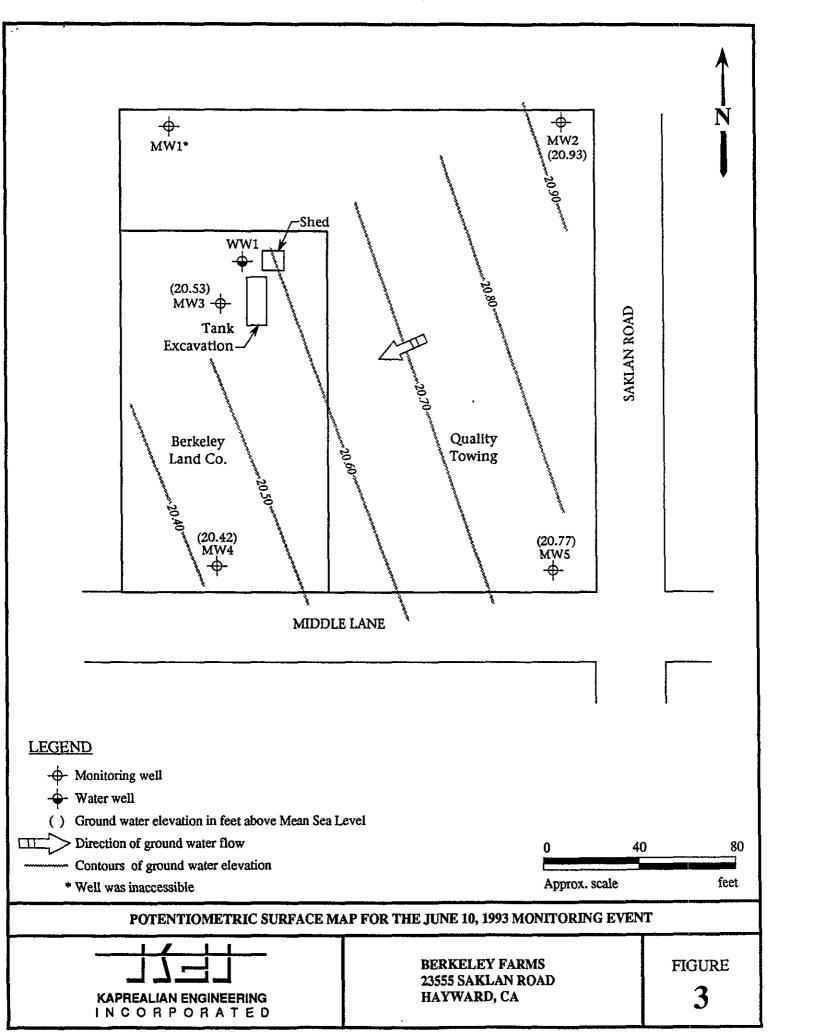
0 2000 4000 Approx. scale feet

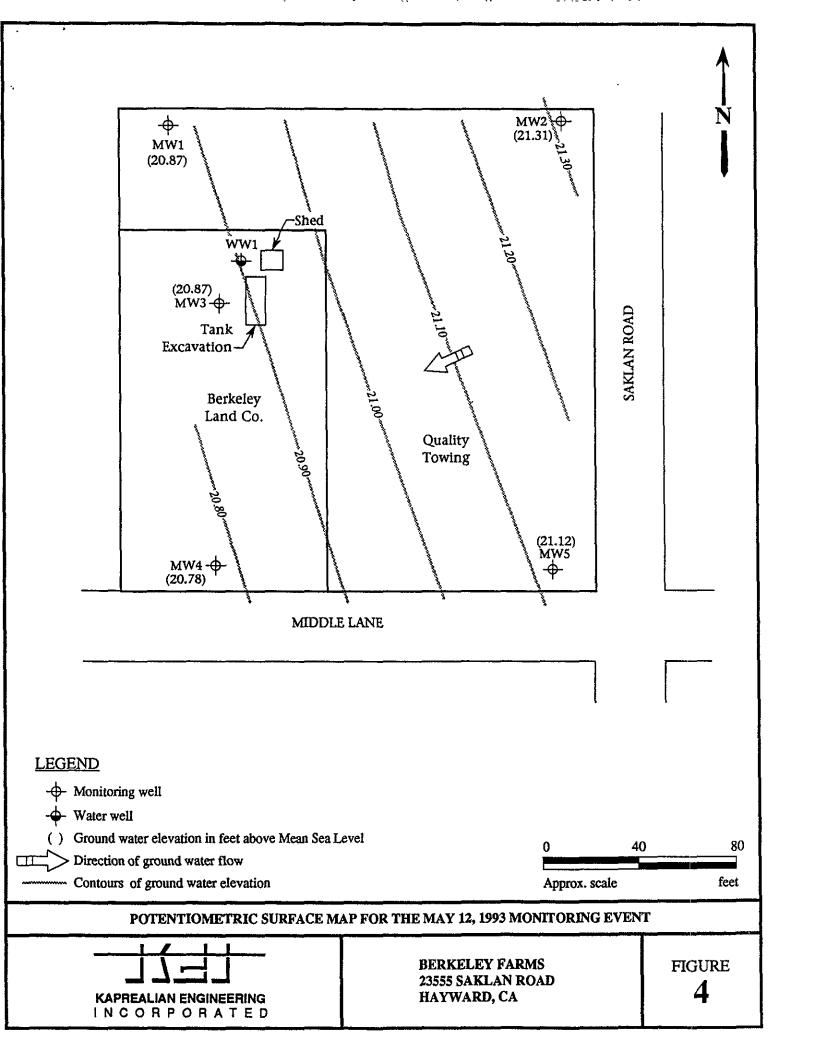


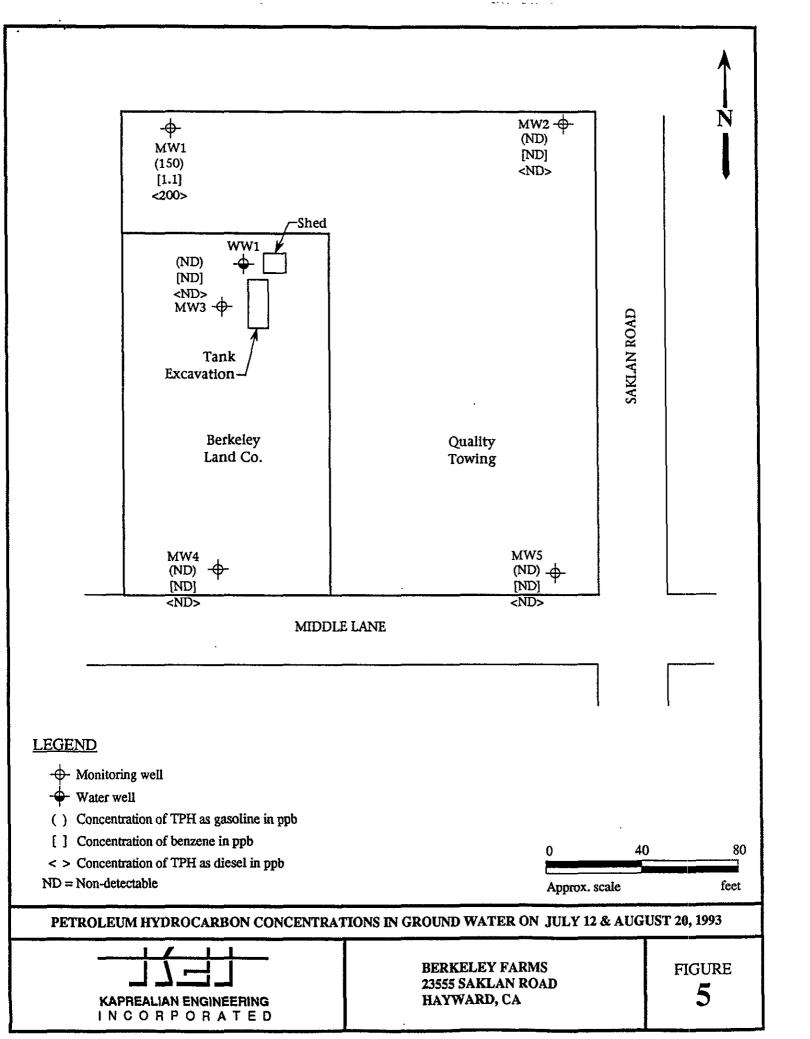
BERKELEY FARMS 23555 SAKLAN ROAD HAYWARD, CA LOCATION MAP











Kaprealian Engineering, Inc. Client Project ID: 2401 Stanwell Dr., Ste. 400 Concord, CA 94520

Sample Matrix: Analysis Method: Attention: Avo Avedessian

Berkeley Farms, 23555 Saklan Rd., Hayward

Water

Sampled: Received:

Jul 12, 1993 Jul 12, 1993®

First Sample #:

EPA 5030/8015/8020 307-0535

Reported: Jul 22. 1993

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 307-0535 MW-1	Sample I.D. 307-0536 MW-2	Sample I.D. 307-0537 MW-3	Sample I.D. 307-0538 MW-4	Sample I.D. 307-0539 MW-5	Sample I.D. Sample Matrix
Purgeable Hydrocarbons	50	150	N.D.	N.D.	N.D.	N.D.	
Benzene	0.5	1.1	N.D.	N.D.	N.D.	N.D.	
Toluene	0.5	N.D.	N.D.	N.D.	N.D.	N.D.	
Ethyl Benzene	0.5	N.D.	N.D.	N.D.	N.D.	N.D.	
Total Xylenes	0.5	0.51	N.D.	N.D.	N.D.	N.D.	
Chromatogram Pat	tern:	Gasoline		••			

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	7/19/93	7/19/93	7/19/93	7/19/93	7/19/93	7/19/93
Instrument Identification:	HP-2	HP-2	HP-2	HP-2	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	92	100	98	100	98	100

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Alan B. Kelfin Project Manager Kaprealian Engineering, Inc. 2401 Stanwell Dr., Ste. 400

Concord, CA 94520 Attention: Avo Avedessian Client Project ID: Berkeley Farms, 23555 Saklan Rd., Hayward

Matrix: Water

QC Sample Group: 3070535-539

Reported: Jul 22, 1993

QUALITY CONTROL DATA REPORT

C ANALYTE			Fiti		
ANALYTE	Benzene	Toluene	Ethyl- Benzene	Xylenes	
	penzene	Toluene	Benzene	Aylenes	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	J.F.	J.F.	J.F.	J.F.	
Conc. Spiked:	20	20	20	60	
Units:	μg/L	μg/L	μg/L	μg/L	
				•	
LCS Batch#:	1LC\$071993	1LCS071993	1LCS071993	1LCS071993	
Date Prepared:	7/19/93	7/19/93	7/19/93	7/19/93	
Date Analyzed:	7/19/93	7/19/93	7/19/93	7/19/93	
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2	
1.00 %					
LCS % Recovery:	0E	93	96	98	
necovery:	95	93	90	90	
Control Limits:	70-130	70-130	70-130	70-130	
					•
MS/MSD					
Batch #:	3070453	3070453	3070453	3070453	
battii #.	3070433	3070403	3070455	30/0433	
Date Prepared:	7/19/93	7/19/93	7/19/93	7/19/93	
Date Analyzed:	7/19/93	7/19/93	7/19/93	7/19/93	
Instrument i.D.#:	HP-2	HP-2	HP-2	HP-2	
Matrix Spike					
% Recovery:	100	95	100	100	
Matrix Spike					
Duplicate %					
	100	OF.	100	100	
Recovery:	ιω	95	100	100	
Relative %					
Difference:	0.0	0.0	0.0	0.0	

SEQUOIA ANALYTICAL

Alan B. Kemp Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.



CHAIN OF CUSTODY

SAMPLER PAY (SET) BE				SITE NAME & ADDRESS				ANALYSES REQUESTED						TURN AROUND TIME:			
WITHESSING AC		761/	14	BE	R) VPI	KE	Z=	Y FHRMS 3555 8AN	S LANPO	14 d/							CEGULAR
SAMPLE ID NO.	DATE	TIME		WATER			HO. OF	SAMPLING LOCATION		18							REMARKS
MWI	7-12			7	x		2	Vot 's		×							3070535 AB
MWZ	()			×	2		11	ч		*		-					0536
MW3	47			火	А		4	7		۴		-					0537
MWY	4		·	7	7		4	. 4		×		-					0538
MW5	У				7	_	и	ч		T		-			•		V 0539 V
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-						-											
Relinquished Relinquished	by: (Si	=7)	0	nate/11 -12- nate/11	me (34	x		ed by: g(Signature)	1520	7	for 1.	analysi Have al	s: sampl	es rec	eived	for an	he laboratory accepting samples alysis been stored in ice? until analyzed?
Relinquished		gnature)	ŧ)ate/{i 5:53		3	ŲŲ	ed by: (Signature)			3. 4.	Were sa	moles i				lysis have head space? ainers and properly packaged?
Relinquished	t by: (\$i	gnature)	t	ate/Ti	me		Réce (y	≨d by: (Signature)	()			71E	200 ature	_			tie Date

Kaprealian Engineering, Inc. 2401 Stanwell Dr., Ste. 400

Client Project ID:

Berkeley Farms, 23555 Saklan Rd.

Sampled:

Aug 20, 1993 Aug 20, 1993

Concord, CA 94520

Sample Matrix: Analysis Method:

EPA 3510/3520/8015

Received: Reported:

Aug 27, 1993

Attention: Avo Avedessian

First Sample #:

308-0893

Water

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit μg/L	Sample I.D. 308-0893 MW-1*	Sample I.D. 308-0894 MW-2	Sample I.D. 308-0895 MW-3	Sample I.D. 308-0896 MW-4	Sample I.D. 308-0897 MW-5	Sample I.D. Matrix Blank
Extractable Hydrocarbons	50	200	N.D.	N.D.	N.D.	N.D.	
Chromatogram Pa	ttern:	Diesei & Non-Diesei Mixture (< C14)	••	•• ,	•-	••	

Quality Control Data

B. 5						
Date Extracted:	8/26/93	8/26/93	8/26/93	8/26/93	8/26/93	8/26/93
Date Analyzed:	8/27/93	8/27/93	8/27/93	8/27/93	8/27/93	8/27/93
Instrument Identification:	HP-3A	НР-ЗА	НР-ЗА	НР-ЗА	НР-ЗА	HP-3A

Extractable Hydrocarbons are quantitated against a fresh diesel standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Please Note:

*Non-Diesel Mixture, <C14, refers to unidentified peaks in Kerosene/Stoddard Solvent Range.

Project Manager

Alan B. Kemp

Kaprealian Engineering, Inc. 2401 Stanwell Dr., Ste. 400

Concord, CA 94520 Attention: Avo Avedessian Client Project ID:

Berkeley Farms, 23555 Saklan Rd.

Matrix:

Water

QC Sample Group: 3080893-897

Reported: Aug 27, 1993

QUALITY CONTROL DATA REPORT

ANALYTE

Diesel

Method:

EPA 8015

Analyst: Conc. Spiked: K.W. 300

Units:

μg/L

LCS Batch#:

BLK082693

Date Prepared:

8/26/93

Date Analyzed: Instrument I.D.#: 8/27/93

HP-3A

LCS %

Recovery:

92

Control Limits:

80-120

MS/MSD

Batch #:

BLK082693

Date Prepared:

8/26/93

Date Analyzed:

8/27/93

Instrument I.D.#:

HP-3A

Matrix Spike

% Recovery:

92

Matrix Spike

Duplicate %

91

Recovery: Relative %

Difference:

1.1

SEQUOIA ANALYTICAL

Alan B. Kemp Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

Kaprealian Engineering, Inc.

Client Project ID: Berkeley Farms, 23555 Saklan Rd.

2401 Stanwell Dr., Ste. 400 Concord, CA 94520

Attention: Avo Avedessian

QC Sample Group: 3080893-897

Reported: Aug 27, 1993

QUALITY CONTROL DATA REPORT

SURROGATE

Method: Analyst: Reporting Units:

Sample #:

Date Analyzed:

EPA 8015 K.W. μg/L Aug 27, 1993

308-0893

EPA 8015 K.W. μg/L Aug 27, 1993

308-0894

EPA 8015 K.W. μg/L

308-0895

EPA 8015 K.W. μg/L

308-0896

EPA 8015 K.W. μg/L

308-0897

EPA 8015 K.W. μg/L

Aug 27, 1993 Aug 27, 1993 Aug 27, 1993 Aug 27, 1993 Blank

Surrogate

% Recovery:

106

107

102

101

102

106

SEQUOIA ANALYTICAL

Alan B. Kemp Project Manager

Conc. of M.S. - Conc. of Sample x 100 % Recovery: Spike Conc. Added Conc. of M.S. - Conc. of M.S.D. x 100 Relative % Difference: (Conc. of M.S. + Conc. of M.S.D.) / 2

ENGINEERING

CHAIN OF CUSTODY

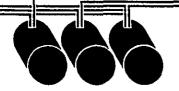
AMPLER JOE Beckeley Farms					1	NALYSES R	EOVESTED		TURH AROUND TIMES SA CALL					
I THESSING A			2	355 355	=e14 55	'٦	Fa	rms an Rd.	0,					15 PER 23 23
SAMPLE ID NO.	DATE	TIME	SOIL	WATER	GRAB	COMP	HO. OF COHT.	SAMPEING LOCATION	TPH					REMARKS
Wω-1	8/20/93	[[; 0 * M·M		1	J		1	wω	J				<u> </u>	3080893
Mw -2	"			1	1		1		7					0894
mw-3	11		<u> </u>	/	1	ļ	1	"				_		0895
mw-4	7			1	1		1	"/						0896
mw-5	"	3:00		\ \	1	-)	//	- J			_		V 0897
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2401 Stanwell Drive, Suite 403 Concord, California 94520 Tel 510 602 5100 - 1.a. 510 647 (x/)2

PARADISO CONSTRUCTION CO.

GENERAL & PETROLEUM CONTRACTORS





LICENSE NO. 259820 P.O. BOX 1836 2600 WILLIAMS ST. SAN LEANDRO, CA 94577 (510) 614-8390

September 13, 1993

Berkeley Farms 4550 San Pablo Ave. Emeryville, Ca 94608

Attention:

Norman Alberts

Subject:

Sampling and Approval for Disposal of Drill Cutting

Soil at Berkeley Farms, 23555 Saklan Road, Hayward,

California

Dear Mr. Alberts:

This report summarizes the analytical results of the composite soil sample that was collected from the drill cutting soil at the referenced site. The soil analyses were conducted to comply with the local regulatory agency requirements for proper disposal of potentially contaminated soil.

On June 2, 1993, a soil sample from approximately two cubic yards of soil (including one drum of rinsate) that had been generated during drilling activities was collected to determine proper disposal of the soil. One composite sample consisted of four individual grab samples taken at various locations within the stockpile. The individual samples were collected in two-inch diameter, clean brass tubes, which were then sealed with aluminum foil, plastic caps and tape, and placed in a cooled ice chest for delivery to a certified laboratory for analysis. The individual samples were subsequently composited by the lab. The sample was analyzed by Sequoia Analytical Laboratory in Concord, California, and was accompanied by properly executed Chain of Custody documentation.

The composite soil sample was analyzed to determine concentrations of total petroleum hydrocarbons (TPH) as gasoline by EPA method 5030/modified 8015, benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA method 8020, TPH as diesel by EPA method 3550/modified 8015, STLC lead, Reactivity, Corrosivity, and Ignitability. The results of the soil analyses are summarized in Table 1. Copies of the laboratory analyses and the Chain of Custody documentation are attached to this report.

Based on the analytical results of the composite soil sample, approximately two cubic yards of soil (including one drum of rinsate), represented by sample Comp S1, were profiled and approved for disposal on June 23, 1993, at the BFI Landfill in Livermore, California, an approved Class III disposal facility (Approval #CAD405/062393/53371).

Should you have any questions on this report, please do not hesitate to contact me.

Sincerely,

pp:mlg enclosures

TABLE 1
SUMMARY OF LABORATORY ANALYSES

(COLLECTED ON JUNE 2, 1993)

Sample	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	Benzene	Toluene	Ethyl- <u>benzene</u>	Xylenes	STLC <u>Lead</u>		Corrosivity (pH)	Ignit- <u>ability</u>
Comp S1	2.6	ND	ND	ND	ND	ND	0.23	ND	9.0	>100°c

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.



(510) 686-9600 • FAX (510) 686-9689

Kaprealian Engineering, Inc. 2401 Stanwell Dr., Ste. 400

Client Project ID: Sample Matrix:

Berkeley Farms, 23555 Saklan Rd., Hayward

Sampled:

Jun 2, 1993

Concord, CA 94520

Analysis Method:

Soil EPA 5030/8015/8020 Received: Reported:

Jun 3, 1993 Jun 16, 1993:

Attention: Mardo Kapreallan, P.E.

First Sample #:

306-0113

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D. 306-0113 Comp. S1	Sample I.D. Matrix Blank		
Purgeable Hydrocarbons	1.0	N.D.		-	
Benzene	0.005	N.D.			
Toluene	0.005	N.D.			
Ethyl Benzene	0.005	N.D.		•	
Total Xylenes	0.005	N.D.			
Chromatogram Par	ttern:	••			

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0
Date Analyzed:	6/9/93	6/9/93
Instrument Identification:	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	103	103

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Kaprealian Engineering, Inc. 2401 Stanwell Dr., Ste. 400

2401 Stanwell Dr., Ste. 400 Concord, CA 94520

Attention: Mardo Kaprealian, P.E.

Client Project ID:

Berkeley Farms, 23555 Saklan Rd., Hayward

Sampled:

Jun 2, 1993

Sample Matrix: Soil
Analysis Method: EPA 3550/8015

Received: Reported: Jun 3, 1993 Jun 16, 1993

First Sample #: 306-0113

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit mg/kg	Sample I.D. 306-0113 Comp. S1	Sample I.D. Matrix Blank			
Extractable Hydrocarbons	1.0	2.6			_	
Chromatogram Pa	ittern:	Diesel & Non-Diesel Mixture (>C20)		,		

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0
Date Extracted:	6/10/93	6/10/93
Date Analyzed:	6/11/93	6/11/93
Instrument Identification:	HP-3B	НР-ЗВ

Extractable Hydrocarbons are quantitated against a fresh diesel standard.

Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL



1900 Bates Avenue • Suite LM • Concord, California 94520 (510) 686-9600 • FAX (510) 686-9689

Sampled: Jun 2, 1993 Received: Jun 3, 1993 Kaprealian Engineering, Inc. Berkeley Farms, 23555 Saklan Rd., Hayward Client Project ID: 2401 Stanwell Dr., Ste. 400 Sample Descript: STLC Extract of Soil Concord, CA 94520 Jun 7, 1993 Analysis for: STLC Lead Extracted: Attention: Mardo Kaprealian, P.E. First Sample #: 306-0113 Analyzed: Jun 10, 1993 Reported: Jun 16, 1993

STLC Lead

LABORATORY ANALYSIS FOR:

Sample Number	Sample Description	Detection Limit mg/L	Sample Result mg/L
306-0113	Comp. S1	0.0050	0.23

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Client Project ID: Berkeley Farms, 23555 Saklan Rd., Hayward Jun 2, 1993 Kaprealian Engineering, Inc. Sampled: 2401 Stanwell Dr., Ste. 400 Sample Descript: Comp. S1 Received: Jun 3, 1993:: Concord, CA 94520 Analyzed: 6/4 - 6/10/93 Attention: Mardo Kaprealian, P.E. Lab Number: Reported: Jun 16, 1993 306-0113

CORROSIVITY, IGNITABILITY, AND REACTIVITY

Analyte	Detection Limit	Sample Results
Corrosivity:	N.A.	 9.0
Ignitability: Flashpoint (Pensky-Martens), °C	N.A.	 > 100 °C
Reactivity: Sulfide, mg/kg Cyanide, mg/kg Reaction with water	10 0.50 N.A.	N.D. N.D. Negative

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Scott A. Chieffo / Project Manager Kaprealian Engineering, Inc.

Client Project ID: Berkeley Farms, 23555 Saklan Rd., Hayward

2401 Stanwell Dr., Ste. 400

Matrix: Soil

Concord, CA 94520

Attention: Mardo Kaprealian, P.E.

QC Sample Group 306-0113

Reported: Jun 16, 1993

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-				
<u> </u>	Benzene	Toluene	Benzene	Xylenes	Diesel	STLC Lead	Sulfide
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015	EPA 7421	EPA 9030
Analyst:	J.F.	J.F.	J.F.	J.F.	K.Wimer	K.V.S.	K, Newberry
Conc. Spiked:	0.40	0.40	0.40	1.2	10	1.0	1300
Units:	mg/Kg	mg/Kg	mg/Kg	mg/Kg _.	mg/Kg	mg/L	mg/Kg
LCS Batch#:	1LCS060993	1LCS060993	1LCS060993	1LCS060993	BLK061093	BLK060793	LCS061093
Date Prepared:	6/9/93	6/9/93	6/9/93	6/9/93	6/10/93	6/7/93	6/10/93
Date Analyzed:	6/9/93	6/9/93	6/9/93	6/9/93	6/11/93	6/10/93	6/10/93
strument I.D.#:	HP-2	HP-2	HP-2	HP-2	HP-3B	SpectrAA-400	N/A
LCS %							
Recovery:	102	100	104	105	110	78	88
Control Limits:	70-130	70-130 70-130 70-130 70-130 80-12		80-120	75-125	80-120	
MS/MSD Batch #:	3060183	3060183	3060183	3060183	3060129	3060113	9306372-1
Date Prepared:	6/9/93	6/9/93	6/9/93	6/9/93	6/10/93	6/7/93	6/9/93
Date Analyzed:	6/9/93	6/9/93	6/9/93	6/9/93	6/11/93	6/9/93	6/9/93
strument I.D.#:	HP-2	HP-2	HP-2	HP-2	HP-3B	SpectrAA-400	N/A
Matrix Spike							
% Recovery:	88	88	90	92	107	104	96
Matrix Spike Duplicate %					106	112	96
Doggreen					7716		90
Recovery:	88	85	90	92	100	112	•
Recovery: Relative % Difference:	88 0.0	85 3.7	90	0.0	- 0.90	7.4	0.0

SEQUOIA ANALYTICAL

Scott A. Chieffo / Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.



Kaprealian Engineering, Inc.

Client Project ID:

Matrix:

Berkeley Farms, 23555 Saklan Rd., Hayward

2401 Stanwell Dr., Ste. 400

Soil

Concord, CA 94520

Attention: Mardo Kapreaiian, P.E.

QC Sample Group: 306-0113

Reported: Jun 16, 1993

QUALITY CONTROL DATA REPORT

ANALYTE

Cyanide

Method:

EPA 9010

Analyst: Conc. Spiked: A. Savva 3.4

Units:

mg/Kg

LCS Batch#:

LCS060993

Date Prepared:

6/9/93

Date Analyzed:

6/9/93

Instrument I.D.#:

N/A

LCS %

Recovery:

100

Control Limits:

80-120

MS/MSD

Batch #:

93061801A

Date Prepared:

6/9/93

Date Analyzed:

6/9/93

instrument i.D.#:

N/A

Matrix Spike

% Recovery:

100

Matrix Spike

Duplicate %

Recovery:

100

Relative %

Difference:

0.0

SEQUOIA ANALYTICAL

t A. Chieffo Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

Kaprealian Engineering, Inc. 2401 Stanwell Dr., Ste. 400

Client Project ID: Berkeley Farms, 23555 Saklan Rd., Hayward

Concord, CA 94520

Attention: Mardo Kaprealian, P.E. QC Sample Group: 306-0113

Reported: Jun 16, 1993

QUALITY CONTROL DATA REPORT

ANALYTE		
	Corrosivity-pH	Ignitability
Method:	EPA 9045	EPA 1010
Analyst:	M.Nguyen	S. Phillips
Reporting Units:	N/A	°C
Date Analyzed:	Jun 4, 1993	Jun 4, 1993
QC Sample #:	306-0113	Xylene; Flashpoint
		=29°
Cola Coma (0.0	00
Sample Conc.:	9.0	26
Spike Conc.		
Added:	N/A	N/A
	,	,
Conc. Matrix		
Spike:	N/A	N/A
Matrix Spike		
% Recovery:	N/A	N/A
70 11000 to.y.	1.7.	••,
Conc. Matrix		
Spike Dup.:	8.7	25
Maanin Onlice		
Matrix Spike		
Duplicate % Recovery:	N/A	N/Δ
% Recovery:	14/14	N/A
Relative		
% Difference:	3.4	3.9

SEQUOIA ANALYTICAL

% Recovery:	Conc. of M.S Conc. of Sample Spike Conc. Added	x 100
Relative % Difference:	Conc. of M.S Conc. of M.S.D. (Conc. of M.S. + Conc. of M.S.D.) / 2	x 100

Kaprealian Engineering, Inc.

Client Project ID: Berkeley Farms, 23555 Saklan Rd., Hayward

C Sample Group: 306-0113 Reported: Jun 16, 1993

2401 Stanwell Dr., Ste. 400

Concord, CA 94520

Attention: Mardo Kaprealian, P.E. QC Sample Group: 306-0113

QUALITY CONTROL DATA REPORT

SURROGATE

Method: Analyst:

Reporting Units:

Date Analyzed:

Sample #:

EPA 8015

K. Wimer

mg/Kg

Jun 11, 1993

306-0113

EPA 8015

K. Wimer

mg/Kg Jun 11, 1993

Blank

Surrogate

% Recovery:

118

107

SEQUOIA ANALYTICAL

Project Manager

Conc. of M.S. - Conc. of Sample x 100 % Recovery: Spike Conc. Added Conc. of M.S. - Conc. of M.S.D. Relative % Difference: x 100 (Conc. of M.S. + Conc. of M.S.D.) / 2

KAPREALIAN ENGINEERING INCORPORATED

CHAIN OF CUSTODY

SAMPLER	$\int \int $			E 0 1/2	- \ \	SITE HAME & ADDRESS SEY FROMS/HAYWRAD			ANALYSES REQUESTED						THRH AROUND TIME:	
WITHESSING A	GENCY	<u> </u>						7 60°	2	Ų.	0	0				
SAMPLE ID NO.	DATE	TIME	SOIL	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	2-46	3.4%	O-HAL-O	2716	127			REMARKS
Comp.51	6-2-43		X			X	X	STOCKPILED OFICE	X	X	۲	X	X			30601(3A)
			·													
			}													
					<u> </u>				<u> </u>							
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	 		 		-	-										
Rel inquiched	1 by; (Si	gnature)	6/	ate/11 3/93	пе <i>1450</i>		Receiv	ed by: (Signature)	The following MUST BE completed by the laboratory accepting s for analysis: 1. Have all samples received for analysis been stored in ice							
Relinquished	by: (Si	gnature)		ate/Ti			Receiv	ed by: (Signature)	2. Will samples remain refrigerated until analyzed?		d until analyzed?					
Relinquished	d by: (Si	gnature)	-	ate/Ti	me .		Receiv	ed by: (Signature)	3. Did any samples received for analysis have head space?							
Relinquished	d by: (Si	gnature)		ate/I i	me		Receiv	ed by: (Signature)	4. Were samples in appropriate containers and property packa Signature Title Da			PS 6/3/23				