May 4, 1990

90 MAY 10 AM 10: 13



Alameda County Health Care Services Agency Hazardous Materials Division 80 Swan Way Oakland, CA 94624

Attention: Ms. Pam Evans

Hazardous Materials Specialist

Subject: Work Plan for Groundwater Remediation

Crown Metal Manufacturing Company at Pacific International Steel

16525 Worthley Drive, San Lorenzo, California

Exceltech Project No. 3462E

Dear Ms. Evans:

This is in reply to your letter of April 10, 1990, requesting additional information to evaluate the subject Work Plan for Groundwater Remediation. Enclosed are the following:

- Site Safety Plan for Crown Metal Manufacturing Company at 16525 Worthley Drive, San Lorenzo, California
- Completed Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report
- Laboratory analysis results for soil samples
- · Site location map indicating where the excavated soil was aerated

In regard to the eight items you requested in your letter, the following individual replies are made. The replies are numbered to correspond to the appropriate item number in your letter.

- A check for \$500.00, payable to the County of Alameda, is enclosed.
- Mr. Richard Ernest, President of Crown Metal Manufacturing Company, has supplied us with the following information concerning tank removal activities at the site. Two underground fuel storage tanks were removed in February, 1987, a 10,000 gallon tank and a 1,000 gallon tank. Who removed the tanks is not known. The 10,000 gallon tank was used to store unleaded gasoline. The 1,000 gallon tank was used to store aviation fuel. The 1,000 gallon tank is believed to have been empty since Crown Metal Manufacturing Company purchased the property in 1982.
 - * No sampling connected with the removal of the tanks was performed.
 - * No Hazardous Waste Manifests for the tanks were prepared.
- √3. A completed Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report is enclosed.

EXCELTECH

Alameda County Department of Health Services Project No. 3462E Page 2

4. On December 1, 1988, Ensco Environmental Services, Inc., now Exceltech, Inc., began excavation of the soil in and around the former storage tank complex. Notification/request to aerate the excavated soil was submitted to the Bay Area Air Quality Management District (BAAQMD) by telephone. Verbal approval to aerate the excavated soil was granted by BAAQMD.

On December 15, 1988, the excavation was completed. The area was excavated down to the water table, 15 ft. A detail drawing of the final excavation is given on Figure 1. The excavated soil was placed on 6 mil visqueen and allowed to aerate on-site, when weather permitted. The excavated soil was covered with 6 mil visqueen during rain.

On December 19, 1989, soil samples were taken from the excavated soil, and sent to a certified laboratory (Sequoia Analytical) for analysis. The analytical results indicated the excavated soil contained petroleum hydrocarbons above regulatory guideline limits. A copy of the analytical results is enclosed.

On April 5 and 6, 1989, the excavated soil was spread out to facilitate aeration.

On May 12, 1989, soil samples were taken from the excavated soil, and the samples sent to Sequoia Analytical for analysis. The analytical results indicated no detectable levels of petroleum hydrocarbons in the excavated soil. A copy of the analytical results is enclosed.

On May 29, 1989, soil samples were again taken from the excavated soil and sent to Sequoia Analytical for analysis. The analytical results indicated the petroleum hydrocarbon concentrations in the excavated soil where low enough to allow the soil to be disposed as Class III waste.

On August 21, 1989, the excavation was backfilled and compacted. The backfill material was 3/4" to 1 1/2" coarse aggregate. The excavation was lined with a geotechnical fabric liner to prevent backfill material from passing into the water table.

On September 8, 1989, the excavated soil was disposed at the Durham Road Landfill, as Class III waste.

5. Subsurface Soil Conditions. Subsurface soil conditions at the site were explored to a maximum depth of 26.5 feet. A total of 10 exploratory borings were drilled at the site. The drilling revealed that the site is primarily underlain by clays that vary from fat- to fine-grained sandy. Underlying the sandy gravel fill at the surface was clay to silty clay which ranged from 15 to 25 feet in depth. Underlying the clays and occurring locally, units of sandy silt, silt, clayey sand, and sand were observed.

Shallow Groundwater. Shallow groundwater at the site is present at depths ranging from 8 to 16 feet. From the subsurface investigations, it does not appear that an aquifer, per se, is present in these shallow conditions. Saturated conditions are present in the localized sand units, but not in the clay units where groundwater appears limited to the secondary porosity, i.e., rootholes and burrows. The quantity, quality, and presence of groundwater appear to be

EXCELTECH

Alameda County Department of Health Services Project No. 3462E Page 3

related to the presence of the Bockman Canal that is adjacent to the site. An aquifer pump test conducted in February 1990 revealed that groundwater levels at the site are tidally influenced up to 3/4 to 1 foot per day and that the yield in the uppermost groundwater zone is approximately 1 gallon per minute. Laboratory analysis of samples collected from existing wells show the water to be highly saline, having total dissolved solids concentrations up to 45,000 parts per million.

Impact. Groundwater contamination at the site has been limited to petroleum hydrocarbons as gasoline. Contamination was first detected in 1987, after installing groundwater monitoring wells. Quarterly monitoring, conducted since the detection of contamination, indicates that contamination is localized around the former underground tank complex, and has remained in that area. Quarterly Monitoring indicates the contaminant concentration levels have been generally decreasing with time. The short and long term impact to groundwater, therefore, appears to be relatively minor. The source of contamination is no long present; the soil impacted from the original contamination event has been excavated and aerated on site, and existing groundwater contamination is limited, and its concentrations are decreasing.

- 6. A Site Safety Plan for the installation and maintenance of the proposed Groundwater Extraction and Treatment System at the subject site is enclosed.
- 7. Presently, the Department of Health Services (DOHS) is not permitting nor issuing variances for carbon adsorption groundwater treatment systems like the proposed system. These systems fall under the proposed Permit by Rule regulations, which were issued for public review/comment on April 27, 1990. When these regulations become effective, Exceltech will notify DOHS that the system is operating.
- 8. The spent carbon beds will be removed by the carbon bed supplier (Westates Carbon, Inc.). It is our understanding that the spent carbon beds will be taken to a regeneration facility where the carbon will be regenerated. Westates Carbon, Inc. will issue Exceltech a certificate of destruction. The replacement carbon beds for the remediation system will contain only virgin carbon.

If you have any question or require additional information, please call our office.

Sincerely, Exceltech, Inc.

Alonzo Granados Project Engineer

Alonn

Britt Von Thaden Project Geologist

AG/da Enclosures

cc:

Mr. Richard Ernest, Crown Metal Manufacturing Company

Ensco Environmental Services 841674 Christy Street Fremont, CA 94538

Client Project ID: Matrix Descript:

#4613F, Crown Metals, P.O. #11347

Sampled: Received: Dec 19, 1988 Dec 20, 1988

Attention: Gary Mulkey

Analysis Method: First Sample #:

EPA 5030 or 3810/8015/8020 812-2325

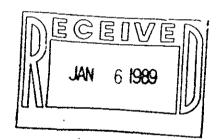
Analyzed: Reported:

Dec 30, 1988 Jan 5, 1989

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Soil

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
812-2325	#1	60	0.76	0.11	0.59	1.5
812-2326	#2	110	0.35	1.0	0.89	6.4



Detection Limits: 1.0 0.05 0.1 0.1 0.1

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



Ensco Environmental Services 41674 Christy Street Fremont, CA 94538 Attention: Gary Mulkey

Client Project ID:

#4613F, Crown Metals, P.O.#11347

Sampled:

Dec 19, 1988 Dec 20, 1988

Matrix Descript: Analysis Method:

Soil, #2 EPA 3550/8015 Received: Analyzed:

Dec 30, 1988 Jan 5, 1989 8

First Sample #:

812-2326

Reported:

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015) AS A AS AVIATION FUEL

Sample Number	Sample Description	High B.P. Hydrocarbons mg/kg (ppm)
812-2326	Soil, #2	41

Detection Limits:

1.0

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



Ensco Environmental Services

41674 Christy Street

Fremont, CA 94538 Attention: Gary Mulkey Client Project ID: Sample Descript:

Lab Number:

#4613F, Crown Metals, P.O.#11347

Soil

Sampled: Received: Dec 19, 1988 Dec 20, 1988

Extracted:

Jan 2, 1989 Jan 5, 1989

Analyzed:

Reported:

LABORATORY ANALYSIS

812-2325

Analyte

Detection Limit mg/kg

Sample Results mg/kg

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Ensco Environmental Services 41674 Christy Street Client Project ID: Matrix Descript: Analysis Method: #4613F, Crown Metals, PO #13524

Sampled: May 12, 1989 Received: May 15, 1989

Fremont, CA 94538 Attention: John Lynch Analysis Method: First Sample #:

EPA 5030/8015/8020 905-1795 Analyzed: May 26, 1989 Reported: May 31, 1989

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
905-1795	Composite A,B,C	N.D.	N.D.	N.D.	N.D.	N.D.
905-1796	Composite D,E,F	N.D.	N.D.	N.D.	N.D.	N.D.

Detection Limits:	1.0	0.05	0.1	0.1	0.1	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

#4613F, Crown Metals, PO #13524 Ensco Environmental Services Client Project ID: Sampled: May 12, 1989 41674 Christy Street Sample Descript.: Water, G Received: May 15, 1989 EPA 5030/8015/8020 Fremont, CA 94538 Analysis Method: Analyzed: May 26, 1989 Attention: John Lynch Lab Number: 905-1797 Reported: May 31, 1989

TOTAL PETROLEUM FUEL HYDROCARBONS WITH BTEX DISTINCTION (EPA 8015/8020)

Analyte	Detection Limit µg/L (ppb)		Sample Results µg/L (ppb)
Low to Medium Boiling Point Hydrocarbons	30.0	***************************************	N.D.
- Benzene	0.3		N.D.
Toluene	0.3	******************************	N.D.
Ethyl Benzene	0.3	*************************	N.D.
Xylenes	0.3	***************************************	N.D.

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

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Ensco Environmental Services 41674 Christy Street

Fremont, CA 94538
Attention: Gary Mulkey

Client Project ID: Matrix Descript: #4613F, Crown Metals, PO#13648

Soil

Analysis Method: First Sample #:

EPA 5030/8015/8020

905-3711

Sampled: May 29, 1989 Received: May 31, 1989

Received: May 31, 1989 Analyzed: Jun 12, 1989 Reported: Jun 14, 1989

Reported: Jun 14, 1989

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
905-3711	#1	N.D.	N.D.	N.D.	N.D.	N.D.
905-3712	#2	N.D.	N.D.	N.D.	N.D.	N.D.
905-3713	#3	N.D.	N.D.	N.D.	N.D.	N.D.
905-3714	#4	1.0	N.D.	0.4	N.D.	N.D.
905-3715	#5	1.1	N.D.	0.41	N.D.	N.D.
905-3716	#6	N.D.	N.D.	0.38	N.D.	N.D.

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Detection Limits:	•	1.0	0.05	0.1	0.1	0.1	
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Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

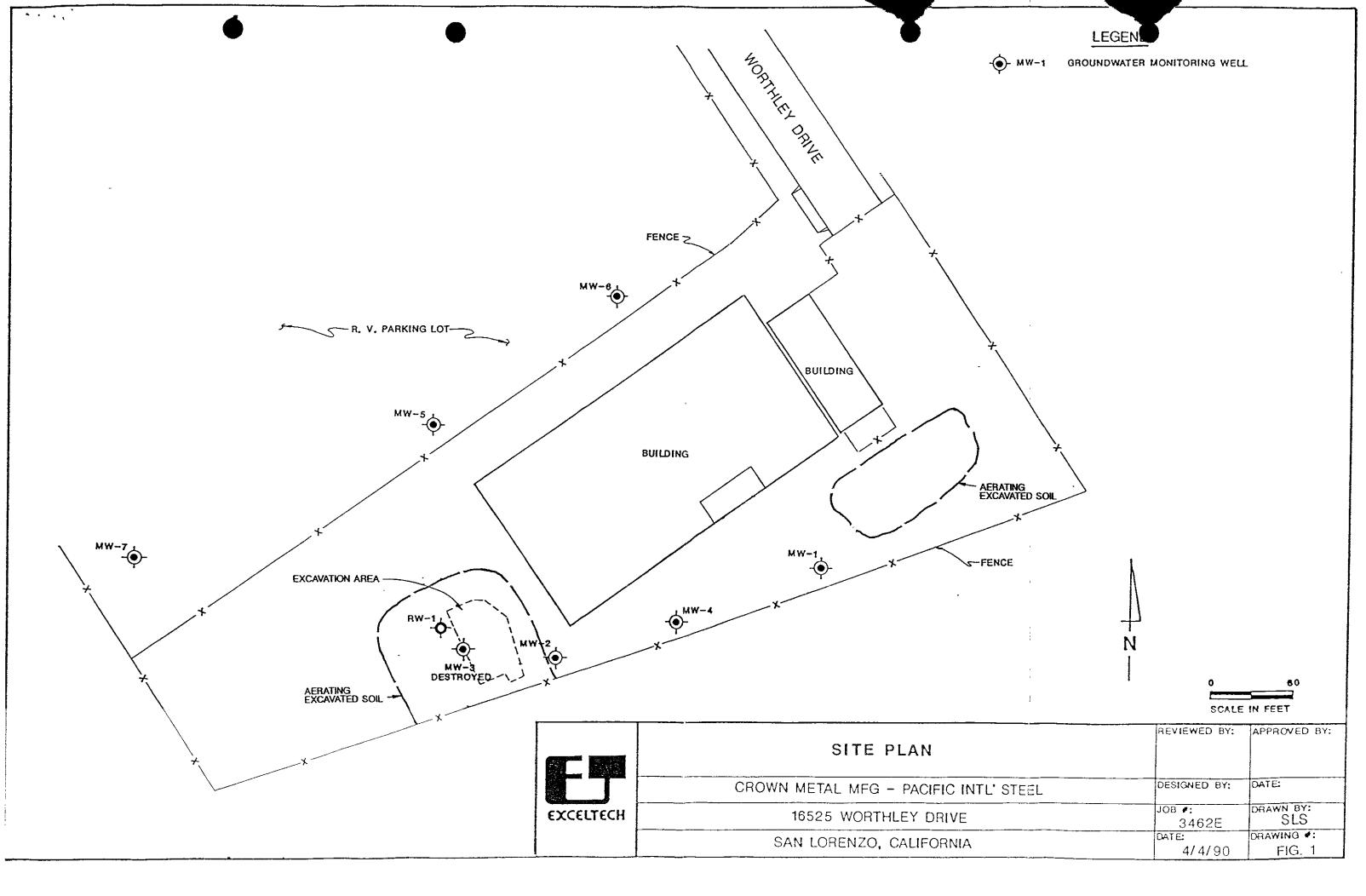
Sequoia Analytical
686 Chesa Peake dr.
Redwood City, Ca 94063.

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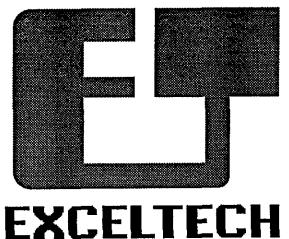
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Fax: (415) 651-4677 Contr. Lic. No. 464324

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90 MAY 10 AM 10: 13



SITE SAFETY PLAN
FOR
CROWN METAL
MANUFACTURING COMPANY

AT

16252 WORTHLEY DRIVE SAN LORENZO, CALIFORNIA

> Project No. 3462E May 1990

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SITE SAFETY PLAN
FOR
INSTALLATION AND MAINTENANCE
OF
GROUNDWATER EXTRACTION AND
TREATMENT SYSTEM
AT
16252 WORTHLEY DRIVE,
SAN LORENZO, CALIFORNIA

PURPOSE AND SCOPE

This Site Safety Plan (SSP) establishes the basic safety guidelines and requirements for installing and maintaining a Groundwater Extraction and Treatment System at the facility located at 16252 Worthley Drive, San Lorenzo, California. A site location map is presented in Figure 1. The provisions set-forth in this SSP will apply to Exceltech, Inc. (Exceltech) employees and any subcontractor working for Exceltech at the job site. All personnel working for Exceltech at the job site must read this SSP, and sign the attached Compliance Agreement, before entering the work area.

Field personnel may deviate from the safety provisions set-forth in this SSP, but only to upgrade or increase the safety requirements. All modifications to this SSP require the express written approval of an Exceltech Office Safety Coordinator, or the Exceltech Corporate Safety Officer. Exceltech personnel may suspend work if unauthorized modifications to the safety provisions set-forth in this SSP are made.

This SSP addresses the <u>expected</u> potential hazards that may be encountered during field activities for this project. Field activities are expected to begin on June 13, 1990. The installation phase of the project is scheduled to be completed three days after the start date. The maintenance phase of the project is expected to continue for six months after the completion of the installation phase of the project. If changes in site or working conditions require changes in safety procedures, appropriate amendments to this SSP will be provided by the Exceltech Project Manager, with the approval of an Exceltech Office Safety Coordinator, or the Exceltech Corporate Safety Officer.

I FACILITY BACKGROUND/WORKPLAN

The groundwater beneath the subject site contains petroleum hydrocarbons above regulatory guideline limits. Currently a sheet metal processing plant operates at the site. The suspected source of the contamination was two underground fuel storage tanks, which spilled fuel when they were removed. The tanks stored aviation fuel and unleaded gasoline. The amount of each fuel spilled is not known. The petroleum hydrocarbon concentrations in the groundwater are expected to be as high as 1,600 parts per billion (ppb). No free-phase petroleum hydrocarbons are expected to be on the groundwater. The latest map of the contaminant concentrations in the groundwater is presented in Figure 2.

Exceltech intends to install a Groundwater Extraction and Treatment System to remove the petroleum hydrocarbons from the groundwater. The groundwater remediation system will consist of a groundwater extraction pump, a groundwater filter, a flow totalizer, two 200 pound liquid phase carbon beds, and an electric control panel.

The field activities associated with the installation and maintenance of the Groundwater Extraction and Treatment System can be divided into the following tasks:

- Task 1: Transport equipment to job site: The carbon beds will be delivered to the job site by the supplier. All other material and equipment required to install the remediation system will be transported from the Exceltech warehouse to the job site on an Exceltech truck. Heavy equipment and material (over 50 pounds per person) will be moved with a fork lift. If a fork lift is required and not available, one will be rented and delivered to the job site.
- Task 2: Install groundwater extraction pump:

 A one-third horsepower, 115 VAC, submersible groundwater extraction pump will be installed in the recovery well. Conventional plumbing tools will be used to perform the installation.
- Task 3: Install equipment skid:

 The equipment skid will be installed using the fork lift.
- Task 4: Install liquid phase carbon beds:

 The liquid phase carbon beds will be delivered to the job site by the supplier. A fork lift will be used to install the carbon beds on the remediation system.
- Task 5: Connect discharge line to the facilities sanitary sewer line:

 The discharge line will be connected to the facilities sanitary sewer line using conventional PVC tools. No underground pipe work will be performed in this project.
- Task 6: Draw groundwater sample to evaluate system's efficiency:
 One groundwater sample will be collected from the recovery well with a clean bailer. The water sample will be placed in a laboratory-supplied bottle, labeled, logged on a chain of custody form, and transported in a chilled cooler to a state certified analytical laboratory for analysis for TPHG and BTEX characterization.

• Task 7: Clean filter and change carbon beds as necessary to maintain system efficiency:

The groundwater filter shall be cleaned on a bi-weekly basis. The filter bag may contain a small amount of mud with low concentrations of petroleum hydrocarbons. The filter bag shall be placed on the equipment skid, and allowed to aerate. After aeration the filter bag will be disposed of as Class III waste. Because of the small amounts of petroleum hydrocarbons aerated, this should not pose any health threat to field personnel, or the environment.

The carbon beds will be replaced on an as-needed basis, approximately one vessel every two weeks. The carbon bed supplier will remove the spent carbon bed(s) from the job site, and deliver replacement carbon bed(s).

Because the groundwater remediation system was designed for easy installation, the only personnel required to physically install the system are a Construction Manager/Site Safety Officer and a field technician.

II KEY SAFETY PERSONNEL AND RESPONSIBILITIES

All personnel working for Exceltech at the job site are responsible for project safety.

The operational and health and safety responsibilities of pertinent Exceltech personnel are identified below.

Corporate Safety Officer: Mr. Eric Kieselbach

The Corporate Safety Officer is responsible for establishing and directing the Exceltech Health and Safety program. In this capability he sets policies with respect to SSPs and ensures that the requirements are implemented company-wide. The Corporate Safety Officer reports to the company president, Mr. Steve Anderson. Mr. Kieselbach can be reached at (714) 756-8666.

Office Safety Coordinator: Mr. Jim Jordan and Mr. Gary Mulkey

The Office Safety Coordinators are responsible for disseminating requirements with respect to SSPs, for monitoring training related to SSPs, and for submitting specified SSPs to the Corporate Safety Officer for approval. The Office Safety Coordinators report to the Corporate Safety Officer. Mr. Jim Jordan and Mr. Gary Mulkey can be reached at (415) 659-0404.

Project Manager: Mr. John Turney

The Project Manager is responsible for the provisions and submittal of this SSP to the Site Safety Officer and for advising the Site Safety Officer on health and safety matters. He has the authority to provide for the auditing of compliance with the provisions of this SSP, suspend or modify work practices, and to recommend disciplinary action for individuals whose conduct does not meet the provisions presented in this SSP. The Project Manager reports to the Office Safety Coordinators. Mr. John Turney can be reached at (415) 659-0404.

Site Safety Officer: Mr. Tom Hicks

The Site Safety Officer is responsible for the dissemination of the information contained in this SSP to all Exceltech personnel working at the job site, and to the responsible representative(s) of each subcontractor firm working for Exceltech at the job site.

The Site Safety Officer is responsible for ensuring the following items are adequately addressed:

- Safety Supplies & Equipment Inventory
- Medical Surveillance Program/Physical Examinations
- Training Programs/Hazard Communication
- Accident/Incident Reporting Procedures
- Decontamination/Contamination Reduction Procedures

The Site Safety Officer has the authority to suspend work anytime he determines the safety provisions set-forth in this SSP are inadequate to ensure worker safety. The Site Safety Officer shall also inform the Project Manager of individuals whose conduct does not meet the safety provisions of this SSP. The Site Safety Officer reports to the Project Manager.

The Site Safety Officer will also serve as the Construction Manager, supervising the installation of the remediation system. Because of the simplicity of this project, Mr. Hicks should be able to serve both roles. If Mr. Hicks finds he cannot satisfactorily serve both roles, he will bring this matter to the attention of the Project Manager. The Project Manager will then assign a new Site Safety Officer, with the approval of one of the Office Safety Coordinators, or the Corporate Safety Officer. Mr. Hicks will then serve only as the Construction Manager.

Mr. Tom Hicks will be on-site during the installation and maintenance of the groundwater remediation system. At other times he can be reached at (415) 659-0404.

III JOB HAZARD ANALYSIS/SITE CHARACTERIZATION

The <u>expected</u> potential hazards to personnel working in the work area are: 1) over exposure to contaminants, 2) physical injury from heavy equipment being operated at job site, and 3) heat stress.

The contaminants expected to be encountered in the exclusion zone are petroleum hydrocarbons, including benzene, toluene, ethyl benzene, and xylene. Workers may be exposed to petroleum hydrocarbons in four ways. They are: inhalation, ingestion, absorption, and injection. Petroleum hydrocarbons can cause serious burns and rashes where they come in contact with the body. Groundwater samples taken from the recovery well indicate the groundwater in the recovery well contains low levels of petroleum hydrocarbons. Figure 2 presents a map of the petroleum hydrocarbon concentrations in the groundwater. Because of the low contaminant concentrations expected to be encountered, and the expected duration of exposure, potential levels of exposure are not expected to exceed the permissible exposure limit (PEL), or the threshold limit. However, the following steps will be taken to control contaminant exposure.

Low concentrations of petroleum hydrocarbons may be inhaled by the workers at the site. Though the concentrations of petroleum hydrocarbons are not high enough to require field personnel to wear respirators while working in the exclusion zone, respirators with organic vapors and acid gases cartridges (MSA 464046, or equivalent) shall be available to workers.

Ingestion of contaminants will be controlled by prohibiting eating, drinking, smoking, and /or chewing in the work area. In addition, workers shall wash their hands and face before engaging in any of the above activities.

Absorption of contaminants will be controlled by requiring workers to wear long sleeved uniforms, cotton work gloves, and safety glasses.

The physical and toxicological characteristics of the contaminants expected to be encountered in the exclusion zone are presented in Table 1.

The physical hazards are those normally expected on a job of this type. There is a risk of physical injury resulting from activities involved with operating a fork lift. For example, the cargo being carried by the fork lift may accidentally be dropped on a worker, or the fork lift operator may accidentally run into, or over, a worker. In addition, there are the noise and diesel fumes associated with the operation of the fork lift. Workers should be aware of the presence of these hazards and take steps to avoid them. Use of steel toe boots, hard hats, and safety glasses, will be required when in the work area. Ear/noise protection, though not required, shall be available to all personnel within the job site. Personnel should be cognizant of the fact that when protective equipment such as respirators, gloves, and/or protective clothing are worn, visibility, hearing, and manual dexterity are impaired.

Because the installation, and a portion of the maintenance, of the remediation equipment is scheduled to take place during the summer season, workers may suffer from heat stress.

The anticipated weather conditions for the installation phase of the project are sunny skies, with temperatures in the 65 - 90 °F range. The highest temperature on record for the San Lorenzo area during the month of June is 92 °F.

The anticipated weather conditions for the maintenance phase of the project range from sunny skies to rain, with temperatures ranging from 48 to 80 °F. The highest temperature on record for the San Lorenzo area during the months of July through December is 84 °F.

Some signs and symptoms of heat stress are presented below:

- Heat rash may result from continuous exposure to heat or humid air.
- Heat cramps are caused by heavy sweating with inadequate electrolyte replacement. Signs and symptoms include:
 - muscle spasms
 - heavy sweating
 - dizziness
 - nausea
 - fainting
- Heat exhaustion occurs from increased stress on various body organs including inadequate blood circulation due to cardiovascular insufficiency or dehydration.
 Signs and symptoms include:
 - pale, cool, moist skin
 - heavy sweating
 - dizziness
 - nausea
 - fainting
- Heat stroke is the most serious form of heat stress. Temperature regulation fails and the body temperature rises to critical levels. Immediate action must be taken to cool the body before serious injury and death occurs. Competent medical help must be obtained. Signs and symptoms are:
 - red, hot, usually dry skin
 - lack of or reduced perspiration
 - nausea
 - dizziness and confusion
 - strong, rapid pulse
 - coma

Preventing heat stress is particularly important because once someone suffers from heat stroke or heat exhaustion, that person may be predisposed to additional heat injuries.

IV JOB HAZARD SUMMARY

Because of the low contaminant concentrations, and the type of work being done at the site, there does not seem to be any potential health risk to the surrounding community, or environment, arising from the work being performed at the site.

V EXPOSURE MONITORING PLAN

The Site Safety Officer shall monitor the ambient air in the work area with an organic vapor photoionization meter on an hourly basis. If the meter indicates high contaminant concentrations, or strong odors are encountered, the Site Safety Officer shall require personnel in the work area to wear respirators, with organic vapors and acid gases cartridges (MSA 464046, or equivalent).

All personnel working for Exceltech at the job site shall be monitored for heat stress. Because workers at the job site are expected to be wearing permeable clothing (e.g. standard cotton or synthetic work clothes), monitoring for heat stress will consist of personnel constantly observing each other for any of the heat stress symptoms discussed in Section V.

No dust monitoring shall be performed because none of the tasks in this project are expected to generate large quantities of dust.

No noise monitoring shall be performed because none of the tasks in this project are expected to generate enough noise to exceed the PEL limit. However, ear/noise protection shall be made available to all personnel at the job site.

VI PERSONAL PROTECTIVE EQUIPMENT

Level D personal protection equipment is expected to be the highest protective level required to complete the field activities for this project. Modified Level C protection may also be required at the discretion of the Site Safety Officer. The following lists summarize the personal protective equipment that shall be available to all field personnel working in the work area:

Level D Protection (Shall be worn at all times)

- Boots, steel toe
- · Safety glasses, chemical splash goggles, or face shield
- Hard hat
- Work gloves
- Long sleeve uniform

Modified Level C Protection (Personal Protective Equipment that shall be worn in addition to that listed for Level D protection. Shall be available at all times.)

- Half-face air purifying respirator. Because low concentrations of hydrocarbon vapors are expected to be encountered, the respirators shall be equipped with organic vapors and acid vapors cartridges, MSA 464046 or equivalent.
- Nitrile gloves (outer)
- Latex disposable gloves (inner)
- · Rubber boots with steel toe and shank
- Boot covers (disposable) optional
- Goggles
- Hooded tyvek suit

VII SITE CONTROL

To provide site security, work/safety zones shall be set up at the job site. The work zones shall be marked off with orange traffic cones, caution tape, and barricades. The exclusion zones, contamination reduction zone, and support zone are shown in Figure 3. The location of an available telephone is also show on Figure 3.

VIII DECONTAMINATION MEASURES

Field personnel shall wash hands and face before entering a clean area. Additional decontamination measures are discussed in the General Safe Work Practices section.

IX GENERAL SAFE WORK PRACTICES

The project operations shall be conducted with the following minimum safety requirements employed:

- Eating, drinking, and smoking shall be restricted to a designated clean area.
- Gross decontamination and removal of all disposable personal protective equipment shall be performed prior to exiting the facility. Contaminated disposable clothing and other disposable equipment will be removed and collected on-site in a drum for disposal. No contaminated equipment will leave the site.
- Shaking or blowing of potentially contaminated clothing or equipment to remove dust or other materials is not permitted.
- The Site Safety Officer shall be responsible to take necessary steps to ensure that employees are protected from physical hazards, which could include;
 - Falling objects such as tools or equipment
 - Falls from elevations

- Tripping over hoses, pipes, tools, or equipment
- Slipping on wet or oily surfaces
- Insufficient or faulty protective equipment
- Insufficient or faulty operations, equipment, or tools
- Noise
- All personnel shall wash hands and face before eating, drinking, or smoking.
- Field personnel shall be cautioned to inform each other of non-visual effects of the presence of toxins, such as:
 - Headaches
 - Dizziness
 - Nausea
 - Blurred vision
 - Cramps
 - Irritation of eyes, skin, or respiratory tract
 - Changes in complexion or skin discoloration
 - Changes in apparent motor coordination
 - Changes in personality or demeanor
 - Excessive salivation or changes in pupillary response
 - Changes in speech ability or pattern
 - Field personnel shall be cautioned to observe each other for any of the symptoms of heat stress. A detailed description of the symptoms of heat stress is presented in Section III.

X SANITATION

The sheet metal processing facility located at the site has properly stocked sanitation facilities available to Exceltech personnel, and subcontractors working for Exceltech. The sanitary facilities include adequately stocked washing facilities, toilets, and potable water. The location of the available sanitary facilities are shown on Figure 3.

XI STANDARD OPERATING PROCEDURES

Because no activities for this project have been standardized, this section of the site safety plan has been omitted.

XII EMERGENCY RESPONSE PLAN

In the event of an accident resulting in physical injury, first aid will be administered and the injured worker will be transported to the Physician's Community Hospital for emergency treatment. A hospital site location map is presented in Figure 4.

Directions to the hospital are as follow:

North on Worthley Dr.. Right on Grant. Left on Hesperian. Follow 150th Street (right) where Hesperian forks into 150th Street and Brancroft. Follow 150th Street over 580 Freeway. Left on 149th Street. Enter 580 Freeway (North). Exit 580 on Sherry Ct.. Immediate right on Benedict Dr.. Hospital will be on left hand side.

In the event of fire, explosion, or property damage at the job site, the Project Manager, Mr. James H. Lewis and Mr. Richard C. Ernest shall be immediately notified by the Site Safety Officer. Their telephone numbers are given below. If necessary, local fire or response agencies shall be called. An Exceltech Incident/Accident Report, attached, shall be prepared and submitted within 48 hours.

A fire extinguisher will be available on-site during the installation and maintenance of the remediation system, and will be located in the engineering service vehicle (Ford Truck F-150, License No. 2H42318).

Emergency Telephone Numbers:

Fire	and	Police	911
2800	Bened	Community Hospital	(415) 357-0300

Additional Contingency Telephone Numbers:

Mr. Richard Ernest, Crown Metal Manufacturing Company(312) 873-3833
Mr. James H. Lewis, Pacific International Steel Corporation(415) 487-0900
Exceltech, Inc., Fremont
Occupational Health and Safety Group(408) 253-6300

XIII TRAINING REQUIREMENTS

All site personnel will be required to have completed the 40 hours of basic OSHA-SARA training for personnel assigned to hazardous waste sites in compliance with OSHA Standard 29 CFR 1910.120, Hazardous Waste Operations and Emergency Response, and all are required to participate in the annual OSHA-SARA 8-hour refresher courses.

XIV MEDICAL SURVEILLANCE PROGRAM

Exceltech personnel and subcontractors engaged in field operations shall be participants in the Medical Surveillance program, and must be cleared by the examining physician(s) to wear respiratory protection devices and protective clothing for working with hazardous materials. The applicable requirements under California Administrative Code (CAC) Title 8, Section 5216, which is available at the Exceltech office for review, shall be observed. No project-specific medical surveillance is required.

XV DOCUMENTATION

Daily documentation shall be provided by a daily log, completed by the Site Safety Officer. The Site Safety Officer shall record entry and exit times and dates of all personnel working for Exceltech and any site visitor(s). He shall also record accidents, illness, incidents of safety infractions by field personnel, and other safety related matters. In the case of an accident, or injury, during field operations, he will prepare and submit the Incident/Accident Report attached to this SSP.

COMPLIANCE AGREEMENT

I have read this Site Safety Plan and fully understand the hazards associated with the installation of the Groundwater Extraction and Treatment System at the facility located at 16525 Worthley Dr., in San Lorenzo, California.

I will comply with the minimum safety requirements set-forth in the Site Safety Plan. I will agree to implement all the requirements of this Site Safety Plan. I agree to notify the responsible employee of Exceltech should any unsafe acts be witnessed by me while I am on this site.

Nome	Signature	Date
rint Name	Biginetary	
<u></u>		

Safety Plan approved by:

Office Safety Coordinator

Project Manager



INVESTIGATION PREVENTION REPORT

Employee's Na	me: Date:
Employee's Sig	gnature:
Date of Accide	nt: Check one: Fremont Irvine Tem
Reviewed by:	Department Manager: Date: Signature:
	Office Safety Officer: Date:
	Company Safety Officer: Date: Signature:
Corrective Action:	Action Required:
	Party Responsible: Date Completed:
	Office Safety Officer: Date: Signature:
This report is to be Report.	e written by the employee(s) that has been named in the attached Accident/Illne
accident; and Hov	he accident in your own words: How do you feel you could have prevented the do you believe this accident could be prevented in the future. Mention a

factors, in your opinion, that could be or should have been in place to eliminate this accident whether it involves: yourself, others, EES procedures, personal protective equipment, etc.

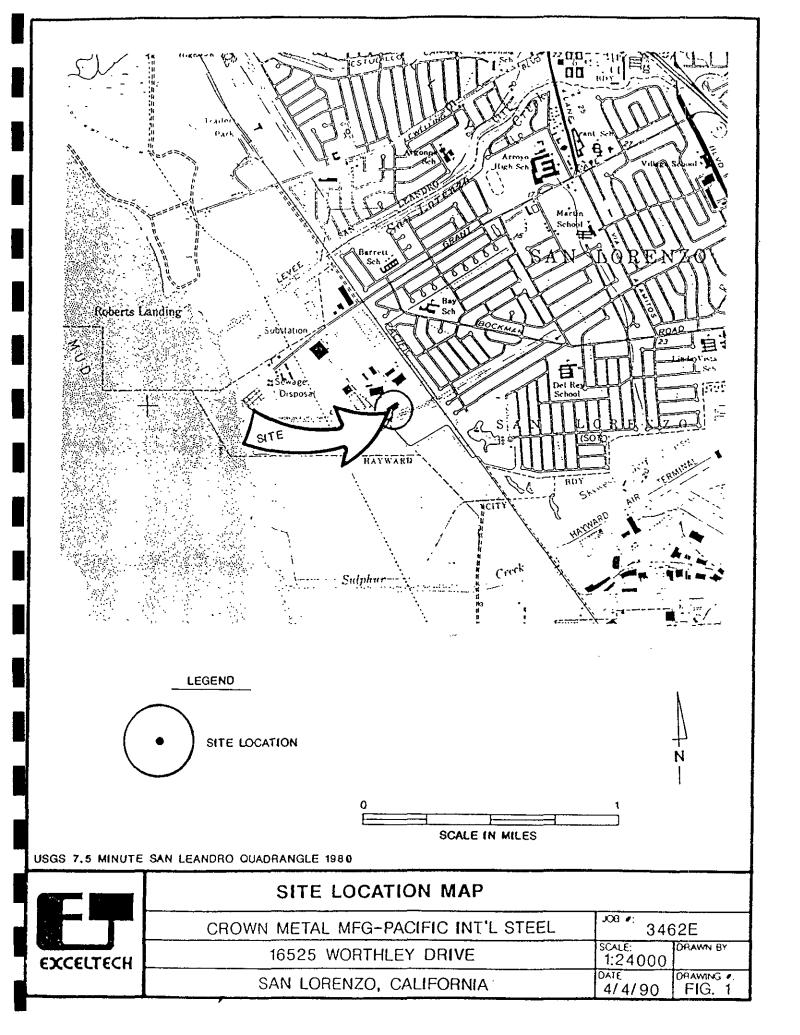
Use as many pages as you wish to communicate how this accident could be averted in the future.

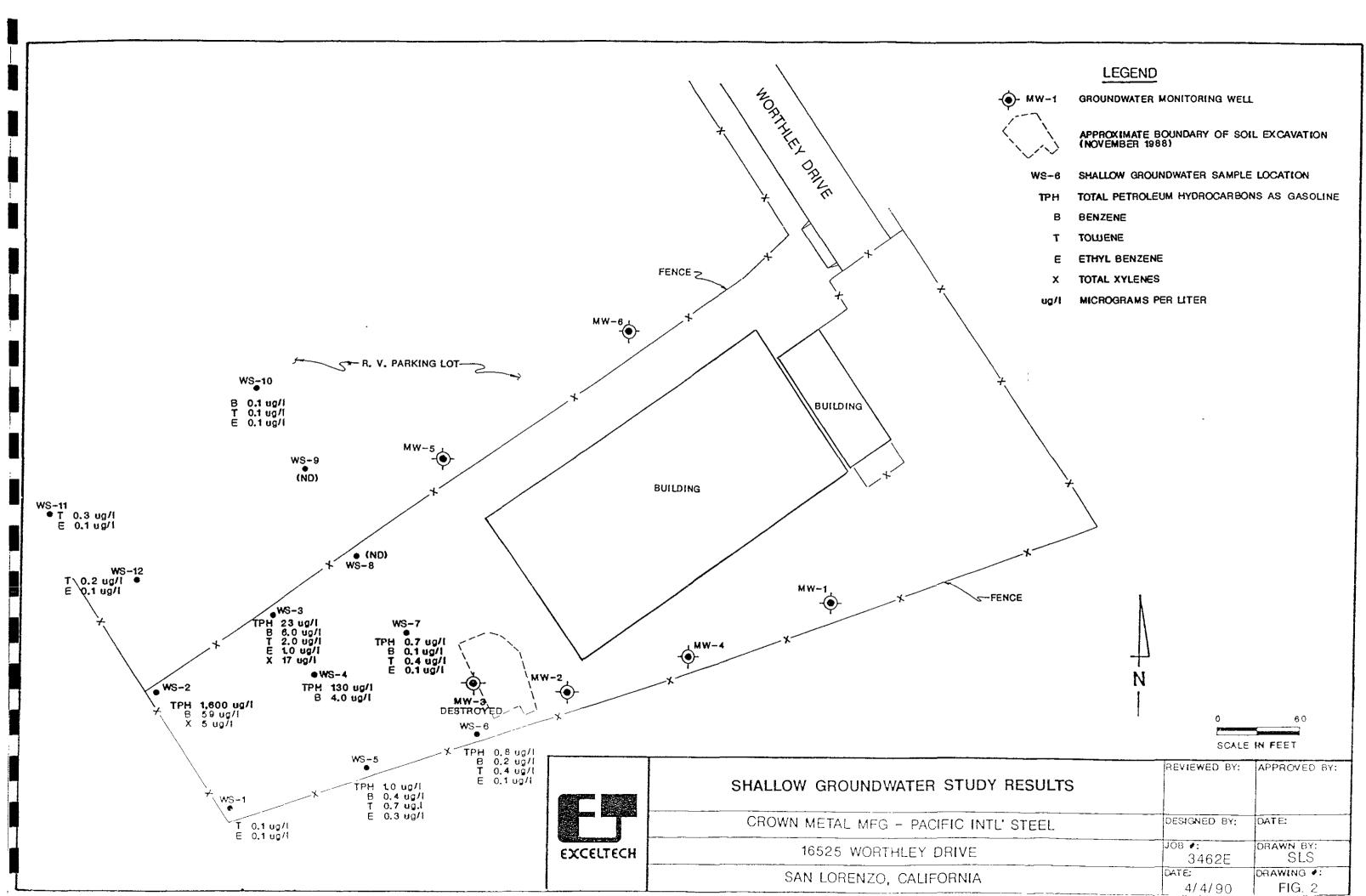
INCIDENT/ACCIDENT REPORT

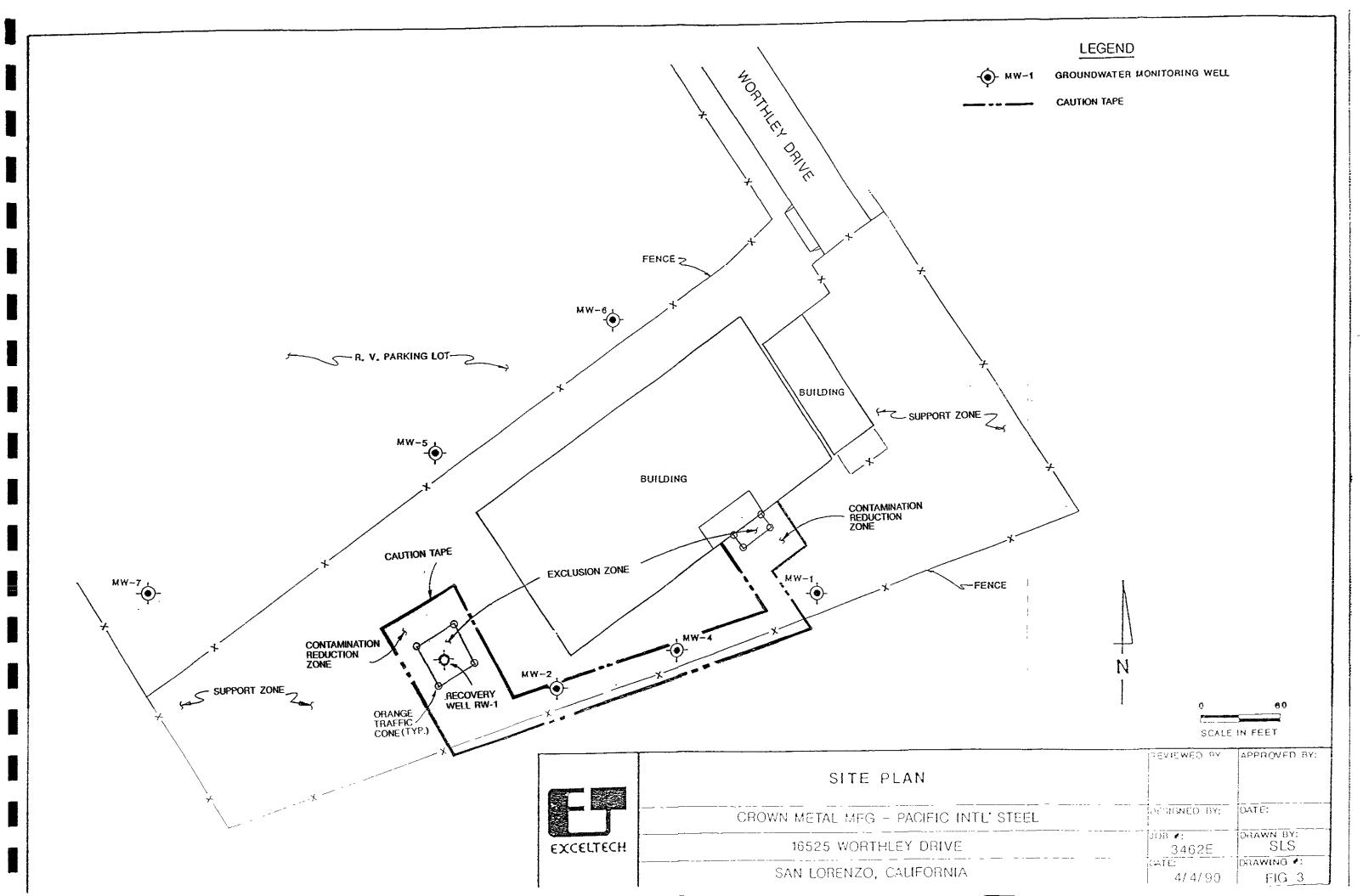
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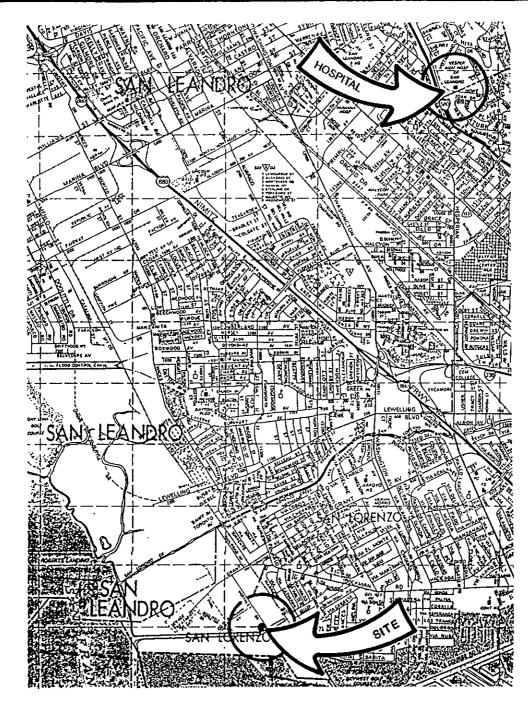
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Fremont, CA		Irvin	e, CA			Tempe, AZ	2		Date:										
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Job Location (O	n-Site):																	
Company (Ci en	t) Nar	ne:										· · · · · · · · · · · · · · · · · · ·							
Company (Client)) Addr	ess:	Stree	Street & Number:								City:							
			Cou	nty:						State: Zip:					1				
Incident Date:		Incide	nt 7	Γime:			Incide	nt L	ocation:										
Name of Person In	Name of Person Involved or Injured: Occupation or Title:								Name	of \	Witness:								
Describe Incider	nt:																		
Describe Type o	ıf Injur	y:									<u>_</u>								
Body Area Affec	ted:						Ма	terial	s Caus	ing	Injury:								
Was First Aid Given? Yes No Type of First							id Given: Name of Person doing Fir					ing Firs	t Aid:						
Did Injured Leav	e Wo	rk?	Yes	No															
Was Injured Taken to Doctor? Ye				No	No Time Injured Left Work:				rk: Time Injured s			red saw Dr.: Time Injured Retu			Work:				
Did Injured Retu	rn to '	Work?	Yes	No			am/pm	<u> </u>	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		am/pm			am/pm					
Level of Safety V	Norn I	by Injur	ed			A			В	С			D						
Lighting Adequa	te?	Yes	No	Wo	rk i	n Confined Sp	ace?	Yes	No	Heat Stress?				Yes	No				
Cold Temperatu	res?	Yes	No	Wo	ork 1	Height?		High	Low	Work in Tight Space?				Yes	No				
Describe Other C	onditi	ons: _	· · · · · · · · · · · · · · · · · · ·																
Describe Action	Take	n to Pr	event	Futhe	er C	occurrence:									1847/10				
Name of Person P	repari	ng This	Repor	t:			Name or Signature of Injured:												
Exceltech Safety F	Repres	sentative) :				Exceltech Department Manager:												
Name of Client C	Contac	ct;					Client Phone No.: ()												
Name of Treatme	ent C	linic:			-														
Treatment Clinic A	Addre	ss:	Stree	et & Ni	umt	per:				Cit	y:								
			Cour	nty:						Sta	ate:		Zip:						
Exceltech Vehicle ID No.:								lente	d Vehi	cle:									

NOTE: IF INJURY IS A RESULT FROM THE ACCIDENT, PLEASE SEE THE FIELD OPERATIONS SECRETARY FOR THE EMPLOYEE'S CLAIM FOR WORKERS' COMPENSATION BENEFITS FORM. Thank You











SCALE IN MILES

BASE: THOMAS BROS. GUIDE, ALAMEDA CO. 1987

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E	CCE	LTECH

HOSPITAL LOCATION MAP	REVIEWED BY:	APPROVED BY.
CROWN METAL MFG - PACIFIC INTL' STEEL		
16525 WORTHLEY DRIVE	3462E	DRAWN BY: J.C.
SAN LORENZO, CALIFORNIA	5/3/90	DRAWING #: FIG. 4

TABLE 1

Chemicai Name,	Synonyms	Exposure	IDLH	Physical	Chemical and		Incompatibilities	Measurement Method (See					Health H	azards	
Formula, CAS, RTECS, and DOT UN or NA and Guide Numbers		Limits	Lavel	Description	Propertio	e 3		Tables 1a and 1b)	Personal Protection and Sanitation (See Table 2)	Respirator Selection Upper Limit Devices Recommended (See Table 3)	Route	Symptoms (See Table 4)	(:	First Ald See Table 5)	Target Organs
Benzene C ₄ H ₆ 71-43-2 CY1400000	Benzol, Cyclohexatriene, Coal tar naphtha, Phanyl hydnoe	10 ppm 50 ppm cell (10 mln) (NIOSH) 0.1 ppm 8-hr TWA 1 ppm 15-min ceil See Appendix A (ACGIH) 10 ppm, A2		Colorless liquid with an aromatic odor	MW. 78 BP: 175°F Sol. 0 18% F1 P 12°F IP- 9 25 eV	VP: 75 mm MP: 42*F UEL: 7.1% LEL: 13%	Strong oxidizers; chlorine, bromine with iron	Char; CS:: GC: III	Clothing: Repeat prolong Goggles: Reason prob Wash: Soap wash promptly Change: N.A. Remove Any wet immed (flamm)	NIOSH E: SCBAF:PD.PP/SAF.PD.PP:ASCBA Escape: GMFOV/SCBAE	Abs Ing Con	Irnt eyes, nose, resp sys; glddy, head; nau; stag- gered cait, fig, anor, lass, derm, bone marrow depres, abdom pain, [carc]	Eye: Skin: Breath: Swallow	Irr Immed Soap wash promptly Art resp Medical attention Immed	Blood, CNS, skin, bone marrow, eyes, resp sys
Xylene (o-, m-, and p-isomers) C+H-(CH-): 1330-20-7 ZE2100000 1307 27	p-ortho-Xyiene, 1.2-Dimethyl-benzene; meta-Xyiene, 1,3-Dimethyl-benzene; para-Xyiene, 1,4-Dimethyl-benzene	100 ppm (435 mg/m²) (NIOSH) 100 ppm 10-hr TWA 200 ppm 18-min ceil	1000 ppm	Coloness liquid with aromatic odors (pure p- xylene is a solid at < 55°F)	MW* 106 BP 292/282/ 281 °F Soi 0 00003% FI P. 90/84/ 81 °F IP- 8 56/8 56/ 844 eV	VP. 7/9/9 MP: -12/-54/ 55*F UEL: 6/7/7% LEL: 1/1 1/ 1 1%	Strong oxidizers	Char; CS;: GC, HI	Clothing: Repeat prolong Goggles: Reas prob Wash: Promptly upon contam N.A. Remove. Any wet immed (flamm)	NIOSH 1000 ppm CCROV*/PAPROV*/ SA*/SCBA* Q: SCBAF*PD,PP/SAF,PD,PP ASCBA Escape GMFOV/SCBAE	Abs Ing	Dizz, excitement, drow, inco, staggering gart, irrit eyes, nose, throat; corneal vacuolization; anor, nau, vomit, abdom pain; derm	Eye: Skin Breath Swallow	trr immed Soap wash promptly Art resp Medical attention immed	CNS eyes G' tract blood liver kidneys skin
Ethyl benzene C ₁ H ₁ C ₄ H ₄ 100-41-4 DA0700000	Phenylethane, Ethylbenzol	100 ppm (435 mg/m²)	2000 ppm	Colorless Irquid with an aromatic odor	MW: 106 BP: 277F Soi 0 015% FI P 59°F IP: 8.76 eV	VP: 7.1 mm MP: -139°F UEL: 6.7% LEL: 1.0%	Strong oxidizers	Char; CS; GC; HI	Clothing: Repeat prolong Goggles: Reason prob Wash: Promptly upon contam Change: Remove: Any wet immed (ffamm)	OSHA 1000 ppm: PAPROV*/SA*/ SCBA*/CCROV* 2000 ppm: GMFOV/SAF/SCBAF Q: SCBAF:PD,PP/ SAF:PD,PP:ASCBA Escape GMFOV/SCBAE	Inh Ing Con	irrit eyes, muc memb; head, derm, narco, coma	Eye. Skin Breath: Swallow	frr immed Water flush promptly Art resp Medical attention immed	Eyes upper reso sys skin CNS
1175 26 Toluene C.H.CH, 108 88 3 XS5250000	Toluol, Phenyl methane, Methyl benzene	200 ppm 300 ppm ceil 500 ppm 10 min p (NIOSH) 100 ppm 10-hir TW 200 ppm 10-min c (ACGIH) 100 ppm	IA.	Coloness liquid with an aromatic odor like benzens	MW 92 8P 231*F Sol 0.05% FIP 40*F IP 8.82 eV	VP 22 mm MP 139°F UEL 71% LEL 13°c		Char CSi. GC V	Clothing Repeat prolong Goggles' Reason prob Wash Promptly upon wet Change N A Remove Any wet immed (fiamm)	NIOSH 1000 ppm: CCROV*/SA* PAPROV*/SCBA* 2000 ppm SA*CF*SCBAF/SAF* GMFOV Q SCBAF PD.PP! SAF PD.PP ASCBA Escape GMFOV/SCBAE	Abs Ing	Fig. weak, conf. euph. dizz head dil pup. fac. ner, musc fig. insom pares derm photo	Eye Skin Breath Swallow	Irr immed Soap wash promptly Art resp Medical attention immed	CNS liver kidneys sain