

5925 SOUTH LOWE AVENUE, CHICAGO, ILLINOIS 60621-2869 • TELEPHONE 312/873-3833

April 30, 1991

Alemeda County
Health Care Services Agency
Department of Environmental Health
80 Swan Way Room 200
Oakland, CA 94621-1439

Attention: Ms. Pamela Evans

Dear Ms. Evans:

Pursuant to the advice of our environmental consultant, Exceltech, enclosed please find our February Quarterly Groundwater Monitoring Report for the site at 16525 Worthley Drive in San Lorenzo, CA.

This report is being provided for your information, and should you have any questions please feel free to contact Mr. Britt Von Thaden at Exceltech for specific information.

Regards,

Richard C. Ernest President

RCE/meb Enc.

cc: Mr. Britt Von Thaden



FEBRUARY QUARTERLY GROUNDWATER MONITORING REPORT

FOR

CROWN METAL MANUFACTURING AT PACIFIC INTERNATIONAL STEEL FACILITY 16525 WORTHLEY DRIVE SAN LORENZO, CALIFORNIA

> Project No. 1587-2G April 1991

April 18, 1991

EXCELTECH

Crown Metal Manufacturing 5925 South Lowe Avenue Chicago, IL 60621-2896

Attention:

Mr. Richard C. Ernest

Subject:

February Quarterly Groundwater Monitoring Report

Pacific International Steel Facility

16525 Worthley Drive, San Lorenzo, California

Exceltech Project No. 1587-2G

Dear Mr. Ernest:

Exceltech, Inc., has completed the February quarterly groundwater sampling and laboratory analysis at the subject site in the City of San Lorenzo, Alameda County, California (Figure 1). Groundwater samples were collected from the six on-site monitoring wells on February 1, 1991. Recovery well RW-1 was not sampled because the pump for the remediation system has been installed and limits access in the well.

Groundwater Sampling

Before sampling, Exceltech measured the depth to groundwater in each well with an electric sounding tape and checked for the presence of free-phase hydrocarbons using a clear acrylic bailer. No free-phase hydrocarbons were detected. Groundwater samples were collected in accordance with Exceltech's groundwater sampling protocol (Appendix A) and an equipment rinse water sample (bailer blank) was collected for quality control. Equipment rinse water and groundwater removed from the wells were placed in drums approved by the Department of Transportation and left at the site pending receipt of the analytical results.

Hydrogeology

The groundwater surface contour map (Figure 2) reveals a shallow groundwater gradient in the area of investigation for February 1, 1991. The contours indicate that a variable gradient was present at the time of sampling. Apparent groundwater flow directions were to the southwest and the east.

Laboratory Analyses and Results

The groundwater and bailer blank samples were analyzed by Sequoia Analytical, a state-certified laboratory, located in Redwood City, California. Sequoia analyzed the samples for the presence of total petroleum hydrocarbons as gasoline (TPHG), as well as benzene, toluene, ethyl benzene, and total xylenes (BTEX) using Environmental Protection Agency Methods 5030/8015/8020.

Sequoia reported that petroleum hydrocarbons were detected in well MW-2. The concentrations detected were 57 micrograms per liter (μ g/l) TPHG and 0.73 μ g/l xylenes. No petroleum hydrocarbons were detected in the equipment rinse sample or the remaining five sampled monitoring wells. A summary of past and present analytical results is presented in Table 1 and copies of the analytical report and chain-of-custody document are attached in Appendix B.



EXCELTECH

Crown Metal Manufacturing Project No. 1587-2G Page 2

Reporting Requirements

A copy of this report should be forwarded by Crown Metal Manufacturing to the following agencies in a timely manner:

California Regional Water Quality Control Board San Francisco Bay Region 1800 Harrison Street, Suite 700 Oakland, California 94612-3429 Attention: Mr. Richard Hiett Alameda County
Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621-1439
Attention: Ms. Pamela Evans

Limitations

The discussion and recommendations presented in this report are based on the following:

- 1. The observations by field personnel.
- 2. The results of laboratory analyses performed by a state-certified laboratory.
- 3. Our understanding of the regulations of the State of California and Alameda County and/or the City of San Lorenzo.

It is possible that variations in the soil or groundwater conditions could exist beyond the points explored in this investigation. Also, changes in the groundwater conditions could occur at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

The service performed by Exceltech has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the San Lorenzo area. Please note that contamination of soil and groundwater must be reported to the appropriate agencies in a timely manner. No other warranty, expressed or implied, is made.

Exceltech includes in this report chemical analytical data from a state-certified laboratory. The analytical results are performed according to procedures suggested by the U.S. EPA and State of California. Exceltech is not responsible for laboratory errors in procedure or result reporting.

The next quarterly sampling is scheduled for May 1991. If you have any questions, please call.

Sincerely, Exceltech, Inc.

Britt Von Thaden Project Geologist

Lawrence D. Pavlak, C.E.G. 1187 Corporate C.E.G.

BVT/LDP/sw

cc: Mr. James Lewis, Pacific International Steel

TABLE 1
SUMMARY OF GROUNDWATER ANALYSES DATA

| Well | Date Sampled | TPHG (μg/l) | Benzene (µg/l) | Toluene (µg/l) | Ethyl Benzene (µg/l) | Total Xylenes (µg/l) | Well Elevation (ft) | Depth to Water (ft) | Floating Product (ft) |
|------|------------------|----------------|-------------------|-------------------|----------------------------|----------------------------|---------------------------|---------------------------|-----------------------------|
| MW-1 | 7/14/87 | BDL | BDL | BDL | | BDL | 8.86 | 7.56 | |
| | 11/24/87 | BDL | BDL | BDL | | 9.0 | | 7.51 | |
| | 2/29/88 | BDL | BDL | BDL | | BDL | | 7.18 | |
| | 5/25/88 | BDL | BDL | BDL | | BDL | | 7.40 | |
| | 8/10/88 | ND | ND | ND | ND | ND | | 7.85 | |
| | 11/29/88 | ND | ND | ND | ND | ND | | 7.86 | |
| | 2/7/89 | ND | ND | ND | ND | ND | | 7.43 | |
| | 5/12/89 | ND | 1.4 | ND | ND | ND | | 7.23 | |
| | 8/4/89 | ND | ND | ND | ND | ND | | 8.17 | |
| | 11/14/89 | ND | ND | ND | | | | 7.93 | |
| | 1/3/90 | | | | | | | 7.77 | |
| | 2/22/90 | ND | ND | ND | ND | ND | | 7.28 | |
| | <i>5/17/9</i> 0 | + | | | | | | 7.62 | |
| | 8/17/90 | | | | | | | 7.91 | |
| | 11/ 6/9 0 | | | | | | | 8.01 | |
| | 2/1/91 | ND | ND | ND | ND | ND | | 8.00 | |
| MW-2 | 7/14/87 | 110 | 1.2 | 1.9 | <u></u> | 2.0 | 9.17 | 7.79 | |
| | 11/24/87 | 3,600 | 82 | 47 | | 13 | | 7.73 | |
| | 2/29/88 | 800 | BDL | BDL | | BDL | | 7.26 | |
| | 5/25/88 | 250 | ND | ND | | ND | | 7.45 | |
| | 8/10/88 | 260 | ND | ND | ND | ND . | | 7.90 | |
| | 11/29/88 | 870 | 9.0 | ND | 1.0 | 1.0 | | 8.20 | |
| | 2/7/89 | 710 | 16 | ND | ND | ND | | 7.47 | |
| | 5/12/89 | 260 | 2.8 | 0.76 | 1.3 | 3.0 | | 7.27 | |
| | 8/4/89 | 360 | ND | ND | ND | 0.48 | | 8.23 | |
| | 11/14/89 | 85 | ND | 3.5 | 0.36 | 2.5 | | 8.08 | |
| | 1/3/90 | | | | | | | 7.95 | |

TABLE 1
SUMMARY OF GROUNDWATER ANALYSES DATA

| Well | Date Sampled | TPHG (μg/l) | Benzene (µg/l) | Toluene (µg/l) | Ethyl Benzene (µg/l) | Total Xylenes (µg/l) | Well Elevation (ft) | Depth to Water (ft) | Floating Product (ft) |
|-------|-----------------|----------------|-------------------|-------------------|----------------------------|----------------------------|---------------------------|---------------------------|-----------------------------|
| MW-2 | 2/22/90 | 120 | ND | ND | 1.5 | 0.55 | | 7.47 | |
| Con't | 5/17/90 | 240 | ND | ND | ND | ND | | 7.70 | |
| 00111 | 8/17/90 | 130 | ND | 2.9 | 1.2 | 0.68 | | 8.00 | <u> </u> |
| | 11/6/90 | 170 | 0.37 | 1.2 | 2.0 | 1.5 | | 8.30 | |
| | 2/1/91 | 57 | ND | ND | ND | 0.73 | | 8.15 | |
| MW-3 | 7/14/87 | 260 | BDL | 1.0 | | 2.0 | 8.54 | 7.09 | |
| | 11/24/87 | 8,900 | 1,700 | 3.0 | | 12 | | 7.11 | |
| | 2/29/88 | 9,300 | 1,600 | 93 | | 99 | | 6.57 | |
| | 5/25/88 | 11,000 | 140 | 16 | | 34 | | 6.80 | |
| | 8/10/88 | 4,600 | 23 | 4.8 | 140 | 3.0 | | 7.20 | |
| | 11/29/88 | 16,000 | 3,900 | 11 | 600 | 40 | | 7.41 | |
| | 2/7/89 | | | <u></u> | | | | NΑ | |
| | 5/12/89 | 2,500 | ND | 5.6 | ND | 2.7 | | 6.64 | |
| | 8/4/89 | 2,900 | 800 | 7.5 | 96 | ND | | 7.38 | |
| | 11/14/89 | Destroyed | in August 198 | 9 | | | | | |
| MW-4 | 7/14/87 | BDL | BDL | BDL | | BDL | 8.48 | 7.25 | |
| | 11/24/87 | 60 | BDL | 0.65 | | 7.6 | | 6.97 | |
| | 2/29/88 | BDL | BDL | BDL | | BDL | | 6.54 | |
| | 5/25/88 | BDL | BDL | BDL | | BDL | | 6.36 | |
| | 8/10/88 | | | | | | | NΑ | |
| | 11/29/88 | ND | 0.87 | ND | ND | ND | | 6.85 | |
| | 2/7/89 | ND | ND | ND | ND | ND | | 6.26 | |
| | 5/12/89 | ND | ND | ND | ND | 0.76 | | 6.55 | |
| | 8/4/89 | | | | | | | NΑ | |
| | 11/14/89 | | | | | | | | |
| | 2/22/90 | | ND | ND | ND | ND | | 6.67 | |

TABLE 1
SUMMARY OF GROUNDWATER ANALYSES DATA

| Well | Date Sampled | TPHG (µg/l) | Benzene (µg/l) | Toluene (μg/l) | Ethyl Benzene (µg/l) | Total Xylenes (µg/l) | Well Elevation (ft) | Depth to Water (ft) | Floating Product (ft) |
|-------|-----------------|----------------|-------------------|-------------------|----------------------------|----------------------------|---------------------------|---------------------------|---|
| MW-4 | 5/17/90 | ND | | | | | | | |
| Con't | 8/17/90 | | | | | | | 7.30 | |
| •••• | 11/6/90 | | | | | | | 7.15 | |
| | 2/1/91 | ND | ND | ND | ND | ND | | 6.85 | *************************************** |
| MW-5 | 7/14/87 | | BDL | BDL | | BDL | 9.11 | 7.06 | |
| | 11/24/87 | BDL | BDL | BDL | | 7.2 | | 7.24 | |
| | 2/29/88 | BDL | BDL | BDL | | BDL | x' p | 6.75 | |
| | 5/25/88 | BDL | | | . | | Δ΄ _{\$} , | | <u></u> |
| | 8/10/88 | | ND | ND | ND | ND | , ; - | 7.35 | |
| | 11/29/88 | ND | ND | ND | ND | ND | *· | | |
| | 2/7/89 | ND | ND | ND | ND | ND | | 7.02 | |
| | 5/12/89 | ND | ND | ND | ND | 0.84 | # ₁₀ | 6.69 | |
| | 8/4/89 | ND | ND | ND | ND | ND | ĝ. | 7.52 | <u></u> |
| | 11/14/89 | ND | ND | ND | ND | ND | | 7.51 | |
| | 1/3/90 | ND | | | | | | 7.42 | |
| | 2/21/90 | | ND | ND | ND | ND | | 6.85 | |
| | 5/17/90 | ND | | | | | , | 7.09 | |
| | 8/17/90 | | | | | | | 7.36 | |
| | 11/6/90 | | | | | | | 7.65 | |
| | 2/1/91 | ND | ND | ND | ND | ND | | 7.63 | |
| MW-6 | 7/14/87 | BDL | BDL | BDL | | BDL | 9.19 | | |
| | 11/24/87 | | | | | | | | · · · · · · · · · · · · · · · · · · · |
| | 1/5/88 | BDL | BDL | BDL | | BDL | | | |
| | 2/29/88 | BDL | BDL | BDL | | BDL | | 7.19 | |
| | 5/25/88 | BDL | BDL | BDL | ND | BDL | | 7.33 | |
| | 8/10/88 | BDL | ND | ND | ND | ND | | 7.50 | |

TABLE 1
SUMMARY OF GROUNDWATER ANALYSES DATA

| Well | Date Sampled | TPHG (µg/l) | Benzene (µg/l) | Toluene (µg/l) | Ethyl Benzene (µg/l) | Total Xylenes (μg/l) | Well Elevation (ft) | Depth to Water (ft) | Floating Product (ft) |
|-------|-----------------|----------------|-------------------|-------------------|----------------------------|----------------------------|---------------------------|---------------------------|-----------------------------|
| MW-6 | 11/29/88 | ND | ND | ND | ND | ND | | 7.93 | |
| Con't | 2/7/89 | ND | ND | ND | ND | ND | | 7.56 | |
| | 5/12/89 | ND | ND | ND | ND | ND | | 7.16 | |
| | 8/4/89 | ND | ND | ND | ND | ND | | 7.94 | |
| | 11/14/89 | ND | ND | ND | ND | ND | | 8.92 | |
| | 1/3/90 | ND | | | | | | 7.89 | |
| | 2/21/90 | | ND | ND | ND | ND | | 7.28 | |
| | 5/17/90 | ND | | | | | | 8.62 | |
| | 8/17/90 | 4 | | | | | | 7.68 | |
| | 11/6/90 | | | | | | | 8.05 | |
| | 2/1/91 | ND | ND | ND | ND | ND | | 7.87 | |
| MW-7 | 1/3/90 | | | | | | 8.41 | 8.06 | |
| | 1/9/90 | ND | ND | ND | ND | ND | | 8.42 | |
| | 2/21/90 | ND | ND | ND | ND | ND | | 6.63 | |
| | 5/17/90 | ND | ND | ND | ND | ND | | 6.81 | |
| | 8/17/90 | 48 | ND | ND | ND | ND | | 7.13 | |
| | 11/6/90 | ND | ND | 0.55 | ND | 0.32 | | 7.29 | |
| | 2/1/91 | ND | ND | ND | ND | ND | | 7.20 | |
| RW-1 | 1/3/90 | | | | | | 11.02 | 9.81 | |
| | 1/9/90 | 1,300 | 150 | 15 | 100 | 170 | | 9.75 | |
| | 3/1/90 | 440 | 9.4 | 1.3 | 16 | 25 | | 9.34 | |
| | 5/17/90 | 1,400 | 52 | 1.0 | 20 | 12 | | 9.55 | |
| | 8/17/90 | 1,800 | 410 | 7.8 | 160 | 65 | | 9.84 | |
| | 11/6/90 | | | | | | | 10.15 | |

Exceltech, Inc. Project No. 1587-2G April 18, 1991 Crown Metal Manufacturing Pacific International Steel Facility San Lorenzo, CÁ

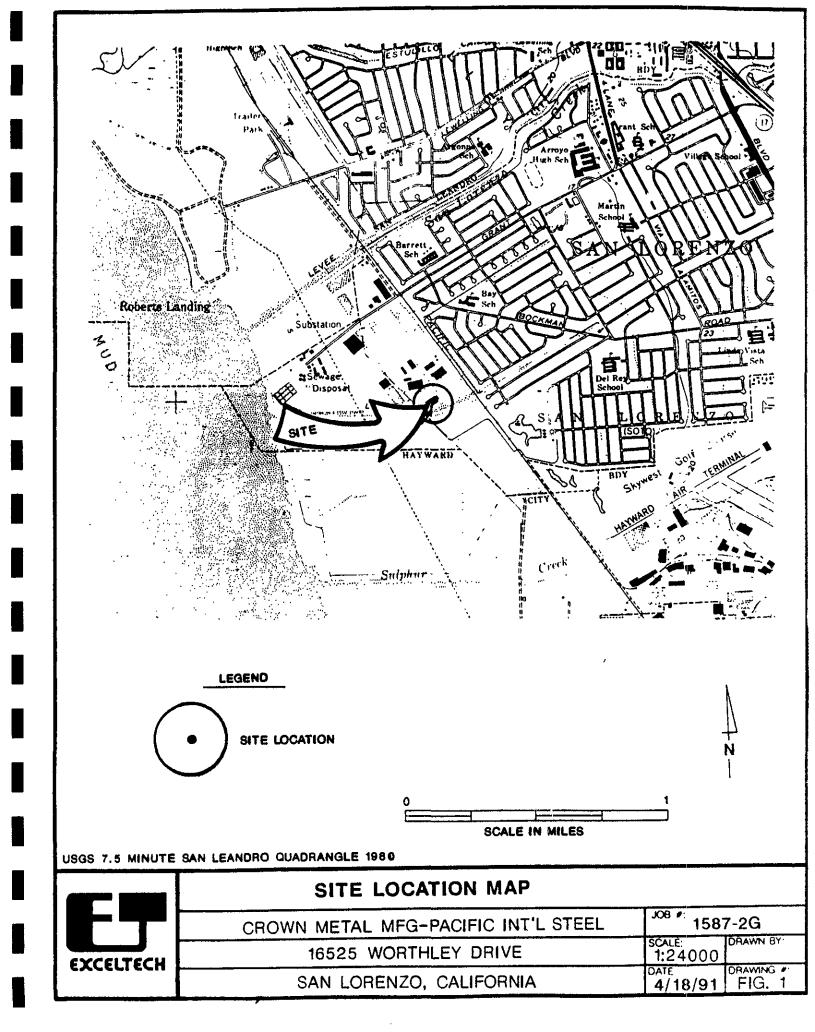
TABLE 1 SUMMARY OF GROUNDWATER ANALYSES DATA

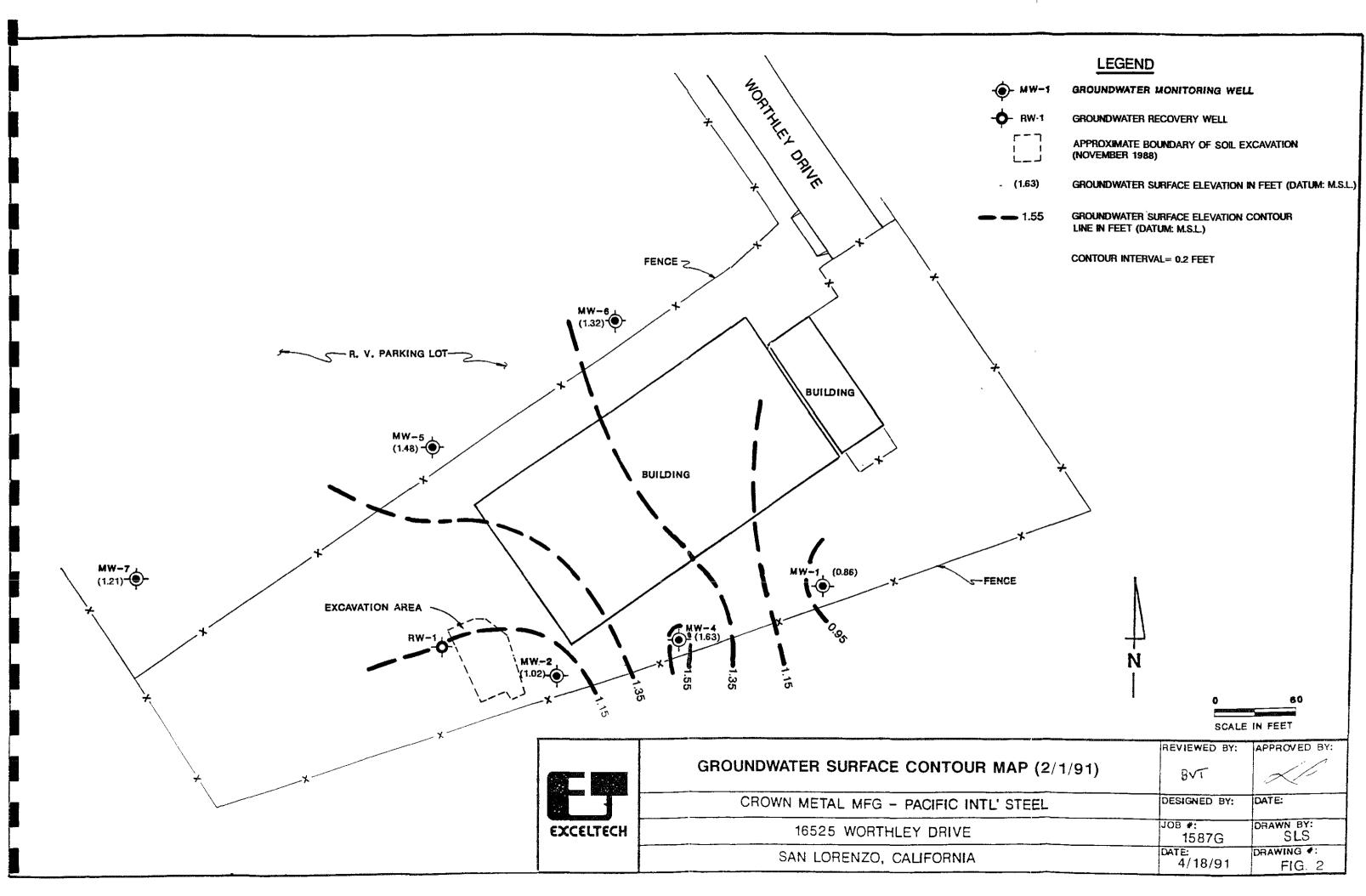
| Weli | Date Sampled | TPHG (μg/l) | Benzene (µg/l) | Toluene (µg/l) | Ethyl Benzene (µg/l) | Total Xylenes (µg/l) | Well Elevation (ft) | Depth to Water (ft) | Floating Product (ft) |
|------|-----------------|----------------|-------------------|-------------------|----------------------------|----------------------------|---------------------------|---------------------------|-----------------------------|
| BB-1 | 1/9/90 | ND | ND | ND | ND | ND | | | |
| | 5/17/90 | ND | ND | ND | ND | ND | | | |
| | 11/6/90 | ND | ND | ND | ND | ND | | | |
| | 2/1/91 | ND | ND | ND | ND | ND | | | |

TPHG Total petroleum hydrocarbons as gasoline
N D Not detected at or above the method detection limit

μg/l Micrograms per liter (parts-per-billion) BB-1 Bailer blank

No data obtained





APPENDIX A GROUNDWATER SAMPLING PROTOCOL

EXCELTECH

Groundwater Sampling Protocol

GROUNDWATER SAMPLING PROTOCOL

Sampling of groundwater is performed by Exceltech, Inc. sampling technicians. Summarized field sampling procedures are as follows:

- 1. Measurements of liquid surface in the well and depth of monitoring well.
- 2. Field check for presence of floating product.
- 3. Purge well prior to collecting samples.
- 4. Monitor groundwater for temperature, pH, and specific conductance during purging.
- 5. Collect samples using Environmental Protection Agency (EPA) approved sample collection devices, i.e., teflon or stainless steel bailers or pumps.
- 6. Transfer samples into laboratory-supplied EPA-approved containers.
- 7. Label samples and log onto chain-of-custody form.
- 8. Store samples in a chilled ice chest for shipment to a state-certified analytical laboratory.

EXCELTECH, INC.
Groundwater Sampling Protocol
Latest Revision: March 28, 1990

GROUNDWATER SAMPLING PROCEDURES

Equipment Cleaning

All water samples are placed in precleaned laboratory-supplied bottles. Sample bottles and caps remain sealed until actual usage at the site. All equipment which comes in contact with the well or groundwater is thoroughly cleaned with a trisodium phosphate (TSP) solution and rinsed with deionized or distilled water before use at the site. This cleaning procedure is followed between each well sampled. Wells are sampled in approximate order of increasing contamination. If a teflon cord is used, the cord is cleaned. If a nylon or cotton cord is used, a new cord is used in each well. All equipment blanks are collected prior to sampling. The blanks are analyzed periodically to ensure proper cleaning.

Water Level Measurements

Depth to groundwater is measured in each well using a sealed sampling tape or scaled electric sounder prior to purging or sampling. If the well is known or suspected of containing free-phase petroleum hydrocarbons, an optical interface probe is used to measure the hydrocarbon thickness and groundwater level. Measurements are collected and recorded to the nearest 0.01 foot.

Bailer Sheen Check

If no measurable free-phase petroleum hydrocarbons are detected, a clear acrylic bailer is used to determine the presence of a sheen. Any observed film as well as odor and color of the water is recorded.

Groundwater Sampling

Prior to groundwater sampling, each well is purged of "standing" groundwater. Either a bailer, hand pump, or submersible pump is used to purge the well. The amount of purging is dependent on the well yield. In a high yield formation, samples will be collected when normal field measurement, including temperature, pH, and specific conductance stabilize, provided a minimum of three well-casing volumes of water have been removed. Field measurements will be taken after purging each well volume. In low yield formations, the well is purged such that the "standing" water is removed and the well is allowed to recharge. (Normal field measurements will be periodically recorded during the purging process.) In

situations where recovery to 80% of static water level is estimated, or observed to exceed a two hour duration, a sample will be collected when sufficient volume is available for a sample for each parameter. At no time will the well be purged dry so that the recharge rate causes the formation water to cascade into the well.

In wells where free-phase hydrocarbons are detected, the free-phase portion will be bailed from the well and the volume removed recorded. A groundwater sample will be collected if bailing reduces the amount of free-phase hydrocarbons to the point where they are not present in the well. Well sampling will be conducted using one of the aforementioned methods depending on the formation yield. However, if free-phase hydrocarbons persist throughout bailing, then a groundwater samples will not be collected.

Groundwater sample containers are labeled with a unique sample number, location, product name and number, and date of collection. All samples are logged into a chain-of-custody form and placed in a chilled ice chest for shipment to a laboratory certified by the State of California Department of Health Services.

EXCELTECH, INC.
Groundwater Sampling Protocol
Latest Revision: March 28, 1990

APPENDIX B LABORATORY REPORTS AND CHAIN-OF-CUSTODY DOCUMENT

Exceltech 41674 Christy Street Fremont, CA 94538

Client Project ID: Matrix Descript:

#1587-2G, Crown Metals, PO#22220 Water

Sampled: Received:

Feb 1, 1991 Feb 1, 1991

Attention: Britt Von Thaden . A destina destina de la composição de exempla exempla esta de composições de composições de composições de c

Analysis Method: First Sample #:

EPA 5030/8015/8020 A-D 102-0079

Analyzed: Reported:

Feb 4, 1991 Feb 6, 1991 88 2×0-1484 29×80×460 8×9×60611 7×55

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

| Sample Number | Sample Description | Low/Medium B.P. Hydrocarbons µg/L (ppb) | Benzene μg/L (ppb) | Toluene μg/L (ppb) | Ethyl Benzene μg/L (ppb) | Xylenes μg/L (ppb) |
|------------------|-----------------------|--|--------------------------|--------------------------|-----------------------------------|---------------------------------|
| 1020079 Λ-D | BB1 | N.D. | N.D. | N.D. | N.D. | Ņ.D. |
| 1020080 A-C | MW1 | N.D. | N.D. | N.D. | N.D. | N.D. |
| 1020081 A-C | MW4 | N.D. | N.D. | N.D. | N.D. | N.D. |
| 1020082 A-C | MW7 | N.D. | N.D. | N.D. | N.D. | N.D. |
| 0120083 A-C | MW6 | N.D. | N.D. | N.D. | N.D. | N.D. |
| 1020084 A-C | MW5 | N.D. | N.D. | N.D. | N.D. | N.D. |
| 1020085 A-C | MW2 | 57 | N.D. | N.D. | N.D. | 0.73 |

| Detection Limits: | 30 | 0.30 | 0.30 | 0.30 | 0.30 | |
|-------------------|----|------|---------|------|------|--|
| | | | <u></u> | | | |

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickie Tague Project Manager

1020079.ENS <1>



Exceltech

Cilent Project ID: #1587-2G, Crown Metals, PO#22220

41674 Christy Street Fremont, CA 94538

Attention: Britt Von Thaden QC Sample Group: 1020079-85 Reported: Feb 6, 1991

QUALITY CONTROL DATA REPORT

| ANALYTE | Benzene | Toluene | Ethyl Benzene | Xylenes |
|---|---|---|---|---|
| Method: Analyst: Reporting Units: Date Analyzed: QC Sample #: | EPA 8020 G. Meyer ng Feb 4, 1991 G1012488 |
| Sample Conc.: | N.D. | N.D. | N.D. | N.D. |
| Spike Conc. Added: | 100 | 100 | 100 | 300 |
| Conc. Matrix Spike: | 98 | 100 | 101 | 307 |
| Matrix Spike % Recovery: | 98 | 100 | 101 | 102 |
| Conc. Matrix Spike Dup.: | 97 | 98 | 99 | 299 |
| Matrix Spike Duplicate % Recovery: | 97 | 98 | 99 | 100 |
| Relative % Difference: | 1.0 | 2.0 | 2.0 | 2.6 |

SEQUOIA ANALYTICAL

Vickie Tague Project Manager

Conc. of M.S. - Conc. of Sample x 100 % Recovery: Spike Conc. Added x 100 Conc. of M.S. - Conc. of M.S.D. Relative % Difference: (Conc. of M.S. + Conc. of M.S.D.) / 2

1020079.ENS <2>

CHAIN OF CUSTODY RECORD

| | NO. PRO | | | | | TEST REQUESTED | | | | | P.O. # 2320 | | |
|---------------------|-----------|-------------------|--------------------------|-------------|--|----------------|-------|-------|-----|--|--|------------------------|--|
| SAMPLE (Signatur | | 14 66005 Minus | | | لإدٍ | | | | | | AB حويد | | |
| NO. | DATE | TIME | SAMPLE DESCRIPTION | V Total | 2 2 | | _ { | | | | | REMARKS | |
| BBI | 2/1/90 | 9:15 | fres voas | (4) | X | | | | | | | 020079 | |
| uu [| • (| 10:00 | Pres JOAS | (3) | × | | | | | | | 0080 | |
| سدع | " | 10:00 | Pres yours | (3) | 논 | | | | | | | 1800 | |
| 7.07 | ri . | 11:12 | Pres JOAS | (3) | X | | | | | | | 0082 | |
| مدساد | • (| 12:20 | Pres your | (3) | یح | | | | | | | 6083 | |
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| سرسا ک | "/ | 1120 | Pres voas | (3) | X. | | | | | | | 0085 | |
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| REPOR | | | THADEN | | | (CEL | T | | 4 | | hristy Stree 94538-3114 | | |