

42501 Albrae Street Fremont, California 94538 Phone: (510) 440-3300 FAX: (510) 651-2233

TRANSMITTAL

Section 1

PROJECT	NO.:	F1587.00
TO:		Alameda County Health Care Services Agency Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621-1439
ATTENT	ION:	Ms. Pamela Evans
SUBJECT	Γ:	Pacific International Steel Facility
WE ARE	SENDING	S YOU:
COPIES	DATED	DESCRIPTION
1	12/15/92	November 1992 Quarterly Groundwater Monitoring Report at Pacific International Steel Facility, 16525 Worthley Drive, San Lorenzo, California.
THESE A	RE TRAN	ISMITTED as checked below:
Fo	r review an	d comment As requested V For your files For approval
REMARK	KS:	
(1)		

Mark H. Detterman, R.G. 4799 Project Manager

NOVEMBER 1992 QUARTERLY GROUNDWATER MONITORING REPORT AT PACIFIC INTERNATIONAL STEEL FACILITY

FOR

CROWN METAL MANUFACTURING 765 SOUTH STATE ROUTE 83 ELMHURST, ILLINOIS

> Project No. F1587.00 December 1992



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42501 Albrae Street Fremont, California 94538 Phone: (510) 440-3300 FAX: (510) 651-2233

> December 15, 1992 Project No. F1587.00

Crown Metal Manufacturing 765 South State Route 83 Elmhurst, IL 60126-4700

Attention:

Mr. Richard C. Ernest

Subject:

November 1992 Quarterly Groundwater Monitoring Report

Pacific International Steel Facility

16525 Worthley Drive, San Lorenzo, California

Dear Mr. Ernest:

RESNA Industries Inc. has completed the November quarterly groundwater monitoring at the subject site in the City of San Lorenzo, Alameda County, California (see Plate 1). Quarterly groundwater sampling of monitoring well MW-2 was conducted on November 13, 1992, as part of the ongoing quarterly monitoring program. Since the sampling frequency for monitoring well MW-8 has been reduced to annually as approved by the Alameda County Health Services Agency, no sample was collected from MW-8 this quarter. During November quarterly monitoring, water level measurements were collected from all on-site monitoring wells. A water level was not obtained nor was a sample collected directly from the recovery well RW-1, because the pump for the remediation system was in place which limits access to the well. However, a sample was collected from the remediation system influent from well RW-1. Sample collection from other monitoring wells MW-1, MW-4, MW-5, MW-6, and MW-7 was suspended as previously approved by the Alameda County Health Services Agency.

Groundwater Sampling

Before sampling, RESNA measured the depth to groundwater in well MW-2 with an electric sounding tape and checked for the presence of free-phase hydrocarbons using a clear acrylic bailer. No free-phase hydrocarbons were detected. Groundwater samples were collected in accordance with RESNA's groundwater sampling protocol (see Appendix A). Equipment rinse water and groundwater removed from the wells were placed in drums approved by the Department of Transportation and left at the site pending receipt of the analytical results.

Hydrogeology

The groundwater surface contour map, developed from the depth to groundwater measurements at the site, (see Plate 2) reveals the shallow groundwater gradient in the area of investigation for November 13, 1992. The contours indicate that the piezometric surface is apparently highest in the general vicinity of well MW-5 and the apparent gradient ranged from approximately 0.002 to 0.007 to the south-southwest and southeast.

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Laboratory Analyses and Results

The groundwater samples were analyzed by Sequoia Analytical (Sequoia), a state-certified laboratory located in Redwood City, California. Sequoia analyzed the samples for the presence of total petroleum hydrocarbons as gasoline (TPHG), as well as benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency Methods 5030/8015/8020.

Sequoia reported that a non-gasoline mixture of petroleum hydrocarbons with carbon chain range of less than C8 was detected in well MW-2. Additional analysis is recommended to identify the constituent. The remediation system influent from well RW-1 had nondetected concentrations of TPHG and BTEX. Copies of the laboratory report and chain-of-custody documents are found in Appendix B. The complete results of the remediation system sampling are reported elsewhere.

The concentrations reported by Sequoia for the November quarterly monitoring were as follows:

Compound	MW-2 (11/13/92)	RW-1 Influent (11/13/92)
TPHG	230	<50
Benzene	< 0.50	< 0.50
Toluene	<0.50	< 0.50
Ethyl benzene	< 0.50	< 0.50
Total Xylenes	<0.50	< 0.50

Not detected at or above the indicated method detection limit. Results in micrograms per liter (parts per billion).

Reporting Requirements

A copy of this report should be forwarded by Crown Metal Manufacturing to the following agencies in a timely manner:

California Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612-3429 Attention: Mr. Richard Hiett Alameda County
Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621-1439
Attention: Ms. Pamela Evans

Limitations

The discussion and recommendations presented in this report are based on the following:

- 1. The observations by field personnel.
- 2. The results of laboratory analyses performed by a state-certified laboratory.
- 3. Our understanding of the regulations of the State of California and Alameda County and/or the City of San Lorenzo.

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It is possible that variations in the soil or groundwater conditions could exist beyond the points explored in this investigation. Also, changes in the groundwater conditions could occur at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

The service performed by RESNA has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the San Lorenzo area. Please note that contamination of soil and groundwater must be reported to the appropriate agencies in a timely manner. No other warranty, expressed or implied, is made.

RESNA includes in this report chemical analytical data from a state-certified laboratory. The analytical tests are performed according to procedures suggested by the U.S. EPA and State of California. RESNA is not responsible for laboratory errors in procedure or result reporting.

Sincerely, RESNA Industries, Inc.

Kin W. Leung Staff Engineer

Kin Wai In

Mark E. Detterman, R.G. 4799

Project Manager

KWL/MED/kwl

cc: Mr. James Lewis, Pacific International Steel

TABLE 1
SUMMARY OF GROUNDWATER ANALYSES DATA

Well	Date Sampled	TPHG (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Total Xylenes (μg/l)	Well Elevation (ft above MSL)	Depth to Water (ft)
MW-1	7/14/87	ND	ND	ND		ND	8.86	7.56
	11/24/87	ND	ND	ND		9.0		7.51
	2/29/88	ND	ND	ND		ND		7.18
	5/25/88	ND	ND	ND		ND		7.40
	8/10/88	ND	ND	ND	ND	ND		7.85
	11/29/88	ND	ND	ND	ND	ND		7.86
	2/7/89	ND	ND	ND	ND	ND		7.43
	5/12/89	ND	1.4	ND	ND	ND		7.23
	8/4/89	ND	ND	ND	ND	ND		8.17
	11/14/89	ND	ND	ND				7.93
	1/3/90							7.77
	2/22/90	ND	ND	ND	ND	ND		7.28
	5/17/90	<u></u>						7.62
	8/17/90							7.91
	11/6/90							8.01
	2/1/91	ND	ND	ND	ND	ND		8.00
	5/1/91							7.36
	8/8/91							8.17
	11/15/91							8.17
	2/12/92							6.75
	5/21/92							
	11/13/92		**********					8.00
MW-2	7/14/87	110	1.2	1.9		2.0	9.17	7.79
	11/24/87	3,600	82	47		13		7.73
	2/29/88	800	ND	ND		ND		7.26
	5/25/88	250	ND	ND		ND		7.45

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Well	Date Sampled	TPHG (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Total Xylenes (µg/l)	Well Elevation (ft above MSL)	Depth to Water (ft)
MW-2	8/10/88	260	ND	ND	ND	ND		7.90
(Con't)	11/29/88	870	9.0	ND	1.0	1.0		8.20
(Con t)	2/7/89	710	16	ND	ND	ND		7.47
	5/12/89	260	2.8	0.76	1.3	3.0		7.27
	8/4/89	360	ND	ND	ND	0.48		8.23
	11/14/89	85	ND	3.5	0.36	2.5		8.08
	1/3/90							7.95
	2/22/90	120	ND	ND	1.5	0.55		7.47
	5/17/90	240	ND	ND	ND	ND		7.70
	8/17/90	130	ND	2.9	1.2	0.68		8.00
	11/6/90	170	0.37	1.2	2.0	1.5		8.30
	2/1/91	57	ND	ND	ND	0.73		8.15
	5/1/91	220	1.5	0.42	0.53	0.54		7.56
	8/8/91	710	4.1	0.84	ND	0.71		8.95
	11/15/91	630	2.3	ND	3.1	0.86		8.26
	2/12/92	580	5.9	1.2	0.52	ND		7.02
	5/21/92	790	26	5.4	ND	ND		7.89
	11/13/92	230	ND	ND	ND	ND		8.29
MW-3	7/14/87	260	ND	1.0		2.0	8.54	7.09
	11/24/87	8,900	1,700	3.0		12		7.11
	2/29/88	9,300	1,600	93		99		6.57
	5/25/88	11,000	140	16		34		6.80
	8/10/88	4,600	23	4.8	140	3.0		7.20
	11/29/88	16,000	3,900	11	600	40		7.41
	2/7/89		<u> </u>					NΑ
	5/12/89	2,500	ND	5.6	ND	2.7		6.64

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MW-3	8/4/89	2,900	800	7.5	96	ND		7.38
(Con't)	11/14/89	Destroyed in .						
MW-4	7/14/87	ND	ND	ND		ND	8.48	7.25
	11/24/87	60	ND	0.65		7.6		6.97
	2/29/88	ND	ND	ND		ND		6.54
	5/25/88	ND	ND	ND		ND		6.36
	8/10/88							NΑ
	11/29/88	ND	0.87	ND	ND	ND		6.85
	2/7/89	ND	ND	ND	ND	ND		6.26
	5/12/89	ND	ND	ND	ND	0.76		6.55
	8/4/89							NΑ
	11/14/89	-						
	2/22/90	ND	ND	ND	ND	ND		6.67
	5/17/90			******				
	8/17/90							7.30
	11/6/90							7.15
	2/1/91	ND	ND	ND	ND	ND		6.85
	5/1/91							6.73
	8/8/91							
	11/15/91							7.45
	2/12/92							6.55
	5/21/92					<u></u>		6.62
	11/13/92	***************************************		********				7.45
MW-5	7/14/87	ND	ND	ND		ND	9.11	7.06
	11/24/87	ND	ND	ND		7.2		7.24

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Well	Date Sampled	TPHG (µg/l)	Benzene (μg/l)	Toluene (μg/i)	Ethyl- benzene (µg/l)	Total Xylenes (µg/l)	Well Elevation (ft above MSL)	Depth to Water (ft)
MW-5	2/29/88	ND	ND	ND		ND		6.75
(Con't)	5/25/88	ND						
(COII t)	8/10/88		ND	ND	ND	ND		7.35
	11/29/88	ND	ND	ND	ND	ND		
	2/7/89	ND	ND	ND	ND	ND		7.02
	5/12/89	ND	ND	ND	ND	0.84		6.69
	8/4/89	ND	ND	ND	ND	ND		7.52
	11/14/89	ND	ND	ND	ND	ND		7.51
	1/3/90	ND						7.42
	2/21/90	ND	ND	ND	ND	ND		6.85
	5/17/90		***					7.09
	8/17/90							7.36
	11/6/90							7.65
	2/1/91	ND	ND	ND	ND	ND		7.63
	5/1/91							6.68
	8/8/91							7.65
	11/15/91							7.52
	2/12/92							6.43
	5/21/92							6.92
	11/13/92					_		7.63
MW-6	7/14/87	ND	ND	ND		ND	9.19	
, _	11/24/87							
	1/5/88	ND	ND	ND		ND		
	2/29/88	ND	ND	ND		ND		7.19
	5/25/88	ND	ND	ND	ND	ND		7.33
	8/10/88	ND	ND	ND	ND	ND		7.50

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Well	Date Sampled	TPHG (µg/l)	Benzene (μg/l)	Toluene (μg/l)	Ethyl- benzene (µg/l)	Total Xylenes (µg/l)	Well Elevation (ft above MSL)	Depth to Water (ft)
MW-6	11/29/88	ND	ND	ND	ND	ND		7.93
(Con't)	2/7/89	ND	ND	ND	ND	ND		7.56
(00 0)	5/12/89	ND	ND	ND	ND	ND		7.16
	8/4/89	ND	ND	ND	ND	ND		7.94
	11/14/89	ND	ND	ND	ND	ND		8.92
	1/3/90	ND						7.89
	2/21/90		ND	ND	ND	ND		7.28
	5/17/90	ND			**************************************			8.62
	8/17/90							7.68
	11/6/90							8.05
	2/1/91	ND	ND	ND	ND	ND		7.87
	5/1/91							6.95
	8/8/91							7.97
	11/15/91							7.92
	2/12/92							6.92
	5/21/92							7.11
	11/13/92							7.98
MW-7	1/3/90						8.41	8.06
	1/9/90	ND	ND	ND	ND	ND		8.42
	2/21/90	ND	ND	ND	ND	ND		6.63
	5/17/90	ND	ND	ND	ND	ND		6.81
	8/17/90	48	ND	ND	ND	ND		7.13
	11/6/90	ND	ND	0.55	ND	0.32		7.29
	2/1/91	ND	ND	ND	ND	ND		7.20
	5/1/91			···-				6.80

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SUMMARY OF GROUNDWATER ANALYSES DATA

Well	Date Sampled	TPHG (μg/l)	Benzene (μg/l)	Toluene (μg/l)	Ethyl- benzene (µg/l)	Total Xylenes (µg/l)	Well Elevation (ft above MSL)	Depth to Water (ft)
MW-7	8/8/91							7.15
(Cont.)	11/15/91							7.20
(00)	2/12/92							6.73
	5/21/92		 					6.67
	11/13/92							7.03
MW-8	5/1/91	ND	ND	ND	ND	ND	8.52	7.67
	8/8/91	ND	ND	ND	ND	ND		8.15
	11/15/91	ND	ND	ND	ND	ND		7.94
	2/12/92	ND	ND	ND	ND	ND		7.29
	5/21/92							
	11/13/92					la in Communitat		8.02
RW-1	1/3/90				*******		11.02	9.81
	1/9/90	1,300	150	15	100	170		9.75
	3/1/90	440	9.4	1.3	16	25		9.34
	5/17/90	1,400	52	1.0	20	12		9.55
	8/17/90	1,800	410	7.8	160	65		9.84
	11/6/90							10.15
	10/25/91	420	79	1.8	2.5	14		10.20
RW-1 System	1/16/91	78	17	2.7	7.7	1.3		
Influent	5/1/91	160	40	0.79	14	6.1		
	8/8/91	89	41	0.31	4.6	0.73		
	11/15/91	140	41	ND	1.3	0.44		
	2/12/92	260	78	0.73	6.6	8.2		

RESNA Industries, Inc. Project No. F1587.00 December 15, 1992

Crown Metal Manufacturing Pacific International Steel Facility San Lorenzo, CA

TABLE 1 SUMMARY OF GROUNDWATER ANALYSES DATA

Well	Date Sampled	TPHG (μg/l)	Benzene (μg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Total Xylenes (µg/l)	Well Elevation (ft above MSL)	Depth to Water (ft)
RW-1 System	5/21/92	57	20	ND	1.7	0.85		
nfluent (Cont.)	11/13/92	ND	ND	ND	ND	ND	_	
BB-1	1/9/90	ND	ND	ND	ND	ND		
22.	5/17/90	ND	ND	ND	ND	ND		
	11/6/90	ND	ND	ND	ND	ND		
	2/1/91	ND	ND	ND	ND	ND		
	5/1/91	ND	ND	ND	ND	ND		
	8/8/91	ND	ND	ND	ND	ND		
	11/15/91	ND	ND	ND	ND	ND		
	2/12/92							
	5/21/92							
	11/13/92	_				—		

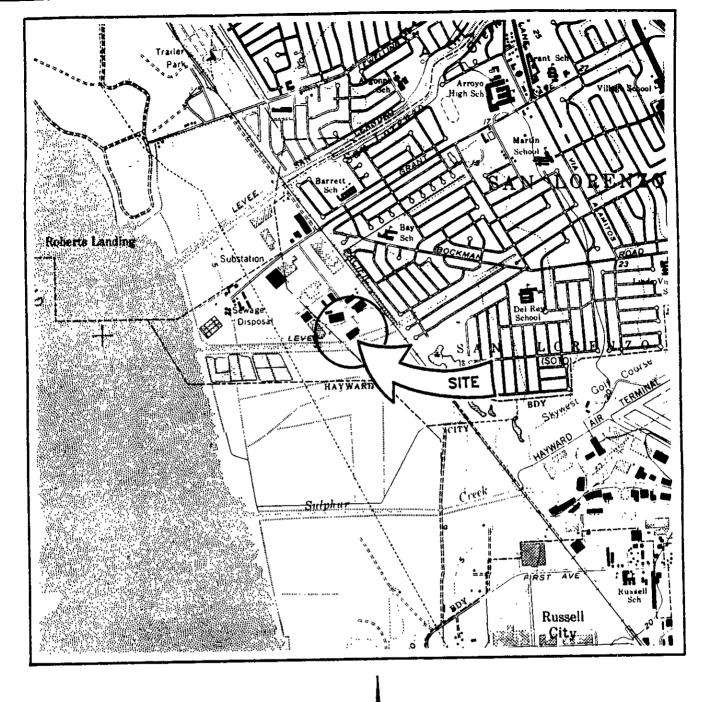
TPHG Total petroleum hydrocarbons as gasoline
ND Not detected at or above the method detection limit

No data obtained

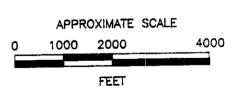
μg/l Micrograms per liter (parts-per-billion) BB-1 Bailer blank

ft Feet

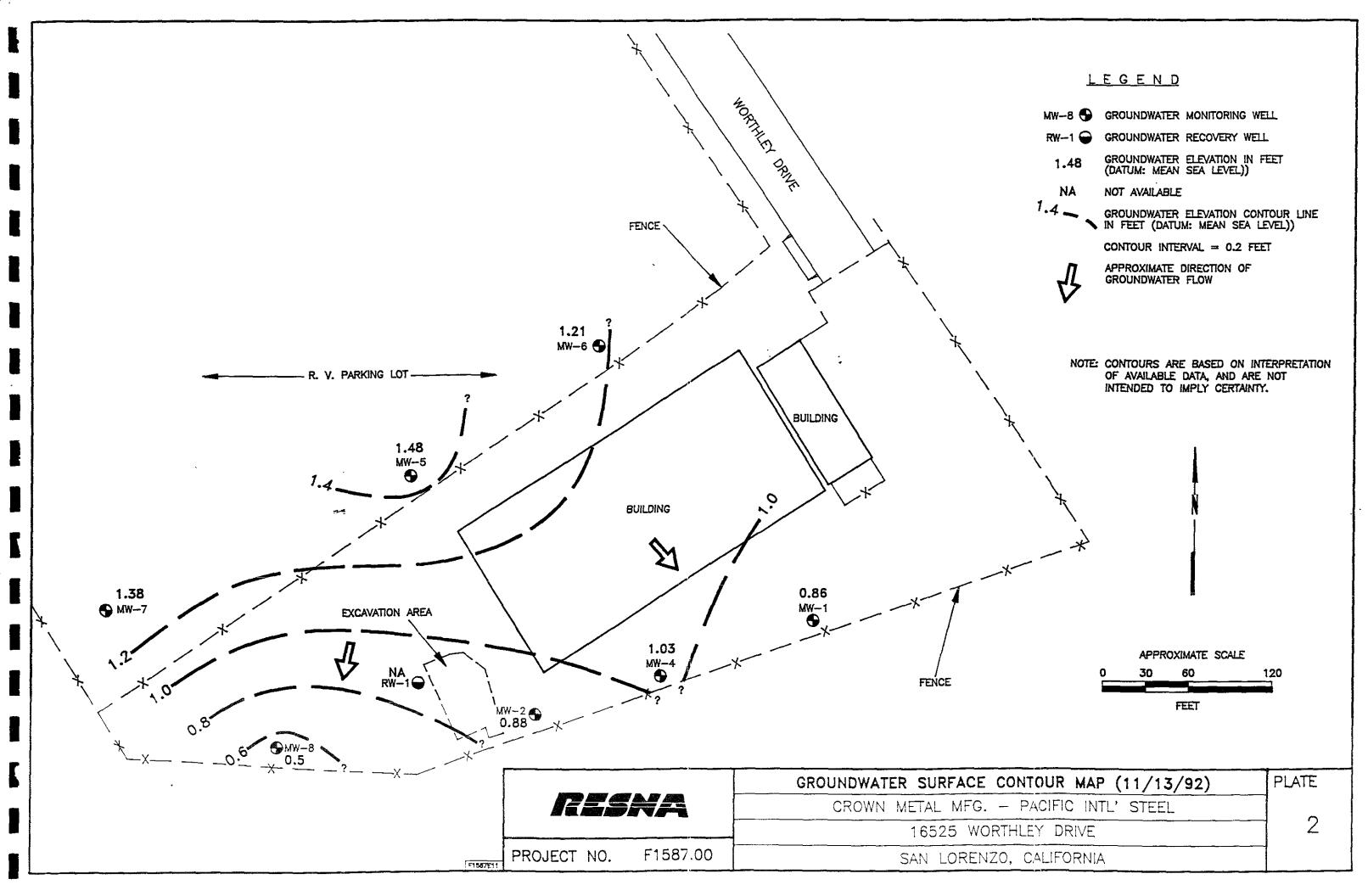
MSL Mean sea level

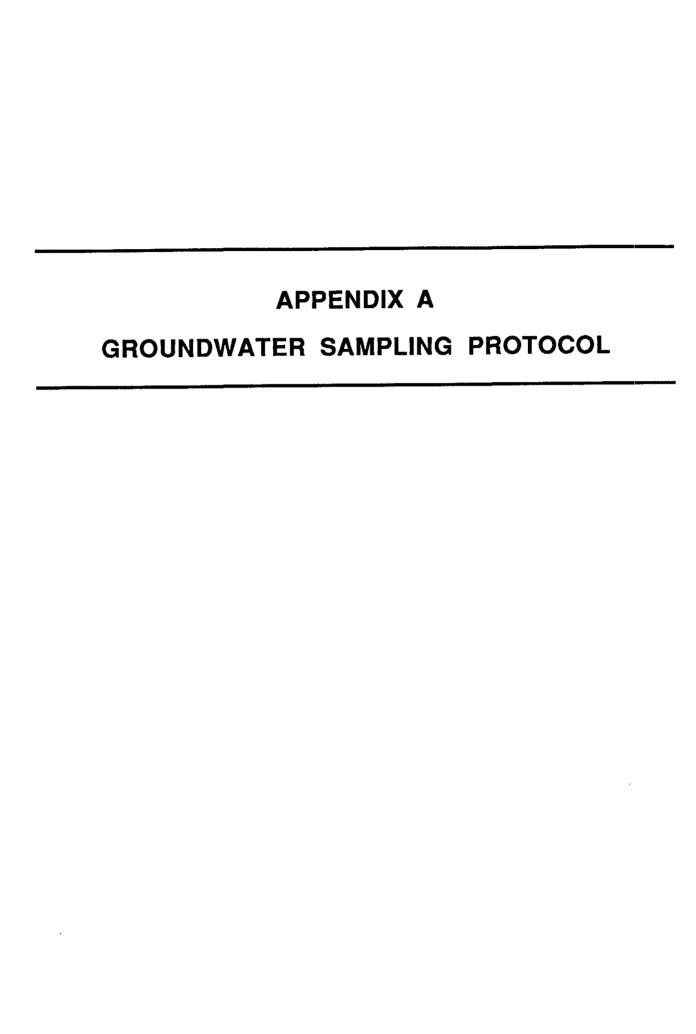


SOURCE: U.S. GEOLOGICAL SURVEY 7.5-MINUTE QUADRANGLE SAN LEANDRO, CALIFORNIA PHOTOREVISED 1980



	SITE LOCATION MAP	PLATE
RESNA	CROWN METAL MFG PACIFIC INTL' STEEL	1
	16525 WORTHLEY DRIVE	
PROJECT NO. F1587.00	SAN LORENZO, CALIFORNIA	





GROUNDWATER SAMPLING PROTOCOL

Sampling of groundwater is performed by RESNA Industries, Inc. sampling technicians. Monitoring well sampling procedures are summarized as follows:

- 1. Wells are sampled in approximate order of increasing contamination.
- 2. Proceed to first well with clean and decontaminated equipment.
- 3. Measurements depths to liquid surface(s) in the well, and total depth of monitoring well. Note presence of sediment.
- 4. Field check for presence of floating product; measure apparent thickness.
- 5. Calculate minimum purge volume (well volumes) then purge well.
- 6. Monitor groundwater for temperature, pH, and specific conductance during purging. Following stabilization of parameters and removal of minimum volume, allow well to recover adequately.
- 7. Collect samples using Environmental Protection Agency (EPA) approved sample collection devices, i.e., teflon or stainless steel bailers or pumps.
- 8. Transfer samples into laboratory-supplied EPA-approved containers.
- 9. Label samples and log onto chain-of-custody form.
- 10. Store samples in a chilled ice chest for shipment to a state-certified analytical laboratory.
- 11. Secure wellhead.
- 12. Decontaminate equipment prior to sampling next well.

Equipment Cleaning and Decontamination

All water samples are placed in precleaned laboratory-supplied bottles. Sample bottles and caps remain sealed until actual usage at the site. All equipment which comes in contact with the interior of the well or groundwater is thoroughly cleaned with either a steam cleaner, a trisodium phosphate (TSP) solution or an AlconoxTM solution and rinsed with deionized or distilled water before use at the site. This cleaning procedure is followed between each well sampled. If a teflon cord is used, the cord is cleaned. If a nylon or cotton cord is used, a new cord is used in each well.

All equipment blanks are collected prior to sampling. The blanks are analyzed periodically to ensure proper cleaning procedures are used.

Water Level Measurements

Depth to groundwater is measured in each well using a sealed sampling tape or scaled electric sounder prior to purging or sampling. If the well is known or suspected of containing free-phase petroleum hydrocarbons, either an optical interface probe or a bailer is used to measure the hydrocarbon thickness. Measurements are collected and recorded to the nearest 0.01 foot. Each monitoring well's total depth will be measured; this will allow a relative judgement of well sedimentation and need for redevelopment to be made.

Bailer Sheen Check

If no measurable free-phase petroleum hydrocarbons are detected, a clear acrylic bailer is used to determine the presence of a sheen. The color of the water and any film or obvious odor are recorded.

Groundwater Sampling

Prior to groundwater sampling, each well is purged of "standing" groundwater. Either a bailer, hand pump, or submersible pump is used to purge the well. The amount of purging is dependent on the well hydraulics. Samples will be collected when temperature, pH, and specific conductance stabilize and a minimum of three well-casing volumes of water have been removed. Field measurements will be taken after purging each well volume. Physical parameter measurements (temperature, pH, and specific conductance) are closely monitored throughout the well purging process and are used as

indicators for assessing sufficient purging. The purging parameters are measured to observe stabilization to a range of values typical for that aquifer and well. Stable field parameters are recognized as indicative of groundwater aquifer chemistry entering the well. Specific conductance (conductivity) meters are read to the nearest ±10 umhos/cm and are calibrated daily. pH meters are read to the nearest ±0.1 pH units and are calibrated daily. Temperature is read to the nearest 0.1 °F. Calibration of physical parameter meters will follow manufacturer's specifications. Collected field data during purging activities will be entered on the Well Sampling Field Data Sheet.

Following purging, the well is allowed to recharge prior to sampling. When recovery to 80% of the static water level is estimated or observed to exceed two hours, a sample will be collected when sufficient volume is available to fill all sample containers. The well will be purged slowly enough to minimize the volatilization of organic contaminants during well recharge.

In wells where free-phase hydrocarbons are detected, the free-phase portion will be bailed from the well and its volume recorded. Generally, if free-phase hydrocarbons persist through bailing, a groundwater sample will not be collected unless requested by the client.

Volatile organic groundwater samples are collected so that air passage through the sample does not occur or is minimal (to prevent volatiles from being stripped from the samples). Sample bottles are filled by slowly running the sample down the side of the bottle until there is a positive convex meniscus over the mouth of the bottle. The teflon side of the septum (in cap) is then positioned against the meniscus, the cap is screwed on tightly, the sample is inverted, and the bottle is lightly tapped. If a bubble is evident, the cap is removed, more sample is added, and the bottle is resealed.

Chain-of-Custody

Groundwater sample containers are labeled with a unique sample number, location, and date of collection. All samples are logged into a chain-of-custody form and placed in a secure, chilled ice chest for shipment to a laboratory certified by the State of California.

Sample Storage

Groundwater samples collected in the field are stored in an ice chest cooled to approximately 4 °C while in transit to the office or analytical laboratory. Samples are stored in a refrigerator overnight and during weekends and holidays. The refrigerator is set to 4 °C and is locked with access controlled by a designated sample custodian.

Quality Assurance/Quality Control Objectives

The sampling and analysis procedures employed by RESNA for groundwater sampling and monitoring follow regulatory guidance for quality assurance/quality control (QA/QC). Quality assurance objectives have been established to develop and implement procedures for obtaining and evaluating water quality and field data in an accurate, precise, and complete manner. In this way, sampling procedures and field measurements provide information that is comparable and representative of actual field conditions. Quality control (QC) is maintained by site-specific field protocols and by requiring the analytical laboratory to perform internal and external QC checks. The goal is to provide data that are accurate, precise, complete, comparable, and representative. The definitions as developed by overseeing federal, state, and local agency guidance documents for accuracy, precision, completeness, comparability, and representativeness are:

- Accuracy the degree of agreement of a measurement with an accepted reference or true value.
- Precision a measure of agreement among individual measurements under similar conditions. Usually expressed in terms of the standard deviation.
- Completeness the amount of valid data obtained from a measurement system compared to the amount that was expected to meet the project data goals.
- Comparability express the confidence with which one data set can be compared to another.
- Representativeness a sample or group of samples that reflect the characteristics of the media at the sampling point.

Laboratory and field handling procedures of samples may be monitored by including QC samples for analysis. QC samples may include any combination of the following:

• Trip Blanks: Trip blanks are sent to the project site, and travel with project site samples. Trip blanks are not opened, and are returned from a project site with the project site samples for analysis.

- Field Blank: Prepared in the field using organic-free water. Field blanks accompany project site samples to the laboratory and are analyzed for specific chemical parameters unique to the project site where they were prepared.
- Duplicates: Duplicated samples are collected "second samples" from a selected well and project site. They are collected as either split samples or second-run samples collected from the same well.
- Equipment Blank: Periodic QC samples collected from field equipment rinseate to verify decontamination procedures.

The number and types of QC samples are determined and analyzed on a project-specific basis.

Shallow Groundwater Survey

A shallow groundwater survey employs reconnaissance field sampling and chemical analysis for rapid plume mapping. A state-certified mobile laboratory may be used. The subcontractor would sample for analysis at locations marked by the RESNA field geologist. The thin-diameter probes from which groundwater is collected are advanced to the water bearing stratum and a groundwater sample is withdrawn to the surface, and analyzed immediately thereafter. Probe holes are backfilled with a grout slurry or as the local permitting agency requires. The contractor will report the details and results sampling, purging, and chemical analysis to RESNA. RESNA considers this type of shallow probe mapping (together with shallow groundwater sampling) to be a reconnaissance technique only.

APPENDIX B FIELD SAMPLING LOG, LABORATORY REPORTS AND CHAIN-OF-CUSTODY RECORDS



SAMPLING LOG

Job No. Phase:	Vells Secure: Yes No If no, then comment:										
Drums a	Depth	Full		Purge	FO	Empty					
Well No.	Water (ft)	Depth (ft)	TIme (W*L)	Volume (gai)	Temp.	Cond. (umho/cm)	рН	Observations			
mw-2	4,29	25.65		2.9 6	63,9 62,2 62,4	18310 Overnge O.R.	6.94 6.95 6.89	No odor No sheen Cloudy			
Wm-3	ا	ould#	-10	cate	>						
µw-4	7,4	5 .									
MWS	7,6	3									

42501 Albrae Street Fremont, California 94538 (510) 440-3300

Sheet ___ of _c



SAMPLING LOG

Job Nar	no:	Crown	n Me	tals			RS.+	herland,
Job No. Phase:	:	1587 Q	700-		npled by poratory		Secru	oi'a
Wells S	ecure:	X	res [No If	no, then	comment: _	Congressed about 1864 pr	
Drums a	nt Site:	Full					Empty _	
Well No.	Depth to Water (ft)	Well Depth (ft)	Time (W°L)	Purge Volume (gai)	Temp. (℃)	Cand. (umho/cm)	рН	Observations
	7.98							
mw-7	7.03							
Mw-8	8,02							
			·					

RESNA

42501 Albrae Street, Suite 100

Fremont, CA 94538

Attention: Mark Detterman

Client Project ID: Sample Matrix:

alian kan beriatan kan kan alian kan pertambah kan kan beriatan kan beriatan kan beriatan kan beriatan kendara 1587-2G, Crown Metals-San Lorenzo

Water

EPA 5030/8015/8020 Analysis Method:

211-2376 First Sample #:

(**** Nov 13, 1992 Sampled:

Nov 13, 1992 Received:

Reported: Nov 25, 1992

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 211-2376 MW-2
Purgeable Hydrocarbons	50	230
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Total Xylenes	0.50	N.D.
Chromatogram Pat	tern:	Non-Gas Mix < C8

Quality Control Data

Report Limit Multiplication Factor:

1.0

Date Analyzed:

11/20/92

Instrument Identification:

GCHP-3

Surrogate Recovery, %:

109

(QC Limits = 70-130%)

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Maria Lee

Project Manager



RESNA

Client Project ID: 1587-2G, Crown Metals-San Lorenzo

42501 Albrae Street, Suite 100

Fremont, CA 94538

Attention: Mark Detterman

QC Sample Group: 211-2376 Reported: Nov. 25, 1992

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-	 -
	Benzene	Toluene	benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M. Nipp	M. Nipp	M. Nipp	M. Nipp
Reporting Units:	μg/L	μg/L	μg/L	μg/L
Date Analyzed:	Nov 20, 1992	Nov 20, 1992	Nov 20, 1992	Nov 20, 1992
QC Sample #:	GBLK112092	GBLK112092	GBLK112092	GBLK112092
QO Oampie #:	MS/MSD	MS/MSD	MS/MSD	MS/MSD
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
		,		
Spike Conc.				
Added:	10	10	10	30
Non dat				
Conc. Matrix				
Spike:	10	10	10	30
ahive.	10			
Maduly Colleg				
Matrix Spike	100 -	100	100	100
% Recovery:	100 -	100	, 55	
O 14-4-b-				
Conc. Matrix	10	10	10	31
Spike Dup.:	IU	10		•
Matrix Spike				
Duplicate			400	100
% Recovery:	100	100	100	103
	•			
Relative				0.0
% Difference:	0.0	0.0	0.0	3.3

SEQUOIA ANALYTICAL

Maria Lee **Project Manager**

x 100 Conc. of M.S. - Conc. of Sample % Recovery: Spike Conc. Added Conc. of M.S. - Conc. of M.S.D. x 100 Relative % Difference: (Conc. of M.S. + Conc. of M.S.D.) / 2

2112376.ENS <2>



CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

PROJECT NO.	PROJECT NA	AME/SITE	~~~~~	Ma	21/1	10								AN	ALYS	IS AI	EQUI	ESTE	D				P.O.		
1587-26	1/50	<i>ر</i> ا م	10001	/ 10 ./Y.	بر ص	1			Ī			7	Τ,	Τ,	Τ,	Τ,	Τ,	Γ,	Γ	/ /	/ /	//			
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PROJECT NO. 1587-26- SAMPLERS SAMPLE IDENT	Tulle	(PRINT	, Kobiv	1 <u>S</u>	tu	herla	wd.	NTAIN	E TYP	/	1 (September 1)	/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(5/0		/ 2/	\$ / \	/ &/	/ /	/ /	/ /	/ /	/ /	/		
SAMPLE IDENT	IFICATION	DATI	TIME	OMP	RAB	PRES.	CED	Š.	SAMPL	14.6	7/2			\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	624/0010						/	<i> </i> -	REI	MARKS	
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RESNA

42501 Albrae Street, Suite 100

harmagas a geografica (Provincia de Caldida)

Fremont, CA 94538

Client Project ID:

Client Project ID: 3462-2/Crown Metals, San Lorenzo Sampled: Nov 13, 1992 3462-2/Crown Metals, San Lorenzo

Water

Received:

Nov 13, 1992

Sample Matrix: Analysis Method:

EPA 5030/8015/8020

Reported:

Dec 1, 1992 %

Attention: Kin Leung First Sample #: 211-2373

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 211-2373 Influent	Sample I.D. 211-2374 Intermediate	Sample I.D. 211-2375 Effluent
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.
Benzene	0.50	N.D.	N.D.	N.D.
Toluene	0.50	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	N.D.	N.D.	N.D.
Total Xylenes	0.50	N.D.	N.D.	N.D.
Chromatogram Pa	ttern:	••	••	

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0
Date Analyzed:	11/20/92	11/19/92	11/20/92
Instrument Identification:	GCHP-3	GCHP-6	GCHP-3
Surrogate Recovery, %: (QC Limits = 70-130%)	113	98	92

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Maria Lee Project Manager

2112373.ENS <1>



RESNA

42501 Albrae Street, Suite 100

Fremont, CA 94538

Attention: Kin Leung Lab Number: 211-2375

Client Project ID:

3462-2/Crown Metals, San Lorenzo

Sample Descript: Water, Effluent

Sampled: Received: Nov 13, 1992 Nov 13, 1992 3

Analyzed:

see below?

Reported: essent data

Dec 1, 1992

LABORATORY ANALYSIS

Date Analyte **Analyzed** **Detection Limit** mg/L

Sample Result mg/L

	\neg
Chemical Oxygen Demand 11/16/92	1.
Total Suspended Solids]
Total Suspended Solids	
Arsenic 11/25/92 0.0050 0.0076	
MI 321 II Vioxonononononononononononononononononono	

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Maria Lee **Project Manager**

2112373.ENS <2>



Client Project ID: 3462-2/Crown Metals, San Lorenzo

42501 Albrae Street, Suite 100

Fremont, CA 94538

Attention: Kin Leung

QC Sample Group: 2112373, 75 Reported: Dec 1, 1992

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-	
	Benzene	Toluene	benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M. Nipp	M. Nipp	M. Nipp	M. Nipp
Reporting Units:	μg/L	μg/L	μg/L	μg/L
Date Analyzed:	Nov 20, 1992	Nov 20, 1992	Nov 20, 1992	
QC Sample #:	GBLK112092	GBLK112092	GBLK112092	GBLK112092
•	MS/MSD	MS/MSD	MS/MSD	MS/MSD
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc.				
Added:	10	10	10	30

Conc. Matrix				
Spike:	10	10	10	30
Spike.	10	.0	, ,	
Matrix Spike	400	100	100	100
% Recovery:	100	100	100	100
Conc. Matrix				
Spike Dup.:	10	10	10	31
· · · ·				
Matrix Spike				
Duplicate		400	400	103
% Recovery:	100	100	100	103
	•			
Relative				
% Difference:	0.0	0.0	0.0	3.3
=	-			

SEQUOIA ANALYTICAL

% Recovery:

Conc. of M.S. - Conc. of Sample Spike Conc. Added

x 100

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D. (Conc. of M.S. + Conc. of M.S.D.) / 2 x 100

Maria Lee **Project Manager**

2112373.ENS <3>



RESNA Client Project ID: 3462-2/Crown Metals, San Lorenzo
42501 Albrae Street, Suite 100
Fremont, CA 94538
Attention: Kin Leung QC Sample Group: 211-2374 Reported: Dec 1, 1992

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-	
·	Benzene	Toluene	benzene	Xylenes
			FD4 4000	EPA 8020
Method:	EPA 8020	EPA 8020	EPA 8020 R. Lee	R. Lee
Analyst:	R. Lee	R. Lee		μg/L
Reporting Units:	μg/L	μg/L	μg/L	μg/L Nov 19, 1992
Date Analyzed:	Nov 19, 1992	Nov 19, 1992		
QC Sample #:	GBLK111992A	GBLK111992A	GBLK111992A	GBLK111992A
Sample Conc.:	N.A.	N.A.	N.A.	N.A.
Spike Conc.				
Added:	10	10	10	30
Conc. Matrix				
Spike:	9.6	9.8	9.3	29
Matrix Spike	96	98	93	97
% Recovery:	90	30	50	•
Conc. Matrix				
Spike Dup.:	10	11	10	32
Matrix Spike				
Duplicate % Recovery:	100	110	100	107
-				
Relative	4.4	10	7.2	9.8
% Difference:	4.1	12	1.2	3.0

SEQUOIA ANALYTIÇAL

t√'Maria Lee Project Manager

x 100 Conc. of M.S. - Conc. of Sample % Recovery: Spike Conc. Added

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D. (Conc. of M.S. + Conc. of M.S.D.) / 2 x 100

2112373.ENS <4>



RESNA

Client Project ID: 3462-2/Crown Metals, San Lorenzo

42501 Albrae Street, Suite 100

Fremont, CA 94538

Attention: Kin Leung

QC Sample Group: 2112373-5

Reported: Dec 1, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Chemical Oxygen Demand	Total Suspended Solids	Arsenic	
Method: Analyst:	EPA 410.4 Y, Arteaga	EPA 160.2 Y. Arteaga	EPA 206.2 F. Contreras	
Reporting Units: Date Analyzed: QC Sample #:	mg/L Nov 16, 1992	mg/L Nov 16, 1992 211-2375	mg/L Nov 25, 1992 BLK112392	
Sample Conc.:	28	110	N.D.	
Spike Conc. Added:	100	N.A.	0.050	
Conc. Matrix Spike:	130	N.A.	0.052	
Matrix Spike % Recovery:	102	N.A.	104	
Conc. Matrix Spike Dup.:	120	110	0.051	
Matrix Spike Duplicate % Recovery:	92	N.A.	102	
Relative % Difference:	8.0	0.0	1.9	

SEQUOIA ANALYTICAL

% Recovery:

Conc. of M.S. - Conc. of Sample Spike Conc. Added x 100

* Of Maria Lee

Project Manager

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D. (Conc. of M.S. + Conc. of M.S.D.) / 2 x 100

2112373.ENS <5>

PROJECT NO. PROJECT NAME/SITE CVOWN METCULS

3462-2 16525 Worthley Dr., Sunlovenso SHANNER

2 MIGNI / D.L., Suntherland CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST **ANALYSIS REQUESTED** P.O. #: 10G 41B 15SS 001/8010 0458/450 SAMPLE IDENTIFICATION DATE USED REMARKS 11-13-92 9:30 HOL 2112373 9:35 75 RECEIVED BY: -DATJE TIME LABORATORY: PLEASE SEND RESULTS TO: 13-92 11:00 Sequoica Kin Leung 42501 Albrae st Fremont CA 1400 TIME RECEIVED BY: REQUESTED TURNAROUND TIME: Norma 13/0 1505 RELINQUISHED BY: DATE RECEIVED BY LABORATORY. RECEIPT CONDITION: PROJECT MANAGER: