MANUFACTURING COMPANY INC.

765 SOUTH STATE ROUTE 83 . ELMHURST, ILLINOIS 60126-4700 . PHONE 708/279 9807 FAX 708/279-9807

November 22, 1991

Alameda County
Health Care Services Agency
Department of Environmental Health
80 Swan Way Room 200
Oakland, CA 94621-1439

Attention: Ms. Pamela Evans

Dear Ms. Evans:

Pursuant to the request of Resna Environmental Solutions, enclosed please find our August Quarterly Groundwater Monitoring Report prepared for our site at 16525 Worthley Drive, San Lorenzo, California. I am passing this report in its' entirety along to you for your files.

Should you have any questions on the enclosed please feel free to contact our consultants as listed.

Regards,

Richard C. Ernest

President

RCE/meb Enc.

cc: Mr. Britt Von Thaden

EN

AUGUST QUARTERLY GROUNDWATER MONITORING REPORT

FOR

CROWN METAL MANUFACTURING AT PACIFIC INTERNATIONAL STEEL FACILITY 16525 WORTHLEY DRIVE SAN LORENZO, CALIFORNIA

> Project No. 1587-2G November 1991



41674 Christy Street Fremont, CA 94538 Phone: (510) 659-0404 Fax: (510) 651-4677

> November 10, 1991 Project No. 1587-2G

Crown Metal Manufacturing 765 South State Route 83 Elmhurst, IL 60126-4700

Attention:

Mr. Richard C. Ernest

Subject:

August Quarterly Groundwater Monitoring Report

Pacific International Steel Facility

16525 Worthley Drive, San Lorenzo, California

Dear Mr. Ernest:

RESNA Industries, Inc. has completed the August quarterly groundwater sampling and laboratory analysis at the subject site in the City of San Lorenzo, Alameda County, California (Figure 1). Quarterly groundwater sampling was conducted on August 8, 1991 and included collecting samples from wells MW-2 and MW-8 as well as the remediation system influent from well RW-1. Sample collection from wells MW-1, MW-4, MW-5, MW-6, and MW-7 was suspended as approved by Alameda County Health Services Agency in a letter dated March 25, 1991. Water level measurements were collected from all on-site wells except RW-1 and MW-4 on the day of sampling for the construction of a groundwater surface contour map (Figure 2). A water level was not obtained nor was a sample collected directly from well RW-1 because the pump for the remediation system is in place and limits access to the well. Well MW-4 was buried under railroad ties.

Groundwater Sampling

Before sampling, RESNA measured the depth to groundwater in each well with an electric sounding tape and checked for the presence of free-phase hydrocarbons using a clear acrylic bailer. No free-phase hydrocarbons were detected. Groundwater samples were collected in accordance with RESNA's groundwater sampling protocol (Appendix A) and an equipment rinse water sample (bailer blank) was collected for quality control. Equipment rinse water and groundwater removed from the wells were placed in drums approved by the Department of Transportation and left at the site pending receipt of the analytical results.

Hydrogeology

The groundwater surface contour map (Figure 2) reveals a shallow groundwater gradient in the area of investigation for August 8, 1991. The contours indicate that the predominant flow direction is towards the south with a gradient of 0.008.

Crown Metal Manufacturing Project No. 1587-2G Page 2

Laboratory Analyses and Results

The groundwater and bailer blank samples were analyzed by Sequoia Analytical, a state-certified laboratory located in Redwood City, California. Sequoia analyzed the samples for the presence of total petroleum hydrocarbons as gasoline (TPHG), as well as benzene, toluene, ethyl benzene, and total xylenes (BTEX) using Environmental Protection Agency Methods 5030/8015/8020.

Sequoia reported that petroleum hydrocarbons were detected in well MW-2 and the remediation system influent. The concentrations detected in MW-2 were 710 micrograms per liter ($\mu g/l$) TPHG, 4.1 $\mu g/l$ toluene, and 0.71 $\mu g/l$ xylenes and in the system influent, 89 $\mu g/l$ benzene, 0.31 $\mu g/l$ ethyl benzene, and 0.73 $\mu g/l$ xylenes. No petroleum hydrocarbons were detected in the equipment rinse sample nor well MW-8. A summary of past and present analytical results is presented in Table 1 and copies of the analytical report and chain-of-custody document are attached in Appendix B.

Reporting Requirements

A copy of this report should be forwarded by Crown Metal Manufacturing to the following agencies in a timely manner:

California Regional Water Quality Control Board San Francisco Bay Region 1800 Harrison Street, Suite 700 Oakland, California 94612-3429 Attention: Mr. Richard Hiett

Alameda County
Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621-1439
Attention: Ms. Pamela Evans

Limitations

The discussion and recommendations presented in this report are based on the following:

- 1. The observations by field personnel.
- 2. The results of laboratory analyses performed by a state-certified laboratory.
- 3. Our understanding of the regulations of the State of California and Alameda County and/or the City of San Lorenzo.

It is possible that variations in the soil or groundwater conditions could exist beyond the points explored in this investigation. Also, changes in the groundwater conditions could occur at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

Crown Metal Manufacturing Project No. 1587-2G Page 3

The service performed by RESNA has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the San Lorenzo area. Please note that contamination of soil and groundwater must be reported to the appropriate agencies in a timely manner. No other warranty, expressed or implied, is made.

RESNA includes in this report chemical analytical data from a state-certified laboratory. The analytical tests are performed according to procedures suggested by the U.S. EPA and State of California. RESNA is not responsible for laboratory errors in procedure or result reporting.

The next quarterly sampling is scheduled for November 1991. If you have any questions, please call.

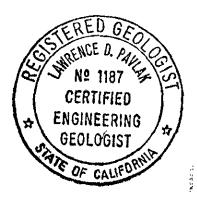
Sincerely, RESNA Industries, Inc.

Britt Von Thaden Project Geologist

Lawrence D. Pavlak, C.E.G. 1187 Senior Program Geologist

BVT/LDP/sw

cc: Mr. James Lewis, Pacific International Steel



RESNA Industries, Inc. Project No. 1587-2G November 10,1991 Crown Metal Manufacturing
Pacific International Steel Facility
San Lorenzo, CA

TABLE 1
SUMMARY OF GROUNDWATER ANALYSES DATA

Well	Date Sampled	TPHG (μg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl Benzene (µg/l)	Total Xylenes (µg/l)	Well Elevation (ft)	Depth to Water (ft)	Floating Product (ft)
MW-1	7/14/87	BDL	BDL	BDL		BDL	8.86	7.56	
	11/24/87	BDL	BDL	BDL		9.0		7.51	
	2/29/88	BDL	BDL	BDL		BDL		7.18	
	5/25/88	BDL	BDL	BDL		BDL		7.40	
	8/10/88	ND	ND	ND	ND	ND		7.85	
	11/29/88	ND	ND	ND	ND	ND		7.86	
	2/7/89	ND	ND	ND	ND	ND		7.43	
	5/12/89	ND	1.4	ND	ND	ND		7.23	
	8/4/89	ND	ND	ND	ND	ND		8.17	
	11/14/89	ND	ND	ND				7.93	
	1/3/90			-				7.77	
	2/22/90	ND	ND	ND	ND	ND		7.28	
	5/17/90							7.62	——
	8/17/90							7.91	
	11/6/90							8.01	
	2/1/91	ND	ND	ND	ND	ND		8.00	
	<i>5/1/</i> 91							7.36	
	8/8/91							8.17	
MW-2	7/14/87	110	1.2	1.9		2.0	9.17	7.79	
	11/24/87	3,600	82	47		13		7.73	
	2/29/88	800	BDL	BDL		BDL		7.26	
	5/25/88	250	ND	ND		ND		7.45	
	8/10/88	260	ND	ND	ND	ND		7.90	
	11/29/88	870	9.0	ND	1.0	1.0		8.20	
	2/7/89	710	16	ND	ND	ND		7.47	

Crown Metal Manufacturing Pacific International Steel Facility San Lorenzo, CA

RESNA Industries, Inc. Project No. 1587-2G November 10,1991

TABLE 1
SUMMARY OF GROUNDWATER ANALYSES DATA

Well	Date Sampled	TPHG (μg/l)	Benzene (µg/l)	Toluene (μg/l)	Ethyl Benzene (µg/l)	Total Xylenes (µg/l)	Well Elevation (ft)	Depth to Water (ft)	Floating Product (ft)
MW-2	5/12/89	260	2.8	0.76	1.3	3.0		7.27	
Con't	8/4/89	360	ND	ND	ND	0.48		8.23	
	11/14/89	85	ND	3.5	0.36	2.5		8.08	
	1/3/90					 -		7.95	
	2/22/90	120	ND	ND	1.5	0.55		7.47	
	5/17/90	240	ND	ND	ND	ND		7.70	
	8/17/90	130	ND	2.9	1.2	0.68		8.00	
	11/6/90	170	0.37	1.2	2.0	1.5		8.30	
	2/1/91	57	ND	ND	ND	0.73		8.15	
	5/1/91	220	1.5	0.42	0.53	0.54		7.56	
	8/8/91	710	4.1	0.84	ND	0.71		8.95	
MW-3	7/14/87	260	BDL	1.0		2.0	8.54	7.09	
	11/24/87	8,900	1,700	3.0		12		7.11	
	2/29/88	9,300	1,600	93		99		6.57	
	5/25/88	11,000	140	16		34		6.80	
	8/10/88	4,600	23	4.8	140	3.0		7.20	
	11/29/88	16,000	3,900	11	600	40		7.4 1	
	2/7/89							NΑ	
	5/12/89	2,500	ND	5.6	ND	2.7		6.64	
	8/4/89	2,900	800	7.5	96	ND		7.38	
	11/14/89	Destroyed i	n August 198	9					
MW-4	7/14/87	BDL	BDL	BDL		BDL	8.48	7.25	
	11/24/87	60	BDL	0.65		7.6		6.97	

Crown Metal Manufacturing Pacific International Steel Facility San Lorenzo, CA

RESNA Industries, Inc. Project No. 1587-2G November 10,1991

TABLE 1
SUMMARY OF GROUNDWATER ANALYSES DATA

Well	Date Sampled	ΤΡΗG (μ g/l)	Benzene (µg/l)	Toluene (μg/l)	Ethyl Benzene (µg/l)	Total Xylenes (μg/l)	Well Elevation (ft)	Depth to Water (ft)	Floating Product (ft)
MW-4	2/29/88	BDL	BDL	BDL		BDL		6.54	
(Con't)	5/25/88	BDL	BDL	BDL		BDL		6.36	
(/	8/10/88							NΑ	
	11/29/88	ND	0.87	ND	ND	ND		6.85	
	2/7/89	ND	ND	ND	ND	N D		6,26	
	5/12/89	ND	ND	ND	ND	0.76		6.55	
	8/4/89							NΑ	
	11/14/89								
	2/22/90		ND	ND	ND	ND		6.67	
	5/17/90	ND							
	8/17/90							7.30	
	11/6/90							7.15	
	2/1/91	ND	ND	ND	ND	ND		6.85	
	5/1/91				 ,			6.73	
	8/8/91								
MW-5	7/14/87		BDL	BDL	•	BDL	9.11	7.06	
	11/24/87	BDL	BDL	BDL		7.2		7.24	
	2/29/88	BDL	BDL	BDL		BDL		6.75	
	5/25/88	BDL							
	8/10/88		ND	ND	ND	ND		7.35	
	11/29/88	ND	ND	ND	ND	ND		•——	
	2/7/89	ND	ND	ND	ND	ND		7.02	
	5/12/89	ND	ND	ND	ND	0.84		6.69	
	8/4/89	ND	ND	ND	ND	ND		7.52	

RESNA Industries, Inc. Project No. 1587-2G November 10,1991 Crown Metal Manufacturing
Pacific International Steel Facility
San Lorenzo, CA

TABLE 1
SUMMARY OF GROUNDWATER ANALYSES DATA

Well	Date Sampled	TPHG (μg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl Benzene (µg/l)	Total Xylenes (µg/l)	Well Elevation (ft)	Depth to Water (ft)	Floating Product (ft)
MW-5	11/14/89	ND	ND	ND	ND	ND		7.51	
(Con't)	1/3/90	ND						7.42	
, ,	2/21/90		ND	ND	ND	ND		6.85	
	5/17/90	ND						7.09	
	8/17/90							7.36	
	11/6/90	 -						7.65	,
	2/1/91	ND	ND	ND	ND	ND		7.63	
	5/1/91							6.68	
	8/8/91							7.65	
MW-6	7/14/87	BDL	BDL	BDL		BDL	9.19		
	11/24/87								
	1/5/88	BDL	BDL	BDL		BDL			
	2/29/88	BDL	BDL	BDL		BDL		7.19	
	5/25/88	BDL	BDL	BDL	ND	BDL		7.33	
	8/10/88	BDL	ND	ND	ND	ND		7.50	
	11/29/88	ND	ND	ND	ND	ND		7.93	
	2/7/89	ND	ND	ND	ND	ND		7.56	
	5/12/89	ND	ND	ND	ND	ND		7.16	
	8/4/89	ND	ND	ND	ND	ND		7.94	
	11/14/89	ND	ND	ND	ND	ND ·		8.92	
	1/3/90	ND						7.89	
	2/21/90		ND	ND	ND	ND		7.28	
	5/17/90	ND						8.62	
	8/17/90							7.68	

Crown Metal Manufacturing
Pacific International Steel Facility
San Lorenzo, CA

RESNA Industries, Inc. Project No. 1587-2G November 10,1991

TABLE 1
SUMMARY OF GROUNDWATER ANALYSES DATA

Well	Date Sampled	TPHG (μg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl Benzene (µg/l)	Total Xylenes (µg/l)	Well Elevation (ft)	Depth to Water (ft)	Floating Product (ft)
MW-6	11/6/90							8.05	
(Con't)	2/1/91	ND	ND	ND	ND	ND		7.87	
()	5/1/91			-				6.95	
	8/8/91							7.97	
MW-7	1/3/90						8.41	8.06	
	1/9/90	ND	ND	ND	ND	ND		8.42	
	2/21/90	ND	ND	ND	ND	ND		6.63	
	5/17/90	ND	ND	ND	ND	ND		6.81	
	8/17/90	48	ND	ND	ND	ND		7.13	
	11/6/90	ND	ND	0.55	ND	0.32		7.29	
	2/1/91	ND	ND	ND	ND	ND		7.20	
	5/1/91							6.80	·
MW-8	5/1/91	ND	ND	ND	ND	ND	8.52	7.67	
	8/8/91	ND	ND	ND	ND	ND		8.15	
RW-1	1/3/90						11.02	9.81	
	1/9/90	1,300	150	15	100	170		9.75	
	3/1/90	440	9.4	1.3	16	25		9.34	
	5/17/90	1,400	52	1.0	20	12		9.55	
	8/17/90	1,800	410	7.8	160	65		9.84	
	11/6/90	<u></u>			 -			10.15	

RESNA Industries, Inc. Project No. 1587-2G November 10,1991

Crown Metal Manufacturing Pacific International Steel Facility San Lorenzo, CA

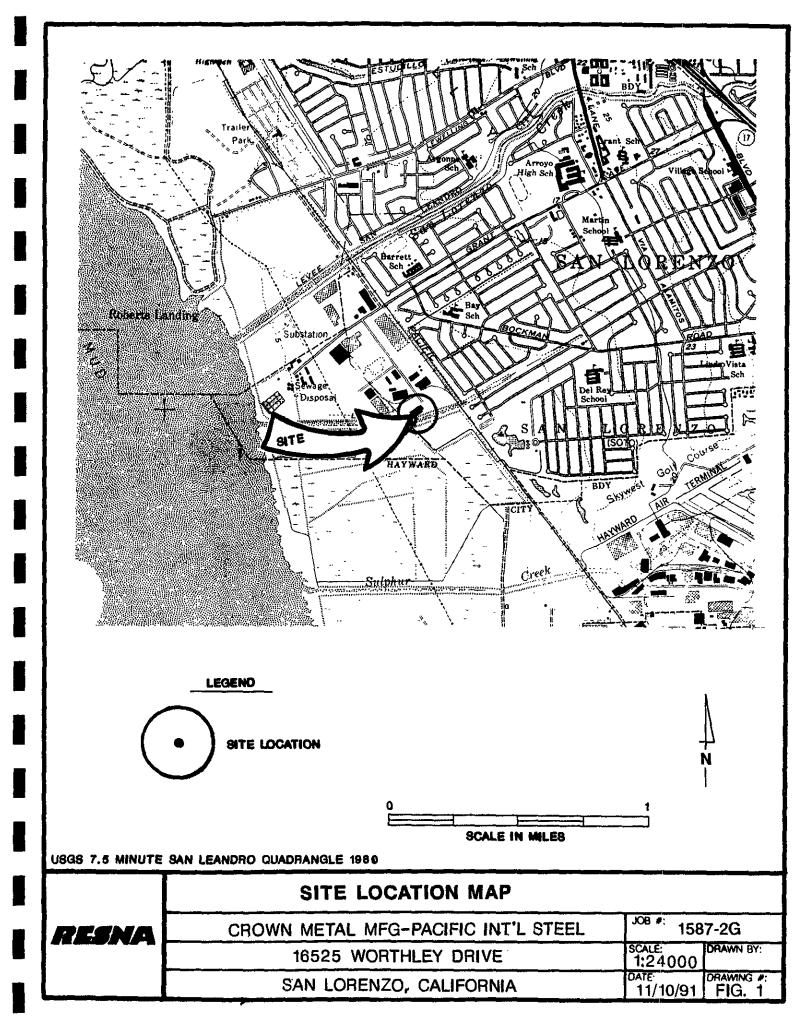
TABLE 1 SUMMARY OF GROUNDWATER ANALYSES DATA

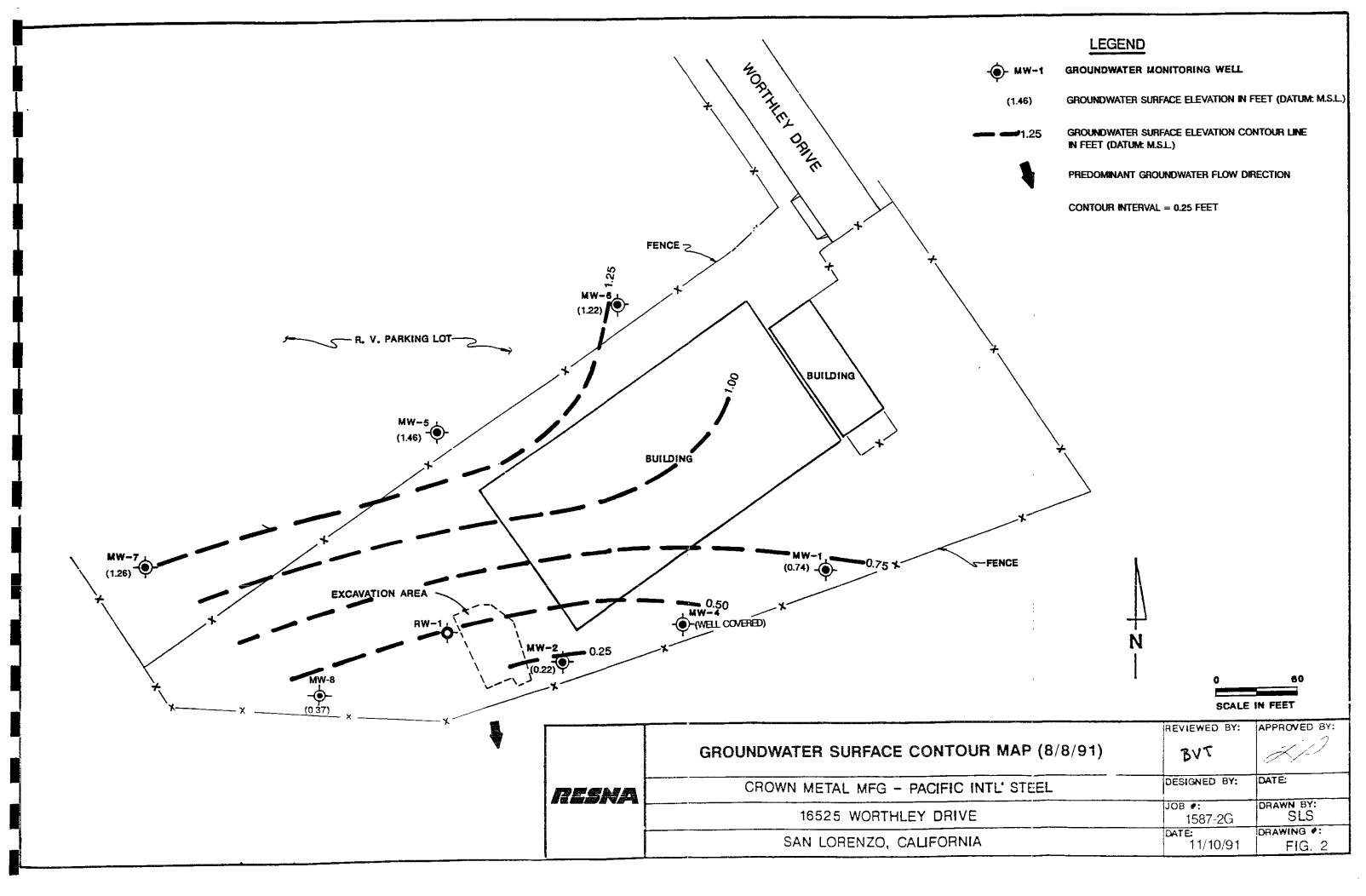
Well	Date Sampled	TPHG (μg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl Benzene (µg/l)	Total Xylenes (µg/l)	Well Elevation (ft)	Depth to Water (ft)	Floating Product (ft)
RW-1 System	1/16/91	78	17	2.7	7.7	1.3			
Influent	5/1/91	160	40	0.79	14	6.1			
	8/8/91	89	41	0.31	4.6	0.73			
BB-1	1/9/90	N D	ND	N D	ND	ND			
DD 1	5/17/90	ND	ND	ND	ND	ND			
	11/6/90	ND	ND	ND	ND	ND			
	2/1/91	ND	ND	ND	ND	ND			
	5/1/91	ND	ND	ND	ND	ND			

TPHG Total petroleum hydrocarbons as gasoline
ND Not detected at or above the method detection limit

μg/l Micrograms per liter (parts-per-billion) BB-1 Bailer blank

No data obtained





APPENDIX A GROUNDWATER SAMPLING PROTOCOL



Groundwater Sampling Protocol

GROUNDWATER SAMPLING PROTOCOL

Sampling of groundwater is performed by RESNA Industries, Inc. sampling technicians. Summarized field sampling procedures are as follows:

- 1. Proceed to first well with clean and decontaminated equipment.
- 2. Measurements of liquid surface(s) in the well, and total depth of monitoring well. Note presence of silt accumulation.
- 3. Field check for presence of floating product; measure apparent thickness.
- 4. Purge well prior to collecting samples; purge volume (casing volumes) calculated prior to removal.
- 5. Monitor groundwater for temperature, pH, and specific conductance during purging. Allow well to recover.
- 6. Collect samples using Environmental Protection Agency (EPA) approved sample collection devices, i.e., teflon or stainless steel bailers or pumps.
- 7. Transfer samples into laboratory-supplied EPA-approved containers.
- 8. Label samples and log onto chain-of-custody form.
- 9. Store samples in a chilled ice chest for shipment to a state-certified analytical laboratory.
- 10. Decontaminate equipment prior to sampling next well.

Equipment Cleaning and Decontamination

All water samples are placed in precleaned laboratory-supplied bottles. Sample bottles and caps remain sealed until actual usage at the site. All equipment which comes in contact with the well or groundwater is thoroughly cleaned with a trisodium phosphate (TSP) solution and rinsed with deionized or distilled water before use at the site. This cleaning procedure is followed between each well sampled. Wells are sampled in approximate order of increasing contamination. If a teflon cord is used, the cord is cleaned. If a nylon or cotton cord is used, a new cord is used in each well. All equipment blanks are collected prior to sampling. The blanks are analyzed periodically to ensure proper cleaning procedures are used.

Water Level Measurements

Depth to groundwater is measured in each well using a sealed sampling tape or scaled electric sounder prior to purging or sampling. If the well is known or suspected of containing free-phase petroleum hydrocarbons, an optical interface probe is used to measure the hydrocarbon thickness and groundwater level. Measurements are collected and recorded to the nearest 0.01 foot. Each monitoring well's total depth will be measured; this will allow a relative judgement of well siltation to be made and need for redevelopment.

Bailer Sheen Check

If no measurable free-phase petroleum hydrocarbons are detected, a clear acrylic bailer is used to determine the presence of a sheen. Any observed film as well as odor and color of the water is recorded.

Groundwater Sampling

Prior to groundwater sampling, each well is purged of "standing" groundwater. Either a bailer, hand pump, or submersible pump is used to purge the well. The amount of purging is dependent on the well yield. In a high yield formation, samples will be collected when normal field measurement, including temperature, pH, and specific conductance stabilize, provided a minimum of three well-casing volumes of water have been removed. Field measurements will be taken after purging each well volume. Physical parameter measurements (temperature, pH, and specific conductance) are closely monitored throughout the well purging process and are used as indicators for

assessing sufficient purging. Purging is continued until all three physical parameters have stabilized. Specific conductance (conductivity) meters are read to the nearest ± 10 umhos/cm and are calibrated daily. pH meters are read to the nearest ± 0.1 pH units and are calibrated daily. Temperature is read to the nearest 0.1 °F. Calibration of physical parameter meters will follow manufacturer's specifications. Collected field data during purging activities will be entered on the Well Sampling Field Data Sheet.

In low yield formations, the well is purged such that the "standing" water is removed and the well is allowed to recharge. (Normal field measurements will be periodically recorded during the purging process.) In situations where recovery to 80% of static water level is estimated, or observed to exceed a two hour duration, a sample will be collected when sufficient volume is available for a sample for each parameter. Attempts will be made so the well is not purged dry such that the recharge rate causes the formation water to cascade into the well.

In wells where free-phase hydrocarbons are detected, the free-phase portion will be bailed from the well and the estimated volume removed recorded. A groundwater sample will be collected if bailing reduces the amount of free-phase hydrocarbons to the point where they are not present in the well. Well sampling will be conducted using one of the aforementioned methods depending on the formation yield. However, if free-phase hydrocarbons persist throughout bailing, then a groundwater sample will not be collected.

Volatile organic groundwater samples are collected so that air passage through the sample does not occur or is minimal (to prevent volatiles from being stripped from the samples): sample bottles are filled by slowly running the sample down the side of the bottle until there is a positive convex meniscus over the neck of the bottle; the teflon side of the septum (in cap) is positioned against the meniscus, and the cap screwed on tightly; the sample is inverted and the bottle lightly tapped. The absence of an air bubble indicates a successful seal; if a bubble is evident, the cap is removed, more sample is added, and the bottle is resealed.

Chain-of-Custody

Groundwater sample containers are labeled with a unique sample number, location, and date of collection. All samples are logged into a chain-of-custody form and placed in a chilled ice chest for shipment to a laboratory certified by the State of California Department of Health Services.

Sample Storage

Groundwater samples collected in the field are stored in an ice chest cooled to 4 °C while in transit to the office or analytical laboratory. Samples are stored in a refrigerator overnight and during weekends and holidays. The refrigerator is set to 4 °C and is locked with access controlled by a designated sample custodian.

Quality Assurance/Quality Control Objectives

The sampling and analysis procedures employed by RESNA for groundwater sampling and monitoring follow quality assurance/quality control (QA/QC) guidelines. Quality assurance objectives have been established to develop and implement procedures for obtaining and evaluating water quality and field data in an accurate, precise, and complete manner. In this way, sampling procedures and field measurements provide information that is comparable and representative of actual field conditions. Quality control (QC) is maintained by site-specific field protocols and requiring the analytical laboratory to perform internal and external QC checks. The goal is to provide data that are accurate, precise, complete, comparable, and representative. The definitions as developed by overseeing federal, state, and local agency guidance documents for accuracy, precision, completeness, comparability, and representativeness are:

- Accuracy the degree of agreement of a measurement with an accepted reference or true value.
- Precision a measure of agreement among individual measurements under similar conditions. Usually expressed in terms of the standard deviation.
- Completeness the amount of valid data obtained from a measurement system compared to the amount that was expected to meet the project data goals.
- Comparability express the confidence with which one data set can be compared to another.
- Representativeness a sample or group of samples that reflect the characteristics of the media at the sampling point. It also includes how well the sampling point represents the actual parameter variations which are under study.

Laboratory and field handling procedures of samples are monitored by including QC samples for analysis with every submitted sample lot from a project site. QC samples may include any combination of the following:

- Trip Blanks: Used for purgeable organic compounds only; QC samples are collected in 40 milliliter (ml) sample vials filled in the analytical laboratory with organic-free water. Trip blanks are sent to the project site, and travel with project site samples. Trip blanks are not opened, and are returned from a project site with the project site samples for analysis.
- Field Blank: Prepared in the field using organic-free water. These QC samples accompany project site samples to the laboratory and are analyzed for specific chemical parameters unique to the project site where they were prepared.
- Duplicates: Duplicated samples are collected "second samples" from a selected well and project site. They are collected as either split samples or second-run samples collected from the same well.
- Equipment Blank: Periodic QC samples collected from field equipment rinseate to verify decontamination procedures.

The number and types of QC samples are determined and analyzed on a project-specific basis.

Shallow Groundwater Survey

A shallow groundwater survey employs reconnaissance field sampling and chemical analysis for rapid plume mapping. Occasionally, a state-certified laboratory subcontractor may be used. The subcontractor would sample for analysis at locations marked by the RESNA field geologist. The thin-diameter probes from which groundwater is collected are advanced to the water bearing stratum, sample is withdrawn to the surface, and analyzed immediately thereafter. Probe holes are backfilled with a grout slurry or as the local permitting agency requires. The shallow survey contractor will supply sampling, purging, and field chemical analysis to RESNA in their report. RESNA considers this type of shallow probe mapping (together with shallow groundwater sampling) to be a reconnaissance technique only.

APPENDIX B

LABORATORY REPORTS AND CHAIN-OF-CUSTODY DOCUMENTS



Exceltech

41674 Christy Street Fremont, CA 94538

Attention: Britt Von Thaden

Client Project ID:

Analysis Method:

First Sample #:

#1587-2, Crown Metals, PO#23978 Matrix Descript: Water

EPA 5030/8015/8020

108-1887

Sampled:

Aug 8, 1991 Aug 9, 1991 3

Received: Analyzed:

Aug 13, 1991

Reported:

Aug 22, 1991 3

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons μg/L (ppb)	Benzene μg/L (ppb)	Toluene μg/L (ppb)	Ethyl Benzene μg/L (ppb)	Xylenes μg/L (ppb)
108-1887	BB1	N.D.	N.D.	N.D.	N.D.	N.D.
108-1888	MW-2	710	4.1	0.84	N.D.	0.71
108-1889	MW-8	N.D.	N.D.	N.D.	N.D.	N.D.

nits: 30 0.30 0.30 0.30 0.30

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickie Tague **Project Manager**



Exceltech Client Project ID: #1587-2, Crown Metals, PO#23978

341674 Christy Street Fremont, CA 94538

Attention: Britt Von Thaden

Q C Sample Group: 1081887-89

Reported: Aug 22, 1991

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 8020 L. Gonzales μg/L Aug 13, 1991 BLK081391	EPA 8020 L. Gonzales μg/L Aug 13, 1991 BLK081391	EPA 8020 L. Gonzales μg/L Aug 13, 1991 BLK081391	EPA 8020 L. Gonzales µg/L Aug 13, 1991 BLK081391
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	10	10	10	30
Conc. Matrix Spike:	10	10	10	30
Matrix Spike % Recovery:	100	100	100	100
Conc. Matrix Spike Dup.:	10	10	10	30
Matrix Spike Duplicate % Recovery:	100	100	100	100
Relative % Difference:	0.0	0.0	0.0	0.0

SEQUOIA ANALYTICAL

Vickie Tague **Project Manager**

% Recovery:	Conc. of M.S Conc. of Sample	x 100	
_	Spike Conc. Added		
Relative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100	
	(Conc. of M.S. + Conc. of M.S.D.) / 2	_	

CHAIN OF CUSTODY RECORD

PROJEC	NO. PRO	OJECT NAM	IE	· · · · · · · · · · · · · · · · · · ·				STR	EQUI	ESTED)Р	.0.# 2	3978
SAMPLE (Signatur	RS Juni	ta	METALS	· · · · · · · · · · · · · · · · · · ·		TOWER	ļ					AB SE	QUOIA
NO.	DATE	TIME	SAMPLE	DESCRI	PTION	12			ł		'	ONN AND	DUND TIME NORMAL REMARKS
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FORM DATED 3-27-90



Exceltech Sampled: Client Project ID: #3462-2, Crown Metals, PO#23977 Aug 8, 1991 41674 Christy Street Water Received: Matrix Descript: Aug 9, 1991 EPA 5030/8015/8020 Fremont, CA 94538 Analysis Method: Analyzed: Aug 14, 1991 Attention: Jim Rubin First Sample #: 108-1396 Reported: Aug 21, 1991

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons μg/L (ppb)	Benzene μg/L (ppb)	Toluene μg/L (ppb)	Ethyi Benzene μg/L (ppb)	Xylenes μg/L (ppb)
108-1396	influent	89	41	0.31	4.6	0.73
108-1397	Intermediate	N.D.	N.D.	N.D.	N.D.	N.D.
108-1398	Effluent	N.D.	N.D.	N.D.	N.D.	N.D.

s: 30 0.30 0.30 0.30 0.30

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickle Tague Project Manager



Exceltech

Client Project ID: #3462-2, Crown Metals, PO#23977

41674 Christy Street Fremont, CA 94538 Attention: Jim Rubin

Q C Sample Group: 1081396-97

Reported: Aug 21, 1991

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	G. Meyer	G. Meyer	G. Meyer	G. Meyer	
Reporting Units:	mg/L	mg/L	mg/L	mg/L	
Date Analyzed:	Aug 14, 1991	Aug 14, 1991	Aug 14, 1991		
QC Sample #:	GBLK081491	GBLK081491	GBLK081491	GBLK081491	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	
Spike Conc. Added:	10	10	10	30	
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Conc. Matrix Spike:	10	10	10	30	
opike.	10	10		00	
Matrix Spike					
% Recovery:	100	100	100	100	
Conc. Matrix					
Spike Dup.:	10	10	10	30	
Matrix Spike					
Duplicate % Recovery:	100	100	100	100	
,					
Relative					
% Difference:	0.0	0.0	0.0	0.0	

SEQUOIA ANALYTICAL

Vickie Tague Project Manager

% Recovery:	Conc. of M.S Conc. of Sample Spike Conc. Added	x 100	
Relative % Difference:	Conc. of M.S Conc. of M.S.D. (Conc. of M.S. + Conc. of M.S.D.) / 2	x 100	

1081398.ENS <4>



Exceltech 41674 Christy Street Fremont, CA 94538

Attention: Jim Rubin

Client Project ID: #3462-2, Crown Metals, PO#23977

Q C Sample Group: 108-1398

Reported: Aug 21, 1991

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes	
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 8020 L. Laikhtman μg/L Aug 21, 1991 GBLK082191	EPA 8020 L. Laikhtman μg/L Aug 21, 1991 GBLK082191	EPA 8020 L. Laikhtman μg/L Aug 21, 1991 GBLK082191	EPA 8020 L. Laikhtman µg/L Aug 21, 1991 GBLK082191	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	
Spike Conc. Added:	10	10	10	30	
Conc. Matrix Spike:	10	10	10	31	
Matrix Spike % Recovery:	100	100	100	103	
Conc. Mátrix Spike Dup.:	10	10	10	30	
Matrix Spike Duplicate % Recovery:	100	100	100	100	
Relative % Difference:	0.0	0.0	0.0	3.3	

SEQUOIA ANALYTICAL

Vickie Tague Project Manager

% Recovery:	Conc. of M.S Conc. of Sample	x 100	
	Spike Conc. Added		
Relative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100	
	(Conc. of M.S. + Conc. of M.S.D.) / 2		

CHAIN OF CUSTODY RECORD

PROJECT NO. PROJECT NAME					TEST REQUESTED P.O. # 23977										
3462-2 CROWN METALS SAMPLERS (Signature) Suita						TOKE STEX	000	s	ARSENIC			V	NB 56	QUOIA	Down as Al
NO.	DATE	TIME	SAMPI	LE DESCRI	PTION	1/2	U	755	Re					REMARKS	VORMEC
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EFFLUA	g-9-91	13:00	1 500 ml	plasti	e (HNO3)				X				1399		
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Crav	IISHED BY		ATE: TIME: 14/9/41/347	RÉCEIVED	BY: Ourper	REL	INQI	JISHI	ED B	Y:		DATE:	TIME:	RECEIVED	BY:
REMARKS!						E	T					risty Stree	Fax (415) 659-0404 415) 651-4677	
REPORT TO: JIM RULDIN				EXCELTECH Fremont, C.A. 94538-3114 Fax (415) 651-4677											

FORM DATED 3-27-90