HAZARDOUS MATERIALS OFFICE

JAN 11 1993

Ultramar

HAYWARD FIRE DEPARTMENT

Ultramar Inc.

P O Box 466 525 W Third Street Hanford, CA 93232-0466 (209) 582-0241

January 8, 1993

Telecopy:

209-584-6113 Credit & Wholesale 209-583-3330 Administrative 209-583-3302 Information Services

209-583-3358 Accounting

Mr. Hugh J. Murphy Environmental Specialist Hayward Fire Department 25151 Clawiter Road Hayward CA 94545-2731

SUBJECT:

FORMER BEACON STATION NO. 546, 29705 MISSION BOULEVARD,

HAYWARD, CA

Dear Mr. Murphy:

January 8, 1993, please find As per our telephone conversation today, files consultant's Offsite our for your review and enclosed for the Investigation/Monitoring Well Installation Workplan above-referenced facility.

Please do not hesitate to call if you have any questions regarding this information.

Sincerely,

ULTRAMAR INC.

Terrence A. Fox

Senior Project Manager Marketing Environmental

Verrence A. Fox

TAF/jj

Enclosure:

Aegis Report dated December 16, 1992

cc w/encl:

Mr. Lowell Miller

Alameda County Health

Department of Environmental Health

80 Swan Way Rm 200 Oakland CA 94621

Mr. Eddy So

CRWQCB - San Francisco Bay Region

2101 Webster St Ste 500

Oakland CA 94612



BEACIN
#1 Quality and Service



AEGIS ENVIRONMENTAL, INC.

1050 Melody Lane, Suite 160, Roseville, CA 95678

916 • 782-2110 / 916 • 969-2110 / FAX 916 • 786-7830

December 16, 1992

Mr. Terrence Fox Senior Project Manager Ultramar Inc. 525 West Third Street Hanford, California 93230-0466

Subject:

Off-Site Investigation/Monitoring Well Installation Workplan

Former Beacon Station #546

29705 Mission Boulevard, Hayward, California

Dear Mr. Fox:

Aegis Environmental, Inc. (Aegis), has been authorized by Ultramar Inc. (Ultramar), to conduct an investigation of off-site groundwater conditions at the former Beacon gasoline station #546 (site). The site is located at 29705 Mission Boulevard, Hayward, Alameda County, California (Figure 1). This report is based, in part, on information obtained by Aegis from Ultramar, and is subject to modification as newly acquired information may warrant.

BACKGROUND

The site is a former gasoline station, which previously retailed regular-unleaded, regular-leaded, and premium-unleaded gasolines.

- In March 1987, five soil borings were drilled around the underground storage tanks. Hydrocarbons were detected in the soil beneath the site.
- In April 1988, three underground storage tanks and one waste-oil tank were removed.

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- In June and July 1988, three monitoring wells (MW-1 through MW-3) were installed. Results indicated that petroleum hydrocarbons were present in the groundwater beneath the site.
- In June 1989 and February 1990, a total of five additional wells (MW-4 through MW-8) were installed. Varying concentrations of hydrocarbons have been detected in all the wells through time.
- Quarterly groundwater monitoring at the site began in July 1988 and continues to date.

ADDITIONAL INVESTIGATION

The proposed work will be conducted according to the Aegis standard operating procedures included as Attachment 1, and includes the following:

- One, 2-inch-diameter groundwater monitoring well is proposed off site (monitoring well MW-9). Figure 2 shows the proposed location of the groundwater monitoring well. Groundwater currently flows in a southwesterly direction.
- As the soil boring is advanced, soil samples will be collected at a minimum vertical spacing of 5 feet, and at any lithologic changes or where petroleum hydrocarbon contamination is evident.
- Soil samples will be field-analyzed for the presence of petroleum hydrocarbon vapors with a photoionization detector.
- Based on field observations, selected soil samples will be submitted to a state-certified laboratory for analysis of concentration levels of benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbons (TPH), as gasoline.
- Proposed monitoring well, MW-9, located southwest of the site, is intended to delineate the downgradient extent of dissolved petroleum constituents in groundwater.
- The proposed off-site well will be drilled and installed as 2-inch-diameter monitoring well. The well will be drilled to an anticipated total depth of 27 feet below grade using, a truck-mounted, hollow-stem auger drill rig. selected.

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- The monitoring well will be constructed with Schedule 40 PVC casing. Based on depth to water in the off-site well (MW-8), nearest the proposed well, the well will be screened from 12 to 27 feet below grade. Since no sieve analysis was performed during the initial investigation, #20 slot (0.02 inch slot width) well screen will be used based on lithology encountered during previous monitoring well investigations. Construction details of the proposed monitoring well are illustrated on Figure 3.
- After installation, the monitoring well will be developed and surveyed in accordance with the methods outlined in Attachment 1.
- Drill cuttings will be temporarily stored on site, on and covered with plastic sheeting. A soil pile composite sample will be collected from the drill cuttings and submitted for analysis of TPH, as gasoline, BTEX, and organic lead to a state-certified analytical laboratory. Following receipt of the analytical results, the drill cuttings will be disposed of at an appropriate facility.
- Monitoring well development and purge water will be temporarily stored onsite in 55-gallon, Department of Transportation-approved drums. Following receipt of the analytical results, the development and purge water will be disposed of at an appropriate facility.
- Well permits and fees will be submitted at a later date. The data will be analyzed and a results report of the investigation will be prepared and submitted.

SITE HEALTH AND SAFETY PLAN

A site health and safety plan (SHSP) has been prepared and will be on site during all field activities (Attachment 2). All work will be conducted in accordance with the SHSP. The SHSP contains information on the hazardous properties of materials expected on site. The information is equivalent to that contained within Material Safety Data Sheets.

SCHEDULE

Aegis will proceed with the work outlined in this workplan when approval is obtained from the CHFD. Forty-eight hours notice will be given to the CHFD prior to the commencement of field activities.

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REPORTING

A report documenting the groundwater monitoring results will be prepared after completion of all fieldwork. The report will be submitted to the CHFD and the Alameda County Environmental Health Department.

RECOMMENDATIONS

We recommend copies of this report be forwarded to the following agencies:

Mr. Lowell Miller
Alameda County Health
Division of Hazardous Materials
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Mr. Hugh Murphy City of Hayward Fire Department 25151 Clawiter Road Hayward, California 94545-2731

Mr. Eddy So California Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

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REMARKS/SIGNATURES

The work described in this workplan will be performed in accordance with currently accepted geologic, hydrogeologic, and engineering practices. This workplan has been prepared solely for the use of Ultramar Inc. Any reliance on this report by third parties shall be at their own risk. The work described herein will be performed under the direct supervision of a professional geologist, registered with the State of California, whose signature appears below.

Aegis appreciates the opportunity to provide Ultramar Inc., with geologic, engineering, and environmental consulting services, and trusts this workplan meets your needs. If you have any questions or concerns, please call us at (916) 782-2110.

Sincerely,

AEGIS ENVIRONMENTAL, INC.

& Wright

John Giorgi Staff Geologist

Pat Wright

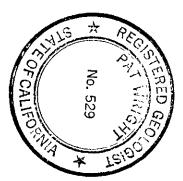
Registered Geologist

John Hurgi

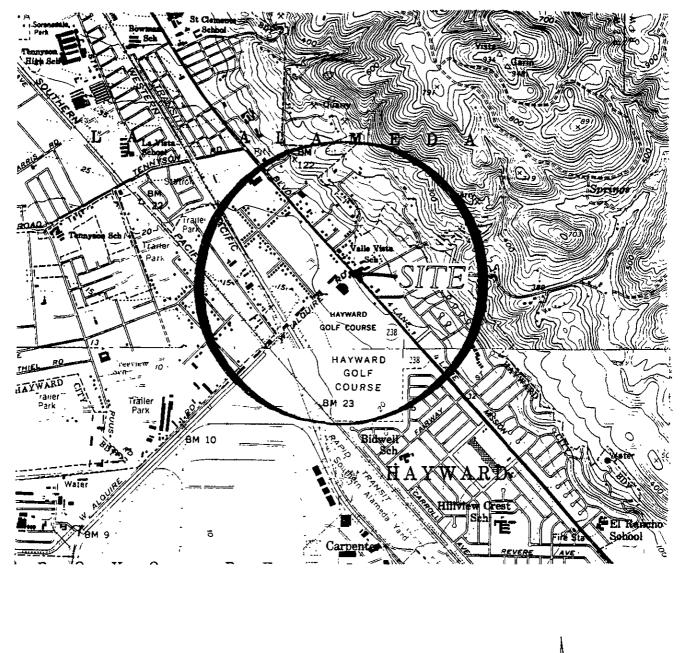
CRG No. 529

Date

JG/PW/law



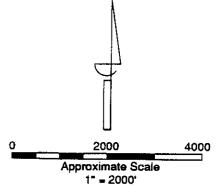
FIGURES



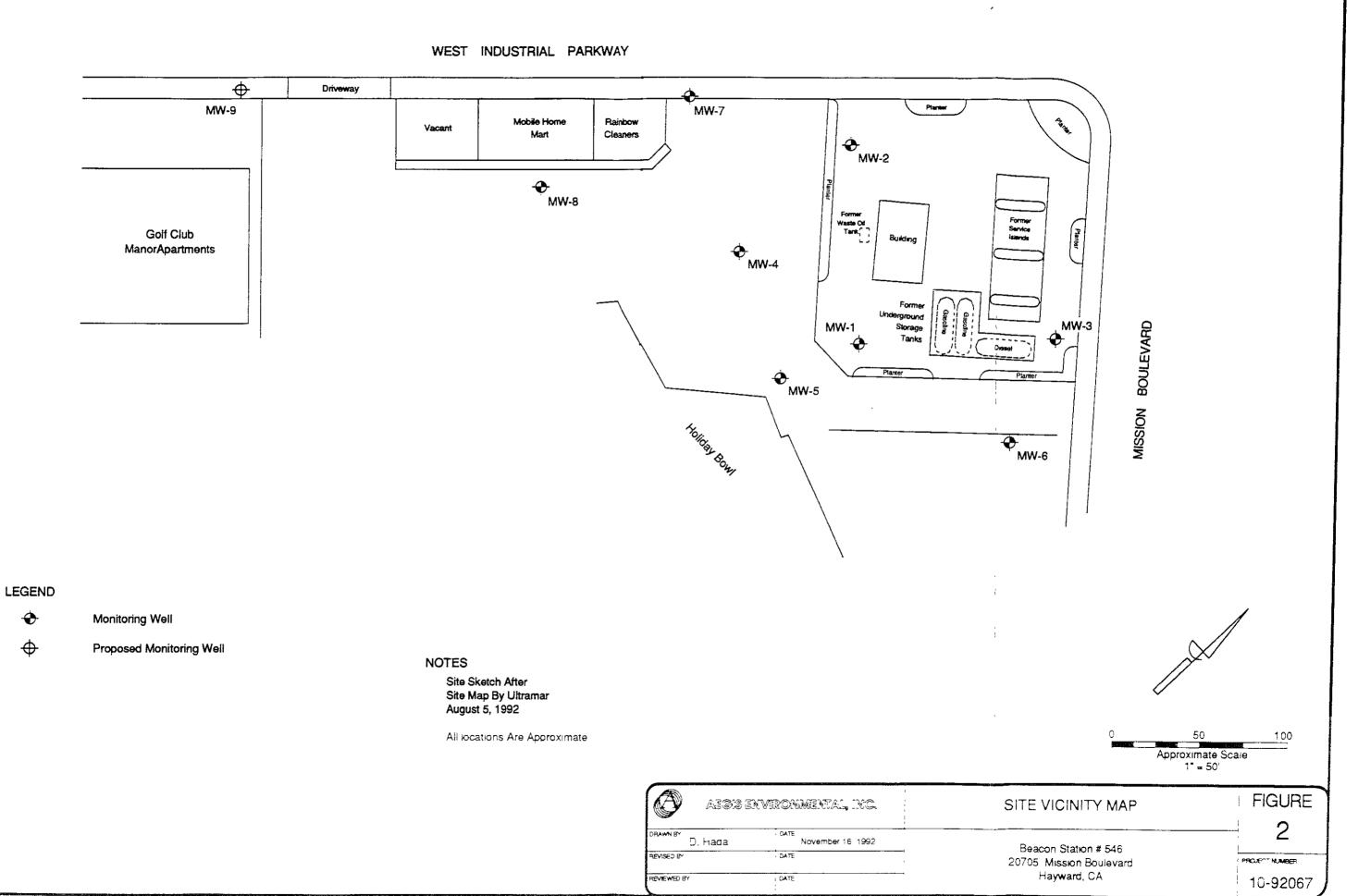


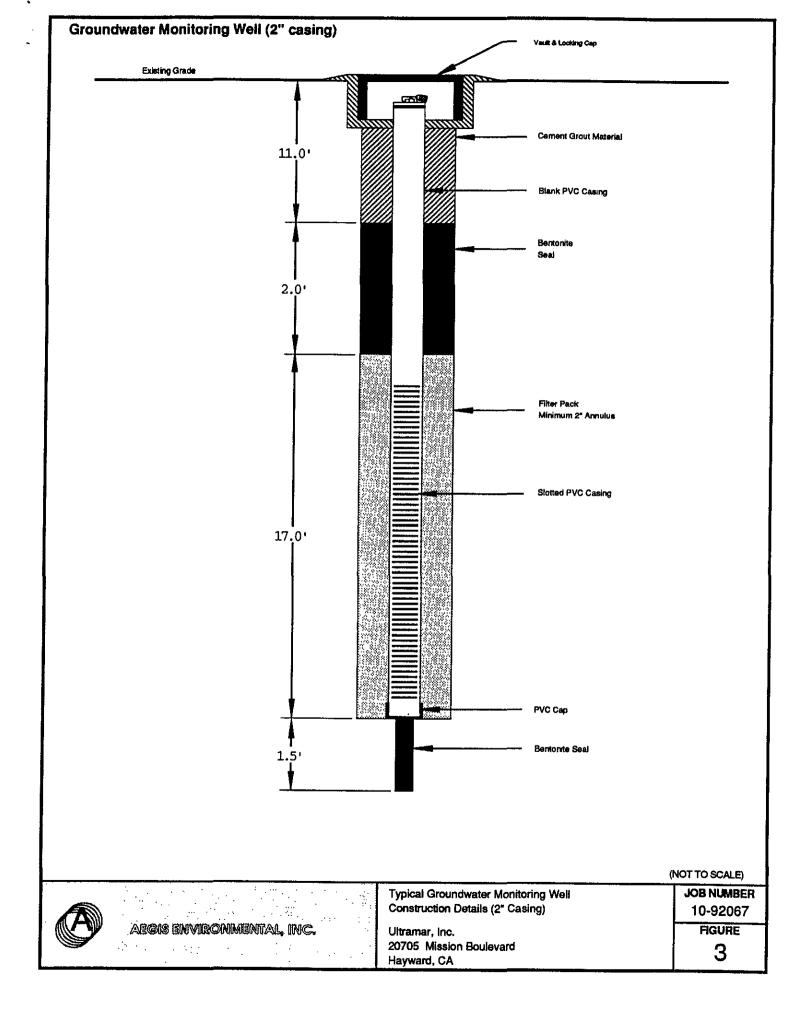
GENERAL NOTES:

BASE MAP FROM USGS 7.5 MINUTE TOPOGRAPHIC HAYWARD & NEWARK, CA



	aegis env	tronmental, inc.	SITE LOCATION MAP	FIGURE	
DRAWN BY:	Ed Bernard	OATE. September 29, 1992	Beacon Station # 546	1	
		DATE.	20705 Mission Boulevard	PROJECT NUMBER:	
		DATE.	Hayward, CA	10-92067	





ATTACHMENT 1 STANDARD OPERATING PROCEDURES

AEGIS ENVIRONMENTAL, INC.
STANDARD OPERATING PROCEDURES
RE: SOIL EXCAVATION AND SAMPLING
SOP-2

Excavation and subsequent soil sampling is performed under the direction of a registered geologist or civil engineer. To reduce the potential for cross-contamination, all excavation equipment is either steam cleaned or washed prior to use and between excavations. Soil samples for chemical analysis are collected in cleaned, thin-walled brass tubes of varying diameters and lengths (e.g., 6 inches long by 2 inches outside diameter) or other appropriate cleaned sample container. If used, one tube may be set in a 2-inch inside diameter, hand-driven sampler. To reduce the potential for cross-contamination between samples, the sampler is washed in a solution and doubly rinsed between each sampling event.

Upon recovery, a portion of the soil sample is sealed for later screening with either a portable photoionization detector, flame ionization detector, or an explosimeter. Another portion of the sample is used for description of the excavated materials. A third portion of the sample is hermetically sealed, labeled and refrigerated for delivery, under strict chain-of-custody, to the analytical laboratory. These procedures minimize the potential for cross-contamination and volatilization of volatile organic compounds prior to chemical analysis.

In the event the soil samples cannot be submitted to the analytical laboratory on the same day they are collected (e.g., due to weekends or holidays), the samples are temporarily stored until the first opportunity for submittal either on ice in a cooler, such as when in the field, or in a refrigerator at Aegis' office.

AEGIS ENVIRONMENTAL, INC. STANDARD OPERATING PROCEDURES RE: SAMPLE IDENTIFICATION AND CHAIN-OF-CUSTODY PROCEDURES SOP-4

Sample identification and chain-of-custody procedures ensure sample integrity, and document sample possession from the time of collection to its ultimate disposal. Each sample container submitted for analysis is labeled to identify the job number, date, time of sample collection, a sample number unique to the sample, any in-field measurements made, sampling methodology, name(s) of on-site personnel and any other pertinent field observations also recorded on the field excavation or boring log.

Chain-of-custody forms are used to record possession of the sample from time of collection to its arrival at the laboratory. During shipment, the person with custody of the samples will relinquish them to the next person by signing the chain-of-custody form(s) and noting the date and time. The sample-control officer at the laboratory will verify sample integrity, correct preservation, confirm collection in the proper container(s), and ensure adequate volume for analysis.

If these conditions are met, the samples will be assigned unique laboratory log numbers for identification throughout analysis and reporting. The log numbers will be recorded on the chain-of-custody forms and in the legally-required log book maintained in the laboratory. The sample description, date received, client's name, and any other relevant information will also be recorded.

AEGIS ENVIRONMENTAL, INC. STANDARD OPERATING PROCEDURES RE: LABORATORY ANALYTICAL QUALITY ASSURANCE AND CONTROL SOP-5

In addition to routine instrument calibration, replicates, spikes, blanks, spiked blanks, and certified reference materials are routinely analyzed at method-specific frequencies to monitor precision and bias. Additional components of the laboratory Quality Assurance/Quality Control program include:

- 1. Participation in state and federal laboratory accreditation/certification programs;
- Participation in both U.S. EPA Performance Evaluation studies (WS and WP studies) and inter-laboratory performance evaluation programs;
- 3. Standard operating procedures describing routine and periodic instrument maintenance;
- 4. "Out-of-Control"/Corrective Action documentation procedures; and,
- 5. Multi-level review of raw data and client reports.

ATTACHMENT 2 SITE SAFETY PLAN

FIELD INVESTIGATION TEAM SITE HEALTH AND SAFETY PLAN

A. GENERAL INFORMATION

Client: Ultramar, Inc. Aegis Project Number: 92-067	
Site Name: Beacon Stattion No. 546 Client Project Number: N	/A
Street Address: 29705 Mission Boulevard, Hayward, California	
Plan Prepared by: John Giorgi Date: 11/19/92	
Approved by: Tom E. Landwehr Date: 11/23/92	
Objectives:	
Phase II - Install a groundwater monitoring well downgradient of the site.	11
Proposed Date of excavating/treatment: Undecided.	
Hazard Summary/Level of Protection	
A: B: C: D:_ X (with modifications))

B. SITE/WASTE CHARACTERISTICS

<pre>Waste/Contaminant Type(s): X Liquid X Soil Solid Sludge</pre>	Gas
Characteristic(s): Corrosive X _ Ignitable Radioactive X _ Volatile Toxic Reactive Unknown Other (Name):	
Contaminant Source (type and location): Gasoline leaked from f storage tank.	uel
Surrounding Features (residences, power lines, terrain, surf water bodies, etc.): Commercial.	ace
Status (active, inactive, unknown): <u>Inactive and fenced</u> .	
History (worker or non-worker injury; complaints from publ previous agency action): Not Applicable.	ic;

C. HAZARD EVALUATION

Have all contaminants been identified that may be present on site?

List all chemicals below that have been identified or are suspected

Information on hazardous propert	concentrations in soil/water. ties are listed in Section G. For G, enter the hazardous property ded.
Chemical Name	Maximum Concentration: (ppm) In Soil In Water
TPH gasoline	8,900
Benzene	710
<pre>(ppm) = parts per million. NA = Not analyzed.</pre>	
Free product present?Y	es X No
Type of product present: I	Leaded X Unleaded Diesel
P= results pending	

Yes_X_ No____

D. SITE SAFETY WORKPLAN

PERSONNEL

Team Member	<u>Title</u>	Responsibility
Tom L. Landwehr	Project Geologist	Site Coordinator
John Giorgi	Staff Geologist	Site Safety Officer

PERIMETER ESTABLISHED

Map/Sketch Attached?	Yes <u>X</u>	No
Site Secured?	Yes	No_X_
Perimeter Identified?	Yes <u>X</u>	No
Contamination zones identified? line defined?	Yes	No <u>X</u>
Free Product?	Yes	No_X_
Dissolved Product?	Yes <u>X</u>	No

INVESTIGATION-DERIVED MATERIAL DISPOSAL:

Soil from drill cuttings will be stockpiled and stored on site until analyses are available to describe the levels of petroleum hydrocarbons. Soil stockpiled on site will be underlain by plastic sheeting. Upon receipt of analytical results, the drill cuttings will be disposed of at an appropriate facility.

D1. PERSONAL SAFETY

SITE ENTRY PROCEDURES: Not Applicable.

PERSONNEL PROTECTION:

Level	of	protection:	A	B	C	D_	X	
rever	OT	brocecerous.	Δ	D	<u> </u>	· -	<u> </u>	

Modifications:

- All personnel must wear hard hat, safety shoes, safety glasses and/or face shield.
- 2. Neoprene gloves and tyvek/saranax suit should be worn if contact with contaminated water or soil is likely.
- 3. Hearing protection must be worn if noise levels prevent normal conversation at a distance of three feet. No smoking, eating, or drinking is allowed on site.
- 4. Respiratory protection is dependent on conditions listed in next section.
- 5. No personnel are to enter or approach any excavation area where there is a danger of wall collapse or confined space entry.

CONFINED SPACES

Monitor organic vapors and oxygen before entering. If following value exceeded, do not enter:

Oxygen <20.0%

Total hydrocarbons > 5 ppm above background, if all air contaminants have not been identified.

Concentrations of specific air contaminants exceeding action levels in Section D, if all air contaminants have been identified.

If entering a confined space, monitor oxygen and organic vapors continuously.

E. EMERGENCY INFORMATION

LOCAL TELEPHONE NUMBERS (provide area codes):

Ambulance Hospital Emergency Services St. Rose Hospital,	911 911 (510) 782-6200
27200 Calaroga Avenue,	
near Hwy 880,	
Hayward, California	
Poison Control Center	800-342-9293
Fire Department	911
Explosives Unit	911

SITE RESOURCES:

Water supply available on site:	Yes	No	X
Telephone available on site:	Yes	No	X
Bathrooms available on site:	Yes	No	X
Other resources available on site:	Yes	No	X

If yes, identify:

If you answered "no" to any of the above questions, identify the closest available facility, and provide directions.

The nearest telephone to the site will either be a mobile phone or at various near by businesses within 500 feet from the working area. Travel time to these businesses is within 5 minutes. Drinking water will be available in containers on site.

EMERGENCY CONTACTS

PHONE NO.

1.	Aegis President: Clarke H. Owen	(916) 782-2110
2.	Health and Safety Officer: Tom E. Landwehr	(916) 782-2110
4.	Site Contact: John Giorgi	(916) 782-2110
5.	Regulatory Contacts: Lowell Miller	(510) 271-4320

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F. EMERGENCY ROUTES

(Give name address, telephone number, directions, distance and time estimate, and map.)

HOSPITAL: St. Rose Hospital-27200 Calaroga Ave., near Hwy 880 & Tennyson Road, Hayward, California (916) 782-6200

Take Mission Boulevard north from the site to Tenneyson Road, approximately 3/4 mile. Turn left onto Tenneyson Road and go to Calaroga Avenue, approximately 2 1/4 miles. Just before you get to Calaroga Ave., you will pass under highway 880. Turn right onto Calaroga Ave., the hospital is immmediately on the right side.

G. HAZARD EVALUATION

PARAMETER	VIT (mqq)	TO (mqq)	IDLH (ppm)	VOLA- TILITY	SKIN HAZARD	EXPLO- SIVITY
Benzene	0.1	4	2,000	Н	L	H
Ethylbenzene	100	NS	2,000	M	${f L}$	Н
Toluene	100	2	2,000	M	L	H
Xylene	100	<1	10,000	H	M	H
Gasoline	300	NS	NS	H	L	H

KEY: OT = Odor theshold
TL = Threshold limit value (Worker - 8 hours)
IDLH = Immediately dangerous to life and health
NS = None specified
H = High

M = Medium

NR = Not reported

 $L = Low \\ U = Unknown$

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APPENDIX A: HAZARDOUS PROPERTY INFORMATION

Explanations and Footnotes

Water solubility is expressed in different terms in different references. Many references use the term "insoluble" for materials that will not readily mix with water, such as gasoline. However, most of these materials are water soluble at the part per millon or part per billion level. Gasoline for example, is insoluble in the gross sense, and will be found as a discreet layer on top of the ground water. But certain gasoline constituents, such as benzene, toluene, and xylene will also be found in solution in the ground water at the part per millon or part per billion level.

- A. Water solubility expressed as 0.2g means 0.2 grams per 100 grams water at 20°C.
- B. Solubility of metals depends on the compound in which they are present.
- C. Several chlorinated hydrocarbons exhibit no flash point in conventional sense, but will burn in presence of high energy ignition source or will form explosive mixtures at temperatures above 200°F.
- D. Practically non-flammable under standard conditions.
- E. Expressed as mm Hg under standard conditions
- F. Explosive concentrations of airborne dust can occur in confined areas.
- G. Values for Threshold Limit Value Time Weighted Average (TLV-TWA) are OSHA Permissible Exposure Limits (PEL) except where noted in H. and I.
- H. TLV TWA adopted by the American Conference of Government Industrial Hygienists (ACGIH) which is lower than the OSHA PEL.
- I. TLV TWA recommended by the National Institute for Occupational Safety and Health (NIOSH). A TLV or PEL has not been adopted by the ACGIH or OSHA.

- J. A. Corrosive
 - B. Flammable
 - C. Toxic
 - D. Volatile
 - E. Reactive
 - F. Radioactive
 - G. Carcinogen
 - H. Infectious
 - K. Dermal Toxicity data is summarized in the following three categories:

Skin penetration

- A. negligible penetration (solid-polar)
- B. slight penetration (solid-nonpolar)
- C. moderate penetration(liquid-nonpolar)
- D. high penetration (gas/liquid-nonpolar)

Systemic Potency

- E. slight hazard $LD_{50} = 500-15,000 \text{ mg/kg}$ lethal dose for 70 kg man = 1 pint-1 quart
- F. moderate hazard $LD_{50} = 50-500$ mg/kg lethal dose for 70 kg man = 1 ounce-1 pint
- G. extreme hazard $LD_{50} = 10-50$ mg/kg lethal dose for 70 kg man = drops to 20 ml

Local Potency

- H. slight reddening of skin
- I. moderate irritation/inflammation of skin
- J. extreme tissue destruction/necrosis

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1. Acute Exposure Symptoms

- A. abdominal pain
- B. central nervous system depression
- C. comatose
- D. convulsions
- E. confusion
- F. dizziness
- G. diarrhea
- H. drowsiness
- I. eye irritation
- J. fever
- K. headache
- L. nausea
- M. respiratory system irritation
- N. skin irritation
- O. tremors
- P. unconsciousness
- Q. vomiting
- R. weakness

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<u>HAZARDOUS PROPERTY INFORMATION - FUELS</u>

<u>Material</u>	Water* Solubility	Specific Gravity	Vapor Density	Flash Point °F	Vapor ^c Pressure	LEL UEL	LD₅o mg/kg	TLV-TWA°	IDLH Level	Odor Threshold or Warning Concentration	Hazard ³ Property	Dermal [*] Toxicity	Accute ^L Exposure Symptoms
Diesel Fuel	insoluble	0.81-0.90		130		0.6-1.3 6.0-7.5		none established	NE	0.008 ppm	BCD	CI	BCEFHIKL MNP
Gasoline	insoluble	0.72-0.76	3-4	-45	variable	1.4% 7.6%		300 ppm	NE	< 1 ppm	BCDG	CI	BCEFHIKL MNP
Kerosene	insoluble	0.83-1.0		100-165	5	0.7% 5.0%		none established	NE	0.008 ppm	BCD	CI	BCEFHIKL MNP

HAZARDOUS PROPERTY INFORMATION - VOLATILE ORGANIC PRIORITY POLLUTANTS

Material	Water [*] Solubility	Specific Gravity	Vapor Density	Flash Point °F	Vapor ^c Pressure	LEL UEL	LD _{so} mg/kg	TLV-TWA ⁶		Odor Threshold or Warning Concentration	Hazard ³ Property	Dermal [®] Toxicity	Accute ^L Exposure Symptoms
Acrolein	22%	0.8410	1.9	-15	214 mm	2.8% 31.0%	46	0.1 ppm	5 ррт	0.1-16.6 (0.21-0.5)	BCED	BJ	ABD FGH I K LMNOPQR
Acrylonitrile	7.1%	0.8060	1.8	30	83 mm	3.0% 17.0%	82	2.0 ppm	4,000 ppm	19-100	BCEGD	DIG	FG1KLMNQ R
Benzene	820 ppm	0.8765	2.8	12	75 mm	0.3397 7.1%	3800	10.0 ppm	2,000 ppm	4.68	BCGD	CIG	BCDFHIKL MNOGR
Bromomethane	0.1 g	1.732	3.3	none	1.88 atm	13.5% 14.5%	********	5.0 ppm	2,000 ppm	no odor	CD		8CDEIJKL MNOQR
Bromodichloromethane	insoluble	1.980		none	n/a	non- flam.	916	none established	none specified	i	CGD		BIMN
Bromoform	0.01 g	2.887		none	5 mm	non- flam.	1147	0.5 ppm	n/a	530	CED		BCDKMN
Carbon Tetrachloride	0.08%	1.5967	5.3	none	91 mm	non- flam.	2800	5.0 ppm	300 ppm	21.4-200	CD	JGH	ABCFGHKN Q
Chlorobenzene	0.01 g	1.1058	3.9	84	8.8 mm	1.3% 9.6%	2910	75.0 ppm	2,400 ppm	0.21-60	BCD	CIF	BCFIKLMN OPQR
Chloroethane	0.6 g	0.8978	2.2	-58	1.36 atm	3.8% 15.4%		1000.0 рргг	20,000 ppm		BCD		BFHIKMNP
2-Chloroethylvinyl Ether	insoluble	1.0475	3.7	80	30 mm		250	none established	none specified	i	BCD		HIM
Chloroform	0.8 g	1.4832	4.12	none	160 mm	non- flam.	800	10.0 ppm	1,000 ррт	50-307 fatigue (>4096)	CD		BCEGIKLM N
Chloromethane	0.74%	0.9159	1.8	32	50 atm	7.6% 19.0%		50.0 ppm	10,000 ppm	10-100 no odor (500-1000)	BCD	DHF	ABCDEFGI JKLOGR
Dibromochloromethane	insoluble	2.451					848	none established	none specified		BCD		BFHIMNPQ

HAZARDOUS PROPERTY INFORMATION - VOLATILE ORGANIC PRIORITY POLLUTANTS (CONTINUED)

Material	Water* Solubility	Specific Gravity	Vapor Density	Flash Point °F	Vapor [©] Pressure	LEL UEL	LD _{so} mg/kg	TLV-TWA°	IDLH Level	Odor Threshold or Warning Concentration	Hazard' Property	Dermal ^k Toxicity	Accute ^L Exposure Symptoms
1,1-Dichloroethane (DCA)	0.1 g	1.1757	8.4	22	182 mm	6.0% 16.0%	725	100.0 ppm	4,000 ppm	5 ррт	BCD		ABHIMNO
1,2-Dichloroethane	0.8%	1.2554	3.4	55	87 mm	6.2% 16.0%	670	10.0 ppm"	1,000 ppm	6 ррт	BCDG		BCFGLMNQ
1,1-Dichloroethylene (DCE)	2250 mg/l a 77°F		3.4	3	591 mm	7.3% 16.0%	200	5.0 ppm ^H	none specified		BCD		BIMN
Trans-1,2-Dichloroethyle	ne slightly soluble	1.2565		36	400 mm	9.7% 12.8%		none established	none specified	.0043 mg/l	BCD		ABFILOQ
1,2 Dichloropropane	0.26%	1.1583	3.9	60	40 mm	3.4% 14.5%	1900	75.0 ppm	2,000 ppm	50	BCD	<u> </u>	ABGHIKMN Q
Cis-1,3-Dichloropropane	insoluble	1.2	3.8	83	28 mm	5.0% 14.5%	250	1.0 ppm [#]	none specified	. 1.000	BCD		ABGHIKLM NP
Trans-1,3-Dichloropropan	e insoluble	1.2	3.8	83	28 mm	5.0% 14.5%	•	1.0 ppm ^H	none specified		BCD		ABGHIKLM NP
Ethylbenzene	0.015 g	0.867	3.7	59	7.1 mm	1.0% 6.7%	3500	100_0 ppm	2,000 ррт	0.25-200 (200)	BCD	CIF	ABFHIKLM NPQR
Methylene Chloride	slightly soluble	1.335	2.9	none	350 mm	12.0% ^c unavaital	167 ble	100.0 ppm	5,000 ppm	25-320 (5000)	CED	CIF	BCIKLMNP R
1,1,2,2-Tetrachloroethan	e 0.19%	1.5953	5.8	none	5 mm	non- flam.		1.0 ppm ^H	150 ppm	3-5	CD		ABCFHIKL MNOQ
Tetrachloroethylene	0.15 g/ml	1.6227	5.8	none	15.8 mm	non- flam.	8850	50.0 ppm ^H	500 ppm	4.68-50 (160-690)	CD		ACFHIKLM NP
1,1,1-Trichloroethane (TCA)	0.07 g	1.3390	4.6	none	100 mm	8.0% ^c 10.5%	10300	350.0 ррт	1,000 ppm	20-400 (500-1000)	BCED		ABEFHIKL NOP
1,1,2-Trichloroethane	0.45	1.4397	4.6	none	19 mm	6.0% ^c 15.5%	1140	10.0 ppm	500 ppm	0	Ċ		BEFGHIKL MNOPQ

HAZARDOUS PROPERTY INFORMATION - VOLATILE ORGANIC PRIORITY POLLUTANTS (CONTINUED)

Material	Water [*] Solubility	Specific Gravity	Vapor Density	Flash Point °F	Vapor ^c Pressure	LEL UEL	LD _{so} mg/kg	TLV-TWA°	IDLH Level	Odor Threshold or Warning Concentration	Hazard³ Property	Dermal ^k Toxicity	Accute' Exposure Symptoms
Trichloroethylene (TCE)	0.1%	1.4642	4.5	90	58 mm	12.5% 90.0%	4920	50.0 ppm"	1,000 ppm	21.4-400	80		BFKLNOPQ
Trichlorofluoromethane	0.11 g	1.494		none	0.91 atm	non- flam.		1000.0 ppm	10,000 ppm	135-209	CD		BFHKLQ
Toluene	0.05 g	0.866	3.2	40	22 mm	1.3% 7.1%	5000	100.0 ppm	2,000 ppm	0.17-40 fatigue (300-400)	BC	BHE	BEFHIKLM NOPQ
Vînyl Chloride	negligible	0.9100	2.24	-108	3.31 atm	3.6% 33.0%	500	1.0 ppm	none specified	260	BCEG	DJG	ABFHIKLN R

HAZARDOUS PROPERTY INFORMATION - HEAVY METALS

Material	Water [*] Solubility	Specific Gravity	Vapor Density	Flash Point °F	Vapor ^c Pressure	UEL LET	LD₅o mg/kg	TLV-TWA°		Odor Threshold or Warning Concentration	Hazard' Property	Dermal ^k Toxicity	Accute ^t Exposure Symptoms
Arsenic	В	5.727	n/a	none	n/a	F		10.0 ug/m³	none specified	i	CEG	CJG	ACDGJLMO QR
Beryllium	В	1.85	n/a	none	n/a	F		2.0 ug/m³	none specified	<u> </u>	С		IJMNR
Cadmium	В	8.642	n/a	none	n/a	F	225	0.5 mg/m³	40/mg ³		С	<u></u>	ABGIKLMN QR
Chromium	В	7.20	n/a	none	n/a	F	¥	0.5 mg/m ^{3H}	500/mg ³		. ,,		FMNQ
Copper	В	8.92	n/a	none	n/a	F		0.1 mg/m³	none specified	i	С		FGIJLMOQ R
Lead	В	11.3437	n/a	none	n/a	F		50.0 ug/m³	none specified	<u> </u>	С		ACDFGOQR
Mercury	В	13.5939	7.0	none	0.0012 mm	F	·	50.0 ug/m³ ³⁴	28 mg/m³		С		AGLMNQ
Nickel	В	8.9	n/a	none	n/a	F		1.0 mg/m³	none specified	i	С		DGJLMNQ
Silver	В	10.5	n/a	none	n/a	F		0.01 mg/m³	none specified	1	С		IN
Thallium	В	11.85	n/a	none	n/a	F		0.1 mg/m³	20 mg/m³		С	BG	ADGLNOQ
Zinc	В	7.14	n/a	none	n/a	F		none established	none specifie	<u></u>	С		DF

HAZARDOUS PROPERTY INFORMATION - MISCELLANEOUS

Material	₩ater [^] Solubility	Specific Gravity	Vapor Density	Flash Point °F	Vapor [©] Pressure	LEL UEL	LD _{so} mg/kg	TLV-TWA°	IDLH Level	Odor Threshold or Warning Concentration	Hazard' Property	Dermal ⁵ Toxicity	Accute ^l Exposure Symptoms
Acetone	soluble	0.8	2.0	-4	400 տա	2.5% 12.8%	9750	750 ppm	10,000 pp	n 100	BCD	DI	N
Asbestos	insoluble	2.5	n/a	none	n/a	non- flam.		0.2-2 fibers/cc	none specified		CG		MN
Chromic Acid	soluble	1.67-2.82	n/a	none	n/a	non- flam.	· · · · · · · · · · · · · · · · · · ·	none established	none specified	·	ACEG	u	GIN
Cyanides	58-72%	, , , , , , , , , , , , , , , , , , , ,	n/a	none	n/a	non- flam.		5 mg/m³	50 mg/m³		CE		FKLNPQ
PCB (Generic)	slightly soluble	- •	n/a	none	n/a	non- flam.		1.0 ug/m³¹	none specified		CG		CHLPQ
Phenol	8.4%	1.0576	3.2	175	0.36 mm	1.8% 8.6%	414	5 ppm	100 ррп	0.047-5 (48)	С		ABCDGIKM NOQ
Xylene	0.00003%	0.8642	3.7	84	9.0 mm	1.1%	5000	100 ppm	10,000 pp	m 0.5-200 (200)	BCD		ABFHIKLM NPQ