RECEIVED BY IIAZARDOUS MATERIALS OFFICE

JUL 2 9 1994

Ultramar

HAYWARD FIRE DEPARTMENT

Ultramar Inc.

PO Box 466 525 W Third Street Hanford, CA 93232-0466 (209) 582-0241 Telecopy: 209-584-6113 Credit & Wholesale 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

July 26, 1994

Mr. Hugh Murphy Hazardous Material Inspector Hayward Fire Department 22300 Foothill Boulevard Hayward, California 94541

SUBJECT: FORMER BEACON STATION NO. 546, 29705 MISSION BOULEVARD,

HAYWARD, CALIFORNIA

Dear Mr. Murphy:

Enclosed is a copy of the report on the second quarter monitoring for the above-referenced Ultramar facility. Also included is a copy of the Quarterly Status Report which describes the work completed this quarter and the work anticipated to be completed next quarter.

Please call if you have any question regarding this project.

Sincerely,

ULTRAMAR INC.

Terrence A. Fox

Senior Project Manager

Marketing Environmental Department

Enclosures

cc w/encls: Mr. Vijay B. Patel, San Francisco Region, RWQCB

Mr. Dale van Dam, AMV





urpriash Ba LIAZARDOUS MATERIALS OFFICE

JUL 29 1994

Ultramar

HAYWARD FIRE DEPARTMENT

Ultramar Inc. PO Box 466

525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

Telecopy: 209-584-6113 Credit & Wholesate 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

ENVIRONMENTAL PROJECT OUARTERLY STATUS REPORT

DATE REPORT SUBMITTED: July 26, 1994

QUARTER ENDING: June 30, 1994

SERVICE STATION NO.: 546

ADDRESS: 29705 Mission Boulevard, Hayward, CA

COUNTY: Alameda

ULTRAMAR CONTACT: Terrence A. Fox

TEL. NO: 209-583-5545

BACKGROUND:

March 1987, five borings were drilled around the In underground storage tanks. Hydrocarbons were detected in the soil and ground water beneath the site. In April 1988, three underground fuel storage tanks and one waste oil tank were Hydrocarbons were detected beneath the fuel storage removed. In June and July 1988, three monitoring wells (MW-1 tanks. MW-3) installed. through were Results indicated that hydrocarbons were present in the ground water petroleum beneath the site. In June 1989 and February 1990, a total of five additional wells (MW-4 through MW-8) were installed. Varying concentrations have been detected in all the wells through time.

In January 1993, installed one additional downgradient well (MW-9).

April 1993, a ground-water pump test was performed. Results indicate the well yields 5 gpm and has a downgradient capture radius of 7.4 feet.

SUMMARY OF THIS QUARTER'S ACTIVITIES:

Performed quarterly monitoring on June 15, 1994.

Installed an additional downgradient well on June 13, 1994.



Former Beacon Station 546 Quarterly Status Report Page 2

RESULT OF QUARTERLY MONITORING:

Monitoring data indicates that the benzene concentration remained not detected in MW-3 and MW-6. The benzene concentration decreased in MW-4 from 460 ppb to 97 ppb, in MW-5 from 26 ppb to 14 ppb, in MW-8 from 650 ppb to 360 ppb, and in MW-9 from 26 ppb to 17 ppb. Benzene concentrations increased in MW-1 from 37 ppb to 53 ppb, MW-2 from 45 ppb to 54 ppb, and in MW-7 from 0.90 ppb to 3.6 ppb.

PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

ACTIVITY

ESTIMATED COMPLETION DATE

Continue quarterly ground-water sampling.

Evaluate remediation options and prepare a remediation plan.





1050 Melody Lane, Suite 160 Roseville, California 95678 Tel: (916) 782-2110 FAX: (916) 786-7830

July 13, 1994

Mr. Terrence Fox
Environmental Specialist
Ultramar Inc.
525 West Third Street
Hanford, California 93232-0466

Subject:

Second Quarter 1994 Groundwater Monitoring Report

Beacon Station #546

29705 Mission Boulevard, Hayward, California

Dear Mr. Fox:

This report documents the results of quarterly groundwater monitoring conducted on June 15, 1994 at the subject site (Figure 1). The monitoring, conducted by Doulos Environmental, included measurements of depth to groundwater, subjective analysis for free product, groundwater purging and collection of groundwater samples. All field activities pertaining to events in this report were conducted according to the Ultramar Field Procedures included in the Attachments.

GROUNDWATER ELEVATIONS

Prior to purging, Doulos Environmental personnel collected depth to groundwater measurements. Groundwater level data from April 1992 to date are summarized in Table 1. Historic groundwater levels are presented as an Attachment. On the basis of the current measurements, groundwater flows to the west (Figure 2) at a gradient of <0.01 ft/ft. Groundwater levels have decreased an average of 0.46 feet compared to the last monitoring event.



GROUNDWATER SAMPLING AND ANALYSES

Groundwater samples were collected from nine wells. All samples were analyzed for concentrations of:

- TPH, as gasoline, by modified EPA Method 8015.
- BTEX by EPA Method 602.

Analytical results from April 1992 to date are summarized in Table 2. Historic analytical data is presented as an Attachment. Figure 3 is a distribution map of benzene in groundwater based on the current data. The laboratory report and chain-of-custody form for the current sampling event are attached. Benzene concentrations remain nondetectable in wells MW-3 and MW-6. Concentrations decreased in wells MW-4, MW-5, MW-8, and MW-9; and increased in wells MW-1, MW-2, and MW-7 compared to prior sampling.

A copy of this quarterly monitoring report should be forwarded to the following parties:

Mr. Scott Hugenberger San Francisco Bay Regional Water Quality Control Board 2101 Webster Street, Suite 500 Oakland, California 94612

Mr. Hugh Murphy Hayward Fire Department 22300 Foothill Boulevard Hayward, California 94541

- 2 -

94-548-2.OMR



The interpretations and/or conclusions that may be contained within this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance on this report by third parties shall be at such parties' sole risk. This report was prepared under the review and supervision of the professional geologist, registered with the State of California, whose signature appears below.

If you have any questions or comments, please contact us at (916) 782-2110.

Sincerely,

FUGRO WEST, INC.

Sheila R. Richgels

Report Coordinator

Owen M. Kit Registered G

CRG No. 58

Date

SRR/OMK/srr

Attachments

FIGURE 1 SITE LOCATION MAP

FIGURE 2 POTENTIOMETRIC SURFACE MAP
(JUNE 15, 1994)

FIGURE 3 DISTRIBUTION MAP OF BENZENE
IN GROUNDWATER (JUNE 15, 1994)

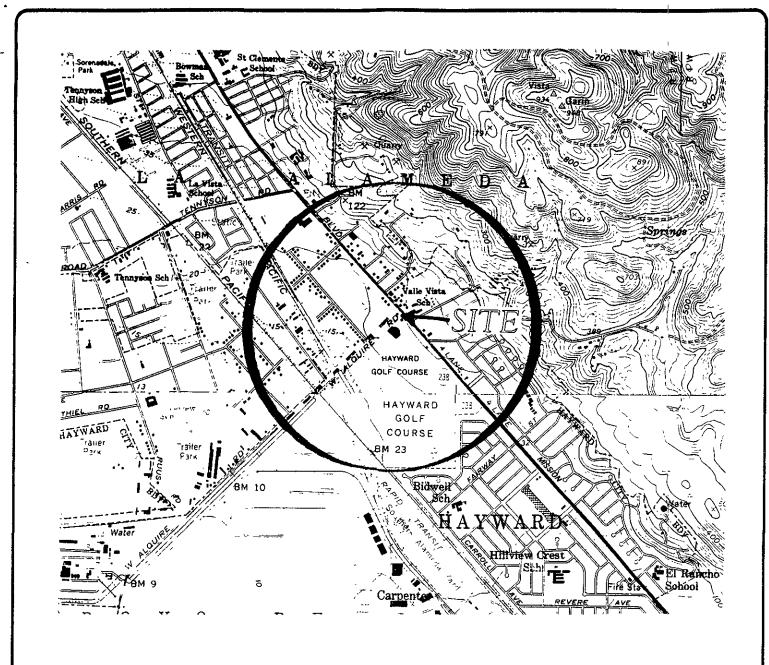
TABLES: TABLE 1 WATER LEVEL DATA
TABLE 2 ANALYTICAL RESULTS: GROUNDWATER

ATTACHMENTS: ULTRAMAR FIELD PROCEDURES

LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM

HISTORICAL DATA

DOULOS ENVIRONMENTAL FIELD DATA SHEETS

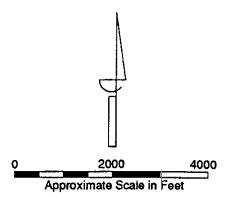


GENERAL NOTES:



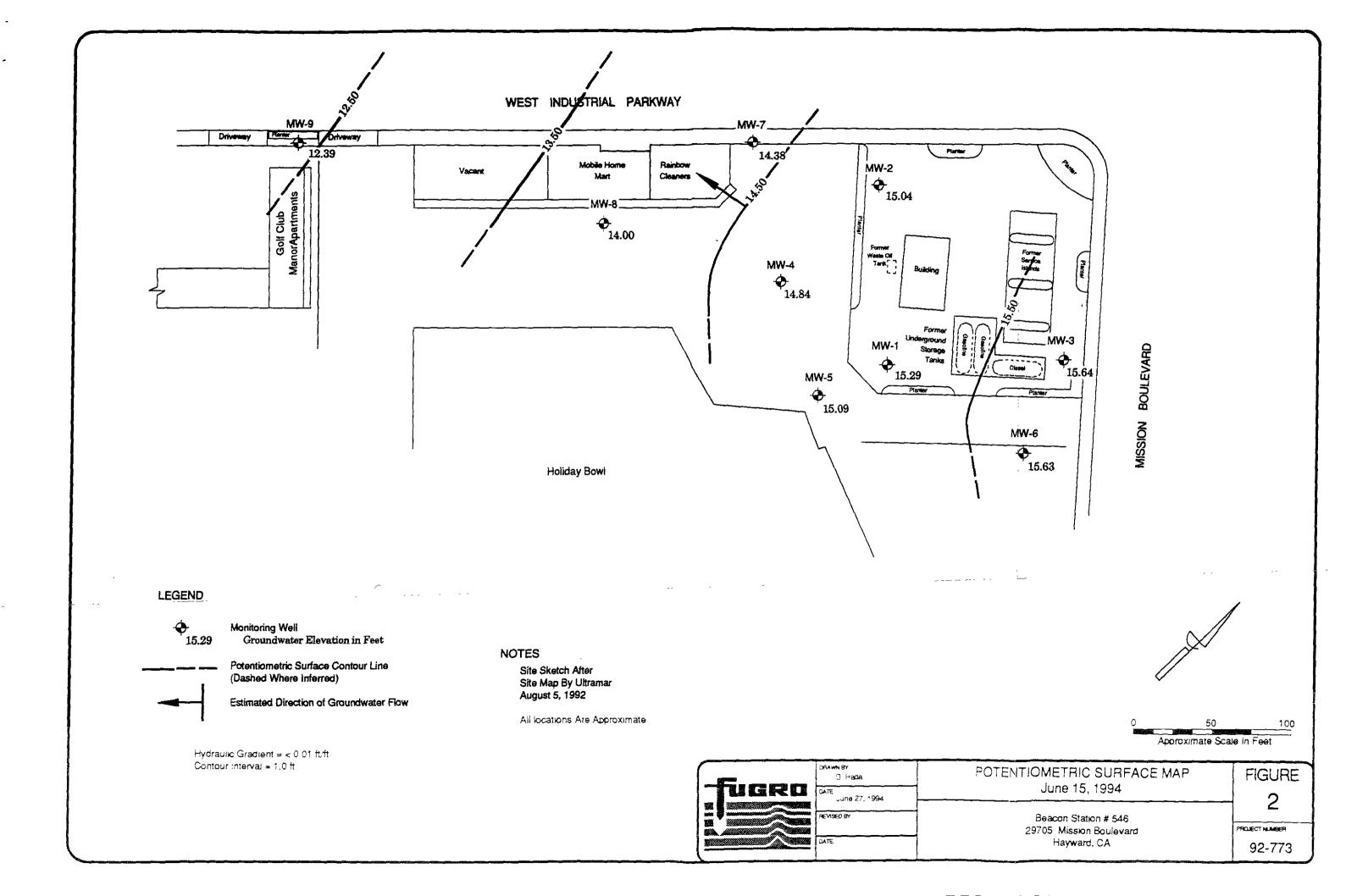
BASE MAP FROM USGS 7.5 MINUTE TOPOGRAPHIC HAYWARD & NEWARK, CA. 1959, PHOTOREVISED 1980.

WEST ALQUIRE ROAD HAS BEEN CHANGED TO WEST INDUSTRIAL PARKWAY



-fu	GRO

DATE. September 29, 1992	SITE LOCATION MAP	FIGURE
REVISED BY: Ed Bernard	Beacon Station # 546 29705 Mission Boulevard	PROJECT NUMBER:
DATE: February 11, 1993	Hayward, CA	93-47-2067



WEST INDUSTRIAL PARKWAY

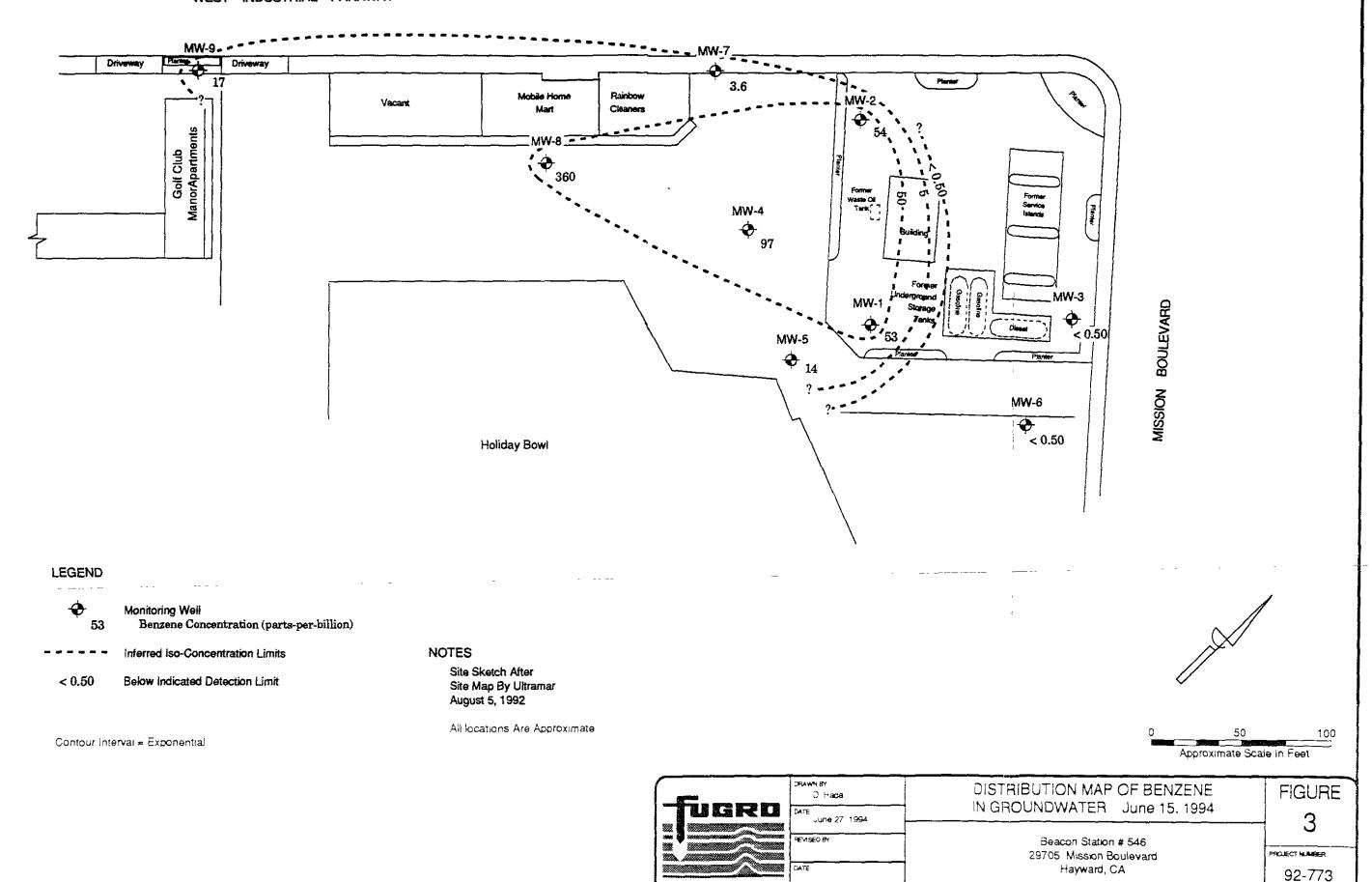


TABLE 1 WATER LEVEL DATA BEACON STATION #546 29705 MISSION BOULEVARD, HAYWARD, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Groundwater ¹	Groundwater Elevation ²	Well Depth	Comments
MW-1	04/15/92	37,46	22.10	15.36		· · · · · ·
	07/07/92		23.40	14.06		
	09/23/92		24.61	12.85		
	11/12/92		24.87	12.59		Heavy sheen
	02/03/93		21.23	16.23	38.08	'
	05/10/93		19.59	17.87	37.95	1
	08/18/93		20.22	17.24	37.95	0.
	11/18/93		22.72	14.74	37.93	
	03/10/94		21.73	15.73	37.95	
	06/15/94		22.17	15.29	37.99	,
MW-2	04/15/93	35.95	20.88	15.07		1
	07/07/92		21.95	14.00		1
	09/23/92		23.15	12.80		
	11/12/92		23.43	12.52		ļ.
	02/03/93		19.93	16.02	38.90	1
	05/10/93		18.57	17.38	38.98	
	08/18/93		19.96	15.99	39.00	'
	11/18/93		21.38	14.57	39.00	1
	03/10/94		20.47	15.48	39.07	1
	06/15/94		20.91	15.04	39.16	
MW-3	04/15/92	40.28	24.59	15.69		:
	07/07/92		25.90	14.38		
	09/23/92		27.09	13.19		,
	11/12/92		27.43	12.85	33.94	1
	02/03/93		23.67	16.61	37.86	
	05/10/93		21.90	18.38	37.82	
	08/18/93		23,56	16.72	37.80	ŀ
	11/18/93		24.98	15.30	37.81	
	03/10/94		24.21	16.07	37.86	
	06/15/94		24.64	15.64	38.00	
MW-4	04/15/92	34.94				,
	11/18/93		20.60	14.34	39.02	'
	03/10/94		19.63	15.31	39.11	
	06/15/94		20.10	14.84	39.12	
MW-5	04/15/92 **	36.37	449			
	11/18/93		21.80	14.57	34.52	
	03/10/94		20.82	15.55	34.71	1
	06/15/94		21.28	15.09	34.71	
MW-6	04/15/92 **	37.43				
	11/18/93		22.35	15.08	39.17	I
	03/10/94		21.33	16,10	39.22	
	06/15/94		21.80	15.63	39.24	ŀ

NOTES:

= Measurement and reference elevation taken from notch/mark on top north side of well casing.

Elevation referenced to mean sea level.

- Not measured/not observed.

No measurements collected since prior to April 1992.

Well Depth

Measurement from top of casing to bottom of well

Fugro 94-546/June 1994

TABLE 1 WATER LEVEL DATA BEACON STATION #546 29705 MISSION BOULEVARD, HAYWARD, CALIFORNIA

(Measurements in feet)

Monito rin g Well	Date	Reference Elevation (top of casing) ¹	Depth to Groundwater ¹	Groundwater Elevation ²	Well Depth	Comments
MW-7	04/15/92	30.50	16.00	14.50		
2,2 (1 /	07/07/92		17.10	13.40		
	09/23/92		18.21	12.29		
	11/12/92		18.37	12.13	33.94	
	02/03/93		15.20	15.30	34.02	
	05/10/93		14.01	16.49	34.05	
	08/18/93		15.51	14.99	34.01	
	11/18/93		16.58	13.92	34.01	
	03/10/94		15.68	14.82	33.94	
	06/15/94		16.12	14.38	33.96	Į.
MW-8	04/15/92	28,48	14.30	14.18	•••	ŕ
	07/07/92		15.60	12.88		
	09/23/92		16.66	11.82		
	11/12/92		16.86	11.62	39.20	
	02/03/93		13.49	14.99	39.19	
	05/10/93		12.51	15.97	39.21	
	08/18/93		13.97	14.51	39.25	
	11/18/93		15.00	13.48	39.25	
	03/10/94		13.98	14.50	39.27	
	06/15/94		14.48	14.00	39,27	
MW-9	02/03/93	21.99	8.95	13.04	23.52	
444.7	05/10/93		8.18	13.81	23.52	
	08/18/93		9.50	12.49	23.17	
	11/18/93		9.85	12.14	23,16	
	03/10/94		9.14	12.85	23.21	
	06/15/94		9.60	12.39	23.23	

NOTES: 1

Measurement and reference elevation taken from notch/mark on top north side of well casing.

Elevation referenced to mean sea level.

Not measured/not observed.

No measurements collected since prior to April 1992.

Well Depth

Measurement from top of casing to bottom of well.

Fugro 94-546/June 1994

TABLE 2 ANALYTICAL RESULTS: GROUNDWATER **BEACON STATION #546** 29705 MISSION BOULEVARD, HAYWARD, CALIFORNIA (All results in parts-per-billion)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		Aromatic Vo	olatile Organics	
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-1	04/15/92	8,900	710	11	150	440
	07/07/92	<50	<0.5	<0.5	<0.5	<0.5
	09/23/92	<50	<0.5	<0.5	<0.5	<0.5
	11/12/92				***	***
	02/03/93	950	72	<0.5	0.6	6.6
	05/10/93	1,000	210	2.9	42	67
	08/18/93	1,600	220	<5.0	110	150
	11/18/93	51	<0.5	<0.5	<0.5	<0.5
	03/10/94	310	37	<0.5	22	26
	06/15/94	420	53	<0.5	40	38
MW-2	04/15/92	1,200	21	4.8	56	26
	07/07/92	<50	<0.5	<0.5	<0.5	<0.5
	09/23/92	<50	<0.5	<0.5	<0.5	<0.5
	11/12/92	<50	<0.5	<0.5	1.7	0.9
	02/03/93	310	2.9	0.8	15	6.0
	05/10/93	190	17	<0.5	23	5.2
	08/18/93	820 89	53 3.0	<1.3 <0.5	71 9.3	16 0.73
	11/18/93 03/10/94	2,000	3.0 45	<2.5	9.3 390	0.73 28
	06/15/94	1,300	54	2.0	270	15 :
MW-3	04/15/92	69	2.8	<0.5	<0.5	<0.5
11.11.5	07/07/92	<50	<0.5	<0.5	<0.5	<0.5
	09/23/92	<50	<0.5	<0.5	<0.5	<0.5
	11/12/92	<50	<0.5	<0.5	<0.5	<0.5
	02/03/93	<50	1.0	1.3	0.6	2.7
	05/10/93	53	1.6	<0.5	2.0	<1.5
	08/18/93	<50	1.0	<0.5	1.5	<0.5
	11/18/93	<50	<0.5	<0.5	<0.5	<0.5
	03/10/94	<50	<0.5	<0.5	<0.5	<0.5
	06/15/94	<50	<0.5	<0.5	<0.5	<0.5
MW-4	04/15/92 **	NS	NS	NS	NS	NS
	11/18/93	1,500	110	6.4	88	240
	03/10/94	4,000	460	5.1	370	450
	06/15/94	1,300	97	1.9	130	150
MW-5	04/15/92 **	NS	NS	NS	NS	NS
	11/18/93	2,800	23	<0.5	72	6.1
	03/10/94	2,900	26	<0.5	<0.5	98
	06/15/94	2,100	14	<0.5	29	18
MW-6	04/15/92	NS	NS	NS	NS	NS
	11/18/93	<50	<0.5	<0.5	<0.5	1.5
	03/10/94	<50	<0.5	<0.5	<0.5	<0.5
	06/15/94	<50	<0.5	<0.5	<0.5	<0.5

NOTES:

Below indicated detection limit.

NS

Not sampled.
No samples collected since prior to April 1992.

Fugro

94-546/June 1994

TABLE 2 ANALYTICAL RESULTS: GROUNDWATER BEACON STATION #546 29705 MISSION BOULEVARD, HAYWARD, CALIFORNIA

(All results in parts-per-billion)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		Aromatic V	olatile Organics	:
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-7	04/15/92	1,600	21	1.2	2.0	1.2
	07/07/92	320	<0.5	<0.5	<0.5	<0.5
	09/23/92	90	<0.5	<0.5	<0.5	<0.5
	11/12/92	<50	<0.5	<0.5	<0.5	<0.5
	02/03/93	<50	<0.5	<0.5	<0.5	<0.5
	05/10/93	1,800	190	3.2	45	<1.5
	08/18/93	1,600	53	<2.5	<2.5	37
	11/18/93	730	<0.5	<0.5	<0.5	7.4
	03/10/94	1,000	0.90	<0.5	<0.5	2.8
	06/15/94	760	3.6	<0.5	<0.5	1.8
MW-8	04/15/92	40,000	1,900	34	1,200	1,800
	07/07/92	19,000	560	14	32	630
	09/23/92	4,200	370	<5.0	<5.0	150
	11/12/92	5,100	75	<2.5	<2.5	110
	02/03/93	29,000	800	1.1	660	720
	05/10/93	8,900	540	9.9	770	550
	08/18/93	10,000	790	<25	1,100	720
	11/18/93	8,700	420	<5.0	690	290 '
	03/10/94	9,500	650	<2.5	930	320
	06/15/94	6,600	360	<2.5	650	190
MW-9	02/03/92	28,000	64	9.6	70	510
*** ***	05/10/93	5,000	180	12	88	110
	08/18/93	4,900	290	<2.5	210	180
	11/18/93	8,800	340	6.0	240	200
	03/10/94	4,100	26	<1.3	23	16
	06/15/94	4,100	17	<1.3	18	8.4

NOTES: < = Below indicated detection limit.

NS = Not sampled.

No samples collected since prior to April 1992.

Fugro

94-546/June 1994

ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by Ultramar field personnel in the performance of ground water sampling.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging the temperature, pH, and electric conductivity are monitored. The well is sufficiently purged when: the four casing volumes have been removed; the temperature, pH, and conductivity have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water will be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout bailing, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilizing the sample). The vial is titted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. A Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the EPA-specified holding times for the requested analyses.

TABLE 1 GROUND-WATER ELEVATION DATA			
Relative Casing Elevation	DTW	CWE	CHANGE FROM LAST QUARTER
1992			
37.46	22.10		
35.95	20.88	15.07	+ 1.53
40.28	24.59	15.69	+ 1.70
34.94	NA		
36.37	NA		
	NA		
		14.50	+ 1.60
28.48	14.30	14.18	+ 1.57
92			•
	23.40	14.06	- 1.30
	21.95	14.00	- 1.07
		14.38	- 1.31
		13,40	- 1.10
			- 1.30
	Relative Casing Elevation 1992 37.46 35.95 40.28 34.94 36.37 37.43 30.50	Relative Casing Elevation DTW 37.46 22.10 35.95 20.88 40.28 24.59 34.94 NA 36.37 NA 37.43 NA 30.50 16.00 28.48 14.30 22 37.46 23.40 35.95 21.95 40.28 25.90 34.94 NA 36.37 NA 37.43 NA 36.37 NA 37.43 NA	Relative Casing Elevation DTW CWE 37.46 22.10 15.36 35.95 20.88 15.07 40.28 24.59 15.69 34.94 NA 36.37 NA 37.43 NA 30.50 16.00 14.50 28.48 14.30 14.18 22 37.46 23.40 14.06 35.95 21.95 14.00 40.28 25.90 14.38 34.94 NA 36.37 NA 37.43 NA

Elevation of top of casing measured in feet relative to arbitrary datum (100 ft); Depth-to-water measured in feet below top of casting DTW = Depth-to-water CWE = Calculated water elevations

= Not Accessible NM

	ANALY	TA TICAL RESULTS	BLE 2 ON GROUND	WATER SAMPL	.ES	·
Well No.	Date	В	Т	E	X	TPH-g
WELL MW-1	4/15/92	710	11	150	440	8900
	7/7/92	<0.5	<0.5	<0.5	<0.5	<50
WELL MW-2	4/15/92	21	<0.5	56	26	1200
	7/7/92	<0.5	<0.5	<0.5	<0.5	∢50
WELL MW-3	4/15/92	1.8	< 0.5	< 0.5	< 0.5	√69
	7/7/92	<0.5	<0.5	<0.5	<0.5	∢50
WELL MW-4	4/15/92 7/7/92	NA NA				
WELL MW-5	4/15/92 7/7/92	NA NA				
WELL MW-6	4/15/92 7/7/92	NA NA				
WELL MW-7	4/15/92	21	1.2	2.0	1.2	1600
	7/7/92	<0.5	<0.5	<0.5	<0.5	320
WELL MW-8	4/15/92	1900	34	1200	1800	40000
	7/7/92	560	14	32	630	19000

All results shown in parts per billion (ppb)

TPHg = Total petroleum hydrocarbons as gasoline

B,T,E,X = Benzene, Tuluene, Ethylbenzene, and Total Xylenes

< = Less than detection limit shown

Not Analyzed NA



June 23, 1994 Sample Log 9658

Sheila Richgels Fugro West, Inc. - Roseville 1050 Melody Lane, Suite 160 Roseville, CA 95678



Subject: Analytical Results for 9 Water Samples

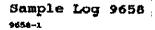
Identified as: Project # 94-546-01 (Former Beacon 546)

Received: 06/17/94

Dear Ms. Richgels:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on June 23, 1994 and describes procedures used to analyze the samples.

Sample(s) were received in 40-milliliter glass vials sealed with TFE lined septae and plastic screw-caps. Each cample was transported and received under documented chain of custody and stored at 4 degrees C until analysis was necessarily



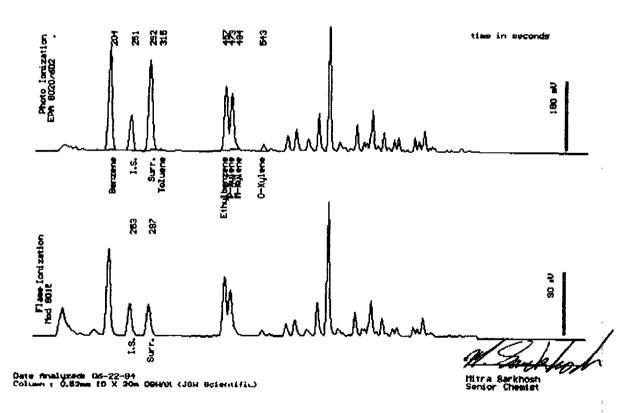


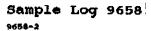
From : Project # 94-546-01 (Former Beacon 546)

Sampled: 06/15/94

Dilution: 1:1 QC Batch: 2087D

Parameter	(MRL) wg/L	Measured Value ug/L
Benzene	(,50)	53
Toluene	(.50)	<.50
Ethylbenzene	(.50)	40
Total Xylenes	(.50)	38
TPH as Gasoline	(50)	420
Surrogate Recovery	7	100 %

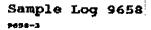






From: Project # 94-546-01 (Former Beacon 546)
Sampled: 06/15/94
Dilution: 1:3 QC Batch: 4091c
Matrix: Water

Parameter	(MRL) ug/L	Measured Value wg/L
Benzene	(1.3)	54
Toluene	(1.3)	2.0
Ethylbenzene	(1.3)	270
Total Xylenes	(1.3)	15
TPH as Gasoline	(130)	1300
Eurrogate Recovery	,	100 %



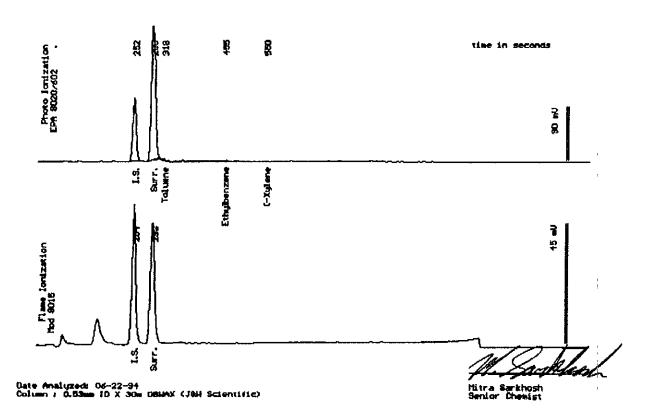


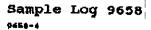
From : Project # 94-546-01 (Former Beacon 546)

Sampled: 06/15/94

Dilution: 1:1 QC Batch : 2087C

Parameter	(MRL) ug/L	Mossurod Value wy/L
Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	,	98 %







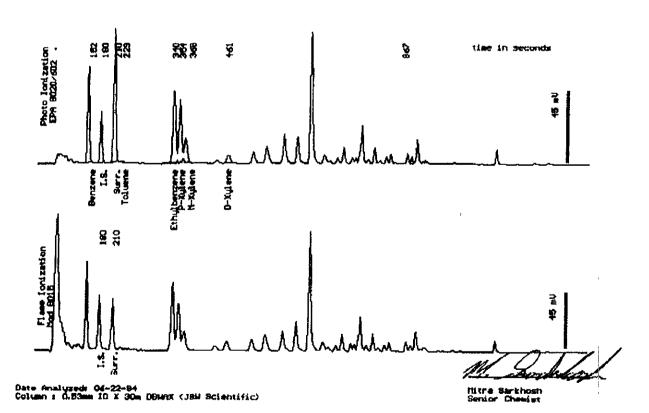
From : Project # 94-546-01 (Former Beacon 546)

Sampled: 06/15/94

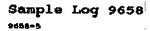
Dilution : 1:3

QC Batch ; 40910

Parameter	(MRL) ug/L	Measured Value we/L
Benzene	(1 2)	
Toluene	(1.3) (1.3)	97 1.9
Ethylbenzene Total Xylenes	(1.3) (1.3)	130
TPH as Gasoline	(130)	150 1300
Surrogate Recovery	7	102



Western Environmental Science & Technology + 45133 County Road 32B + Davis, CA 95616 + 916 753-9500 + FAX: 916 757-4652

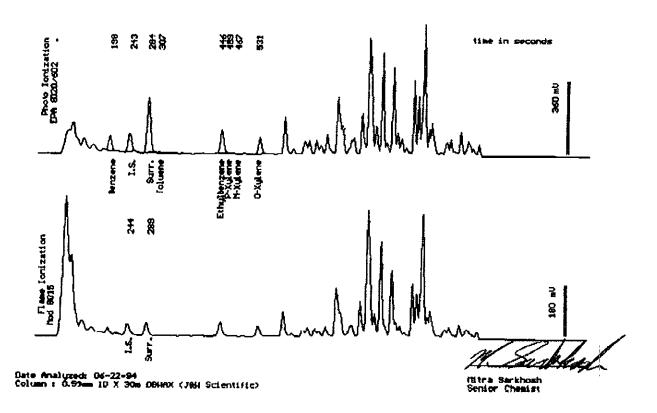




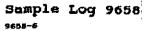
Prom: Project # 94-546-01 (Former Beacon 546)
Sampled: 06/15/04
Dilution: 1:1 QC Batch: 2087D

QC Batch : 2087D

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	14 <.50 29 18 2100
Surrogate Recovery	<i>r</i>	101 %

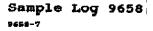


Western Environmental Science & Technology - 45133 County Road 328 - Davis, CA 95616 - 915 753-9500 - FAX: 915 757-4652





Parameter	(MRL) ug/L	Measured Value ug/L
Renzene	(.50)	≺. 50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<,50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	,	94 %



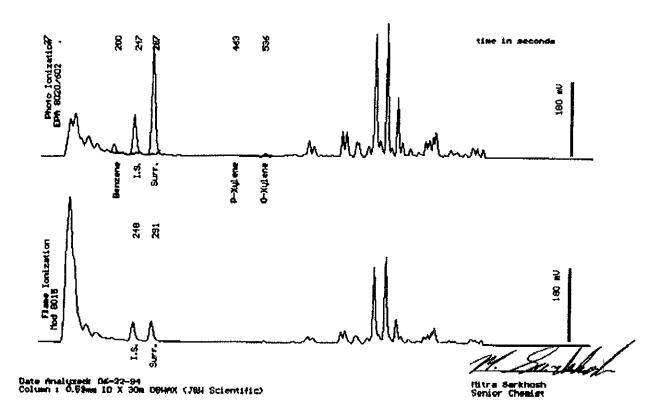


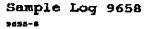
From : Project # 94-546-01 (Former Beacon 546)

Sampled: 06/15/94

Dilution: 1:1 QC Batch: 2087D

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.50)	3.6
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	1.8
TPH as Gasoline	(50)	760
Surrogate Recovery	•	98 %

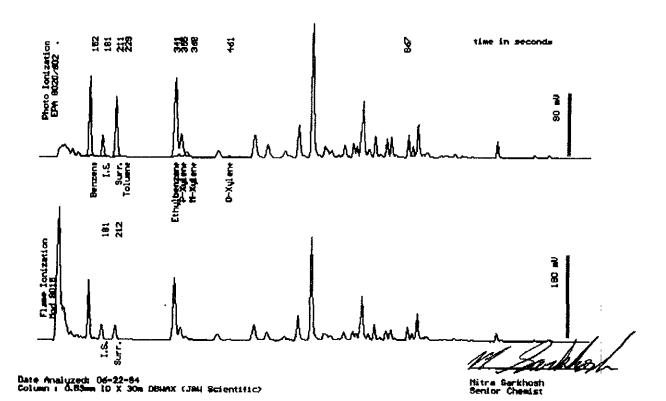




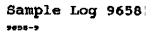


From : Project # 94-546-01 (Former Beacon 546)
Sampled : 06/15/94
Dilution : 1:5 QC Batch : 4091c

Parameter	(MRL) ug/c	Measured Value ug/L
Benzene	(2.5)	360
Toluene	(2.5)	<2.5
Ethylbenzene	(2.5)	650
Total Xylenes	(2.5)	190
TPH as Gasoline	(250)	6600
Surrogate Recovery	•	100 %



Western Environmental Science & Technology + 46133 Gounty Road 32B + Davis CA 95818 + 918 744-9800 + FAX: 918 757-4652





From: Project # 94-546-01 (Former Beacon 546)
Sampled: 06/15/94
Dilution: 1:3 QC Batch: 4091E

Parameter	(MRL) ug/L	Measured Value wg/L
Benzene	(1.3)	17
Toluene	(1.3)	<1.3
Ethylbenzene	(1.3)	18
Total Xylenes	(1.3)	8.4
TPH as Gasoline	(130)	4100
Surrogate Recovery	<i>t</i>	91 %



Ultramar Inc.CHAIN OF CUSTODY REPORT

BEACON

Resons Station No. 4	Sampler (Prin	Namel		····	Date 4 -	Form No.
Beacon Station No. Former Reacon 546	•	_ '	AI	NALYSES	6 Pate / 94	of 2
Project No.	Sampler (Signa	1 Harson			,	_
Project No.	Sampler (Signa	amej v Øi)			ام	
194 - 346-01	go a	Densin				+1-1-
Project Location 29705 MISSION BLUE: HAY WARD CA.	Aπiliation		(gasoline)]	5 da	11/11
BLUD HAY WARD CA.	Dun	POEL V.			5 day	•
Sample No./Identification	Date	Tine L	ab No.		REMAR	
MW-1	6-15-91	6:15	XX		3	
MW-2	1	6:10				
MW-3		4:30				
4MW-4		7:05				
MW-5		7:00				
M W-6		4:40				
M W-7		505				
+MW-8		7:36				
Relinquished by: (Signature/Affiliation)	Date	Time Received to	Signature Affid	DAY)		Date Time
Ideal Marse Boute	Bar. Clark	1050 het 1	Zent (a)			WMB1/05
Relinquished by (Signature/Affination)	Date	Time Received by	r: (Signature/Affilia	ion)		'Oate' Time
Color Fall and all	1 1/17/9	4120				
Relinquished by: (Signature/Affiliation)	Date		r: (Signature/Affiliat	ion)	~	Date Time
		1.7.	ナック・)(ا		4/79/1/20
Report To: Fax Results	to a	Bill to:	LTRAMAR INC.			/ / · · · · · · · · · · · · · · · · · ·
Richards (96)	782-12	77	25 West Third Stre lanford, CA 95230 attention:		ey for	<u>C</u>
Mill ITC. Between to Stiget with Depart	VELLOWALAN	<u>,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	INIV: Originator Co.	 	<u> </u>	32-1003 160



Littramar inc.CHAIN OF CUSTODY REPORT

BEACON

Beacon Station No. Formur Beaco	Sampler (Prot)	Name)			411	44.540			Page /	94 g	m No.	1
546	1.10	Hans			AN	ALYS	<u> </u>	+	ofi f t	7712	OI _	
Project No.	Sampler (Signa	flans-		1								
94-546-01	Wala	Henor	J	l a				Der3				ĺ
Project Location 19 705 MISSION	Affliation		•	등				I B	5	day	44	} /-
BLUD. HAYWARD CA.		los Ent		(gasoline)	PH (diesel			of Containers	نا لزر		17	, ,
Sample No. Identification	Date	Time	Lab No.	BTEX	目			No.		EMARKS		
MIV-9	6115194	5:25		X/		Ш		7				
· ·												
				 	$\dagger \dagger$	11						
A				 	+	+	+					
				 	H	+	+		ļ <u>.</u>	····		 !
				┼—	+			\pm				
						1	طد	1	\Box			
Relinquished by: (Signature/Affiliation)	Date	Time Receiv	ed by Signatur	re/Alfi	lieur	7	7		\Rightarrow	1	ate	Time
Idahldenson Daille	L'an bling	+Inso	X/1 /2.	1	1	U DA.				6	Ing	4450
Relinquished by (Signature/Attitation)	Date	Time Receiv	ed/by (Signatur	e Att	liati	śń) 7	V		/		ate	Time
SHE STATE	1 1/1/2	- 12:02										
Reliquished by:\(Signature/Artiliation)	Date		red by: (Sgnatu	e/Alf	liatic	(uc			····	5	ate	Time
			Con	C	又					4	794	1203
Report To: Fact Transit		Bill to:	ULTPAMAF 525 West T	INC				-		ا -		
	۱۳ سرار» الم	rug	Hanford, C/			, 14				fa		•
Report To: Fox results Richgels (916	1 782-1	27/	Attention: _			1	U	<u>~</u>	4	10	<u>L</u> .	•
WHITE: Return to Client with Report	YELLOW: Labo	oratory Copy	PINK: Origin	ator	Cop	Y					12-40	53 1/90

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:

Date: 6-/5-94

29705 Mission slod Nagward Project No.: 94-546-01 ----

Recorded by:

Well No	Time	Well Elev. TOC		Measured Total Depth	Gr. Water Elevation		Product Thickness	Comments
MW-1	53H		22,17	37.99		NA		norder nordeen
MW-Z	536		20.91	39.16				no odo od sheen
_MW-3	3 58		24.64	38.00				noaden masken
MW-4			20.10	39,/2				alightedo no spen
MW-5	633		2128	34.71				slight and no aheen
MW-6	1		21,80	39.2-4				nooder noohen
MW-7			16,1-2	33.96				nooder nosken
MW-8	7/3		14.48	39.17				modor moshen
MW-9	516		9,60	23.23				no odor no sheen
		-						

Notes:

Client: <u>Ultran</u>	<u>~</u>	Sa	ampling Date:	6-15-94	
Site: Former	Zearn 54	6	Project No	.: 94-546	<u> </u>
29705	mission B	lod Wel	ll Designation	n: <u>MW-1</u>	
glayers	nd Ca				
Is setup of traffic co Is there standing wate Is top of casing cut 1 Is well cap sealed and Height of well casing Well cover type: 8" U 12" BK 12" DWP General condition of w	r in well bo evel? locked? riser (in in V12"	ches): 'UV36	NO YES NO YES NO YES 12" EMCO	If no, see If no, see 8" BK	elow TOC remarks remarks
	2" dispos 2" PVC ba 4" PVC ba	iler		Submersible Dedicated baccentrifugal Dentrifugal Den	iler
Sampled with: Di					
Well Diameter:	2"	4"	6"	B"	
Purge Vol. Multiplier: <u>Initial Measurement</u> Time: <u>314</u> Depth of well: <u>37.99</u> Depth to water: <u>12,17</u>	Rech Time: () Depth to	arge Meas / <u>/</u> // water:2	29/ Calcui		
Start purge: 542	Samp	ling time	6:15		
Time Temp.	E.C.	рĦ	Turbidity	Volume	
5.48 66.9	951	6.91		1	
5:5266.9	943	6.98		2	
5:596 7.6	961	7.10		3	1
606 67-7	979	7.28		4	
Sample appearance	clean		Lock: <u>375</u>	3	
Equipment replaced: (0 2" Locking Cap: 4" Locking Cap: 6" Locking Cap:	Lock Lock-D	at apply) #3753: olphin:	7/3	ion of replace 32 Allenhead 9/16 Bolt enhead (DWP)	
Remarks:					
Signature:	Manse	1.		_	

DOUL	os envi	RONMENTAL	COMPANY		SAMPLING INFORMATION SHEET					
C1	ient:_	gettama	euco 51	Sa			5-91			
					Projec	t No.: <u>71</u>	4-546-01	· 		
		1765 m	ession Al	vd Wel	l Design	ation: /	NW-2			
		Jegwa	of Ca				·			
Is ther	e stand	ing water ng cut lev		x?	ИО) ИО	YES Abo	ove TOC B no, see	elow TOC remarks		
		·····	2" dispos 2" PVC ba 4" PVC ba	ailer		Dedi Cent	nersible picated bas crifugal p	iler		
			2"				,			
Initial Time:	l Measur	39.16	Recl	0.65 narge Meas SQ water: 2	surement		"			
Start p	ourge:	5 43	Samı	oling time	: <u>510</u>		· · · · · · · · · · · · · · · · · · ·			
	Time	Temp.	E.C.	pН	Turbi	dity	Volume	7		
	548	1413	941	7.81			1			
	552	70.1	897	7.47			2			
	559	21.3	882	7.72			3			
	l	213	876	170			4			

Time	Temp.	E.C.	pН	Turbidity	Volume
548	1413	941	7.81		1
552	70.1	897	7.47		2
559	71.3	882	7.72		1
605	71.0	876	7.78		サ

Sample appearance: Equipment replaced: (Check all that apply)

2" Locking Cap:_____ Lock #3753:___ Lock-Dolphin:__ 9/16 Bolt:_ 4" Locking Cap:___ Pinned Allenhead (DWP):_ 6" Locking Cap:_

Remarks:

Wal Wangs Signature:

signature: <u>Mul Manor</u>

2"	Locking Locking	Cap:	(Check	Lock #3753: Lock-Dolphin:		7/32 Alle	* ;	ıcem
	Locking				Pinned	Allenhead		
Rei	arks:							
					· · · · · · · · · · · · · · · · · · ·			

Signature: 9/a/9/amsa

Time

651

652

654

656

DOULOS ENVIRONMENTAL COMPANY					SAMPLING INFORMATION SHEET		
Client: Althamm					Sampling Date: 6-15-94		
site: Forman Bearen 546				6	Project No.:	94-548-01	
29705 mission owd					ll Designation:	MW-B	
		Laywas,					
Is the Is top Is well to Well of	re stand of cas: l cap se of well	ding water ing cut le ealed and l casing r pe: 8" UV 12" DWP tion of we	locked? iser (in i 12 12" CN llhead ass	nches): "UV3embly: E	NO YES NO	time: hours Above TOC Below TOC If no, see remarks If no, see remarks 8" BK ther Fair Poor	
Purgin	ıg Equip	ment:	2" dispo 2" PVC b 4" PVC b	sable bai ailer ailer	lerSu De Ce	ubmersible pump edicated bailer entrifugal pump	
S	ampled v	with: Dis	posal bail	er: <u>/</u>	Teflon baile	er:	
,	Well	Diameter:	2" <u>¥</u>	4"	6" 8'	' <u></u>	
Initia Time:_ Depth Depth	1 Measu of well to wate:		Rec Time: <u> </u>	<u>harge Meas</u>	Calcula 1, 97 Act	e.61 gal/ft. ated purge: //.l.ju	
	Time	Temp.	E.C.	рН	Turbidity	Volume	
	<i>U18</i>	71.4	1243	2.62			
	420	730	1201	7-54		2	
	422	73,2	1153	7-44		3	
	425	73.4	1141	7.43		4	
S	Sample a	ppearance:	clan		Lock: 375		
2" I 4" I	Locking Cocking	laced: (C Cap: Cap:	heck all th Loc Lock-	nat apply) k #3753: Dolphin:	7/32	on of replaced item 2 Allenhead: 9/16 Bolt: nhead (DWP):	
Rema	rks: _						
				· · · · · · · · · · · · · · · · · · ·		; 	

Hal Heron Signature:

Sample appearance: Clar	Lock: 3/37
Equipment replaced: (Check all that appl 2" Locking Cap: Lock #3753 4" Locking Cap: Lock-Dolphin	: 7/32 Allenhead:
6" Locking Cap:	Pinned Allenhead (DWP):
Remarks:	
,	,

Signature: You Honse

Signature: Real Idanose

Signature: Nel Manan