5500 Shellmound Street, Emeryville, CA 94608-2411

Fax: 510-547-5043 Phone: 510-547-5420

TRANSMITTAL LETTER

FROM	: J. Michael Asport	DATE : August 24, 1992				
<u>TO</u> :	Ms. Juliet Shin Alameda County Department of Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621-1426	<u>VIA</u> :	<u>X</u>	Fax UPS (St	urface) Express	
SUBJI	ECT: Shell Service Station WIC #204-0072-0403 1601 Webster Street Alameda, California			JOB:	81-434-201	
<u>AS</u> :	We discussed on the telephone on You requested We believe you may be interested X Is required					
<u>WE AR</u>	RE SENDING: X Enclosed Under Separate Cove	r Via				
Quarte	erly status report for the subject site					
FOR:	Your information PLEASE: X Your use Your review & comments Return to you		Return	is mater within 2 vledge re	weeks	
MESSA	AGE: Please call if you have any questions.					
	cc: Dan Kirk, Shell Oil Company, P.O. Box 53 Lester Feldman, Regional Water Quality	278, Conco Control B	rd, CA oard -	94520 San Fran	cisco Bay	

Region, 2101 Webster Street, Suite 500, CA 94612

D:\ALL\TRANS\JA1.WP

Fax 510-547-5043 Phone: 510-547-5420

August 21, 1992

Ms. Juliet Shin
Alameda County Department
of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, CA 94621-1426

Re: Shell Service Station
WIC #204-0072-0403
1601 Webster Street
Alameda, California 94501
WA Job #81-434-201

Dear Ms. Shin:

This letter describes recently completed and anticipated activities at the Shell service station referenced above (Figure 1). This status report satisfies the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Chapter 3, Subchapter 16, Article 5, Section 265.d. Included below are descriptions and results of activities performed in the third quarter 1992 and proposed work for the fourth quarter 1992.

Third Quarter 1992 Activities:

- EMCON Associates (EMCON) of San Jose, California measured ground water depths and collected water samples from the three site wells. EMCON's report describing these sampling activities and presenting analytic results for ground water is included as Attachment A.
- Weiss Associates (WA) used EMCON's ground water elevation calculations to prepare a ground water elevation contour map (Figure 2).
- WA also visited the site to identify potential sources of hydrocarbons detected in ground water samples from well MW-2. Results of the site visit and a work plan detailing proposed additional investigation will be submitted by August 19, 1992.



Anticipated Fourth Quarter 1992 Activities:

WA will submit a report presenting the results of the fourth quarter 1992 ground water sampling and depth measurements. We will also report the results of any additional work conducted during the fourth quarter. The reports will include tabulated chemical analytic results, ground water elevation contour maps and descriptions of the addional work.

Please call if you have any questions.

Sincerely, Weiss Associates

J. Michael Asport Technical Assistant

oseph P. Theisen, C.E.G. Senior Hydrogeologist

JMA/JPT:jma

E:\ALL\SHELL\400\434QMJY2.WP

Attachments:

Figures

GEOLOGIST

A - EMCON Associates' Ground Water Monitoring Report

Dan Kirk, Shell Oil Company, P.O. Box 5278, Concord, California 94520-9998 cc: Lester Feldman, Regional Water Quality Control Board - San Francisco Bay, 2101 Webster Street, Suite 500, Oakland, California 94612



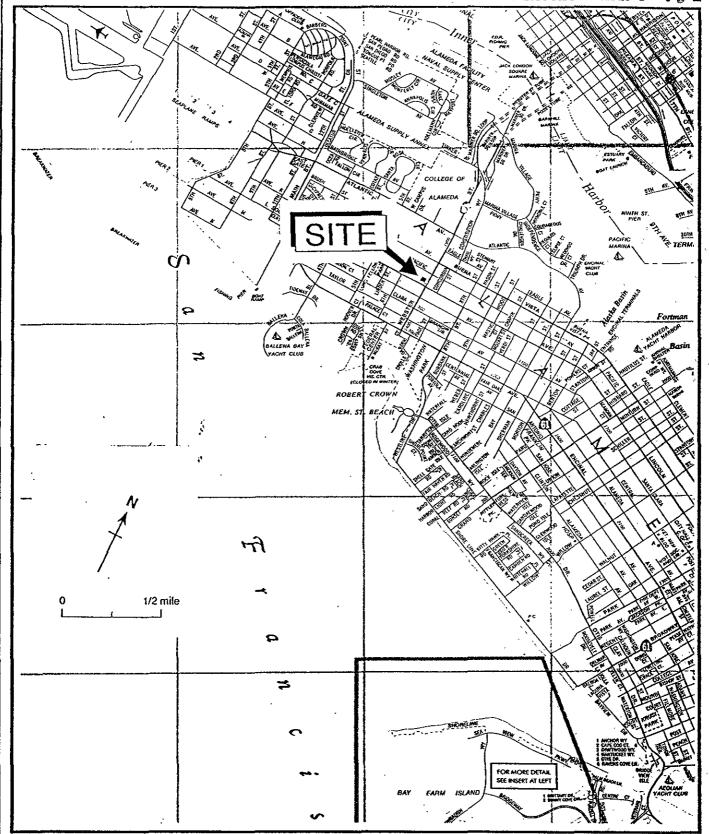


Figure 1. Site Location Map - Shell Service Station, WIC# 204-0072-0403, 1601 Webster Street, Alameda, CA

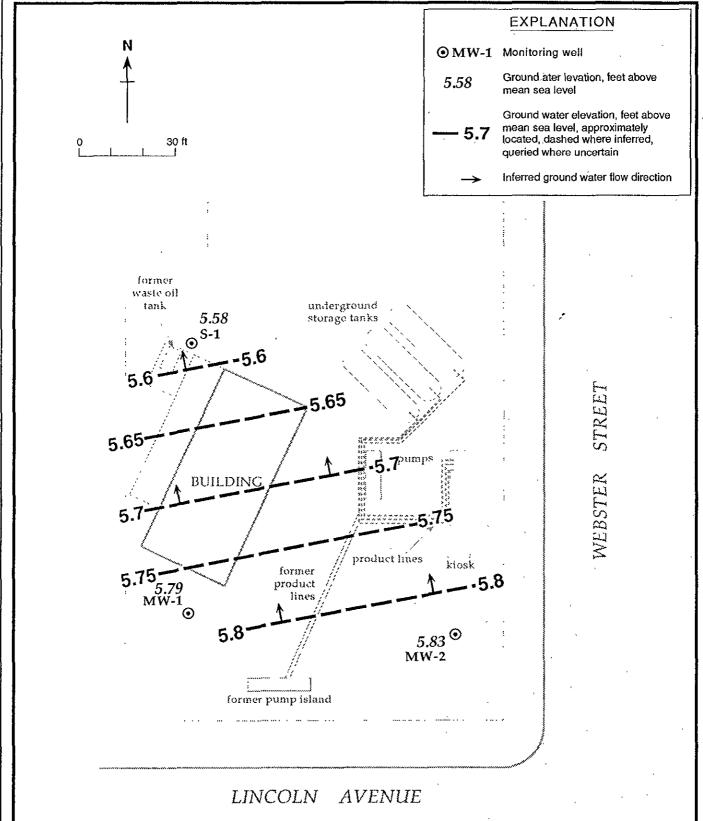


Figure 2. Monitoring Well Locations and Ground Water Elevation Contours - July 2, 1992 - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

ATTACHMENT A GROUND WATER MONITORING REPORT AND ANALYTIC REPORT



July 28, 1992 Project: G67-29.01 WIC#: 204-0072-0403

Mr. David Elias Weiss Associates 5500 Shellmound Street Emeryville, California 94608-2411

Re: Third quarter 1992 ground-water monitoring report, Shell Oil

Company, 1601 Webster Street, Alameda, California

Dear Mr. Elias:

This letter presents the results of the third quarter 1992 ground-water monitoring event for the Shell Oil Company (Shell) site located at 1601 Webster Street, Alameda, California (figure 1). Third quarter monitoring was conducted on July 2, 1992. The site is monitored quarterly.

GROUND-WATER LEVEL SURVEY

A water-level survey preceded the purging and sampling of the monitoring wells. The wells included in the survey are identified in figure 2 (supplied by Weiss Associates). During the survey, wells MW-1, MW-2, and S-1 were measured for depth to water, floating product thickness, and total depth. Depth to water and floating product thickness were measured to the nearest 0.01 foot with an oil/water interface probe. No floating product was observed in any wells. Total depth was measured to the nearest 0.1 foot. Results of the third quarter water-level survey, and available data from four previous surveys, are summarized in table 1.

SAMPLING AND ANALYSIS

Ground-water samples were collected from wells MW-1, MW-2, and S-1 on July 2, 1992. Prior to sample collection, the wells were purged with polyvinyl chloride bailers. During the purging operation, ground water was monitored for pH, electrical conductivity, and temperature as a function of volume of water removed. Purging continued until these parameters were stable and a minimum of three casing volumes of ground water were removed. Field measurements from third quarter monitoring, and available measurements from four previous monitoring events, are summarized in table 1. Purge water from the monitoring wells was contained in a 55-gallon drum. The drum was identified with a Shell-approved label and secured for on-site storage.



Mr. David Elias July 28, 1992 Page 2

Ground-water samples were collected with a Teflon® bailer, labeled, placed on ice, and transported to Anametrix Inc. for analysis. Shell chain-of-custody documents accompanied all samples to the laboratory.

All equipment that was placed down a well or that came in contact with ground water was steam cleaned with deionized water prior to use at each well.

Quality control samples for third quarter monitoring included a trip blank (called TB), a field blank (called FB), and a duplicate well sample collected from well MW-2 (called MW-2D). All water samples collected during third quarter monitoring were analyzed for total petroleum hydrocarbons as gasoline (TPH-g), and benzene, toluene, ethylbenzene, and total xylenes (BTEX). Additional ground-water samples collected from wells MW-1 and MW-2 were analyzed for halogenated volatile organic compounds (VOCs) by U.S. Environmental Protection Agency (EPA) method 601.

ANALYTICAL RESULTS

Analytical results for the third quarter 1992 monitoring event, and available results from four previous monitoring events, are summarized in table 2 (TPH-g and BTEX) and table 3 (VOCs). The original certified analytical report and final chain-of-custody document are attached.

If you have any questions, please call.

Very truly yours,

EMCON Associates

David Larsen

Environmental Sampling Coordinator

Orrin Childs

Environmental Sampling Supervisor

DL/OC:dl

Mr. David Elias July 28, 1992 Page 3

Attachments: Table 1 - Monitoring well field measurement data

Table 2 - Summary of analytical results (TPH-g and BTEX)

Table 3 - Summary of analytical results (VOCs)
Figure 1 - Site location map

Figure 2 - Monitoring well locations

Certified analytical report Chain-of-custody document

Table 1 Monitoring Well Field Measurement Data 2nd Quarter 1992

Shell Station: 1601 Webster St.

Alameda California

WIC #: 204-0072-0403

Date: 08/06/92 Project Number: G67-29.01

Well Desig- nation	Water Level Field Date	TOC Elevation	Depth to Water	Ground- water Elevation	Total Well Depth	Floating Product Thickness	Water Sample Field Date	рН	Electrical Conductivity	Temperature	Turbidity
		(ft-MSL)	(feet)	(ft-MSL)	(feet)	(feet)		(std. units)	(micromhos/cm)	(degrees F)	(NTU)
MW-1	04/11/91	13.80	7.37	6.43	NR	NR NR	04/11/91	NR.	NR	NR	NR
MW-1	07/18/91	13.80	8.86	4.94	NR	NR	07/18/91	NR	NR	NR	NR
MW-1	10/17/91	13.80	10.47	3.33	NR	NR	10/17/91	NR	NR	NR	NR
MW-1	01/24/92	13.80	9.18	4.62	21.0	ND	01/24/92	6.49	685	61.3	>200
MW-1	04/23/92	13.80	6.95	6.85	20.8	ND	04/23/92	6.38	928	63.3	>200
MW-2	04/11/91	13.20	6.87	6.33	NR	NR	04/11/91	NR	NR	NR	NR
MW - 2	07/18/91	13.20	8.27	4.93	NR	NR	07/18/91	NR	NR	NR	NR
MW - 2	10/17/91	13.20	9.89	3.31	NR	NR	10/17/91	NR	NR	NR	NR
MW-2	01/24/92	13.20	8.60	4.60	19.9	ND	01/24/92	6.46	1211	65.1	>200
MW-2	04/23/92	13.20	6.48	6.72	19.9	ND	04/23/92	6.68	1166	66.2	>200
S-1	04/11/91	13.77	7.68	6.09	NR	NR	04/11/91	NR	NR	NR	NR
S-1	07/18/91	13.77	8.95	4.82	NR	NR	07/18/91	NR	NR	NR	NE
S-1	10/17/91	13.77	10.62	3.15	NR	NR	10/17/91	NR	NR	NR	NF
S-1	01/24/92	13.77	9.32	4.45	20.0	ND	01/24/92	6.51	806	60.7	>200
S-1	04/23/92	13.77	7.27	6.50	19.9	ND	04/23/92	6,46	801	60.7	>200

TOC = top of casing

ft-MSL = elevation in feet, relative to mean sea level

std. units = standard pH units

micromhos/cm = micromhos per centimeter

degrees F = degrees Fahrenheit

NTU = nephelometric turbidity units

NR = Not reported; data not available

ND = None detected

Table 2 Summary of Analytical Results 2nd Quarter 1992 milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 1601 Webster St.

Alameda, California WIC #: 204-0072-0403

Date: 08/06/92 Project Number: G67-29.01

Sample Desig- nation	Water Sample Field Date	TPH-g	Benzene	Toluene	Ethyl- benzene	Total Xylenes
		(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)
MW - 1	04/11/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW-1	07/18/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW - 1	10/17/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW - 1	01/24/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW - 1	04/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
MW - 2	04/11/91	2.6	0.13	0.15	0.25	0.33
M₩ - 2	07/18/91	1.3	0.10	0.059	0.084	0.12
MW - 2	10/17/91	2.1	0.18	0.26	0.15	0.52
M₩~2	01/24/92	7.1	0.45	0.96	0.45	1.6
MW-2	04/23/92	16.	0.32	0.74	0.65	2.6
S-1	04/11/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	07/18/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	10/17/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-1	01/24/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
s-1	04/23/92	<0.05	<0,0005	<0.0005	<0.0005	<0.0005
ТВ	04/11/91	<0.05	<0,0005	<0.0005	<0.0005	<0.0005
TB	07/18/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	10/17/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	01/24/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	04/23/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005

TPH-g = total petroleum hydrocarbons as gasoline

Table 3 Summary of Analytical Results Volatile Organic Compounds by EPA Method 601 2nd Quarter 1992

milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 1601 Webster St.

Alameda, California

WIC #: 204-0072-0403

Date: 08/06/92

Project Number: G67-29.01

Sample Desig-	Water Sample Field	cis-	
nation	Date	1,2-DCE	1,2-DCA
		(mg/l)	(mg/l)
MW - 1	04/11/91	0.0009	<0.0005
MW-1	07/18/91	0.0044	<0.0005
MW-1	10/17/91	0.0072	<0.0005
MW - 1	01/24/92	0.0014	<0.0005
MW - 1	04/23/92	<0.0005	<0.0005
MW-2	04/11/91	<0.0005	<0.0005
MW-2	07/18/91	<0.0005	0.0008
MW-2	10/17/91	<0.0005	0.0006
MW-2	01/24/92	<0.0005	<0.0005
MW-2	05/20/92	<0.0025	<0.0025
s-1	10/18/90	<0.0005	<0.0005

1,2-DCA = 1,2-Dichloroethane

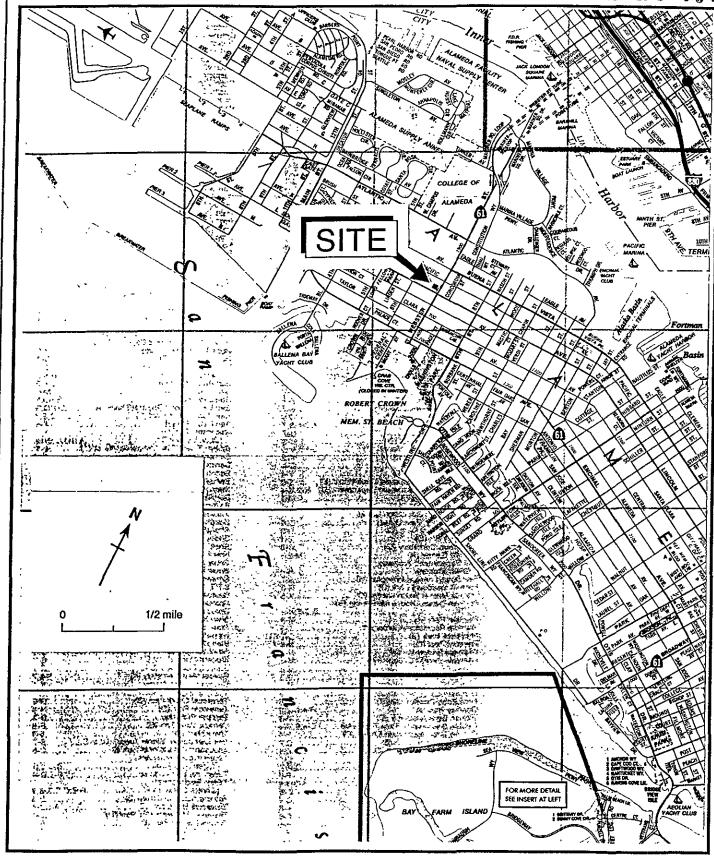


Figure 1. Site Location Map Shell Service Station WIC #204-0072-0403 1601 Webster Street, Alameda, California

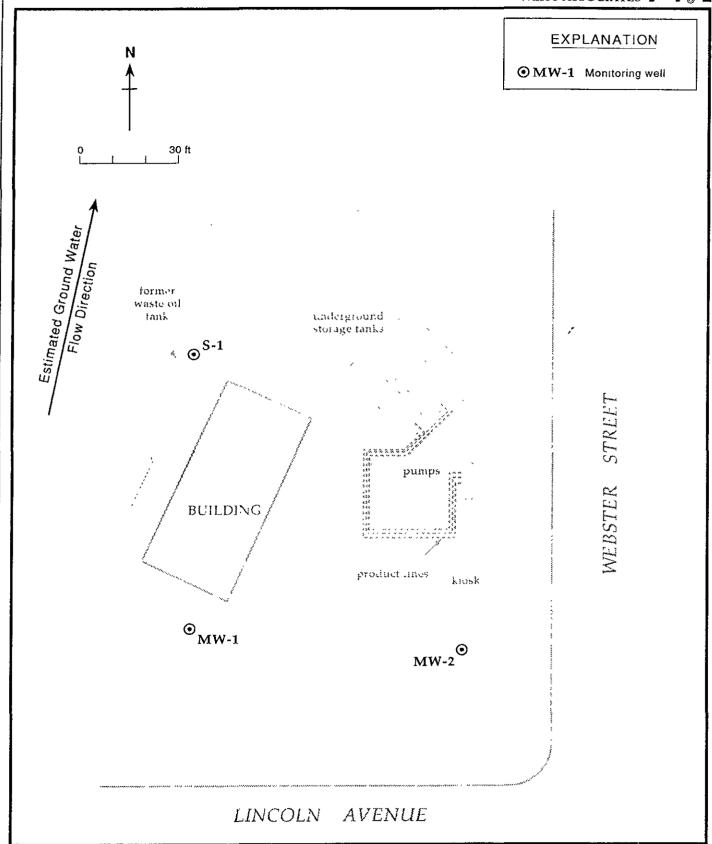


Figure 2. Monitoring Well Locations - Shell Service Station WIC #204-0072-0403, 1601 Webster Street, Alameda, California

ANAMETRIX INC

Environmental & Analytical Chemistry 1961 Concourse Drive, Suite E, San Jose, CA 95131 (408) 432-8192 • Fax (408) 432-8198



MR. DAVID LARSEN EMCON ASSOCIATES 1938 JUNCTION AVE. SAN JOSE, CA 95131 Workorder # : 9207023
Date Received : 07/02/92
Project ID : G67-29.01
Purchase Order: MOH-B813

The following samples were received at Anametrix, Inc. for analysis:

ANAMETRIX ID	CLIENT SAMPLE ID
9207023- 1	MW-1
9207023- 2	S-1
9207023- 3	MW-2
9207023- 4	TB
9207023- 5	FB
9207023- 6	MW-2D

This report consists of 12 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Sarah Schoen Ph.D.

Laboratory Director

07-15-92

EMCON ASSOCIATES

JUL 16 1992

RECEIVED

ANAMETRIX REPORT DESCRIPTION GC

Organic Analysis Data Sheets (OADS)

OADS forms contain tabulated results for target compounds. The OADS are grouped by method and, within each method, organized sequentially in order of increasing Anametrix ID number.

Surrogate Recovery Summary (SRS)

SRS forms contain quality assurance data. An SRS form will be printed for each method, \underline{if} the method requires surrogate compounds. They will list surrogate percent recoveries for all samples and any method blanks. Any surrogate recovery outside the established limits will be flagged with an "*", and the total number of surrogates outside the limits will be listed in the column labelled "Total Out".

Matrix Spike Recovery Form (MSR)

MSR forms contain quality assurance data. They summarize percent recovery and relative percent difference information for matrix spikes and matrix spike duplicates. This information is a statement of both accuracy and precision. Any percent recovery or relative percent difference outside established limits will be flagged with an "*", and the total number outside the limits will be listed at the bottom of the page. Not all reports will contain an MSR form.

Qualifiers

Anametrix uses several data qualifiers (Q) in it's report forms. These qualifiers give additional information on the compounds reported. They should help a data reviewer to verify the integrity of the analytical results. The following is a list of qualifiers and their meanings:

- U Indicates that the compound was analyzed for, but was not detected at or above the specified reporting limit.
- B Indicates that the compound was detected in the associated method blank.
- J Indicates that the compound was detected at an amount below the specified reporting limit. Consequently, the amount should be considered an approximate value. Tentatively identified compounds will always have a "J" qualifier because they are not included in the instrument calibration.
- E Indicates that the amount reported exceeded the linear range of the instrument calibration.
- D Indicates that the compound was detected in an analysis performed at a secondary dilution.

Absence of a qualifier indicates that the compound was detected at a concentration at or above the specified reporting limit.

REPORTING CONVENTIONS

- Due to a size limitation in our data processing step, only the first eight (8) characters of your project ID and sample ID will be printed on the report forms. However, the report cover letter and report summary pages display up to twenty (20) characters of your project and sample IDs.
- ♦ Amounts reported are gross values, i.e., not corrected for method blank contamination.

mh/3426 - Disk 10MH

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN EMCON ASSOCIATES 1938 JUNCTION AVE. SAN JOSE, CA 95131 Workorder # : 9207023
Date Received : 07/02/92
Project ID : G67-29.01
Purchase Order: MOH-B813

Department : GC Sub-Department: VOA

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9207023- 1	MW-1	WATER	07/02/92	601
9207023- 3	MW-2	WATER	07/02/92	601

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN EMCON ASSOCIATES 1938 JUNCTION AVE. SAN JOSE, CA 95131 Workorder # : 9207023
Date Received : 07/02/92
Project ID : G67-29.01
Purchase Order: MOH-B813

Department : GC Sub-Department: VOA

QA/QC SUMMARY:

- Sample MW-2 was analyzed at a dilution due to interfering hydrocarbon peaks.

Department Supervisor

amel G. Kamel 7/8/92

DESCRIPTIONS FOR SPECIFIC COMPOUNDS ANALYZED EPA METHOD 601/8010

CAS #	COMPOUND NAME	ABBREVIATED NAME
74-87-3	Chloromethane	Chloromethane
74-83-9	Bromomethane	Bromoethane
75-71-8	Dichlorodifluoromethane	Freon 12
75-01-4	Vinyl Chloride	Vinyl Chloride
75-00-3	Chloroethane	Chloroethane
75-09-2	Methylene Chloride	Methylene Chlor
75-69-4	Trichlrofluoromethane	Freon 11
75-35-4	1,1-Dichloroethene	1,1-DCE
75-34-3	1,1-Dichloroethane	1,1-DCA
156-59-2	Cis-1,2-Dichloroethene	Cis-1,2-DCE
156-60-5	Trans-1,2-Dichloroethene	Trans-1,2-DCE
67-66-3	Chloroform	Chloroform
76-13-1	Trichlorotrifluoroethane	Freon 113
107-06-2	1,2-Dichloroethane	1,2-DCA
71-55-6	1,1,1-Trichloroethane	1,1,1-TCA
56-23-5	Carbon Tetrachloride	Carbon Tet
75 - 27-4	Bromodichloromethane	BromodichloroMe
78-87 <i>-</i> 5	1,2-Dichloropropane	1,2-DCPA
10061-02-6	Trans-1,3-Dichloropropene	Trans-1,3-DCPE
79-01-6	Trichloroethene	TCE
124-48-1	Dibromochloromethane	DibromochloroMe
79-00-5	1,1,2-Trichloroethane	1,1,2-TCA
10061-01-5	Cis-1,3-Dichloropropene	Cis-1,3-DCPE
110-75-8	2-Chloroethylvinylether	Chloroethylvinl
75-25-2	Bromoform	Bromoform
127-18-4	Tetrachloroethene	PCE
79-34-5	1,1,2,2-Tetrachloroethane	PCA
108-90-7	Chlorobenzene	Chlorobenzene
95-50-1	1,2-Dichlorobenzene	1,2-DCB
541-73-1	1,3-Dichlorobenzene	1,3-DCB
106-46-7	1,4-Dichlorobenzene	1,4-DCB
352-33-0	p-Chlorofluorobenzene	Chlorofluoroben

mh/3426 - 10MH

ORGANIC ANALYSIS DATA SHEET - EPA METHOD 601/8010 ANAMETRIX, INC. (408) 432-8192

Sample I.D.: MW-1 Anametrix I.D.: 9207023-01

Matrix : WATER
Date sampled : 07/02/92
Date analyzed: 07/07/92
Dilution : NONE

Analyst : kk Supervisor : 07/08/92

Instrument ID : HP14

		Reporting Limit	Amount Found
CAS #	Compound Name	(mg/L)	(mg/L)
74-87-3	* Chloromethane	0.001	ND
74-83-9	* Bromomethane	0.0005	ND
75-71-8	* Dichlorodifluoromethane	0.001	ND
75-01-4	* Vinyl Chloride	0.0005	ND
75-00-3	* Chloroethane	0.0005	ND [
75-09-2	* Methylene Chloride	0.0005	ND
75-69-4	* Trichlorofluoromethane	0.0005	ND
75-35-4	* 1,1-Dichloroethene	0.0005	ND
75-34-3	* 1,1-Dichloroethane	0.0005	ן מא
156-59-2	# Cis-1,2-Dichloroethene	0.0005	ND
156-60-5	* Trans-1,2-Dichloroethene	0.0005	ND)
67-66-3	* Chloroform	0.0005	ND
76-13-1	# Trichlorotrifluoroethane	0.0005	ND
107-06-2	* 1,2-Dichloroethane	0.0005	ND
71-55-6	* 1,1,1-Trichloroethane	0.0005	ND
56-23-5	* Carbon Tetrachloride	0.0005	ND
75-27-4	* Bromodichloromethane	0.0005	ND
78-87-5	* 1,2-Dichloropropane	0.0005	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.0005	ND
79-01-6	* Trichloroethene	0.0005	ND
124-48-1	* Dibromochloromethane	0.0005	ND
79-00-5	* 1,1,2-Trichloroethane	0.0005	ND
10061-01-5	* cis-1,3-Dichloropropene	0.0005	ND
110-75-8	* 2-Chloroethylvinylether	0.001	ND
75-25-2	* Bromoform	0.0005	ND
127-18-4	* Tetrachloroethene	0.0005	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.0005	ND
108-90-7	* Chlorobenzene	0.0005	ND
95-50-1	* 1,2-Dichlorobenzene	0.001	ND
541-73-1	* 1,3-Dichlorobenzene	0.001	ND
106-46-7	* 1,4-Dichlorobenzene	0.001	ND
	% Surrogate Recovery	51-136%	78%

ND: Not detected at or above the practical quantitation limit for the method.

^{*} A 601/8010 approved compound (Federal Register, 10/26/84).

[#] A compound added by Anametrix, Inc.

ORGANIC ANALYSIS DATA SHEET - EPA METHOD 601/8010 ANAMETRIX, INC. (408) 432-8192

Sample I.D. : MW-2 Anametrix I.D. : 9207023-03

Matrix : WATER Analyst : LL
Date sampled: 07/02/92 Supervisor : Date analyzed: 07/07/92 Date released : 07/08/92
Dilution : 100 Instrument ID : HP14

CAS #	Compound Name	Reporting Limit (mg/L)	Amount Found (mg/L)
174-87-3	/* Chloromethane	0.1	ND
74-83-9	* Bromomethane	0.05	ND
75-71-8	* Dichlorodifluoromethane	0.1	ND
75-01-4	* Vinyl Chloride	0.05	ND
75-00-3	* Chloroethane	0.05	ND
75-09-2	* Methylene Chloride	0.05	ND
75-69-4	* Trichlorofluoromethane	0.05	ND
75-35-4	* 1,1-Dichloroethene	0.05	ND
75-34-3	* 1,1-Dichloroethane	0.05	/ ND
156-59-2	# Cis-1,2-Dichloroethene	0.05	ИD
156-60-5	* Trans-1,2-Dichloroethene	0.05	ND
67-66-3	* Chloroform	0.05	ND
76-13-1	# Trichlorotrifluoroethane	0.05	ND
107-06-2	* 1,2-Dichloroethane	0.05	ND
71-55-6	* 1,1,1-Trichloroethane	0.05	ND
56-23-5	* Carbon Tetrachloride	0.05	ND
75-27-4	* Bromodichloromethane	0.05	ND
78-87-5	* 1,2-Dichloropropane	0.05	ND
10061-02-6	* Trans-1,3-Dichloropropene	0.05	ND
79-01-6	* Trichloroethene	0.05	ND
124-48-1	* Dibromochloromethane	0.05	ND
79-00-5	* 1,1,2-Trichloroethane	0.05	ND
10061-01-5	* cis-1,3-Dichloropropene	0.05	ND
110-75-8	* 2-Chloroethylvinylether	0.1	ND
75-25-2	* Bromoform	0.05	ND
127-18-4	* Tetrachloroethene	0.05	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.05	ND
108-90-7	* Chlorobenzene	0.05	ND
95-50-1	* 1,2-Dichlorobenzene	0.1	ND
541-73-1	* 1,3-Dichlorobenzene	0.1	ND
106-46-7	* 1,4-Dichlorobenzene	0.1	ND ND
	% Surrogate Recovery	51-136%	73%

ND: Not detected at or above the practical quantitation limit for the method.

^{*} A 601/8010 approved compound (Federal Register, 10/26/84).

[#] A compound added by Anametrix, Inc.

ORGANIC ANALYSIS DATA SHEET - EPA METHOD 601/8010 ANAMETRIX, INC. (408) 432-8192

Anametrix I.D. : 14B0707H01 Sample I.D. : VBLANK

Analyst : kk
Supervisor : CP
Date released : 07/08/92
Instrument ID : HP14 : WATER Matrix Date sampled : N/A

Date analyzed: 07/07/92 Dilution: NONE

CAS #	Compound Name	Reporting Limit (mg/L)	Amount Found (mg/L)
174-87-3	* Chloromethane	0.001	ND
74-83-9	* Bromomethane	0.0005	ND
75-71-8	* Dichlorodifluoromethane	0.001	ND
75-01-4	* Vinyl Chloride	0.0005	ND I
75-00-3	* Chloroethane	0.0005	ND
75-09-2	* Methylene Chloride	0.0005	ND i
75-69-4	* Trichlorofluoromethane	0.0005	ND
75-35-4	* 1,1-Dichloroethene	0.0005	ND
75-34-3	* 1,1-Dichloroethane	0.0005	ND
156-59-2	# Cis-1,2-Dichloroethene	0.0005	ND
156-60-5	* Trans-1,2-Dichloroethene	0.0005	ND
67-66-3	* Chloroform	0.0005	ND
76-13-1	# Trichlorotrifluoroethane	0.0005	ND
107-06-2	* 1,2-Dichloroethane	0.0005	ND
71-55-6	* 1,1,1-Trichloroethane	0.0005	ND
56-23-5	* Carbon Tetrachloride	0.0005	ND
75-27-4	* Bromodichloromethane	0.0005	ND
78-87-5	* 1,2-Dichloropropane	0.0005	ND ;
10061-02-6	* Trans-1,3-Dichloropropene	0.0005	ND
79-01-6	* Trichloroethene	0.0005	ND
124-48-1	* Dibromochloromethane	0.0005	ND
79-00-5	* 1,1,2-Trichloroethane	0.0005	ND
10061-01-5	* cis-1,3-Dichloropropene	0.0005	ND
110-75-8	* 2-Chloroethylvinylether	0.001	ND
75-25-2	* Bromoform	0.0005	ND
127-18-4	* Tetrachloroethene	0.0005	ND
79-34-5	* 1,1,2,2-Tetrachloroethane	0.0005	ND
108-90-7	* Chlorobenzene	0.0005	ND
95-50-1	* 1,2-Dichlorobenzene	0.001	ND
541-73-1	* 1,3-Dichlorobenzene	0.001	ND
106-46-7	* 1,4-Dichlorobenzene	0.001	ND
	% Surrogate Recovery	51-136%	73%

ND: Not detected at or above the practical quantitation limit for the method.

A compound added by Anametrix, Inc.

A 601/8010 approved compound (Federal Register, 10/26/84).

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN EMCON ASSOCIATES 1938 JUNCTION AVE. SAN JOSE, CA 95131 Workorder # : 9207023
Date Received : 07/02/92
Project ID : G67-29.01
Purchase Order: MOH-B813

Department : GC Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9207023- 1	MW-1	WATER	07/02/92	TPHg/BTEX
9207023- 2	S-1	WATER	07/02/92	TPHg/BTEX
9207023- 3	MW-2	WATER	07/02/92	TPHg/BTEX
9207023- 4	ТВ	WATER	07/02/92	TPHg/BTEX
9207023- 5	FB	WATER	07/02/92	TPHg/BTEX
9207023- 6	MW-2D	WATER	07/02/92	TPHg/BTEX

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN EMCON ASSOCIATES 1938 JUNCTION AVE. SAN JOSE, CA 95131 Workorder # : 9207023
Date Received : 07/02/92
Project ID : G67-29.01
Purchase Order: MOH-B813

Department : GC Sub-Department: TPH

QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

epartment Supervisor Date

Chemist

7/14/92

Dat

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9207023 Project Number: G67-29.01
Matrix: WATER Date Released: 07/14/92

Date Sampled: 07/02/92

	Reporting Limit	Sample I.D.# MW-1	Sample I.D.# S-1	Sample I.D.# MW-2	Sample I.D.# TB	Sample I.D.# FB
COMPOUNDS	(mg/L)	-01	-02	-03	-04	-05
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline % Surrogate Rec Instrument I. Date Analyzed RLMF	D	ND ND ND ND ND 116% HP4 07/08/92	ND ND ND ND ND 80% HP4 07/07/92	2.5 3.7 2.0 9.6 33 107% HP4 07/08/92 250	ND ND ND ND ND 87% HP4 07/07/92	ND ND ND ND ND 91% HP4 07/07/92

ND - Not detected at or above the practical quantitation limit for the method.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Steve Some 7/14/92
Analyst Date

Chengl Balma 7/14 12 Supervisor Date

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.

RLMF - Reporting Limit Multiplication Factor.

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9207023 Project Number: G67-29.01
Matrix: WATER Date Released: 07/14/92

Date Sampled : 07/02/92

	Reporting Limit	Sample I.D.# MW-2D	Sample I.D.# BL0701E2			
COMPOUNDS	(mg/L)	-06	BLANK	BLANK		
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline % Surrogate Rece Instrument I.I Date Analyzed RLMF		2.9 4.8 1.8 10 26 81% HP4 07/08/92 500	ND ND ND ND ND 108% HP4 07/07/92	ND ND ND ND ND 129% HP4 07/08/92	,	

ND - Not detected at or above the practical quantitation limit for the method.

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.

RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Anglyst Ama 7/14/92

Anglyst Date

Charyl Balmon 7/14/92 Supervisor Date

TOTAL VOLATILE HYDROCARBON MATRIX SPIKE REPORT EPA METHOD 5030 WITH GC/FID

Sample I.D. : G67-29.01 S-1
Matrix : WATER
Date Sampled : 07/02/92
Date Analyzed : 07/07/92

Anametrix I.D.: 9207023-02

Analyst
Supervisor
Date Released: 07/14/92
Instrument ID: HP4

COMPOUND	SPIKE AMT. (PPM)	MS (PPM)	%REC MS	MSD (PPM)	%REC MSD	RPD	%REC LIMITS
Gasoline	0.50	0.46	92%	0.42	84%	-9%	48-145
P-BFB			77%		72%		53-147

^{*} Limits established by Anametrix, Inc.

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