MONITORING
PURGING
DISPOSING
SAMPLING

MPDS SERVICES, INCORPORATED

December 12, 1994

Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, CA 94501

Attn: Mr. Scott Seery

RE: Unocal Service Station #6277
15803 E. 14th Street
San Leandro, California

Dear Mr. Seery:

Per the request of the Unocal Corporation Project Manager, Mr. David J. Camille, enclosed please find our report (MPDS-UN6277-03) dated August 3, 1994 for the above referenced site.

Should you have any questions regarding the reporting of data, please feel free to call our office at (510) 602-5120. Any other questions may be directed to the Project Manager at (510) 277-2335.

Sincerely,

MPDS Services, Inc.

Jarrel F. Crider

Jarrel F. Crider

/jfc

Enclosure

cc: Mr. David J. Camille

2401 Stanwell Drive, Suite 400, Concord, CA 94520
TEL: (510) 602-5120 FAX: (510) 689-1918

MONITORING
PURGING
DISPOSING
SAMPLING
mpds SERVICES, INCORPORATED

MPDS-UN6277-03
August 3, 1994

Unocal Corporation
2000 Crow Canyon Place, Suite 400
P.O. Box 5155
San Ramon, California 94583

Attention: Mr. David J. Camille

RE: Quarterly Data Report
Unocal Service Station #6277
15803 E. 14th Street
San Leandro, California

Dear Mr. Camille:

This data report presents the results of the most recent quarter of monitoring and sampling of the monitoring wells at the referenced site by MPDS Services, Inc.

RECENT FIELD ACTIVITIES

The monitoring wells that were monitored and sampled during this quarter are indicated in Table 1. Prior to sampling, the wells were checked for depth to water and the presence of free product or sheen. The monitoring data and the ground water elevations are summarized in Table 1. The ground water flow direction during the most recent quarter is shown on the attached Figure 1.

Ground water samples were collected on July 7, 1994. Prior to sampling, the wells were each purged of between 9 and 10 gallons of water. Samples were then collected using a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory. MPDS Services, Inc. transported the purged ground water to the Unocal Refinery located in Rodeo, California, for treatment and discharge to San Pablo Bay under NPDES permit.

ANALYTICAL RESULTS

The ground water samples were analyzed at Sequoia Analytical Laboratory and were accompanied by properly executed Chain of Custody documentation. The analytical results of the ground water samples collected to date are summarized in Tables 2 and 3. The concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline and benzene detected in the ground water samples collected this

quarter are shown on the attached Figure 2. Copies of the laboratory analytical results and the Chain of Custody documentation are attached to this report.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

DISTRIBUTION

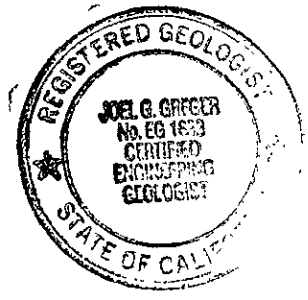
A copy of this report should be sent to Mr. Scott Seery of the Alameda County Health Care Services Agency.

If you have any questions regarding this report, please do not hesitate to call at (510) 602-5120.

Sincerely,

MPDS Services, Inc.

Talin Kaloustian
Staff Engineer



Joel G. Greger, C.E.G.
Senior Engineering Geologist

License No. EG 1633
Exp. Date 8/31/96

/bp

Attachments: Tables 1, 2 & 3
Location Map
Figures 1 & 2
Laboratory Analyses
Chain of Custody documentation

cc: Mr. Robert H. Kezerian, Kaprealian Engineering, Inc.

TABLE 1

SUMMARY OF MONITORING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)◆	Product Thickness (feet)	Sheen	Water Purged (gallons)	Total Well Depth (feet)◆
(Monitored and Sampled on July 7, 1994)						
MW1	22.27	10.23	0	No	10	24.31
MW2A	22.37	11.16	0	No	10	25.20
MW3	22.55	9.67	0	No	9.5	23.17
MW4	22.38	9.38	0	No	9	22.12
MW5	22.33	6.96	0	No	9.5	20.53
MW6	22.42	6.42	0	No	9	19.22
(Monitored and Sampled on April 4, 1994)						
MW1	22.23	10.27	0	No	10	24.30
MW2A	22.30	11.23	0	No	9.5	25.20
MW3	22.50	9.72	0	No	9.5	23.17
MW4	22.37	9.39	0	No	9	22.10
MW5	22.25	7.04	0	No	9.5	20.51
MW6	22.32	6.52	0	No	9	19.23
(Monitored and Sampled on January 6, 1994)						
MW1	22.19	10.31	0	No	10	24.30
MW2A	22.24	11.29	0	No	9.5	25.19
MW3	22.41	9.81	0	No	9.5	23.15
MW4	22.33	9.43	0	No	9	22.10
MW5	22.20	7.09	0	No	9.5	20.51
MW6	22.24	6.60	0	No	9	19.21
(Monitored and Sampled on October 6, 1993)						
MW1	22.18	10.32	0	No	10	
MW2A	22.19	11.34	0	No	10	
MW3	22.37	9.85	0	No	9	
MW4	22.25	9.51	0	No	9	
MW5	22.14	7.15	0	No	9	
MW6	22.20	6.64	0	No	9	

TABLE 1 (Continued)

SUMMARY OF MONITORING DATA

Well #	Well Casing Elevation (feet)*
MW1	32.50
MW2A	33.53
MW3	32.22
MW4	31.76
MW5	29.29
MW6	28.84

◆ The depth to water level and total well depth measurements were taken from the top of the well casings.

* The elevations of the top of the well casings are relative to Mean Sea Level (MSL), based on a Benchmark located on the west side of East 14th Street, approximately 75 feet north of 155th Avenue (elevation = 31.65 MSL).

Note: Monitoring data prior to January 6, 1994, were provided by Kaprealian Engineering, Inc.

TABLE 2

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
7/07/94	MW1	--	2,100♦♦	250	ND	57	200
	MW2A	--	90	5.2	ND	1.5	2.2
	MW3	--	190♦	ND	ND	ND	ND
	MW4	--	150♦	ND	ND	ND	ND
	MW5	--	72♦	ND	ND	ND	ND
	MW6	--	ND	ND	ND	ND	ND
4/04/94	MW1	--	1,100	15	ND	ND	7.4
	MW2A	--	80	8.0	ND	1.4	1.5
	MW3	--	170♦	ND	ND	ND	ND
	MW4	--	120	0.76	0.76	ND	0.98
	MW5	--	65♦	ND	ND	ND	ND
	MW6	--	57♦	ND	ND	ND	ND
1/06/94	MW1	--	260	21	ND	2.5	14
	MW2A	--	110	2.6	ND	1.6	1.7
	MW3	--	140♦	ND	ND	ND	ND
	MW4	--	100♦	ND	ND	ND	ND
	MW5	--	62♦	ND	ND	ND	ND
	MW6	--	53♦	ND	ND	ND	ND
10/06/93	MW1	--	1,200♦	36	ND	ND	23
	MW2A	--	110♦	12	ND	7.4	1.4
	MW3	--	140♦	ND	ND	ND	ND
	MW4	--	130♦	ND	ND	ND	ND
	MW5	--	60♦	ND	ND	ND	ND
	MW6	--	ND	ND	ND	ND	ND
7/01/93	MW1	--	510	100	0.79	5.7	52
	MW2A	--	74♦	0.75	ND	ND	ND
	MW3	--	120♦	ND	ND	ND	ND
	MW4	--	91♦	ND	ND	ND	ND
	MW5	--	54♦	ND	ND	ND	ND
	MW6	--	ND	ND	ND	ND	ND

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
4/02/93	MW1	ND	690	94	0.73	5.3	39
	MW2A	ND	120	7.2	ND	5.8	1.2
	MW3	ND	130♦	ND	ND	ND	ND
	MW4	ND	110♦	ND	ND	ND	ND
	MW5	ND	65♦	ND	ND	ND	ND
	MW6	ND	ND	ND	ND	ND	ND
1/29/93	MW1	ND	740♦♦	69	ND	3.8	43
	MW2A	ND	66♦	1.4	ND	ND	ND
	MW3	ND	130♦	0.84	ND	ND	ND
	MW4	ND	130♦	0.95	ND	ND	ND
10/20/92	MW1	ND	720	110	1.4	18	110
	MW2A	ND	96	2.8	ND	1.8	1.6
	MW3	ND	180♦	ND	ND	ND	ND
	MW4	ND	110♦	ND	ND	ND	ND
7/20/92	MW1	62*	630	100	2.8	6.3	52
	MW2A	ND	99	8.6	ND	2.4	0.95
	MW3	ND	120♦	ND	ND	ND	ND
	MW4	ND	80♦	ND	ND	ND	ND
4/23/92	MW1	--	530	100	7.9	4.6	60
	MW2A	ND	190	15	ND	15	2.0
	MW3	--	150♦	1.6	ND	ND	ND
	MW4	--	120♦	ND	ND	ND	ND
1/13/92	MW1	--	450	240	4.6	8.6	73
	MW2A	ND	160	11	2.0	10	5.9
	MW3	--	120♦	ND	ND	ND	ND
	MW4	--	58♦	ND	ND	ND	ND
9/10/91	MW1	--	280	38	3.1	4.1	22
	MW2A	65	180	8.7	0.93	15	13
	MW3	--	170	ND	ND	ND	ND
	MW4	--	56	ND	ND	ND	ND

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
6/10/91	MW1	--	310	1.5	ND	ND	0.31
	MW2A	100	54	1.2	ND	ND	0.69
	MW3	--	160	0.65	ND	ND	ND
	MW4	--	64	ND	ND	ND	ND
3/15/91	MW1	--	110	21	ND	ND	8.4
	MW2A	ND	160	2.5	ND	ND	51
	MW3	--	150	ND	ND	ND	0.45
	MW4	--	53	ND	ND	ND	ND
12/14/90	MW1	--	450	150	6.8	0.28	49
	MW3	--	150	ND	ND	ND	ND
	MW4	--	54	ND	ND	ND	ND
9/19/90	MW1	--	140	ND	ND	ND	3.5
	MW3	--	74	0.74	ND	ND	ND
	MW4	--	61	ND	ND	ND	ND
6/25/90	MW1	--	310	10	0.89	0.37	2.1
	MW3	--	190	1.5	0.68	ND	5.3
	MW4	--	66	ND	ND	ND	ND
3/29/90	MW1	--	320	12	1.6	0.31	3.5
	MW3	--	85	ND	ND	ND	ND
	MW4	--	120	0.39	ND	ND	ND
12/12/89	MW1	--	340	100	13	3.4	44
	MW2	1,700	660	220	6.6	13	36
	MW3	--	120	6.7	0.64	0.46	1.5
	MW4	--	97	4.6	ND	ND	ND
9/13/89	MW1	--	550	32	17	3.4	52
	MW2	ND	170	2.0	0.38	ND	9.5
	MW3	--	76	ND	ND	ND	ND
	MW4	--	77	ND	ND	ND	ND

TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
6/06/89	MW1	--	590	ND	ND	ND	ND
	MW2	ND	77	ND	ND	ND	ND
	MW3	--	32	ND	ND	ND	ND
	MW4	--	37	ND	ND	ND	ND

♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be gasoline.

♦♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

* Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be diesel.

-- Indicates analysis was not performed.

ND = Non-detectable.

Results are in micrograms per liter (µg/L), unless otherwise indicated.

Note: Laboratory analyses data prior to January 6, 1994, were provided by Kaprealian Engineering, Inc.

TABLE 3

SUMMARY OF LABORATORY ANALYSES
WATER

Date	Well #	Tetra-chloroethene	Trichloro-ethene	1,2-Dichloro-ethane	Cis-1,2-Dichloro-ethene	Total Oil & Grease (mg/L)
4/04/94	MW1*	390	38	ND	17	--
1/06/94	MW3	960	ND	ND	ND	--
4/02/93	MW5	190	ND	ND	ND	--
	MW6	71	ND	ND	ND	--
1/29/93	MW1	300	ND	ND	ND	--
	MW2A	140	10	ND	ND	--
	MW3	980	ND	ND	ND	--
	MW4	950	ND	ND	ND	--
10/20/92	MW1	230	22	ND	16	--
	MW2A	64	11	ND	ND	--
	MW3	1,100	20	ND	ND	--
	MW4	360	17	ND	ND	--
7/20/92	MW1	200	7.4	ND	ND	--
	MW2A	35	7.2	ND	4.8	ND
	MW3	1,400	25	ND	ND	--
	MW4	440	11	ND	ND	--
4/23/92	MW2A	17	5.6	ND	1.9	ND
1/13/92	MW2A**	33	ND	ND	2.1	ND
6/10/91	MW2A	150	10	ND	ND	ND
3/15/91	MW2A	67	8.2	ND	2.6	ND
12/12/89	MW2	30	9.0	ND	ND	1.2
9/13/89	MW2	18	6.1	4.2	1.2	ND
6/06/89	MW2	110	4.4	2.8	ND	ND

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
WATER

* All EPA method 8240 constituents were non-detectable, except for concentrations of benzene at 29 µg/L, ethylbenzene at 3.4 µg/L, total xylenes at 19 µg/L, and trans-1,2-dichloroethene at 2.4 µg/L.

** 1,1,2-trichloroethane was detected at a concentration of 9.9 µg/L.

ND = Non-detectable.

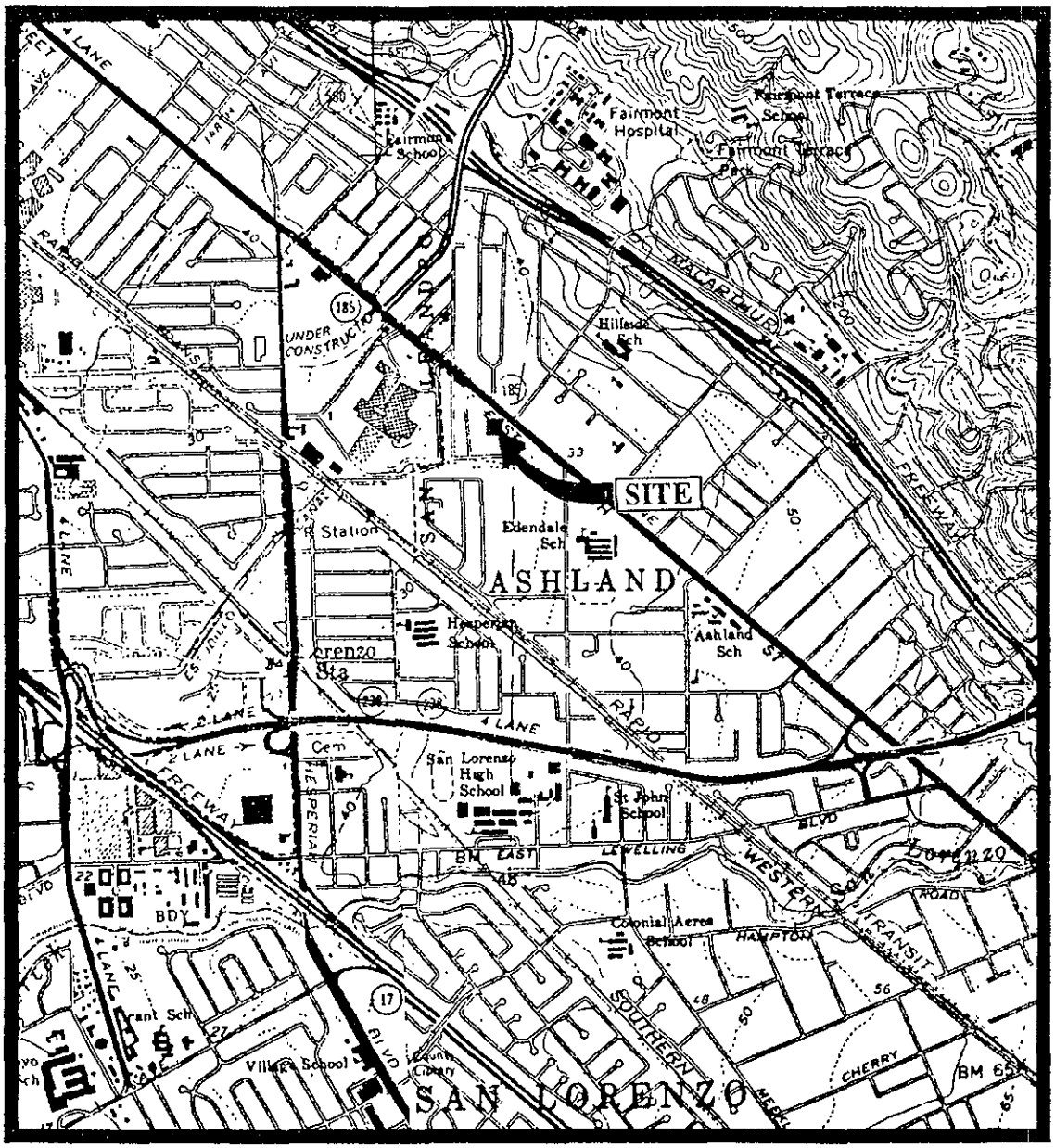
-- Indicates analysis was not performed.

mg/L = milligrams per liter.

Results are in micrograms per liter (µg/L), unless otherwise indicated.

Note: - All EPA method 8010 constituents were non-detectable in all of the ground water samples, except as indicated.

- Laboratory analyses data prior to January 6, 1994, were provided by Kaprealian Engineering, Inc.

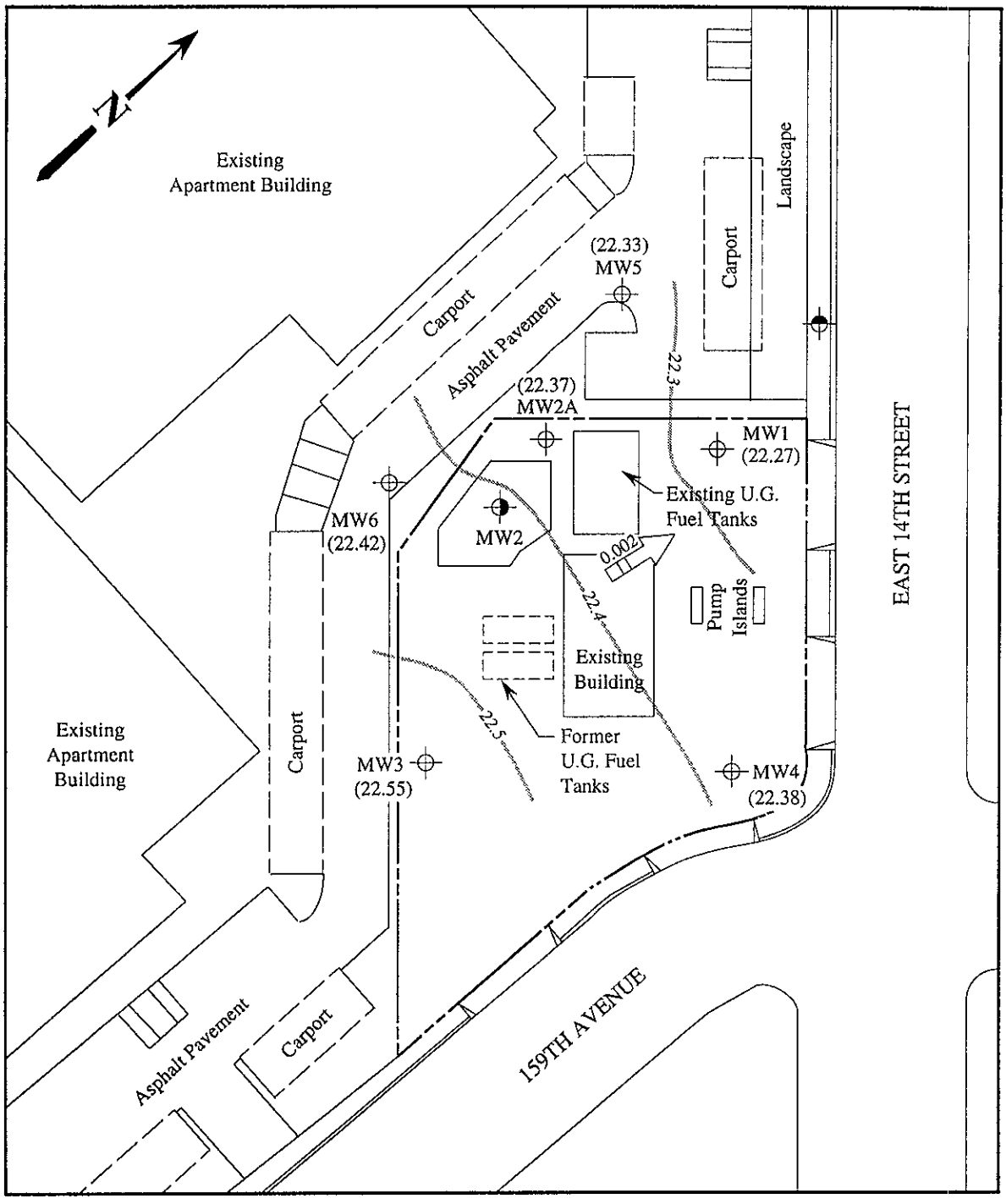


Base modified from 7.5 minute U.S.G.S.
Hayward and San Leandro Quadrangles
(both photorevised 1980)

0 2000 4000

Approx. scale feet

mpds SERVICES, INCORPORATED	**UNOCAL SERVICE STATION #6277** **15803 E. 14TH STREET** **SAN LEANDRO, CALIFORNIA**	**LOCATION MAP**



LEGEND

- Monitoring well (existing)
- Monitoring well (previously attempted)
- Monitoring well (destroyed February1, 1990)
- ( ) Ground water elevation in feet above Mean Sea Level
- #.## Direction of ground water flow with approximate hydraulic gradient
- Contours of ground water elevation

0 60 120

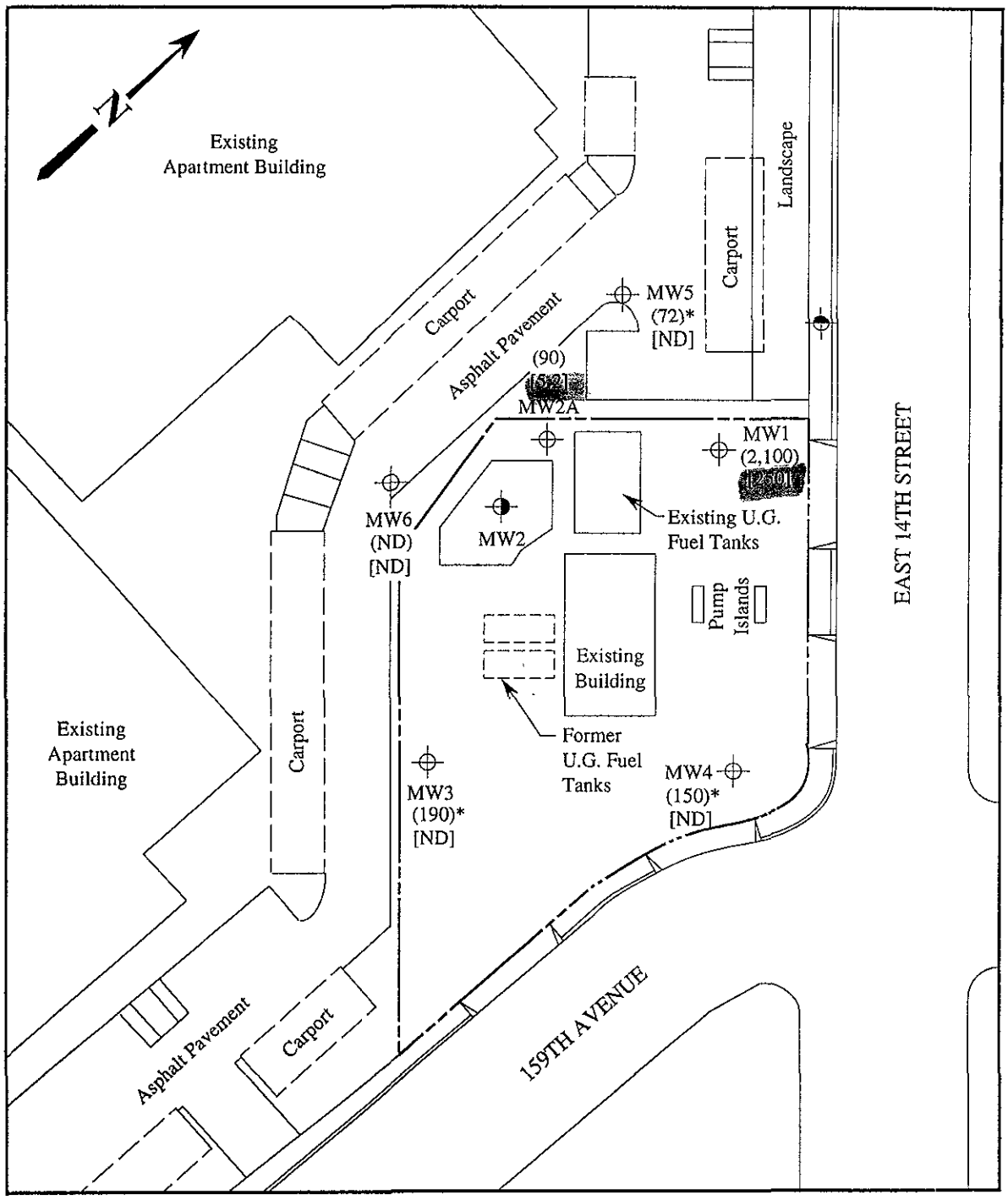
Approx. scale feet

POTENTIOMETRIC SURFACE MAP FOR THE JULY 7, 1994 MONITORING EVENT

mpds SERVICES, INCORPORATED

UNOCAL SERVICE STATION #6277
15803 E. 14TH STREET
SAN LEANDRO, CALIFORNIA

FIGURE
1



LEGEND

- Monitoring well (existing)
- Monitoring well (previously attempted)
- Monitoring well (destroyed February1, 1990)
- ( ) Concentration of TPH as gasoline in µg/L
- [ ] Concentration of benzene in µg/L

ND = Non-detectable

* The lab reported that the hydrocarbons detected did not appear to be gasoline.

0 60 120

Approx. scale feet

PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUND WATER ON JULY 7, 1994

mpds SERVICES, INCORPORATED

UNOCAL SERVICE STATION #6277
15803 E. 14TH STREET
SAN LEANDRO, CALIFORNIA

FIGURE
2

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
1900 Bates Avenue, Suite L, Concord, CA 94520, (510) 686-9600, FAX (510) 686-9689
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services
2401 Stanwell Dr., Ste. 400
Concord, CA 94520
Attention: Avo Avedessian

Client Project ID: Unocal #6277, 15803 E 14th St, San Leandro
Matrix Descript: Water
Analysis Method: EPA 5030/8015/8020
First Sample #: 407-0510

Sampled: Jul 7, 1994
Received: Jul 7, 1994
Reported: Jul 21, 1994

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Purgeable Hydrocarbons µg/L	Benzene µg/L	Toluene µg/L	Ethyl Benzene µg/L	Total Xylenes µg/L
407-0510	MW-1	2100**	250	ND	57	200
407-0511	MW-2A	90	5.2	ND	1.5	2.2
407-0512	MW-3	190*	ND	ND	ND	ND
407-0513	MW-4	150*	ND	ND	ND	ND
407-0514	MW-5	72*	ND	ND	ND	ND
407-0515	MW-6	ND	ND	ND	ND	ND

* Hydrocarbons detected did not appear to be gasoline.
** Hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

Detection Limits:	50	0.50	0.50	0.50	0.50

Total Purgeable Petroleum Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as ND were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
1900 Bates Avenue, Suite L, Concord, CA 94520, (510) 686-9600, FAX (510) 686-9689
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services
2401 Stanwell Dr., Ste. 400
Concord, CA 94520
Attention: Avo Avedessian

Client Project ID: Unocal #6277, 15803 E 14th St, San Leandro
Matrix Descript: Water
Analysis Method: EPA 5030/8015/8020
First Sample #: 407-0510

Sampled: Jul 7, 1994
Received: Jul 7, 1994
Reported: Jul 21, 1994

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample Number	Sample Description	Chromatogram Pattern	DL Mult. Factor	Date Analyzed	Instrument ID	Surrogate Recovery, % QC Limits: 70-130%
407-0510	MW-1	Gasoline & Discrete Peak**	10	7/18/94	HP-2	106
407-0511	MW-2A	Gasoline	1.0	7/18/94	HP-2	88
407-0512	MW-3	Unidentified Hydrocarbons <C7*	1.0	7/18/94	HP-2	88
407-0513	MW-4	Unidentified Hydrocarbons <C7*	1.0	7/18/94	HP-2	86
407-0514	MW-5	Unidentified Hydrocarbons <C7*	1.0	7/18/94	HP-2	83
407-0515	MW-6	--	1.0	7/18/94	HP-2	91

*Unidentified Hydrocarbons <C7 refers to unidentified peaks in the EPA 8010 range.
**Discrete Peak refers to an unidentified peak in the MTBE range.

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
1900 Bates Avenue, Suite L, Concord, CA 94520, (510) 686-9600, FAX (510) 686-9689
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

MPDS Services
2401 Stanwell Dr., Ste. 400
Concord, CA 94520
Attention: Avo Avedessian

Client Project ID: Unocal #6277, 15803 E 14th St, San Leandro
Matrix: Liquid
QC Sample Group: 4070510-15

Reported: Jul 21, 1994

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	J. Fontecha	J. Fontecha	J. Fontecha	J. Fontecha
MS/MSD Batch#:	4070289	4070289	4070289	4070289
Date Prepared:	7/18/94	7/18/94	7/18/94	7/18/94
Date Analyzed:	7/18/94	7/18/94	7/18/94	7/18/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	90	105	105	110
Matrix Spike Duplicate % Recovery:	90	100	105	108
Relative % Difference:	0.0	4.9	0.0	1.8
LCS Batch#:	1LCS071894	1LCS071894	1LCS071894	1LCS071894
Date Prepared:	7/18/94	7/18/94	7/18/94	7/18/94
Date Analyzed:	7/18/94	7/18/94	7/18/94	7/18/94
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	89	98	102	105
% Recovery Control Limits:	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL, #1271

Signature on File

Alan B. Kemp
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

M P D S Services, Inc.
2401 Stanwell Drive, Suite 400, Concord, CA 94520
Tel: (510) 602-5120 Fax: (510) 689-1918

CHAIN OF CUSTODY

SAMPLER: STEVE BALIAN
WITNESSING AGENCY:

UNOCAL S/S # 6277 CITY: SAN LEANDRO
ADDRESS: 15803 EAST 14th ST.

ANALYSES REQUESTED: TPH-GAS BTEX; TPH-DIESEL; TOG; 8010

TURN AROUND TIME: REGULAR

SAMPLE ID NO.	DATE	TIME	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	TPH-GAS BTEX	TPH-DIESEL	TOG	8010	REMARKS
MW-1	7-7-94	14:45	X	X		2-V	WELL	X				4070510
MW-2A	"	14:20	X	X		"	"	X				4070511
MW-3	"	13:15	X	X		"	"	X				4070512
MW-4	"	13:55	X	X		"	"	X				4070513
MW-5	"	12:45	X	X		"	"	X				4070514
MW-6	"	12:10	X	X		"	"	X				4070515

RELINQUISHED BY:	DATE/TIME	RECEIVED BY:
STEVE BALIAN 7-7-94	16:15	Melissa Creusere
(SIGNATURE)		(SIGNATURE)
(SIGNATURE)		(SIGNATURE)
(SIGNATURE)		(SIGNATURE)
(SIGNATURE)		(SIGNATURE)

THE FOLLOWING MUST BE COMPLETED BY THE LABORATORY ACCEPTING SAMPLES FOR ANALYSES:

1. HAVE ALL SAMPLES RECEIVED FOR ANALYSIS BEEN STORED ON ICE? yes
2. WILL SAMPLES REMAIN REFRIGERATED UNTIL ANALYZED? yes
3. DID ANY SAMPLES RECEIVED FOR ANALYSIS HAVE HEAD SPACE? no
4. WERE SAMPLES IN APPROPRIATE CONTAINERS AND PROPERLY PACKAGED? yes

SIGNATURE: Melissa Creusere TITLE: Sample Control DATE: 7-7-94