

June 21, 1995

QUARTERLY GROUNDWATER MONITORING REPORT JUNE 6, 1995 GROUNDWATER SAMPLING ASE JOB NO. 2545

at
Former Alameda Max's
1357 High Street
Alameda, California 94501

Prepared for: Mr. James A. Phillipsen 3111 Marina Drive Alameda, CA 94501

Prepared by:
AQUA SCIENCE ENGINEERS, INC.
2411 Old Crow Canyon Road, #4
San Ramon, CA 94583
(510) 820-9391



1.0 INTRODUCTION

Site Location (Site), See Figure 1
Former Alameda Max's
1357 High Street
Alameda, CA 94501

Property Owner
Mr. James A. Phillipsen
3111 Marina Drive
Alameda, CA 94501

Environmental Consulting Firm
Aqua Science Engineers, Inc. (ASE)
2411 Old Crow Canyon Road, #4
San Ramon, CA 94583
Contact: Robert Kitay, Project Manager
(510) 820-9391

Agency Review
Alameda County Health Care Services Agency (ACHCSA)
1131 Harbor Bay Parkway
Alameda, CA 94502
Contact: Ms. Juliet Shin
(510) 567-6700

California Regional Water Quality Control Board (RWQCB), San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, CA 94612 Contact: Mr. Kevin Graves (510) 286-4359

The following is a report detailing the results of the June 6, 1995, quarterly groundwater sampling at the above referenced site.

2.0 GROUNDWATER FLOW DIRECTION AND GRADIENT

On June 6, 1995, ASE project engineer David Allen measured the depth to water in each site well using an electric water level sounder. The surface of the groundwater was also checked for the presence of free-floating hydrocarbons or sheen. 0.01-feet of what appeared to be free-floating unused motor oil was on the surface of the groundwater in monitoring well MW-2. No free-floating hydrocarbons or sheen was present on the surface of water from monitoring wells MW-1, MW-3 or MW-4. Depths to groundwater are presented in Table One.

Groundwater elevation contours are presented on Figure 3. On June 6, 1995, groundwater flowed to the southeast beneath the site at a gradient of 0.02-feet/foot, which is consistent with previous findings.

3.0 GROUNDWATER SAMPLE COLLECTION AND ANALYSIS

Prior to sampling, monitoring wells MW-1, MW-3 and MW-4 were purged of four well casing volumes of water using a 12 volt electric PVC pump. Monitoring well MW-2 was not sampled because it contained 0.01-feet of free-floating hydrocarbons. Groundwater samples were then collected from monitoring wells MW-1, MW-3 and MW-4 using dedicated polyethylene bailers. The samples were decanted from the bailers into 40-ml volatile organic analysis (VOA) vials and 1-liter amber glass bottles. The samples were preserved with hydrochloric acid, capped, labeled and placed into an ice chest containing wet ice for transport to American Environmental Network (AEN) of Pleasant Hill, California (DOHS #1172) under chain-of-custody.

The analytical results for this and previous quarters are presented below as Tables Two and Three, and the certified laboratory report and chain-of-custody form are included as Appendix A.

The well purge water was placed in 55-gallon steel DOT 17H drums, labeled, and left on-site for temporary storage.

The groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) by modified EPA Method 5030/8015, total petroleum hydrocarbons as diesel (TPH-D) by modified EPA Method 3510/8015, total and hydrocarbon oil and grease (O&G) by EPA Method 5520B&F, benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method 8020 and volatile organic compounds (VOCs) by EPA Method 8010.

4.0 CONCLUSIONS

0.01-feet of what appeared to be free-floating unused motor oil was present on the groundwater surface in monitoring well MW-2. Hydrocarbon concentrations in groundwater samples collected from monitoring wells MW-1 and MW-3 decreased slightly this quarter, and groundwater samples from monitoring well MW-4 increased slightly this quarter. All results were, however, generally consistent with previous findings. Benzene concentrations in the groundwater samples collected from monitoring wells MW-3 and MW-4 exceeded the California Department of Toxic Substances Control (DTSC) maximum contaminant level (MCL) for drinking water. No VOCs were detected in groundwater samples from any monitoring well sampled.

5.0 RECOMMENDATIONS

As required by the Alameda County Health Care Services Agency, a workplan for additional assessment will be submitted for approval in the next few days. In addition, a skimmer to remove the free-floating hydrocarbons will be installed in monitoring well MW-2 this quarter. Following the removal of free-floating hydrocarbons, contaminated soil will be overexcavated in the vicinity of the former waste oil tank.

ASE recommends that sampling for VOCs (EPA Method 8010) be discontinued during future quarterly sampling periods since only 0.7 parts per billion TCE was detected in groundwater samples collected from monitoring well MW-2 over one year ago. This concentration is well below the DTSC MCL of 5 parts per billion.

6.0 REPORT LIMITATIONS

The results of this report represent the conditions at the time of the groundwater sampling at the specific locations where the groundwater samples were collected, and for the specific parameters analyzed for by the laboratory. It does not fully characterize the site for contamination resulting from sources other than the former underground storage tanks and associated plumbing at the site, or for parameters not analyzed for by the laboratory. All of the laboratory work cited in this report was prepared under the direction of independent CSDHS certified laboratory. The independent laboratory is solely responsible for the contents and conclusions of the chemical analysis data.

Aqua Science Engineers appreciates the opportunity to provide environmental consulting services to you, and trust that this report meets your needs. Please feel free to call us at (510) 820-9391 if you have any questions or comments.

Respectfully submitted,

AOUA SCIENCE ENGINEERS, INC.

Robert E. Kitay, R.E.A. Project Geologist

Attachments: Figures 1, 2 and 3

Tables 1, 2 and 3 Appendices A and B

cc: Ms. Juliet Shin, Alameda County Health Care Services Agency Mr. Kevin Graves, RWOCB, San Francisco Bay Region

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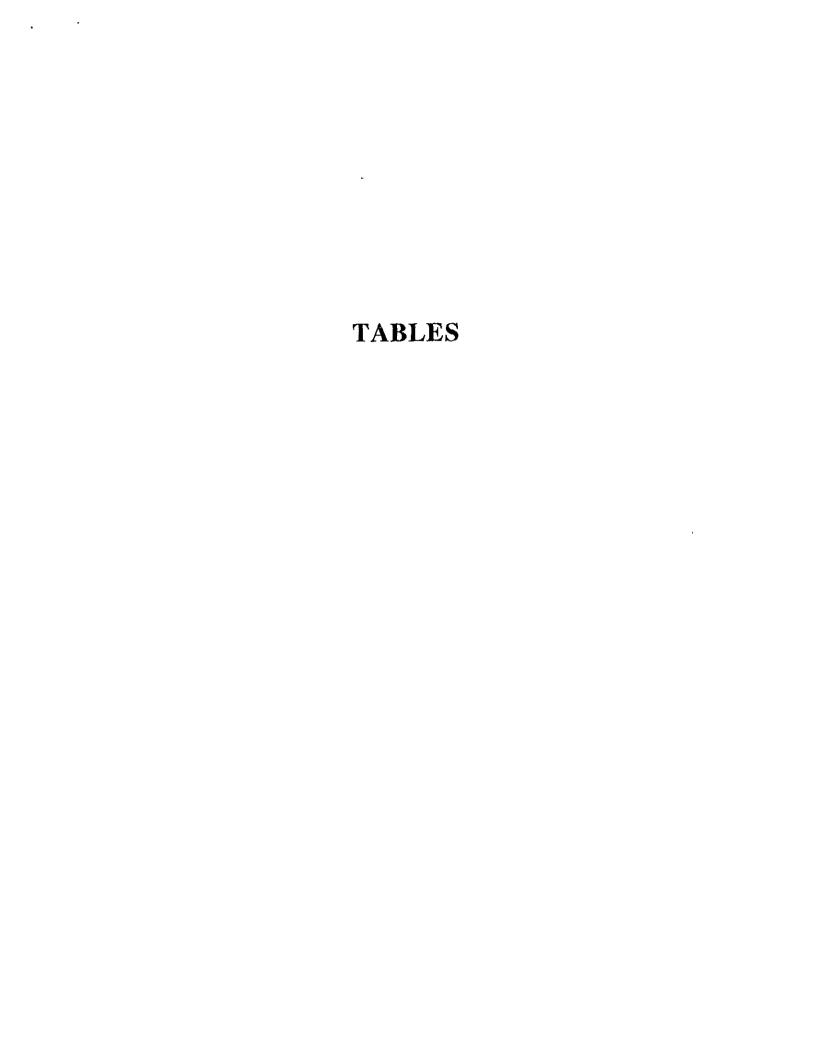


TABLE ONE
Summary of Groundwater Well Survey Data

Well I.D.	Date of Measurement	Top of Casing Elevation (relative to project datum)		
MW-1	04-06-94	15.00	3.92	11.08
	08-02-94		4.10	10.90
	10-04-94		4.42	10.58
	12-14-94		3.42	11.58
	03-16-95		3.21	11.79
	06-06-95		3.84	11.16
MW-2	04-06-94	14.37	3.02	11.35
*** *** -	08-02-94		3.32	11.18*
	12-14-94		2.90	11.52*
	03-16-95		Unknown	Unknown
	06-06-95		Unknown	Unknown
MW-3	04-06-94	14.56	3.51	11.05
.,, .,	08-02-94		3.68	10.88
	10-04-94		3.97	10.59
	12-14-94		3.04	11.52
	03-16-95		2.84	11.72
	06-06-95		3.44	11.12
MW-4	10-04-94	14.70	4.31	10.39
	12-14-94		3.62	11.08
	03-16-95		3.48	11.22
	06-06-95		3.86	10.84

^{* =} Adjusted for the presence of free-floating oil by the equation: Adjusted Groundwater Elevation = Top of Casing Elevation - Depth to Groundwater + (0.8 x Floating Hydrocarbon Thickness)

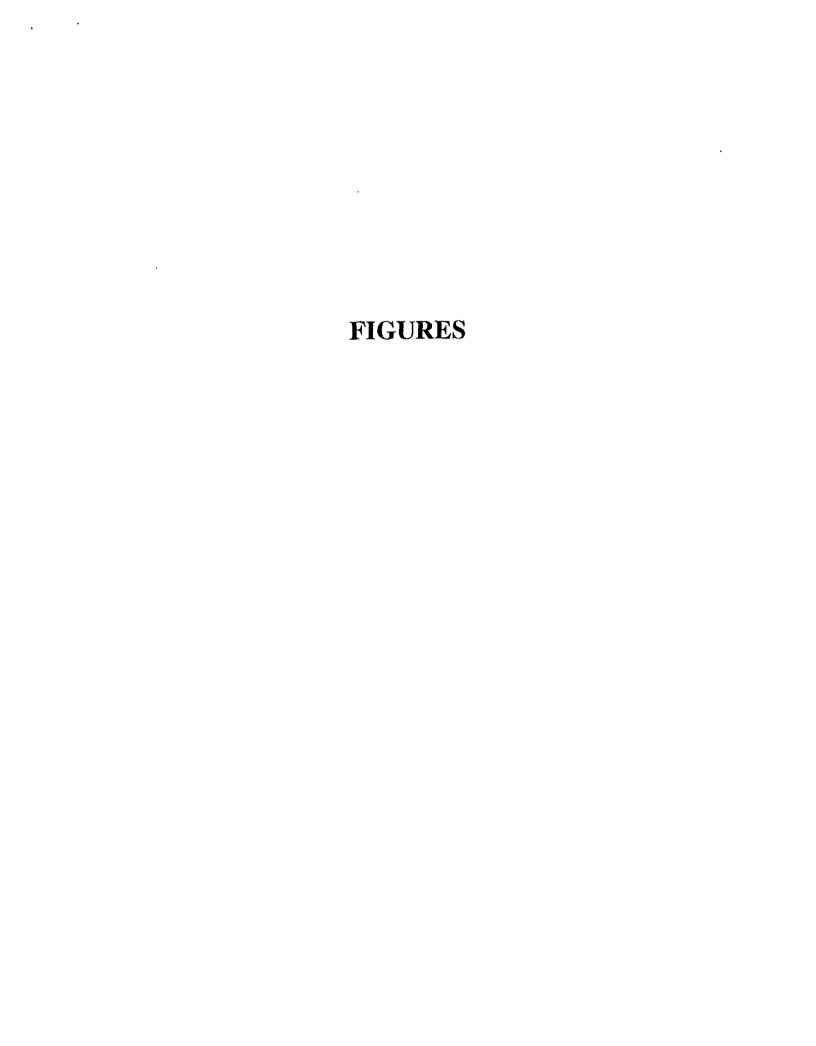
TABLE TWO
Summary of Chemical Analysis of GROUNDWATER Samples
All results are in parts per billion

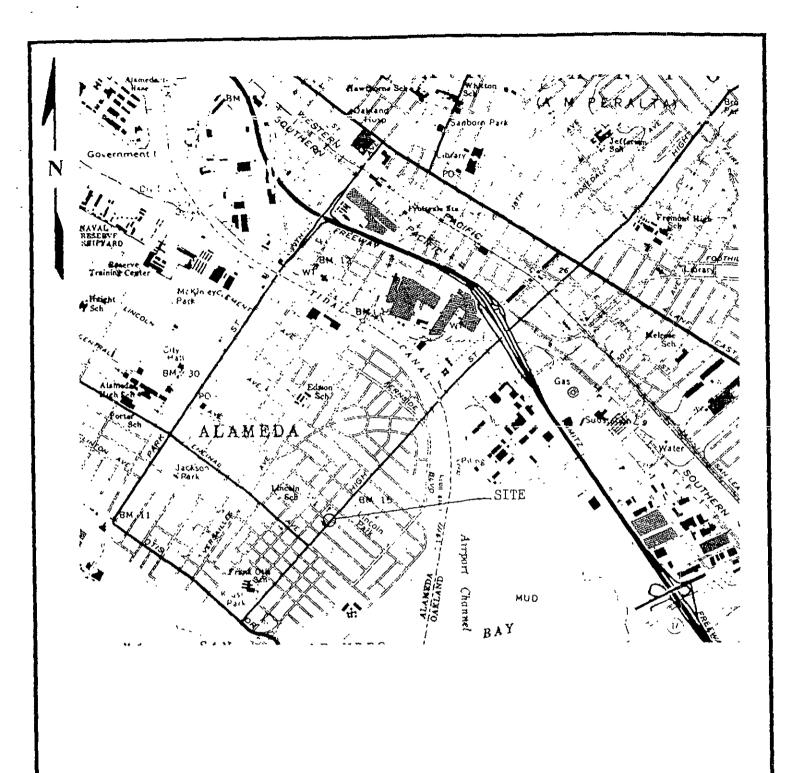
Sample I.D.	TPH Gasoline	TPH Diesel	Oil & Grease	Benzene	Toluene	Ethyl Benzene	Total Xylenes
			-				
<u>MW-1</u>	_			0.5	.6.#	0.5	2
04/04/94	80	<50	<500	<0.5	< 0.5	0.5	2
08/02/94	60	500	<1,000	< 0.5	< 0.5	<0.5	<2
12/14/94	200	1,500	<1,000	< 0.5	<0.5	6	<2 <2
03/16/95	200	1,600	<500	< 0.5	< 0.5	3	<2 <2
06/06/95	<50	680	<500	< 0.5	< 0.5	< 0.5	<2
<u>MW-2</u>	1.50		6 200	0.6	· 1	2	6
04/04/94	150	<50	6,200	0.6	_		U
08/02/94				FLOATING			
12/14/94				E-FLOATING			
03/16/95	NOT SA	AMPLED DU	JE TO FREE	E-FLOATING	HYDROCA	AKBONS	
06/06/95	NOT SA	AMPLED DU	JE TO FREE	E-FLOATING	HYDROCA	KRON2	
3 d 3 5 7 7							
<u>MW-3</u>	1 000	100	-500	2	27	44	230
04/04/94	1,200	180	<500	3	16	70	470
08/02/94	2,700	<50	<1,000	6	30	78	430
12/14/94	2,600	80	<1,000	9	30 16	38	270
03/16/95	1,200	300	<500	4	-	13	61
06/06/9 <i>5</i>	500	300	<500	2	1	13	O I
MANU A							
MW-4	500	200	<1,000	2	19	14	70
10/04/94		200	<1,000	8	37	68	190
12/14/94	1,500	300	<500	3	5	23	41
03/16/95	500		<500 <500	5.9	48	83	240
06/06/95	1,600	620	<300	3.7	+0	0.5	<i>2</i> , ⊤ U
EPA	5030/	3510/	5520	8020	8020	8020	8020
METHOD	8015	8015	B&F				

TABLE THREE Summary of Chemical Analysis of GROUNDWATER Samples
Volatile Organic Compounds
All results in parts per billion

Sample	Date of		Other	
I.D.	Sampling	TCE	VOCs	
MW-1	08-02-94	<0.5	<0.5	
	12-14-94	<0.5	<0.5	
	03-16-95	<0.5	<0.5	
	06-06-95	<0.5	<0.5	
MW-2	04-04-94	0.7	<0.5	
141 44 -72	08-02-94		FLOATING HYDROCARBO	NS
	12-14-94		FLOATING HYDROCARBO	
	03-16-95		FLOATING HYDROCARBO	
	06-06-95		FLOATING HYDROCARBO	
	00-00-33	NOT SHAIL EED BOE TO	I DOLLIN O MIDICOLINO	2 1.2
MW-3	08-02-94	<0.5	<0.5	
	12-14-94	<0.5	<0.5	
	03-16-95	<0.5	<0.5	
	06-06-95	<0.5	<0.5	
24337 4	10-04-94	<0.5	<0.5	
MW-4		<0.5	<0.5	
	12-14-94	<0.5	<0.5	
	03-16-95			
	06-06-95	<0.5	<0.5	
EPA METHOD		8010	8010	

TCE = Trichloroethene VOCs = volatile organic compounds





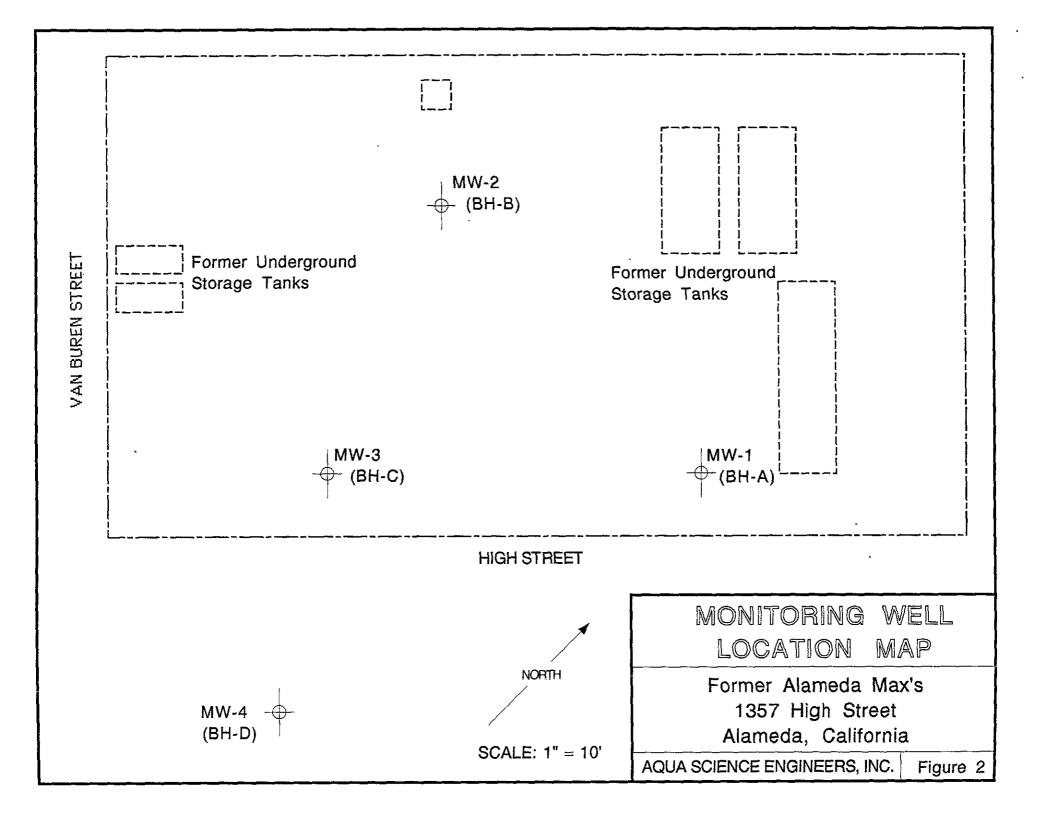
SITE LOCATION MAP

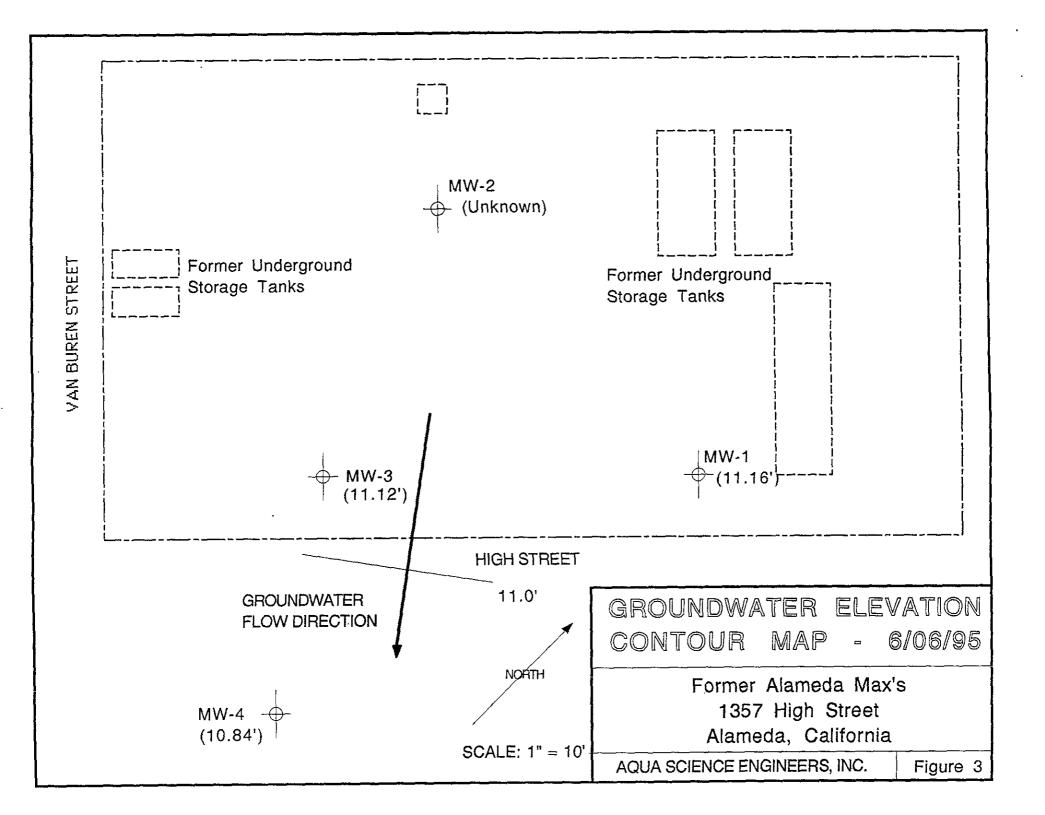
Alameda Max's 1357 High Street Alameda, California

Aqua Science Engineers

Figure 1

BASE: Oakland East and Oakland West 7.5 minute quadrangle lopographic map, dated 1960, scale 1.24,000





APPENDIX A

California EPA Certified Laboratory Report of Groundwater Samples

American Environmental Network

Certificate of Analysis

DOHS Certification: 1172

AIHA Accreditation: 11134

PAGE 1

AQUA SCIENCE ENGINEERS, INC 2411 OLD CROW CANYON RD. #4 SAN RAMON, CA 94583

ATTN: DAVID ALLEN

CLIENT PROJ. ID: 2607 CLIENT PROJ. NAME: PHILLIPSEN

REPORT DATE: 06/21/95

DATE(S) SAMPLED: 06/06/95

DATE RECEIVED: 06/06/95

AEN WORK ORDER: 9506092

PROJECT SUMMARY:

On June 6, 1995, this laboratory received 3 water sample(s).

Client requested sample(s) be analyzed for organic parameters. Results of analysis are summarized on the following page(s). Please see quality control report for a summary of QC data pertaining to this project.

Samples will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Samples may be archived by prior arrangement.

If you have any questions, please contact Client Services at (510) 930-9090.

Laboratory Director

AQUA SCIENCE ENGINEERS, INC.

AEN JOB NO: 9506092 DATE SAMPLED: 06/06/95 DATE RECEIVED: 06/06/95 CLIENT PROJ. ID: 2607

Client Sample Id	AEN Lab Id	Purgeable Hydrocarbons as Gasoline (ug/L)	Extractable Hydrocarbons as Diesel (ug/L)	Oil & Grease (ug/L)	Hydrocarbons (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)
MW-1	01	ND	680	МО	ND	ND	ND	ND	ND
MW-3	02	500	300	ND	ND	2	1	13	61
MW-4	03	1,600	620	ND	ND	5.9	48	83	240
Reporting	Limit	50	50	500	500	0.5	0.5	0.5	2
EPA Method	:	5030 GCFID	3510 GCFID	5520C	5520F	8020	8020	8020	8020
Date Extra	cted:	NA	06/12/95	06/13/95	06/13/95	NA	NA	NA	NA
Date Analy	zed:	06/12/95	06/19/95	06/15/95	06/15/95	06/12/95	06/12/95	06/12/95	06/12/95

NA = Not Applicable ND = Not Detected

AQUA SCIENCE ENGINEERS, INC

SAMPLE ID: MW-1 AEN LAB NO: 9506092-01 AEN WORK ORDER: 9506092 CLIENT PROJ. ID: 2607

DATE SAMPLED: 06/06/95 DATE RECEIVED: 06/06/95 REPORT DATE: 06/21/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
		RESULT ND		UNITS ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/	
cis-1,3-Dichloropropene trans-1,3-Dichloropropene Methylene Chloride 1,1,2,2-Tetrachloroethane Tetrachloroethene 1,1,1-Trichloroethane 1,1,2-Trichloroethane Trichloroethene Trichlorofluoromethane 1,1,2Trichlorotrifluoroethane Vinyl Chloride	10061-01-5 10061-02-6 75-09-2 79-34-5 127-18-4 71-55-6 79-00-5 79-01-6 75-69-4	ND ND ND ND ND ND ND ND ND	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 2	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

AQUA SCIENCE ENGINEERS, INC

SAMPLE ID: MW-3 AEN LAB NO: 9506092-02 AEN WORK ORDER: 9506092

CLIENT PROJ. ID: 2607

DATE SAMPLED: 06/06/95 DATE RECEIVED: 06/06/95 REPORT DATE: 06/21/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
		RESULT ND	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	UNITS ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/	06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95
trans-1,3-Dichloropropene Methylene Chloride 1,1,2,2-Tetrachloroethane Tetrachloroethene 1,1,1-Trichloroethane 1,1,2-Trichloroethane Trichloroethene Trichlorofluoromethane 1,1,2Trichlorotrifluoroethane Vinyl Chloride	10061-02-6 75-09-2 79-34-5 127-18-4 71-55-6 79-00-5 79-01-6 75-69-4 76-13-1 75-01-4	ND ND ND ND ND ND ND ND	0.5 0.5 0.5 0.5 0.5 0.5 2	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95 06/13/95

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

AQUA SCIENCE ENGINEERS, INC

SAMPLE ID: MW-4

AEN LAB NO: 9506092-03 AEN WORK ORDER: 9506092 CLIENT PROJ. ID: 2607

DATE SAMPLED: 06/06/95 DATE RECEIVED: 06/06/95 REPORT DATE: 06/21/95

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
	PA_8010	115	0. 5	41	06/10/05
Bromodichloromethane	75-27-4	ND	0.5	ug/L	06/13/95
Bromoform	75-25-2	ND	0.5	ug/L	06/13/95
Bromomethane	74-83-9	ND	2	ug/L	06/13/95
Carbon Tetrachloride	56-23-5	ND	0.5	ug/L	06/13/95
Chlorobenzene	108-90-7	ND	0.5	ug/L	06/13/95
Chloroethane	75-00-3	ND	0.5 0.5	ug/L	06/13/95
2-Chloroethyl Vinyl Ether	110-75-8	ND	0.5	ug/L	06/13/95
Chloroform	67-66-3	ND	0.5	ug/L	06/13/95
Chloromethane	74-87-3	ИD	2	ug/L	06/13/95
Dibromochloromethane	124-48-1	ND	0.5	ug/L	06/13/95
1,2-Dichlorobenzene	95-50-1	ND	0.5	ug/L	06/13/95
1,3-Dichlorobenzene	541-73-1	ND	0.5	ug/L	06/13/95
1,4-Dichlorobenzene	106-46-7	ИD	0.5	ug/L	06/13/95
Dichlorodifluoromethane	75-71-8	ND	2	ug/L	06/13/95
1,1-Dichloroethane	75-34-3	ND	0.5	ug/L	06/13/95
1,2-Dichloroethane	107-06-2	ND	0.5	ug/L	06/13/95
1,1-Dichloroethene	75-35-4	ND	0.5	ug/L	06/13/95
cis-1,2-Dichloroethene	156-59-2	ND	0.5	ug/L	06/13/95
trans-1.2-Dichloroethene	156-60-5	ND	0.5	ug/L	06/13/95
1,2-Dichloropropane	78-87-5	ND	0.5	ug/L	06/13/95
cis-1,3-Dichloropropene	10061-01-5	ND	0.5	ug/L	06/13/95
trans-1,3-Dichloropropene	10061-02-6	ND	0.5	ug/L	06/13/95
Methylene Chloride	75-09-2	ND	2 0.5	ug/L	06/13/95
1,1,2,2-Tetrachloroethane	79-34-5	ND	0.5	ug/L	06/13/95
Tetrachloroethene	127-18-4	ND	0.5	ug/L	06/13/95
1,1,1-Trichloroethane	71-55-6	ND	0.5	ug/L	06/13/95
1,1,2-Trichloroethane	79-00-5	ND	0.5	ug/L	06/13/95
Trichloroethene	79-01-6	ND	0.5	ug/L	06/13/95
Trichlorofluoromethane	75-69-4	ND	2	ug/L	06/13/95
1,1,2Trichlorotrifluoroethane		ND	0.5	ug/L	06/13/95
Vinyl Chloride	75-01-4	ND	2	ug/L	06/13/95

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

AEN (CALIFORNIA) QUALITY CONTROL REPORT

AEN JOB NUMBER: 9506092

CLIENT PROJECT ID: 2607

Quality Control and Project Summary

All laboratory quality control parameters were found to be within established limits.

<u>Definitions</u>

Laboratory Control Sample (LCS)/Method Spike(s): Control samples of known composition. LCS and Method Spike data are used to validate batch analytical results.

Matrix Spike(s): Aliquot of a sample (aqueous or solid) with added quantities of specific compounds and subjected to the entire analytical procedure. Matrix spike and matrix spike duplicate QC data are advisory.

Method Blank: An analytical control consisting of all reagents, internal standards, and surrogate standards carried through the entire analytical process. Used to monitor laboratory background and reagent contamination.

Not Detected (ND): Not detected at or above the reporting limit.

Relative Percent Difference (RPD): An indication of method precision based on duplicate analysis.

Reporting Limit (RL): The lowest concentration routinely determined during laboratory operations. The RL is generally 1 to 10 times the Method Detection Limit (MDL). Reporting limits are matrix, method, and analyte dependent and take into account any dilutions performed as part of the analysis.

Surrogates: Organic compounds which are similar to analytes of interest in chemical behavior, but are not found in environmental samples. Surrogates are added to all blanks, calibration and check standards, samples, and spiked samples. Surrogate recovery is monitored as an indication of acceptable sample preparation and instrumental performance.

- D: Surrogates diluted out.
- #: Indicates result outside of established laboratory QC limits.

QUALITY CONTROL DATA

METHOD: EPA 3510 GCFID

AEN JOB NO: 9506092 DATE EXTRACTED: 06/12/95

INSTRUMENT: C MATRIX: WATER

Surrogate Standard Recovery Summary

Date Analyzed	Client Id.	Lab Id.	Percent Recovery n-Pentacosane
06/19/95 06/19/95 06/19/95	MW-1 MW-3 MW-4	01 02 03	86 80 89
QC Limits:		•	59-118

DATE EXTRACTED: 06/10/95 DATE ANALYZED: 06/11/95 SAMPLE SPIKED: DI WATER INSTRUMENT: C

Method Spike Recovery Summary

	a			QC Lim	its
Analyte	Spike Added (mg/L)	Average Percent Recovery	RPD	Percent Recovery	RPD
Diesel	1.82	89	5	65-103	12

Daily method blanks for all associated analytical runs showed no contamination over the reporting limit.

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QUALITY CONTROL DATA

METHOD: SM 5520

AEN JOB NO: 9506092

DATE EXTRACTED: 06/13/95
DATE ANALYZED: 06/13/95
SAMPLE SPIKED: DI WATER
INSTRUMENT: IR
MATRIX: WATER

Method Spike Recovery Summary

				QC Lim	its
Analyte	Spike Added (mg/L)	Average Percent Recovery	RPD	Percent Recovery	RPD
Oil	7.8	95	<1	80-109	5

QUALITY CONTROL DATA

METHOD: EPA 8010

AEN JOB NO: 9506092 INSTRUMENT: G

MATRIX: WATER

Surrogate Standard Recovery Summary

			Percent Recovery			
Date Analyzed	Client Id.	Lab Id.	Bromochloro- methane	1-Bromo-3-chloro- propane		
06/13/95 06/13/95 06/13/95	MW-1 MW-3 MW-4	01 02 03	88 83 91	93 91 98		
QC Limits:			70-130	70-130		

DATE ANALYZED: 06/12/95 SAMPLE SPIKED: 9506103-01

INSTRUMENT: G

Matrix Spike Recovery Summary

				QC Limit	CS .
Analyte	Spike Added (ug/L)	Average Percent Recovery	RPD	Percent Recovery	RPD
1.1-Dichloroethene Trichloroethene Chlorobenzene	50 50 50	101 113 103	2 1 <1	37-156 54-122 54-141	20 20 20

Daily method blanks for all associated analytical runs showed no contamination over the reporting limit.

QUALITY CONTROL DATA

METHOD: EPA 8020, 5030 GCFID

AEN JOB NO: 9506092 INSTRUMENT: H

MATRIX: WATER

Surrogate Standard Recovery Summary

Date Analyzed	Client Id.	Lab Id.	Percent Recovery Fluorobenzene
06/12/95 06/12/95 06/12/95	MW-1 MW-3 MW-4	01 02 03	100 98 97
QC Limits:			92-109

DATE ANALYZED: 06/11/95 SAMPLE SPIKED: 9506062-01

INSTRUMENT: H

Matrix Spike Recovery Summary

				QC Limi	ts
Analyte	Spike Added (ug/L)	Average Percent Recovery	RPD	Percent Recovery	RPD
Benzene Toluene	36.3 103.0	104 103	2 <1	85-109 87-111	17 16
Hydrocarbons as Gasoline	1000	90	<1	66-117	19

Daily method blanks for all associated analytical runs showed no contamination over the reporting limit.

*** END OF REPORT ***

R-4,5-C R-3,5-2

9506092

Aqua Science Engineers, Inc.
2411 Old Crow Canyon Road, #4,
San Ramon, CA 94583

Chain of Custody

	(3 <i>10) 820-</i> 3	397 -	PAX ()	10) 837-4	7833										DAT			7b					
	SAMPLERS (S	IGNAT	URE)			IONE I		PROJ	ECT N	AME	PH	tuc	(PSE))				N	10	26	07		_
	Mel	Cc			820	~939	?(ADD	RESS .	A	LAL												
	ANA SPECIAL INS			EQUE	ST	TPH- GASOLL 1/E (EPA 5030/8015)	TPH-GASOLINE/BTEX (EPA 5030/8015-8020)	ESEL 510/8015)	PURGABLE AROMATICS (EPA 602/0320)	PURCABLE HALOCARBONS (EPA 601/8010)	VOLATILE ORGANICS (EPA 624/8240)	BASE/NUETRALS, ACIDS (EPA 625/8270)	OIL & GREASE K	ETALS (5) 010+7000)	TITLE 22 (CAM 17) (EPA 6010+7000)	(0121/112	сам WET 311/1310)	REACTIVITY CORROSIVITY IGITABILITY					
-	SAMPLE ID.	DATE	ПМЕ	MATRIX	NO. OF SAMPLES	TPH-GA	TPH-GA	TPH-DI	PURCAB	PURGAE	VOLATT	8ASE/N (EFA 6	OIL &	LUFT N	TTTLE (EPA 6	TCLP (EPA 1	STLC-	REACTI CORROS IGIÉTY					
A-6	MW-1	6.6.95	13:30	Water	7		X	X		X			X	ļ	 						 		
AG	MW-3	6.6.45	12:45	Water	7	ļ	X	X	ļ	X		ļ	X										
3A C	MW-4	6.6.62	11:45	Water	7	<u> </u>	X	X		X			X_		 					 	 		
		ļ	\ \			ļ <u> </u>										 				-	 	-	
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	RELINQUISH (signature) D. Alle (printed name	ED BY:	4.15	RECE	IVED BY:	Sigo	ر دطا مها	RE	LINQU	SHED	BY	173(Un	REC	CEIVEI Mà	BY L Oxlle	ABORA	току (73)	: COM	MENT	S:			
	(signature)		(tin	ne) (signa	ture)	,	(time) (sig	nature)	v	Ü	(tim	e) (a(8	nature)	0,	: : 17	tim)	c)					
	D.All		6.6.8	5 60	DXU SI	gua	ا طاهر	91	MOXN	\ <u>\</u> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	gun	امام ر	1) (==	UNV	400	lles	10 6/8	193					
	1					J Les J	(cate	, (pri	inted ni	:me) !		(custo	e) (pri	11100 118		1	(can						
	Company-	AS.S.		Com	oany-	KEN		Co	mpany	. 173	CN		Cor	прапу	- AE	M							

APPENDIX B

Well Sampling Field Logs



WELL SAMPLING FIELD LOG

Project Name and Address: Job #: 2607 Date of sampling: 6-695 Well Name: Mw-1 Total depth of well (feet): 18. 14 Depth to water before sampling (feet): 3.84 Thickness of floating product if any: Depth of well casing in water (feet): 14.3 Number of gallons per well casing volume (gallons): 9.54 Number of well casing volumes to be removed: 4 Req'd volume of groundwater to be purged before sampling (gallons): 38 Equipment used to purge the well: Pre-cleared Electric Pump Time Evacuation Began: 12:55 Approximate volume of groundwater purged: 38 Did the well go dry?: No After how many gallons: Time samples were collected: 13:30 Depth to water at time of sampling: 3.92 Percent recovery at time of sampling: 99 Samples collected with: Deficiated Benier Sample color: Clear Odor: None Description of sediment in sample: fine Silt	
Volume Purged Temp pH Conductivity logal 64.8 8.25 353 10 gal 64.8 8.26 340 20 gal 65.4 8.28 335 30 gal 65.2 8.30 336 38 gal 65.4 8.31 335	
SAMPLES COLLECTED Sample # of containers Volume & type container Pres Iced? Analysis MW-1 2 40 nl VOA glans V V TPH-G/BIEK 2 1-liter aucher V V TPH-D 1 1 V V O+G	

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WELL SAMPLING FIELD LOG

Project Name and Address: PHILLIPSEN Job #: 1607 Date of sampling: 6.6.95 Well Name: MW-3 Sampled by: DA Well diameter (inches): Sampled by: 16.84 Well diameter (inches): 16.84 Depth to water before sampling (feet): 3.44 Thickness of floating product if any: 13.44
Depth of well casing in water (feet):
Req'd volume of groundwater to be purged before sampling (garden). Equipment used to purge the well: Pre-cleaned Electric Prap. Time Evacuation Finished: 12:40
Approximate volume of groundwater purged: 36 Did the well go dry?: 10 After how many gallons: — Time samples were collected: 12:45 Depth to water at time of sampling: 16-92
Percent recovery at time of sampling: 49 Samples collected with: Dedicated Bailer Sample color: clear Odor: moderate he odor
Description of sediment in sample: Line silt CHEMICAL DATA
Volume Purged Temp pH Conductivity 10 fal 65.0 8.1q 328 10 fal 64.8 8.22 330 20 fal 64.5 8.13 33(30 fal 64.4 8.1(335 36 64.6 8.12 333
SAMPLES COLLECTED
Sample of coolainers Volume & type coolainer Pres Iced? Analysis MW-3 2 40 ml Vot glass V V TPH-6/BTEX 1 1 1 V V 8010 2 1-liter Anuber / TPH-D
<u> </u>

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WELL SAMPLING FIELD LOG

	. PHILUPSEN
Project Name and Address:	Date of sampling: 6-6.95
Job #: 1607	Sampled by DA
Well. Name: MW-4	Well diameter (inches): 2
Depth to water before same	iping (100).
Thickness of floating produ	1¢t 11 ally. 9.26
Number of gallons per wel	Il casing volume (gallons): 1.55
Number of well casing vol	lumes to be removed: . 4
	to to the nitroen heldre sampling (sample).
*	the mell.
mi - Broamation Began!	1:30 Ime Evacuation ransacd. 1:40
the resimple violume of or	roundwater nurgeo: 6.5
Did the well go dry?: N	O After now many ganons
Time samples were collect	cted: \(\cdot\)
Depth to water at time of	f sampling: 3.98
Percent recovery at time	of sampling: 92
Complex collected with:	Discated
Comple colors of hered	dor: trace he add
Description of sediment is	n sample: <u>fine silt</u>
Description of seminone in	11 34111.
CTTDLECOLT DIEGL	
CHEMICAL DATA	· ·
T.,	mp pH Conductivity
	mp pH Conductivity 63.8 6.44 328
·····	224
	
<u></u>	330
SAMPLES COLLECTED	
	ume & type container Pres Iced? Analysis Drive VOA alea V TPH-G BTEY
MW-4 2 4	The Voll 71.
	" " V 8010
	1-lite Amber V TPH-D
	11 11 7 7 0+6