

Chevron U.S.A. Products Company

2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500 Mail Address: PO. Box 5004, San Ramon, CA 94583-0804

Operations

February 27, 1993

93/22-3 770-4:

Ms. Juliet Shin Alameda County Health Care Services Department of Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621

Re: Former Chevron Service Station #9-2384 15526 Hesperian Boulevard, San Lorenzo, CA

Dear Ms. Shin:

Enclosed is the Ground Water Monitoring and Sampling Activities report dated January 19, 1993, prepared by our consultant Groundwater Technology, Inc. for the above referenced site. As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and BTEX. Benzene was detected only in monitor wells MW-2 and MW-3 at concentrations of 51 ppb and 21 ppb, respectively. Depth to groundwater was measured at approximately 14.2 ft. to 14.6 ft. below grade and the direction of flow is to the west.

Chevron will continue to monitor and sample all wells on a quarterly basis. We will instruct our consultant to permit and install additional ground water monitor wells to delineate the extent of hydrocarbon impacts to ground water. A work plan will be prepared proposing the additional assessment work and forwarded to your office for your review and formal concurrence within 60 days.

If you have any questions or comments, please do not hesitate to contact me at (510) 842-8134.

Very truly yours, CHEVRON U.S.A. PRODUCTS COMPANY

Mark A. Miller

Site Assessment and Remediation Engineer

#### Enclosure

cc: Mr. Eddy So, RWQCB - Bay Area Ms. B.C. Owen File (9-2384 QM2)

Mr. Ken Williams Century 21 Korpi & Associates 15200 Hesperian Blvd. San Leandro, CA 94570



Dr. Beryl Bearint 19135 S.E. Coral Reef Lane Jupiter, FL 33458-1051



4057 Port Chicago Highway, Concord, CA 94520 (415) 671-2387

FAX: (415) 685-9148

January 19, 1993

Project No. 020203215

Mr. Mark Miller Chevron U.S.A. Products Company, Inc. P.O. Box 5004 San Ramon, CA 94583-0804

SUBJECT:

**GROUNDWATER MONITORING AND SAMPLING ACTIVITIES** 

**CHEVRON SERVICE STATION NO. 9-2384** 

15526 HESPERIAN BLVD, SAN LORENZO, CALIFORNIA

Dear Mr. Miller:

Groundwater Technology, Inc. presents the attached groundwater monitoring and sampling data collected on December 29, 1992. The three groundwater monitoring wells at this site were gauged to determine depth to groundwater (DTW) and to check for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not detected in the monitoring wells. A potentiometric surface map (Figure 1) and a summary of groundwater monitoring data (Table 1) are presented in Attachments A and B, respectively. After measuring the DTW, each monitoring well was purged and sampled. The groundwater samples were analyzed for benzene, toluene, ethylbenzene, xylenes (BTEX), and total petroleum hydrocarbons (TPH)-as-gasoline. Results of the chemical analyses are summarized in Table 1. Laboratory report and chain-of-custody record are included in Attachment C. Monitoring well purge water was removed by Groundwater Technology and transported to the Chevron terminal in Richmond, California for recycling.

Groundwater Technology, Inc. is pleased to assist Chevron on this project. If you have any questions or comments please call our Concord office at (510) 671-2387.

Sincerely,

Groundwater Technology, Inc.

Written/Submitted by

DIDV/m

Reviewed/Approved by

Groundwater Technology, Inc.

SANDRA L. LINDSE

Project Manager

Attachment A - Figure 1

Attachment B - Table 1

Attachment C - Laboratory Report

LR3215A2.NM

Attachments:

Registered Geologist

Registered Geologist No. 5136

For:

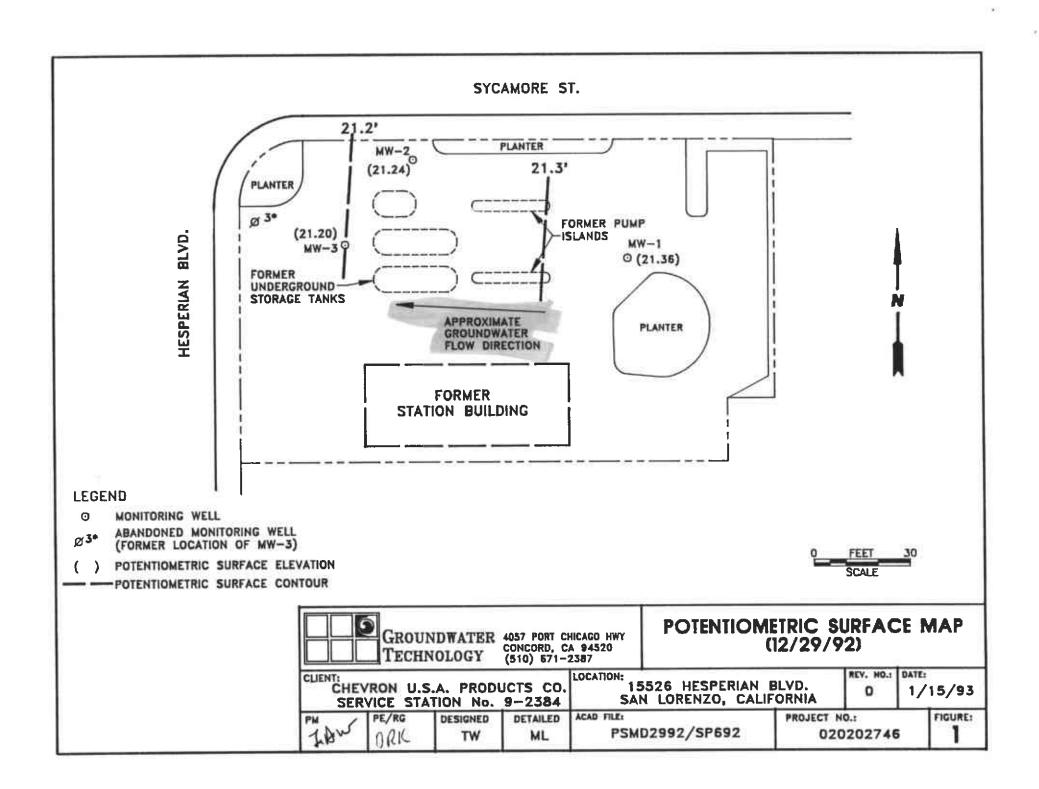
John Gaines General Manager

West Region

### ATTACHMENT A

**FIGURE** 





### **ATTACHMENT B**

**TABLE** 



# TABLE 1 HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA CHEVRON SERVICE STATION NO. 9-2384 15526 HESPERIAN BLVD, SAN LORENZO, CALIFORNIA

WELL ID/ ELEVATION	DATE	TPH-AS- GASOLINE	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES	DTW (ft.)	SPT (fl.)	GWE (fL)
MW-1	06/04/92	<50	<0.5	<0.5	<0.5	<0.5	13.12	0.0	22.52
	07/30/92	_		_		_	13.82	0.0	21.83
35.64	08/25/92	_	_		- 1		14.20	0.0	21.4
	09/23/92	<50	<0.5	<0.5	<0.5	<0.5	14.59	0.0	21.0
	12/29/92	<50	<0.5	<0.5	<0.5	<0.5	14.28	0.0	21.3
MW-2	06/04/92	6,700	910	17	210	30	13.48	0.0	22.7
	07/30/92			***	_	-	14.17	0.0	21.6
35.85	08/25/92					_2/	14.56	0.0	21.2
	09/23/92	1,500	110	1.2	81	<0.5	14.95	0.0	20.9
	12/29/92	1,200	51	1.1	27	<0.5	14.61	0.0	21.2
MW-3	06/04/92	460	12	0.8	5.8	14	13.12	0.0	22.3
	07/30/92	_		_			13.81	0.0	21.6
35.42	08/25/92						14.20	0.0	21.2
	09/23/92	1,100	62	1.5	110	4.0	14.58	0.0	20.8
	12/29/92	450	21	0.7	12	3.0	14.22	0.0	21.2
TRIP	06/04/92	<50	<0,5	<0.5	<0.5	<0.5	-	-	
BLANK	09/23/92	<50	<0.5	<0.5	<0.5	<0.5	- 1	- 1	S <del>-115</del>
	12/29/92	<50	<0.5	<0.5	<0.5	<0.5	- 1		

All elevations are given as feet above mean sea level.

Concentrations shown in parts per billion.

DTW = Depth to water

SPT = Separate-phase hydrocarbon thickness

GWE = Groundwater elevation in feet above mean sea level

--- Not applicable, not sampled, not measured

GROUNDWATER TECHNOLOGY

# ATTACHMENT C LABORATORY REPORT

LR3215A2.NM

GROUNDWATER
TECHNOLOGY, INC.

f1



1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

Groundwater Technology Inc.

Attn: Sandra Lindsey

Project 020203215.061004 Reported 01/05/93

Laboratory	Number:	RESUL' 13957- 1	TS OF ANAL 13957- 2	YSIS 13957- 3	13957- 5	13957- 7
13957- 2 13957- 3 13957- 5 13957- 7	RBMW-1 MW-1 MW-2 MW-3			12/29/92 12/29/92 12/29/92 12/29/92	01/04/ 01/04/	93 Water 93 Water 93 Water 93 Water
Lab #	Sample TB-LB	TOTAL PETE		Sampled	01/04/	ed Matrix

Gasoline: Benzene: Toluene: Ethyl Benzene: Xylenes:	ND<50 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<50 ND<0.5 ND<0.5 ND<0.5 ND<0.5	ND<50 ND<0.5 ND<0.5 ND<0.5 ND<0.5	1200 51 1.1 27 ND<0.5	450 21 0.7 12 3.0
Concentration:	ug/L	ug/L	ug/L	ug/L	ug/L



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## CERTIFICATE OF ANALYSIS

### ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2 QA/QC INFORMATION SET: 13957

NA = ANALYSIS NOT REQUESTED

ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT

ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F: Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons: Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons: Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline: Benzene: Toluene: Ethyl Benzene: Xylenes:	91/91	0%	76-111
	100/94	6%	78-110
	93/87	7%	78-111
	92/86	7%	78-118
	91/86	6%	73-113

Richard Srna, Ph.D.

full Wilher (for)

Laboratory Director

Fax copy of Lab Report and COC to Chevron Contact: □ No Chain-of-Custody-Record Mark Miller Chevron Contact (Name) \_\_\_\_ Chevron Facility Mumber 9-2384 15526 Hesperian Blvd, San Lorenzo 510-842-8134 Laboratory Name Superior Analytical Consultant Project Number 020203215.061004 Chevron U.S.A. Inc. 583-2660 Consultant Name Groundwater Technology, Inc. Loboratory Release Number\_\_\_ P.O. BOX 5004 Samples Collected by (Name) Gra MASON Address 4057 Port Chicago Hwy, Concord, CA 94520 San Ramon, CA 94583 Project Contact (Name) Ms. Sandra L. Lindsey Collection Date 12-29-97 FAX (415)842-9591 (Fax Number) 685-9148 (Phone) 671-2387 Signature\_ Analyses To Be Performed Purgeoble Organio (8240) Off and Grease (5520) 40 Purgeoble (8020) (8015) ... 900 w TBLB PBMW-1 MM-1 RBMW-2 S-WM RBWW-3 2 MM -3 Berid 12/31/92 Turn Around Time (Circle Choice) Date/Time Organization Received By (Signature) Date/Time Organization 3/30 48 Hrs. Date/Time Organization Received By (Signature) Organization Date/Time 5 Days Relinguished By (Signature) 10 Days · (arluon Date/Time 12-30-92 As Contracted Date/Time Organization Rollinguished By (Signoture)