SCVT
05-12-06

ALAMEDA COUNTY
**HEALTH CARE SERVICES**
AGENCY
DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

April 26, 2006

| | | |
|---|---|---|
| Mr. Dana Thurman<br>Chevron<br>6001 Bollinger Canyon Rd., Rm. 2236<br>San Ramon, CA 94583 | An B. On and Huong Q. Truong<br>251 Perkins St.<br>Oakland, CA 94610-3351 | Beryl I. Bearint Tr<br>19135 SE Coral Reef Lane<br>Jupiter, FL 33458 |

Dear Sirs or Madam:

Subject: Fuel Leak Site Case Closure Former Chevron Station #9-2384, 15526 Hesperian Blvd., San Lorenzo, CA 94580; Case No. RO0001035

This letter confirms the completion of a site investigation and remedial action for the three underground storage tanks (2-10,000 gallon and 1-6000 gallon gasoline) formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25299.37 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.77 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

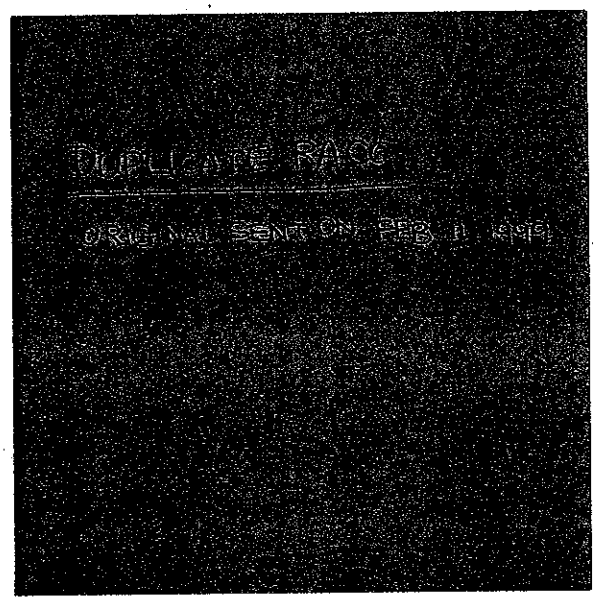
This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code.

Please contact our office if you have any questions regarding this matter.

Sincerely,

William Pitcher

William Pitcher
Interim Director
Alameda County Environmental Health



ALAMEDA COUNTY
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Dear Sirs or Madam:

Subject: Fuel Leak Site Case Closure Former Chevron Station #9-2384, 15526 Hesperian Blvd., San Lorenzo, CA 94580; Case No. RO0001035

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

**SITE INVESTIGATION AND CLEANUP SUMMARY**

Please be advised that the following conditions exist at the site:

- Up to 1400 parts per million (ppm) TPH as gasoline, 15, 70, 170, 31 ppm, benzene, toluene, ethyl benzene and xylenes, respectively, remain in soil at this site.
- Up to 2800 parts per billion (ppb) TPH as gasoline, 31, 17, 29, 31 ppb, toluene, xylene, ethyl benzene and methyl tertiary butyl ether, respectively, remain in groundwater at this site.

If you have any questions, please call Barney Chan at (510) 567-6765. Thank you.

Sincerely,

Donna L. Drogos, P.E.
LOP and Toxics Program Manager

Enclosures:
1. Remedial Action Completion Certificate
2. Case Closure Summary

cc:

Ms. Cherie McCaulou
SF- Regional Water Quality Control Board
1515 Clay Street, Suite 1400
Oakland, CA 94612

Mr. Toru Okamoto (w/enc)
State Water Resources Control Board
UST Cleanup Fund
P.O. Box 944212
Sacramento, CA 94244-2120

Mr. Steve Buckley
Alameda County Planning Dept.
224 W. Winton Ave., Rm 111
Hayward, CA 94544

Ms. Margret Elliott
Alameda County Building Dept.
399 Elmhurst St.
Hayward, CA 94544

Files (w/orig enc), D. Drogos (w/enc), R. Garcia (w/enc)

ALAMEDA COUNTY
**HEALTH CARE SERVICES**
AGENCY
DAVID J. KEARS, Agency Director

RO# 1035

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

StID 1546

February 8, 1999

Mr. Phiip R. Briggs
Chevron USA
PO Box 6004
San Ramon CA 94583-0904

**Re: Fuel Leak Site Case Closure at 15526 Hesperian Blvd., San Lorenzo, CA**

Dear Mr. Briggs:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

**SITE INVESTIGATION AND CLEANUP SUMMARY**

Please be advised that the following conditions exist at the site:

- up to 1400ppm TPH as gasoline and 15ppm benzene exists in soil beneath the site;
- up to <0ppb benzene exists in groundwater beneath the site; and,
- a site safety plan must be prepared for construction workers in the event of excavation/trenching is proposed in the vicinity of residual soil and groundwater contamination.

If you have any questions, please contact me at (510) 567-6876.

Sincerely,

Amir K. Gholami, REHS
Hazardous Materials Specialist

enlosures: 1. Case Closure Letter2. Case Closure Summary

c: Files-AG

ALAMEDA COUNTY
**HEALTH CARE SERVICES**
AGENCY
DAVID J. KEARS, Agency Director

RO# 1035

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

**REMEDIAL ACTION COMPLETION CERTIFICATION**

**StID 1546 - 15526 Hesperian Blvd., San Lorenzo, CA**
**(3-10K gallons and 3-6k gallons tanks removed on 5/30/91)**

February 11, 1999

Mr. Philip R. Briggs
Project Manager Site Assessment & Remediation
Chevron USA
PO Box 6004
San Ramon, CA 94583-0904

Dear Mr. Briggs:

This letter confirms the completion of site investigation and remedial action for the underground storage tank formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Section 2721(e) of the California Code of Regulations.

Please contact Amir K. Gholami at (510)-567-6876 if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung

Mee Ling Tung, Director

cc: Richard Pantages, Chief of Division of Environmental Protection
Chuck Headlee, RWQCB
Dave Deaner, SWRCB
Files-AG

RB&L #01-0328
OK to close

# CASE CLOSURE SUMMARY
## Leaking Underground Fuel Storage Tank Program

**I. AGENCY INFORMATION** Date: August 31, 1998

Agency Name: **Alameda County Haz-Mat** Address: 1131 Harbor Bay Pkwy
City/State/Zip: **Alameda, CA 94502** Phone: **(510) 567-6700**
Responsible Staff Person: **Brian P. Oliva** Title: **Hazardous Materials Specialist**

II. CASE INFORMATION
Site facility name: **Former Chevron Station**
Site facility address: **15526 Hesperian Blvd., San Lorenzo, CA 94580**
RB LUSTIC Case #: **N/A** Local Case #: **1546**
URI Filing Date: **08/12/91**

| **Responsible Parties**: | **Address:** | **Phone Numbers** |
|---|---|---|
| Chevron Products Company | PO. Box 5004 | |
| Attn: Tammy Hodge | San Ramon, CA 94583 | |

| **Tank No:** | **Size in gallons**: | **Contents:** | **Closed in-place or removed**? | **Date:** |
|---|---|---|---|---|
| 1 | 10,000 | gasoline | removed | 05/30/91 |
| 2 | 10,000 | gasoline | removed | 05/30/91 |
| 3 | 6,000 | gasoline | removed | 05/30/91 |



**III. RELEASE AND SITE CHARACTERIZATION INFORMATION**

Cause and type of release: **Product line leak**

Site characterization complete? **Yes** Date approved by oversight agency: 04/28/92

Monitoring wells installed? **Yes** Number: **8**

Properly screened intervals? **Yes**

Highest GW depth? **9.44 feet** Lowest depth: **14.95 feet**

Flow direction: **West/Southwest to West/Northwest**

Most sensitive commercial use: **Commercial**

Are drinking water wells affected? **N/A** Aquifer Name: **N/A**

Off-site beneficial use impacts (address/location) None

Reports on file? Yes, filed with Alameda County, 1131 Harbor Bay, Alameda, CA

## CASE CLOSURE SUMMARY
## LEAKING UNDERGROUND STORAGE TANK PROGRAM

**Treatment and disposal of Affected Material**

| Material | Amount (include units) | Action(Treatment or disposal with destination) | Date |
|---|---|---|---|
| Tank & | **2-10,000 gallon** | **removed & disposed at** | **05/03/91** |
| | **1-6,000 gallon** | **Erickson, Richmond, CA** | **05/03/91** |
| Soil | **estimated 710 y3** | **aerated/used as back-fill** | **5/91 to 11/91** |

**Maximum Documented Contaminant Concentrations-Before and After Cleanup**

| Contaminant | Soil(ppm) | | Water(ppb) | |
|---|---|---|---|---|
| | Before(1) | After(2) | Before(3) | After(4) |
| TPH(gas) | 2,800 | 1400 | 14,000 | 2,800 |
| Benzene | 21 | 15 | 910 | <0 |
| Toluene | 110 | 70 | N/A | 31 |
| Xylene | 400 | 170 | 580 | 17 |
| Ethylbenzene | 69 | 31 | 980 | 29 |
| MTBE | N/A | N/A | N/A | 31 |
| Heavy Metals | 0.22 | N/A | N/A | N/A |

Footnotes:

1) Former UST pit and product line/dispenser excavation samples, 05/91 to 11/91, and subsequently over-excavated

2) Tank Pit confirmation samples.

3) Historic Maximums

4) Latest available data (2/29/96)

**CASE CLOSURE SUMMARY**
**Leaking Underground Fuel Storage Tank Program**

## IV. Closure

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? **Yes**

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? **Yes**

Does corrective action protect public health for current land use? **Yes**

Site management requirements:

Should corrective action be reviewed if land use changes? **Yes**

Monitoring wells decommissioned? **Yes** Number decommissioned: 4

Number retained: **1***

List enforcement actions taken: **None**

List enforcement actions rescinded: **None**

***Note**: See "additional comments regarding the fate of monitoring wells formerly located on site.

## V. Local Agency Representative Data, etc.

Name: Brian P. Oliva Title: Hazardous Materials Specialist

Signature: Brian P Oliva Date: 9/10/98

Reviewed by:

Name: Susan L. Hugo Title: Hazardous Materials Specialist

Signature: Susan L. Hugo Date: 9/11/98

Name: Tom Peacock Title: Supervising Hazardous Materials Specialist

Tom Peacock

 9-23-98

**CASE CLOSURE SUMMARY**
**Leaking Underground Fuel Storage Tank Program**

## IV. Closure

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? **Yes**

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? **Yes**

Does corrective action protect public health for current land use? **Yes**

Site management requirements:

Should corrective action be reviewed if land use changes? **Yes**

Monitoring wells decommissioned? **Yes** Number decommissioned: 4

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List enforcement actions taken: **None**

List enforcement actions rescinded: **None**

***Note**: See "additional comments regarding the fate of monitoring wells formerly located on site.

## V. Local Agency Representative Data, etc.

Name: Brian P. Oliva Title: Hazardous Materials Specialist

Signature: Brian P Oliva Date: 9/10/98

Reviewed by:

Name: Susan L. Hugo Title: Hazardous Materials Specialist

Signature: Susan L. Hugo Date: 9/11/98

Name: Tom Peacock Title: Supervising Hazardous Materials Specialist

Tom Peacock

 9-23-98

**CASE CLOSURE SUMMARY**
**Leaking Underground Fuel Storage Tank Program**

## VI. RWQCB NOTIFICATION

Date submitted to RB: 10/22/98 RB Response

RWQCB Staff Name: Chuck Headlee Title: ~~AWQCE~~ E6

Signature: Chuck Headlee Date: 11/6/98

## VII. ADDITIONAL COMMENTS, DATA, ETC.

Site History

The subject site was once developed as "Bubble Machine" car wash and Chevron Service Station. The site lies within a mixed commercial and residential area. There were two 10,000 gallon and one 6,000 single-wall fiberglass tanks. These tanks were installed in 1972. On December 10, 1981, two of the three tanks failed integrity tests. The tanks were uncovered and re-tested and found to be tight. On October 18, 1990, the regular leaded tank failed a tank integrity test, was uncovered and subsequently tested tight.

On March 31, 1991, the product dispensers were removed and the site was abandoned. On May 30, 1991, the underground storage tanks and piping were excavated and removed from the site. A "Tank Closure Report", dated October 28, 1991, was prepared by Blaine Tech Services. Before back-filling the tank excavation, additional soil was removed as part of the remediation effort. There is a soil and remediation report dated December 13, 1991, submitted by Blaine Tech Services.

In a report dated July 16, 1992, submitted by Groundwater Technologies, soil borings were advanced and subsequently converted into monitoring wells. Groundwater sampling commenced on June 4, 1992. Soil sampling results from the laboratory analysis yielded concentrations up 400 ppm for total petroleum hydrocarbons during installation of the monitoring wells. Regarding the groundwater results, detectable benzene concentrations were encountered up to 910 ppb, and 12 ppb from MW-2 and 3 respectively. MW-1 was non-detect for BTEX or TPH-g.

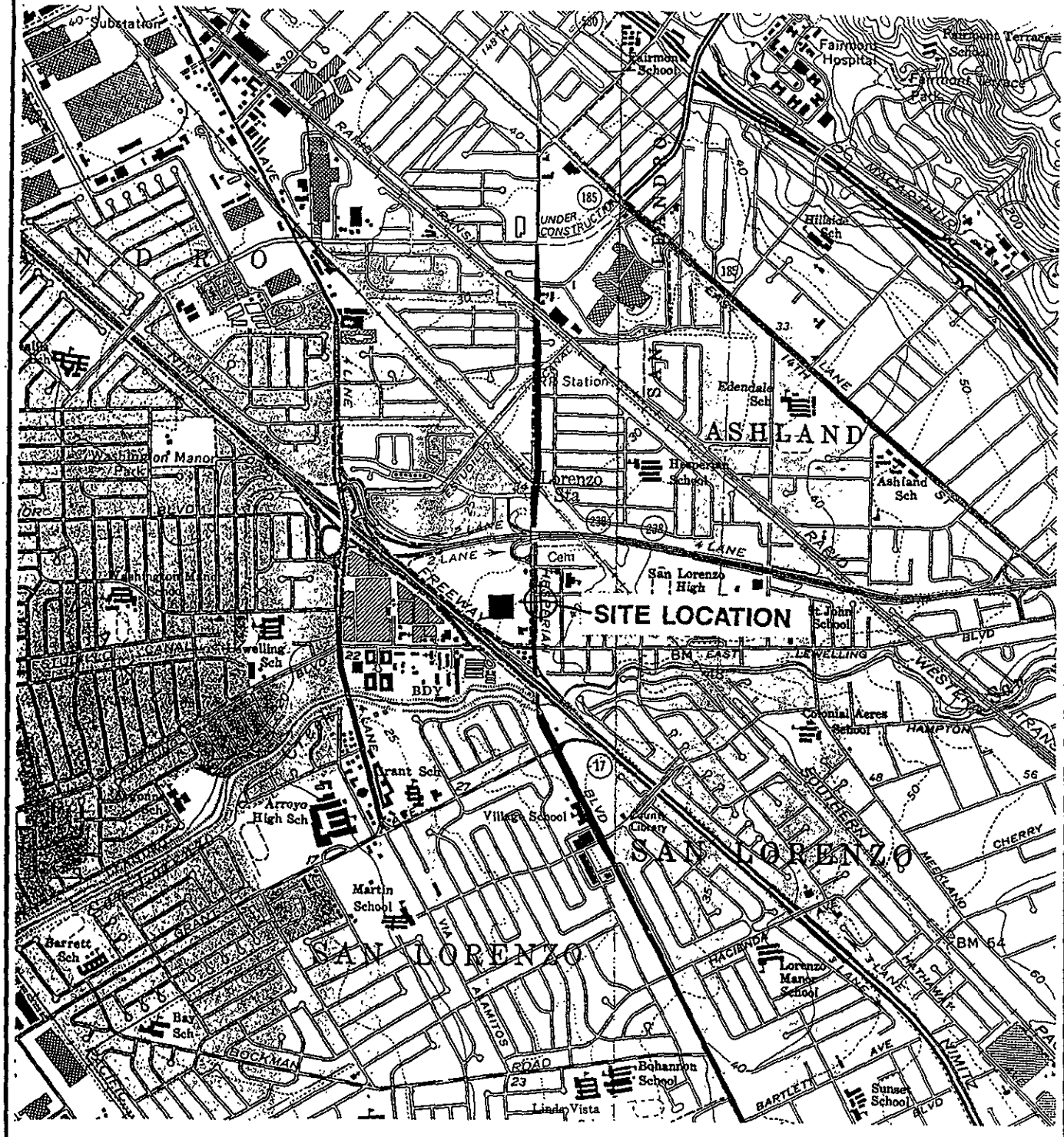
The most recent groundwater monitoring data available is the files from 1996 sampling events. The former UST, product line and dispenser locations were excavated to low or non-detectable concentrations of hydrocarbons in 1991, it is, however, unclear from the

## CASE CLOSURE SUMMARY
## Leaking Underground Fuel Storage Tank Program

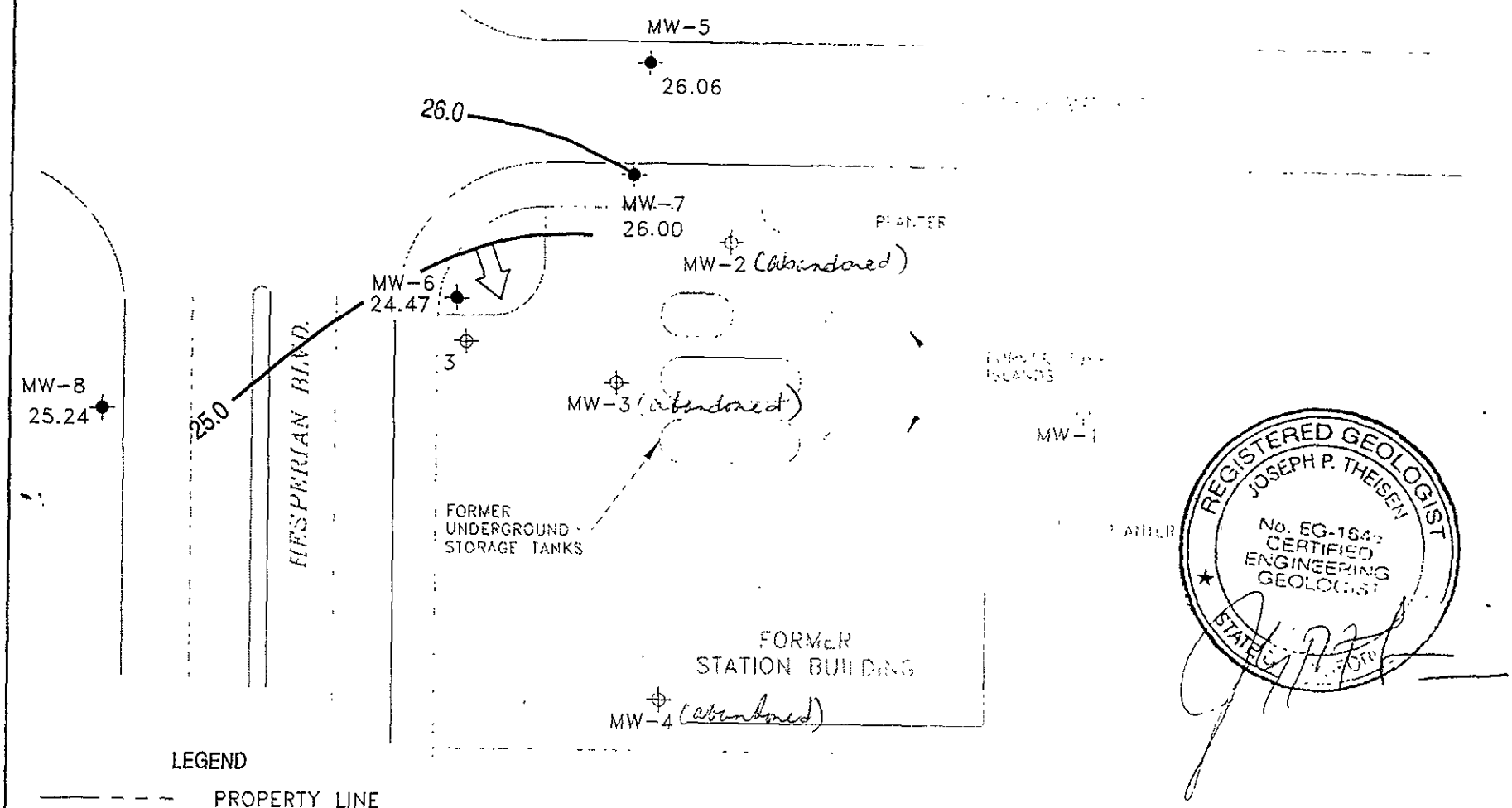
**Additional Comments continued...**

data submitted whether or not this represents the final extent of over-excavation. The highest remaining petroleum hydrocarbon concentrations (other that benzene) in soils are from a depth of 14 feet bgs at the original MW-3 boring location near the northwest corner of the site. Note: as of September 4, 1998, Chevron Oil Co. asserts that there are four monitoring wells remaining on site (see attached letter, dated September 4, 1998 from Tamara Hodge).

It should be noted that there is a disparity in the number of monitoring wells observed on the site, and the amount reported in the case closure summary submitted by the current consultant. Prior to closure of the site by this office it will be necessary to reconcile as well as document the proper closure of the monitoring wells.




| | | | |
|---|---|---|---|
| GROUNDWATER TECHNOLOGY<br>4057 PORT CHICAGO HWY<br>CONCORD, CA 94520<br>(510) 671-2387 | N | SCALE: 0 FEET 2000 | **SITE LOCATION MAP** |
| | | CLIENT: CHEVRON U.S.A. PRODUCTS CO.<br>SERVICE STATION No. 9-2384 | DATE: 5/13/92 |
| | | LOCATION: 15526 HESPERIAN BLVD.<br>SAN LORENZO, CALIFORNIA | FIGURE: 1 |




Base map from Groundwater Technology, Inc.

CAMBRIA
Environmental Technology, Inc.

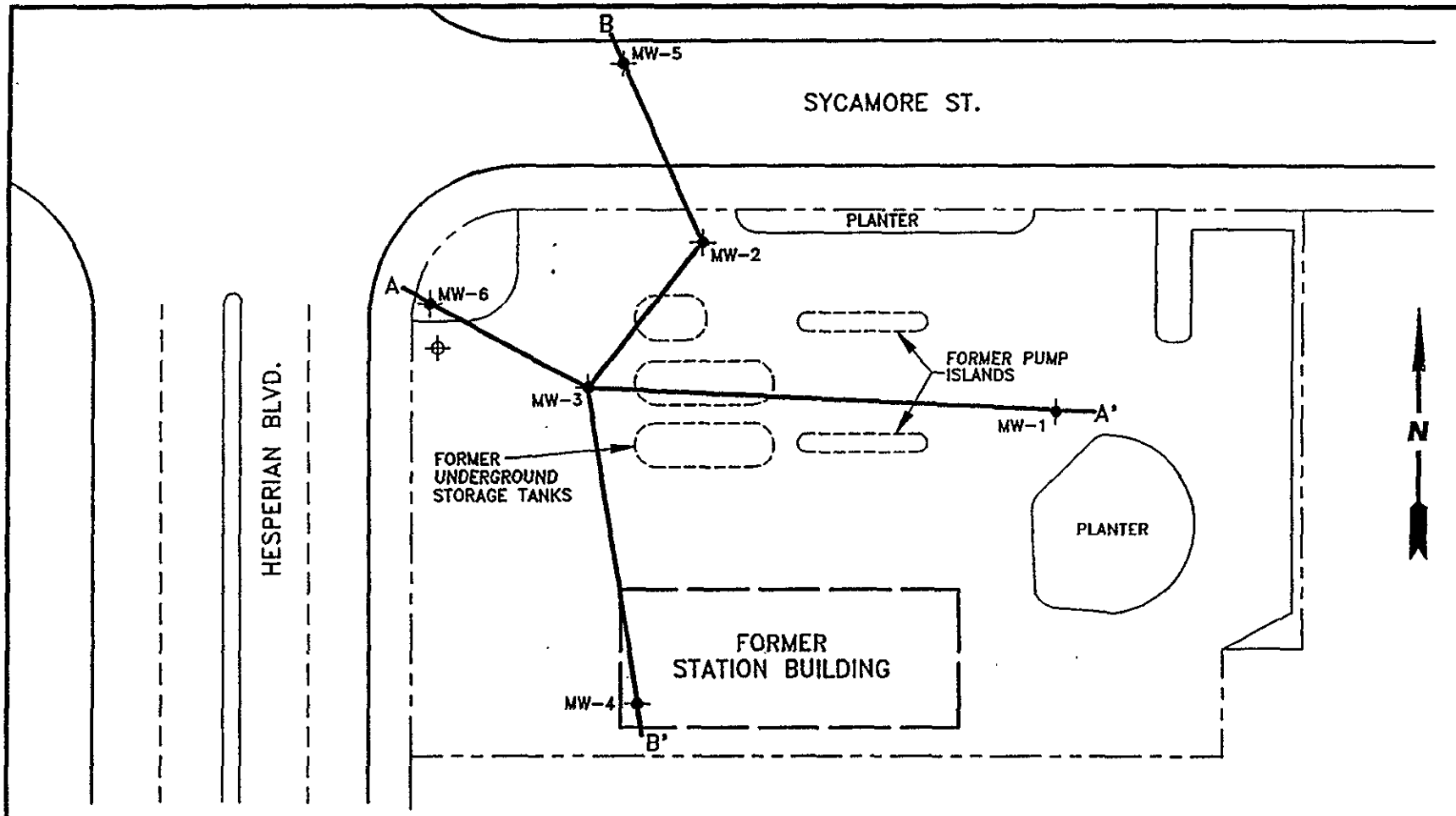
Former Chevron Station 9-2384
15526 Hesperian Blvd.
San Lorenzo, California

\CHEVRON\9-2384\2384-QM.DWG

Ground Water Elevation

February 29, 1996

FIGURE
1

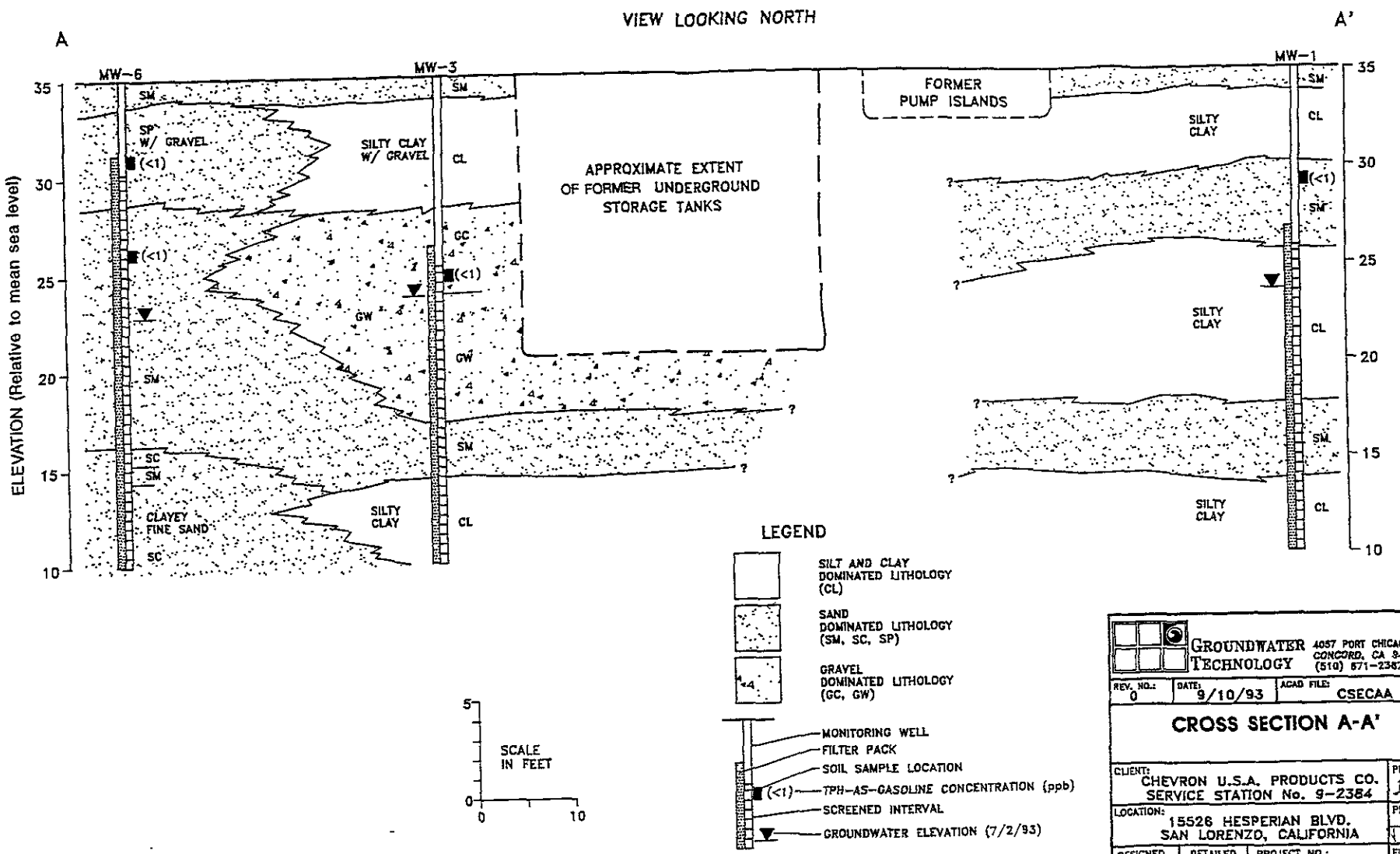



GROUNDWATER TECHNOLOGY
4057 PORT CHICAGO HWY
CONCORD, CA 94520
(510) 671-2387

# CROSS SECTION LOCATION MAP

| CLIENT: | LOCATION: | REV. NO.: | DATE: |
|---|---|---|---|
| CHEVRON U.S.A. PRODUCTS CO.<br>SERVICE STATION No. 9-2384 | 15526 HESPERIAN BLVD.<br>SAN LORENZO, CALIFORNIA | 1 | 9/8/93 |

| PM | PE/RG | DESIGNED | DETAILED | ACAD FILE: | PROJECT NO.: | FIGURE: |
|---|---|---|---|---|---|---|
| JAW | DRK | TW | ML | CSECLOC/SP993 | 020204376 | 3 |




GROUNDWATER TECHNOLOGY
4057 PORT CHICAGO HWY
CONCORD, CA 94520
(510) 671-2387

| REV. NO.: | DATE: | ACAD FILE: |
|---|---|---|
| 0 | 9/10/93 | CSECAA |

# CROSS SECTION A-A'

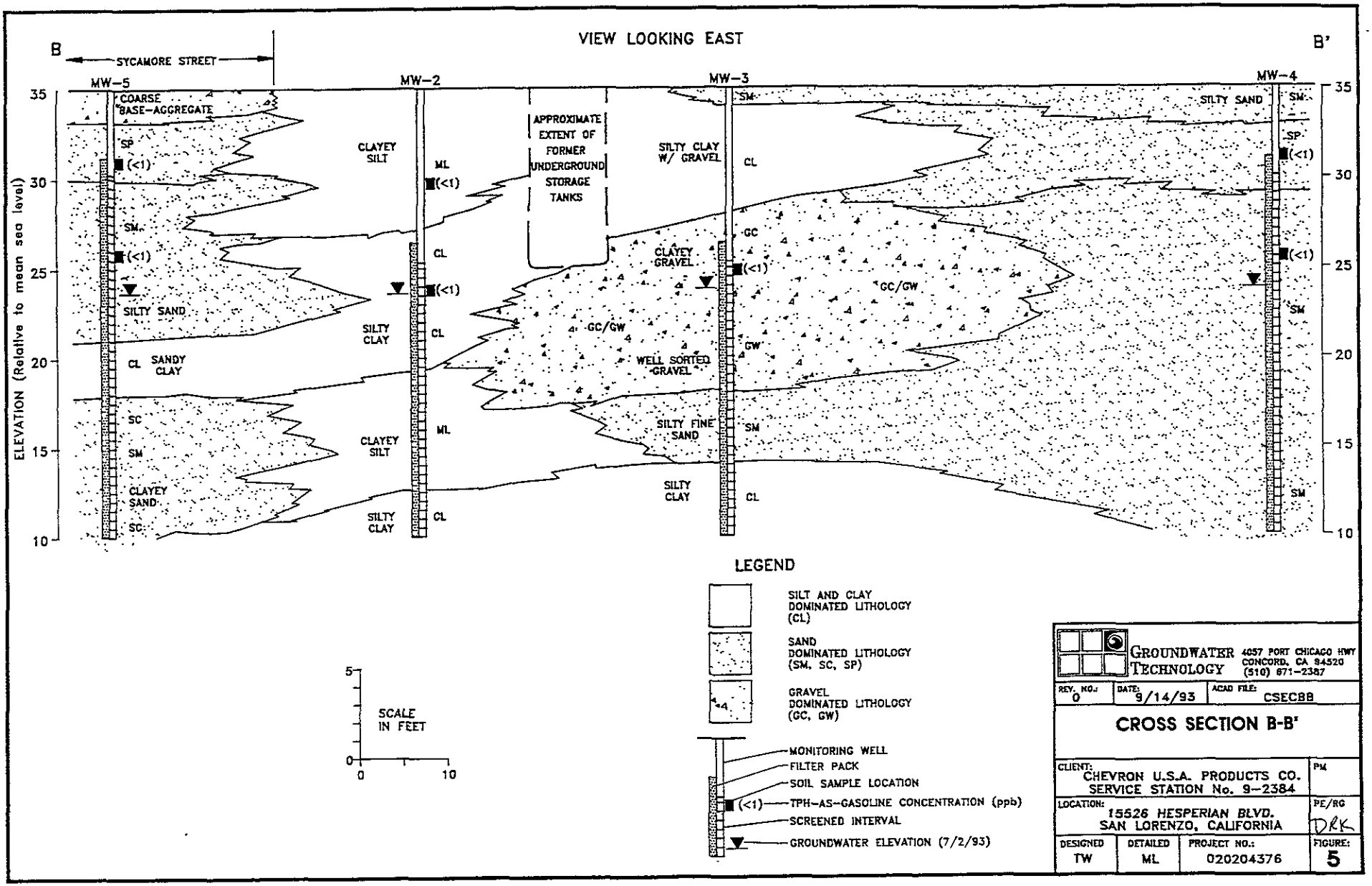
CLIENT: CHEVRON U.S.A. PRODUCTS CO.
SERVICE STATION No. 9-2384

PM: JW

LOCATION: 15526 HESPERIAN BLVD.
SAN LORENZO, CALIFORNIA

PE/RG: DRK

| DESIGNED | DETAILED | PROJECT NO.: | FIGURE: |
|---|---|---|---|
| TW | ML | 020204376 | 4 |




GROUNDWATER TECHNOLOGY
4057 PORT CHICAGO HWY
CONCORD, CA 94520
(510) 671-2387

| REV. NO.: | DATE: | ACAD FILE: |
|---|---|---|
| 0 | 9/14/93 | CSEC88 |

# CROSS SECTION B-B'

CLIENT: CHEVRON U.S.A. PRODUCTS CO.
SERVICE STATION No. 9-2384

PM:

LOCATION: 15526 HESPERIAN BLVD.
SAN LORENZO, CALIFORNIA

PE/RG: DRK

| DESIGNED | DETAILED | PROJECT NO.: | FIGURE: |
|---|---|---|---|
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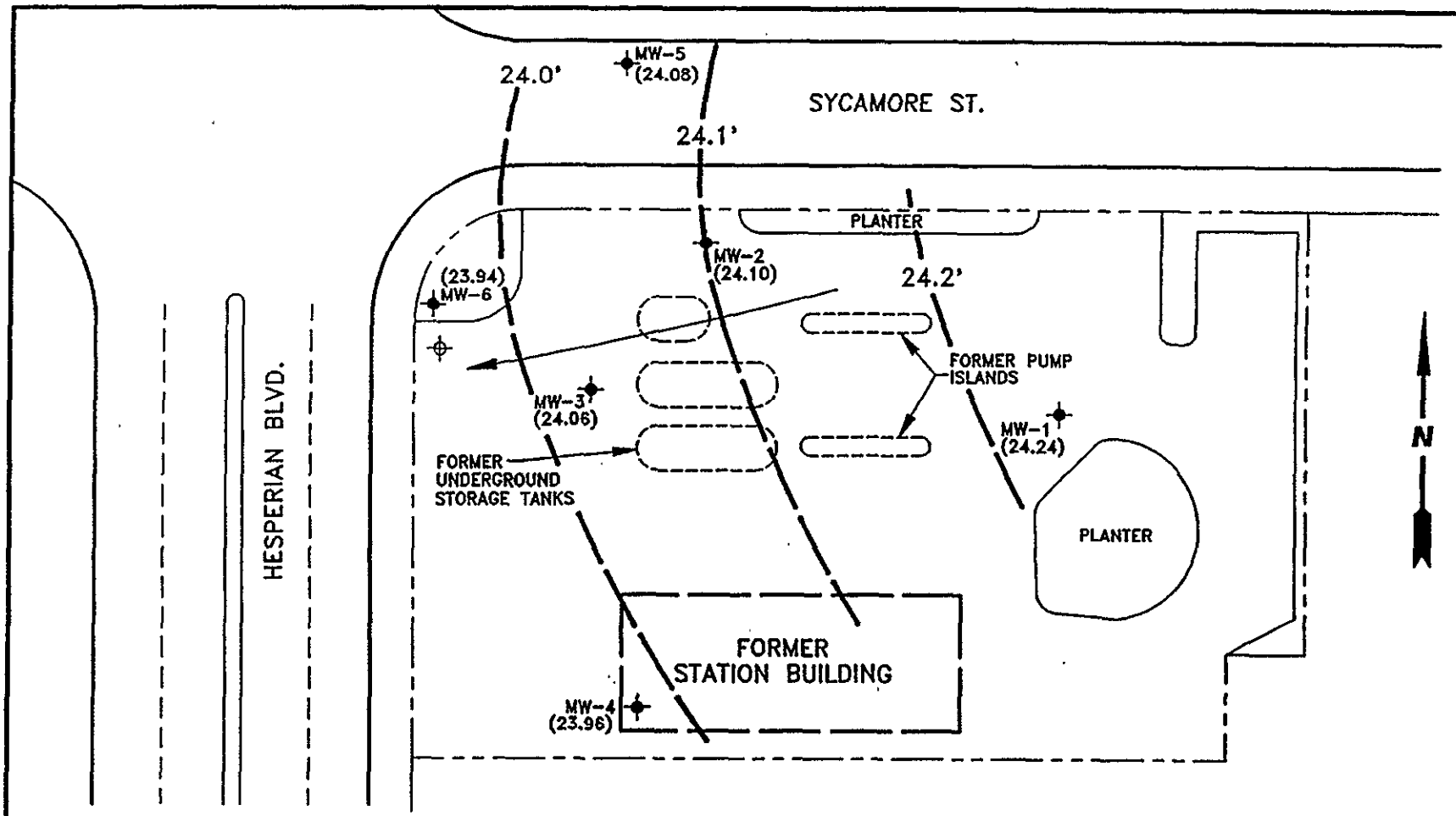


GROUNDWATER TECHNOLOGY
4057 PORT CHICAGO HWY
CONCORD, CA 94520
(510) 671-2387

# POTENTIOMETRIC SURFACE MAP (7/2/93)

| CLIENT: | LOCATION: | REV. NO.: | DATE: |
|---|---|---|---|
| CHEVRON U.S.A. PRODUCTS CO.<br>SERVICE STATION No. 9-2384 | 15526 HESPERIAN BLVD.<br>SAN LORENZO, CALIFORNIA | 1 | 9/8/93 |

| PM | PE/RG | DESIGNED | DETAILED | ACAD FILE: | PROJECT NO.: | FIGURE: |
|---|---|---|---|---|---|---|
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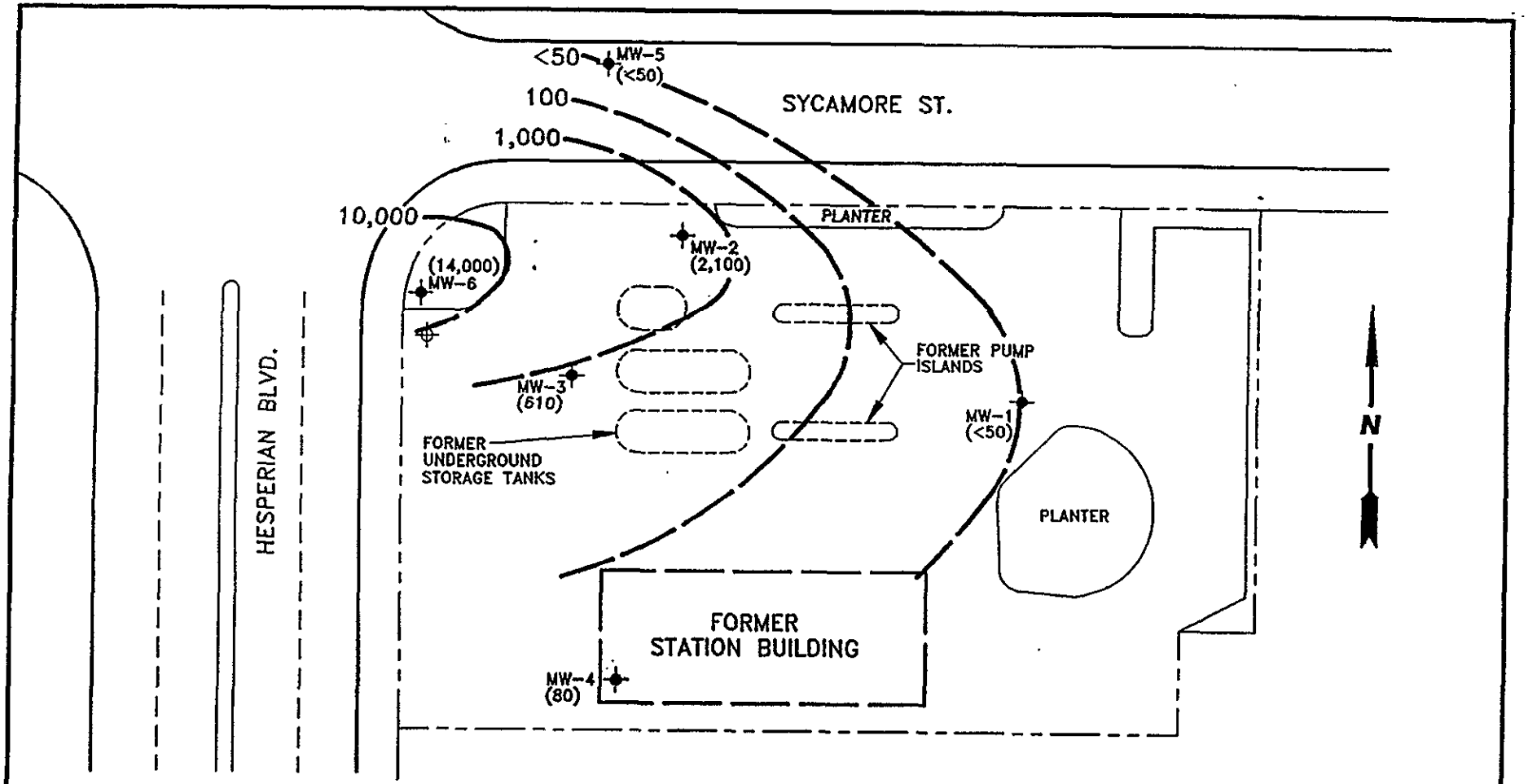


GROUNDWATER TECHNOLOGY
4057 PORT CHICAGO HWY
CONCORD, CA 94520
(510) 671-2387

# DISSOLVED TPH-AS-GASOLINE CONCENTRATION MAP (7/2/93)

| CLIENT: | LOCATION: | REV. NO.: | DATE: |
|---|---|---|---|
| CHEVRON U.S.A. PRODUCTS CO.<br>SERVICE STATION No. 9-2384 | 15526 HESPERIAN BLVD.<br>SAN LORENZO, CALIFORNIA | 1 | 9/8/93 |

| PM | PE/RG | DESIGNED | DETAILED | ACAD FILE: | PROJECT NO.: | FIGURE: |
|---|---|---|---|---|---|---|
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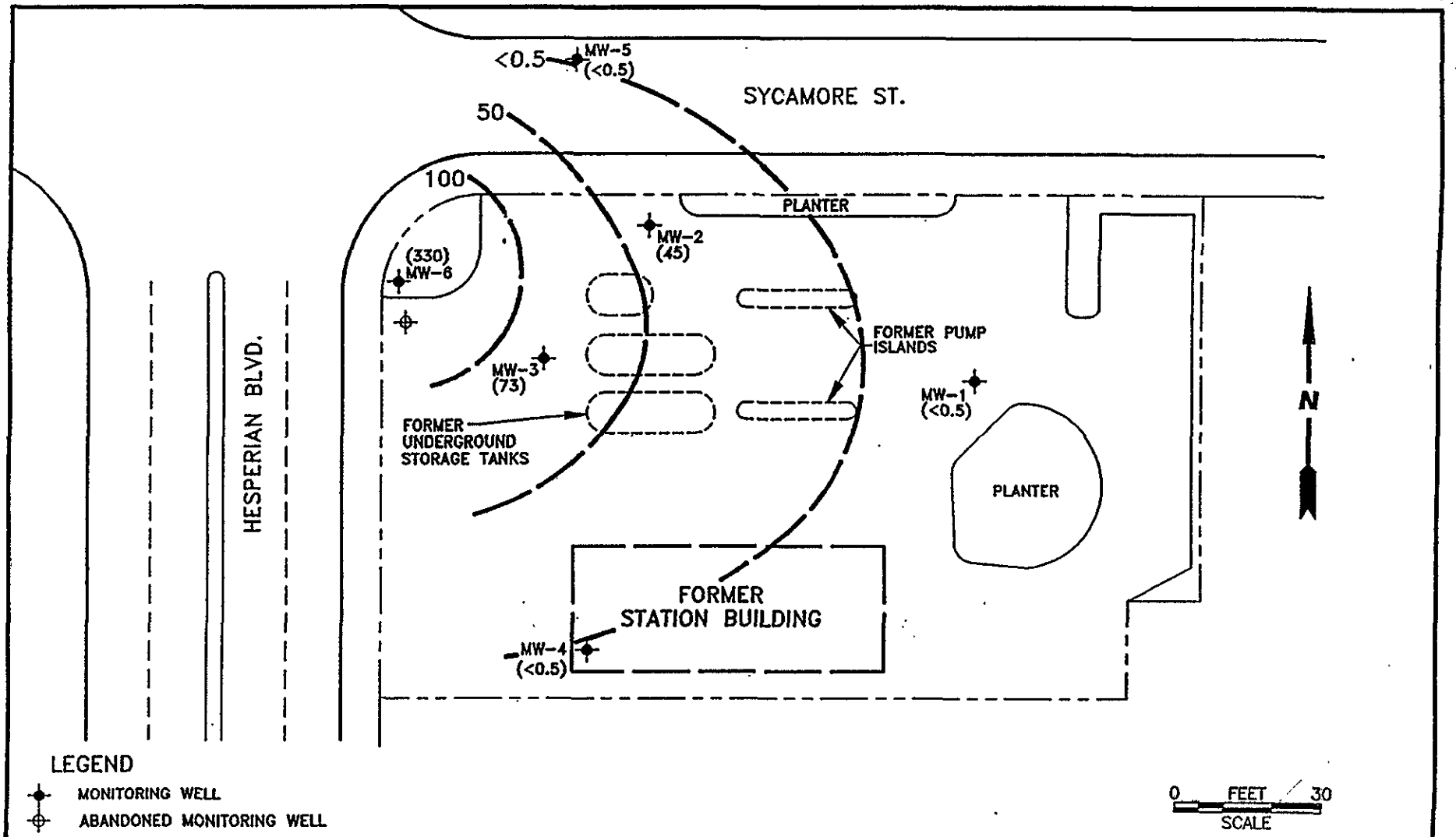



GROUNDWATER TECHNOLOGY
4057 PORT CHICAGO HWY
CONCORD, CA 94520
(510) 671-2387

# DISSOLVED BENZENE CONCENTRATION MAP (7/2/93)

| CLIENT: | LOCATION: | REV. NO.: | DATE: |
|---|---|---|---|
| CHEVRON U.S.A. PRODUCTS CO.<br>SERVICE STATION No. 9-2384 | 15526 HESPERIAN BLVD.<br>SAN LORENZO, CALIFORNIA | 1 | 9/8/93 |

| PM | PE/RG | DESIGNED | DETAILED | ACAD FILE: | PROJECT NO.: | FIGURE: |
|---|---|---|---|---|---|---|
| JDW | DRK | TW | ML | BNZ7293/SP993 | 020204376 | 8 |

**TABLE 1**
**ANALYTICAL RESULTS OF SOIL SAMPLES**
**COLLECTED ON JUNE 23, 1993**
**(Concentrations in parts per billion)**

| Date | Sample ID | Sample Depth (ft) | Benzene | Toluene | Ethyl-benzene | Xylenes | TPH-G |
|---|---|---|---|---|---|---|---|
| 06/23/93 | MW-4 | 4 | <0.005 | <0.005 | <0.005 | <0.015 | <1 |
| | | 9 | <0.005 | <0.005 | <0.005 | <0.015 | <1 |
| | MW-5 | 4 | <0.005 | <0.005 | <0.005 | <0.015 | <1 |
| | | 9 | <0.005 | <0.005 | <0.005 | <0.015 | <1 |
| | MW-6 | 4 | <0.005 | <0.005 | <0.005 | <0.015 | <1 |
| | | 9 | <0.005 | <0.005 | <0.005 | <0.015 | <1 |

TPH-G = Total petroleum hydrocarbons-as-gasoline

**TABLE 2**
**ANALYTICAL RESULTS FOR SOIL SAMPLES**
**COLLECTED ON MAY 14, 1992**
**(Concentration in parts per million)**

| BORING | SAMPLE ID | SAMPLE DEPTH | BENZENE | TOLUENE | ETHYL-BENZENE | XYLENES | TPH-AS-GASOLINE | TOTAL ORGANIC LEAD |
|---|---|---|---|---|---|---|---|---|
| MW-1 | MW1B | 5.5 | <0.005 | 0.018 | <0.005 | <0.005 | <1 | <2 |
| MW-2 | MW2A | 5.5 | <0.005 | 0.13 | <0.005 | <0.005 | <1 | NA |
| MW-2 | MW2B | 10.5 | 0.012 | 0.008 | 0.006 | <0.005 | <1 | NA |
| MW-3 | MW3C | 14 | 0.34 | 1.1 | 6.2 | 4.7 | 400 | NA |
| MW-3* | MW3B | 10.5 | <0.005 | <0.005 | <0.005 | <0.005 | <1 | <2 |

$\overline{\text{TPH}}$ = Total petroleum hydrocarbons
* = Soil sample collected from replacement boring drilled on May 20, 1992.
NA = Not analyzed

# Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE |
|---|---|---|---|---|---|---|---|---|---|---|
| **MW-1** | | | | | | | | | | |
| 06/04/92 | 35.64 | 22.52 | 13.12 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 07/30/92 | 35.64 | 21.82 | 13.82 | -- | -- | -- | -- | -- | -- | -- |
| 08/25/92 | 35.64 | 21.44 | 14.20 | -- | -- | -- | -- | -- | -- | -- |
| 09/23/92 | 35.64 | 21.05 | 14.59 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/29/92 | 35.64 | 21.36 | 14.28 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/19/93 | 35.64 | 24.74 | 10.90 | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 07/02/93 | 35.65 | 24.24 | 11.41 | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 09/22/93 | 35.65 | 22.88 | 12.77 | -- | <50 | 0.9 | 0.9 | <0.5 | <1.5 | -- |
| 10/01/93 | 35.65 | 22.72 | 12.93 | -- | -- | -- | -- | -- | -- | -- |
| 03/10/94 | 35.65 | 23.52 | 12.13 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 04/12/94 | 35.65 | 23.34 | 12.31 | -- | -- | -- | -- | -- | -- | -- |
| 06/17/94 | 35.65 | 23.14 | 12.51 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/01/94 | 35.65 | 22.28 | 13.37 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 11/28/94 | 35.65 | 22.35 | 13.30 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/14/95 | 35.65 | 25.22 | 10.43 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/28/95 | -- | -- | -- | Destroyed | -- | -- | -- | -- | -- | -- |
| **MW-2** | | | | | | | | | | |
| 06/04/92 | 35.85 | 22.37 | 13.48 | -- | 6700 | 910 | 17 | 210 | 30 | -- |
| 07/30/92 | 35.85 | 21.68 | 14.17 | -- | -- | -- | -- | -- | -- | -- |
| 08/25/92 | 35.85 | 21.29 | 14.56 | -- | -- | -- | -- | -- | -- | -- |
| 09/23/92 | 35.85 | 20.90 | 14.95 | -- | 1500 | 110 | 1.2 | 81 | <0.5 | -- |
| 12/29/92 | 35.85 | 21.24 | 14.61 | -- | 1200 | 51 | 1.1 | 27 | <0.5 | -- |
| 03/19/93 | 35.85 | 24.61 | 11.24 | -- | 750 | 37 | 1.0 | 34 | 1.6 | -- |
| 07/02/93 | 35.86 | 24.10 | 11.76 | -- | 2100 | 45 | 1.4 | 87 | 4.8 | -- |
| 09/22/93 | 35.86 | 22.74 | 13.12 | -- | 880 | 23 | 2.8 | 38 | <1.5 | -- |
| 10/01/93 | 35.86 | 22.56 | 13.30 | -- | -- | -- | -- | -- | -- | -- |
| 03/10/94 | 35.86 | 23.43 | 12.43 | -- | 230 | 6.9 | 1.9 | 12 | 0.6 | -- |
| 04/12/94 | 35.86 | 23.24 | 12.62 | -- | -- | -- | -- | -- | -- | -- |
| 06/17/94 | 35.86 | 23.02 | 12.84 | -- | 330 | 1.6 | <0.5 | 3.9 | 2.5 | -- |
| 09/01/94 | 35.86 | 22.19 | 13.67 | -- | 400 | 3.0 | 2.0 | 6.4 | <0.5 | -- |
| 11/28/94 | 35.86 | 22.26 | 13.60 | -- | 210 | 0.56 | <0.5 | 1.1 | <0.5 | -- |
| 03/14/95 | 35.86 | 25.17 | 10.69 | -- | 390 | <0.5 | <0.5 | 2.7 | <0.5 | -- |
| 06/28/95 | -- | -- | -- | Destroyed | -- | -- | -- | -- | -- | -- |

# Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE |
|---|---|---|---|---|---|---|---|---|---|---|
| **MW-3** | | | | | | | | | | |
| 06/04/92 | 35.42 | 22.30 | 13.12 | -- | 460 | 12 | 0.8 | 5.8 | 14 | -- |
| 07/30/92 | 35.42 | 21.61 | 13.81 | -- | -- | -- | -- | -- | -- | -- |
| 08/25/92 | 35.42 | 21.22 | 14.20 | -- | -- | -- | -- | -- | -- | -- |
| 09/23/92 | 35.42 | 20.84 | 14.58 | -- | 1100 | 62 | 1.5 | 110 | 4.0 | -- |
| 12/29/92 | 35.42 | 21.20 | 14.22 | -- | 450 | 21 | 0.7 | 12 | 3.0 | -- |
| 03/19/93 | 35.42 | 24.55 | 10.87 | -- | 1200 | 67 | 1.3 | 96 | 5.5 | -- |
| 07/02/93 | 35.43 | 24.06 | 11.37 | -- | 610 | 73 | 0.5 | 42 | <1.5 | -- |
| 09/22/93 | 35.43 | 22.72 | 12.71 | -- | 400 | <0.5 | 0.6 | 2.7 | <1.5 | -- |
| 10/04/93 | 35.43 | 22.55 | 12.88 | -- | -- | -- | -- | -- | -- | -- |
| 03/10/94 | 35.43 | 23.35 | 12.08 | -- | 65 | 1.6 | 1.3 | 1.3 | 1.1 | -- |
| 04/12/94 | 35.43 | 23.18 | 12.25 | -- | -- | -- | -- | -- | -- | -- |
| 06/17/94 | 35.43 | 22.90 | 12.53 | -- | 160 | 9.2 | <0.5 | 2.9 | 2.7 | -- |
| 09/01/94 | 35.43 | 22.15 | 13.28 | -- | 190 | 3.2 | 1.1 | 3.1 | 6.5 | -- |
| 11/28/94 | 35.43 | 22.23 | 13.20 | -- | 51 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/14/95 | 35.43 | 25.09 | 10.34 | -- | 1100 | 18 | <2.5 | 89 | <2.5 | -- |
| 06/28/95 | -- | -- | -- | Destroyed | -- | -- | -- | -- | -- | -- |
| **MW-4** | | | | | | | | | | |
| 07/02/93 | 35.73 | 23.96 | 11.77 | -- | 80 | <0.5 | 0.6 | <0.5 | <1.5 | -- |
| 09/22/93 | 35.73 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/01/93 | 35.73 | 22.61 | 13.12 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/10/94 | 35.73 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/12/94 | 35.73 | 23.11 | 12.62 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/17/94 | 35.73 | 22.90 | 12.83 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/01/94 | 35.73 | 22.05 | 13.68 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 11/28/94 | 35.73 | 22.15 | 13.58 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/14/95 | 35.73 | 24.83 | 10.90 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/28/95 | -- | -- | -- | Destroyed | -- | -- | -- | -- | -- | -- |

# Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE |
|---|---|---|---|---|---|---|---|---|---|---|
| **MW-5** | | | | | | | | | | |
| 07/02/93 | 35.50 | 24.08 | 11.42 | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | -- |
| 09/22/93 | 35.50 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/01/93 | 35.50 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/10/94 | 35.50 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/12/94 | 35.50 | 23.25 | 12.25 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/17/94 | 35.50 | 23.02 | 12.48 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/01/94 | 35.50 | 22.17 | 13.33 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 11/28/94 | 35.50 | 22.28 | 13.22 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/14/95 | 35.50 | 25.18 | 10.32 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/28/95 | 35.50 | 25.10 | 10.40 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/25/95 | 35.50 | 23.47 | 12.03 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/19/95 | 35.50 | 23.13 | 12.37 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 02/29/96 | 35.50 | 26.06 | 9.44 | Sampled annually | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/03/96 | 35.50 | -- | -- | -- | -- | -- | -- | -- | -- | <2.5 |
| 03/31/97 | 35.50 | 25.40 | 10.10 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| | | | | | | | | | | <2.5 |
| **MW-6** | | | | | | | | | | |
| 07/02/93 | 36.01 | 23.94 | 12.07 | -- | 14,000 | 330 | 28 | 980 | 580 | -- |
| 09/22/93 | 36.01 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 10/01/93 | 36.01 | 23.30 | 12.71 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/10/94 | 36.01 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 04/12/94 | 36.01 | 23.11 | 12.90 | -- | 3400 | 32 | <0.5 | 0.7 | 67 | -- |
| 06/17/94 | 36.01 | 22.80 | 13.21 | -- | 2200 | 16 | <0.5 | 30 | 17 | -- |
| 09/01/94 | 36.01 | 22.03 | 13.98 | -- | 4100 | 62 | 3.9 | 93 | 53 | -- |
| 11/28/94 | 36.01 | 22.15 | 13.86 | -- | 1400 | 10 | <1.0 | 18 | 9.8 | -- |
| 03/14/95 | 36.01 | 24.99 | 11.02 | -- | 4200 | 12 | <10 | 92 | 39 | -- |
| 06/28/95 | 36.01 | 24.89 | 11.12 | -- | 4100 | 52 | <5.0 | <5.0 | 18 | -- |
| 09/25/95 | 36.01 | 23.34 | 12.67 | -- | 2500 | <5.0 | <5.0 | 25 | 25 | -- |
| 01/04/96 | 36.01 | 21.85 | 14.16 | -- | 4800 | 5.7 | <5.0 | 66 | 53 | 60 |
| 02/29/96 | 36.01 | 24.47 | 11.54 | Sampled biannually | 2100 | <0.5 | <0.5 | 11 | 9.4 | <2.5 |
| 09/03/96 | 36.01 | -- | -- | Dry | -- | -- | -- | -- | -- | -- |
| 03/31/97 | 36.01 | 23.86 | 12.15 | Insufficient water | -- | -- | -- | -- | -- | -- |
| 05/08/97 | 36.01 | 22.96 | 13.05 | -- | 2800 | <5.0 | <5.0 | 29 | 17 | <25 |

# Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | MTBE |
|---|---|---|---|---|---|---|---|---|---|---|
| **MW-7** | | | | | | | | | | |
| 09/25/95 | 35.50 | 23.45 | 12.05 | -- | 1400 | <2.5 | <2.5 | <2.5 | <2.5 | -- |
| 12/19/95 | 35.50 | 23.17 | 12.33 | -- | 2100 | <5.0 | <5.0 | <5.0 | <5.0 | <25 |
| 02/29/96 | 35.50 | 26.00 | 9.50 | *Sampled biannually* | 380 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/03/96 | 35.50 | 23.72 | 11.78 | -- | 2700 | <5.0 | <5.0 | <5.0 | <5.0 | <25 |
| 03/31/97 | 35.50 | 25.38 | 10.12 | -- | 200 | <0.5 | 0.66 | <0.5 | <0.5 | <2.5 |
| **MW-8** | | | | | | | | | | |
| 09/25/95 | 35.84 | 22.92 | 12.92 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/19/95 | 35.84 | 22.48 | 13.36 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 91 |
| 02/29/96 | 35.84 | 25.24 | 10.60 | Sampled biannually | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 76 |
| 09/03/96 | 35.84 | 23.23 | 12.61 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 45 |
| 03/31/97 | 35.84 | 24.80 | 11.04 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 31 |

# Drilling Log

GROUNDWATER TECHNOLOGY

## Monitoring Well MW-1

Project CHEVRON HESPERIAN Owner CHEVRON U.S.A. INC.
Location 15526 Hesperian Blvd. Project No. 020202746 Date drilled 05/14/92
Surface Elev. _____ Total Hole Depth 25.0 ft. Diameter 8 inches
Top of Casing 35.64 ft. Water Level Initial 14.0 ft. Static 13.2 ft.
Screen: Dia 2 in. Length 15 ft. Type/Size 0.020 in.
Casing: Dia 2 in. Length 10.0 ft. Type Sched. 40 PVC
Filter Pack Material Lapis Lustre No. 2/12 Rig/Core Type Mobile B-53/split spoon
Drilling Company Kvilhaug Drilling Method Hollow stem auger Permit # _____
Driller Mike Crocker Log By Steve Kranyak
Checked By David R. Kleesattel License No. 5136 David Kleesattel

See Site Map For Boring Location

COMMENTS:

| Depth (ft.) | Well Completion | PID (ppm) | Sample ID / Blow Count / % Recovery | Graphic Log | USCS Class. | Description (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
|---|---|---|---|---|---|---|
| -2 | | | | | | |
| 0 | | | | | | Fill material |
| 2 | | | | | | |
| 4 | | | | | CL | Brown silty CLAY (soft, moist, no hydrocarbon odor) |
| 6 | | 0 | A 3 4 5 | | | |
| 8 | | | | | SM | Brown silty fine SAND (loose, moist, no hydrocarbon odor) |
| 10 | | | B 5 5 6 | | | |
| 12 | | 0 | | | | Brown silty CLAY (soft, moist, no hydrocarbon odor) |
| 14 | | 0 | C 3 5 7 | | CL | Water level on 06/04/92<br>*Encountered water at 14.0 feet below grade on 5/14/92.* |
| 16 | | | | | | |
| 18 | | | | | | |
| 20 | | 0 | D 5 6 7 | | SM | Brown silty fine SAND (loose, wet, no hydrocarbon odor) |
| 22 | | | | | | |
| 24 | | 0 | E | | CL | Brown silty CLAY (soft, very moist, no hydrocarbon odor)<br>End of boring at 25.0 below grade. Installed monitoring well. |
| 26 | | | | | | |

# Drilling Log

GROUNDWATER TECHNOLOGY

## Monitoring Well MW-2

Project CHEVRON 15526 HESPERIAN Owner CHEVRON U.S.A. INC.
Location 15526 HESPERIAN BLVD. Project No. 020202746 Date drilled 05/14/92
Surface Elev. _____ Total Hole Depth 25.0 ft. Diameter 8 inches ft.
Top of Casing 35.85 ft. Water Level Initial 14.0 ft. Static 13.48 ft.
Screen: Dia 2 in. Length 15 ft. Type/Size 0.020 in.
Casing: Dia 2 in. Length 10 ft. Type Sched. 40 PVC
Filter Pack Material Lapis Lustre No. 2/12 Rig/Core Type Mobile B-53/split spoon
Drilling Company Kvilhaug Drilling Method Hollow stem auger Permit # _____
Driller Mike Crocker Log By Steve Kranyak
Checked By David R. Kleesattel License No. 5136 David Kleesattel

See Site Map For Boring Location

COMMENTS:

| Depth (ft.) | Well Completion | PID (ppm) | Sample ID / Blow Count / % Recovery | Graphic Log | USCS Class. | Description (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50% |
|---|---|---|---|---|---|---|
| -2 | | | | | | |
| 0 | | | | | | Fill material |
| 2 | | | | | | |
| 4 | | | | | ML | Brown clayey SILT with some fine sand (soft, moist, no hydrocarbon odor) |
| 6 | | 0 | A 4 4 5 | | | |
| 8 | | | | | | |
| 10 | | | B 3 3 3 | | | |
| 12 | | 7.4 | | | CL | Dark gray silty CLAY (soft, moist, hydrocarbon odor) (gray and brown mottling) |
| 14 | | | C 3 6 8 | | | Water elevation on 06/04/92 |
| 16 | | 4.1 | | | | *Encountered water at 14.0 feet below grade on 5/14/92.* |
| 18 | | | | | | |
| 20 | | | D 7 11 15 | | ML | Brown clayey SILT with some fine sand (stiff, wet, no hydrocarbon odor) |
| 22 | | 0 | | | | |
| 24 | | 0 | E 15 12 17 | | CL | Dark brown silty CLAY (stiff, wet, no hydrocarbon odor) |
| 26 | | | | | | End of boring at 25.0 below grade. Installed monitoring well. |

# Drilling Log

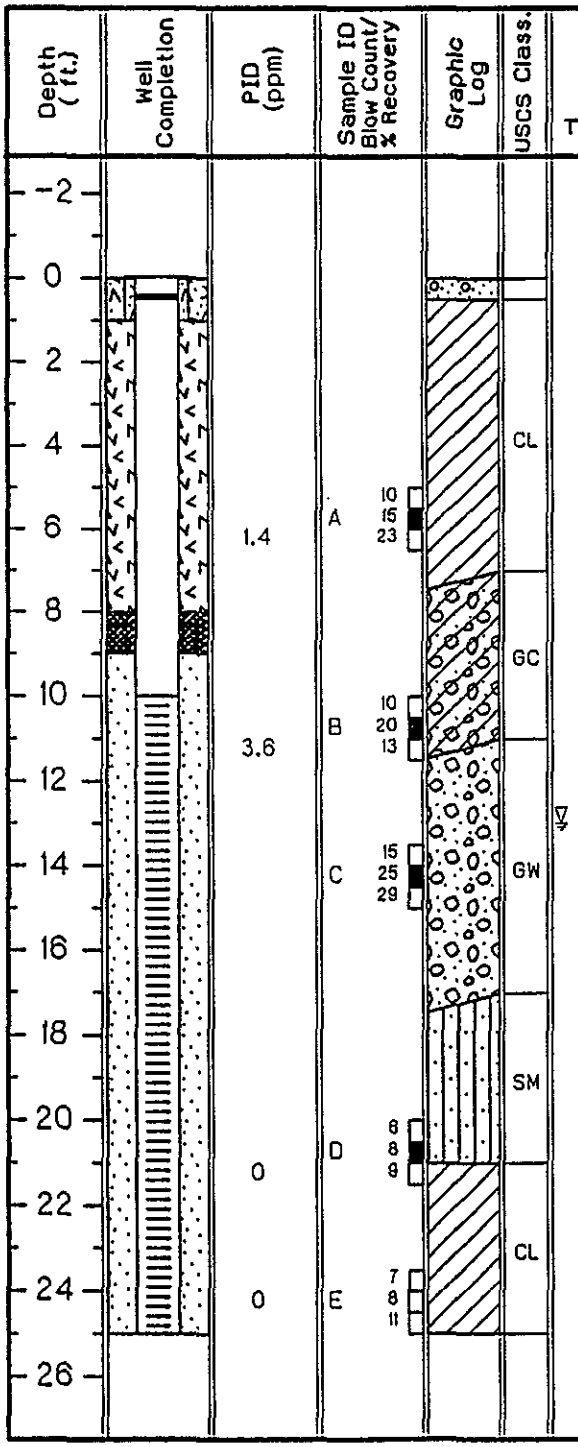
GROUNDWATER TECHNOLOGY

## Monitoring Well MW-3

Project CHEVRON 15526 HESPERIAN Owner CHEVRON U.S.A. INC.
Location 15526 HESPERIAN BLVD. Project No. 020202746 Date drilled 05/20/92
Surface Elev. ____ Total Hole Depth 25.0 ft. Diameter 8 inches
Top of Casing 35.42 ft. Water Level Initial 13.0 ft. Static ____
Screen: Dia 2 in. Length 15 ft. Type/Size 0.020 in.
Casing: Dia 2 in. Length 10 ft. Type Sched. 40 PVC
Filter Pack Material Lapis Lustre No. 2/12 Rig/Core Type Mobile B-53/split spoon
Drilling Company Kvilhaug Drilling Method Hollow stem auger Permit # ____
Driller Mike Crocker Log By Steve Kranyak
Checked By David R. Kleesattel License No. 5136

See Site Map For Boring Location

COMMENTS:




## Description

(Color, Texture, Structure)
Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50%

Fill material

Dark brown silty CLAY with some gravel (stiff, moist, no hydrocarbon odor, fill)

(increased gravel content)

Sandy GRAVEL with silt and clay (medium dense, moist, no hydrocarbon odor, fill)

*Encountered water at 13.0 feet below grade on 5/20/92.*

Gravel and crushed rock (fill)

Gray silty fine SAND (loose, wet, no hydrocarbon odor)

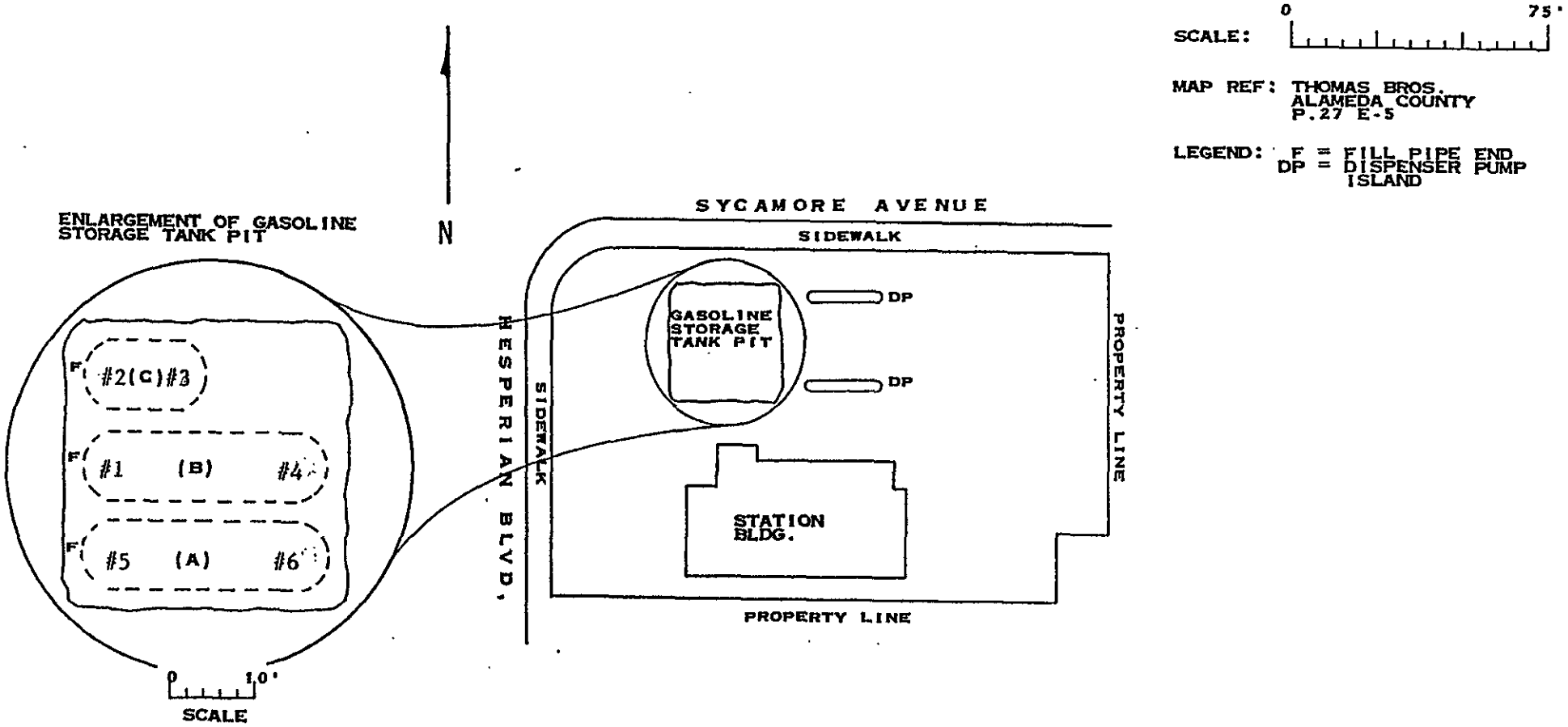
Brown silty CLAY (medium stiff, wet, no hydrocarbon odor)

End of boring at 25.0 below grade. Installed monitoring well.

# TANK REMOVAL DIAGRAM

DIAGRAM ONE

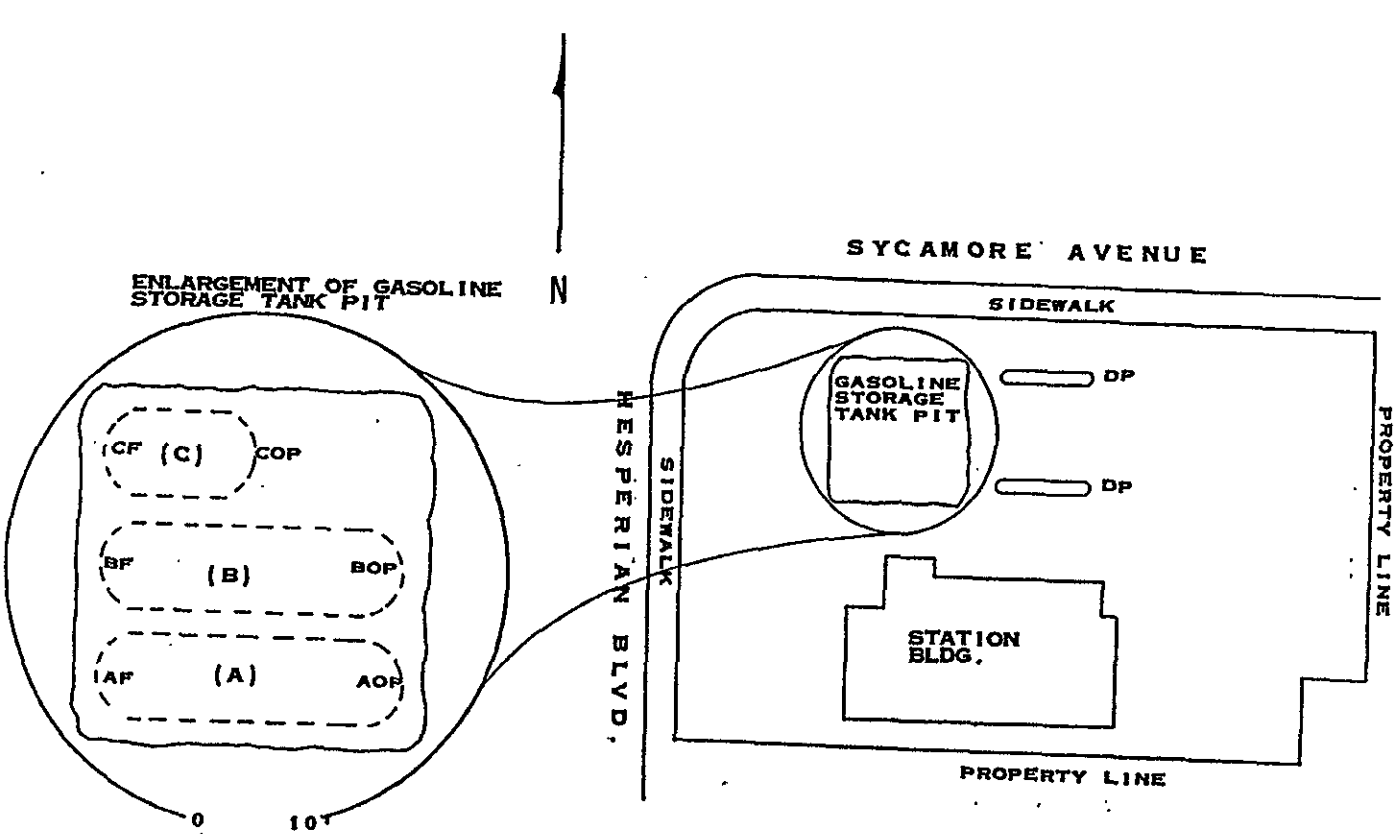
May 30, 1991 / 910530-G-1




SAMPLING PERFORMED BY CHUCK GRAVES
DIAGRAM PREPARED BY LI PAN

# MASTER SITE DIAGRAM

Chevron Station 92384

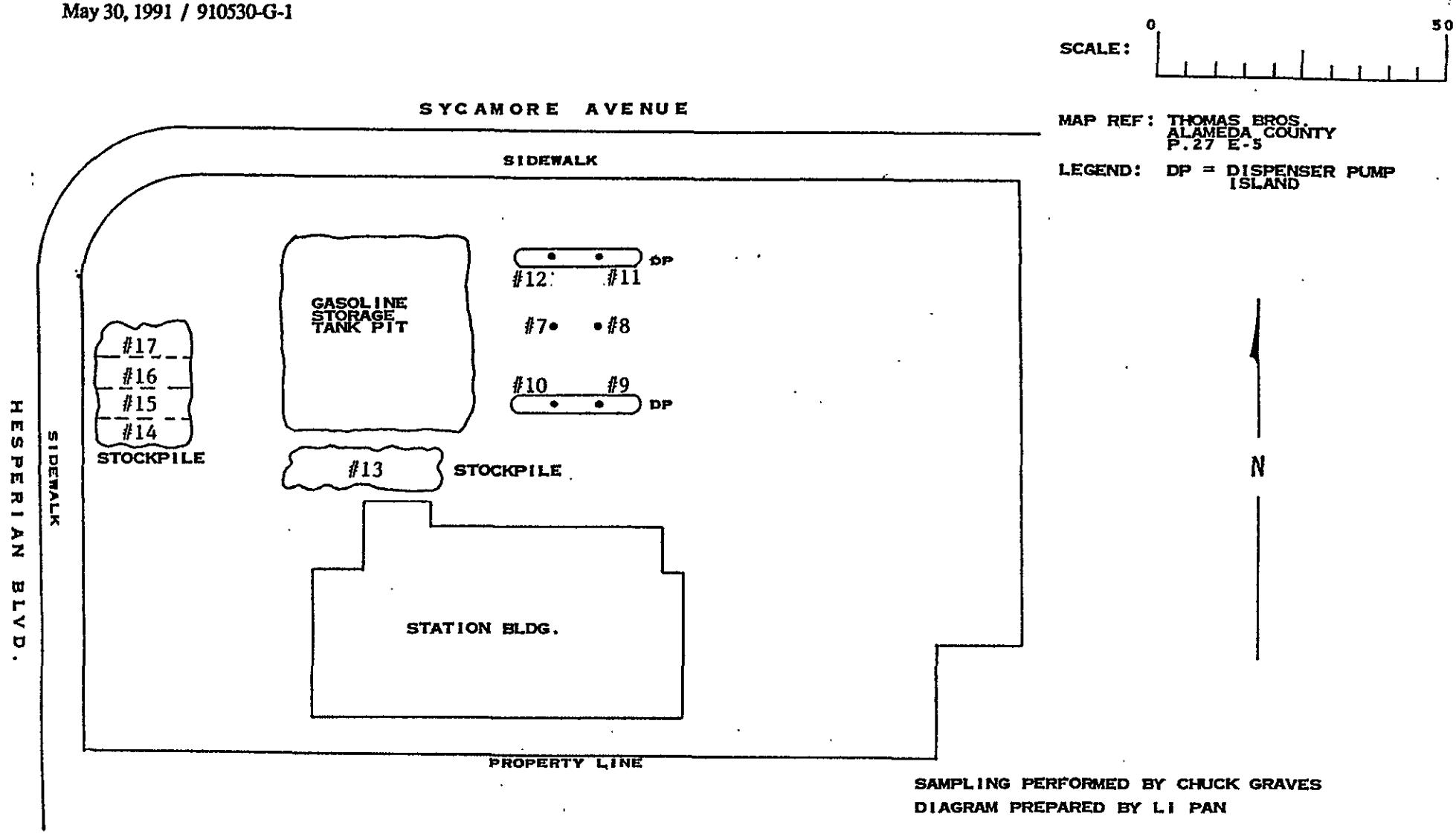



TANK (A) 10,000 GALLON GASOLINE TANK
TANK (B) 10,000 GALLON GASOLINE TANK
TANK (C) 5,000 GALLON GASOLINE TANK

## TANK REMOVAL DIAGRAM

May 30, 1991 / 910530-G-1

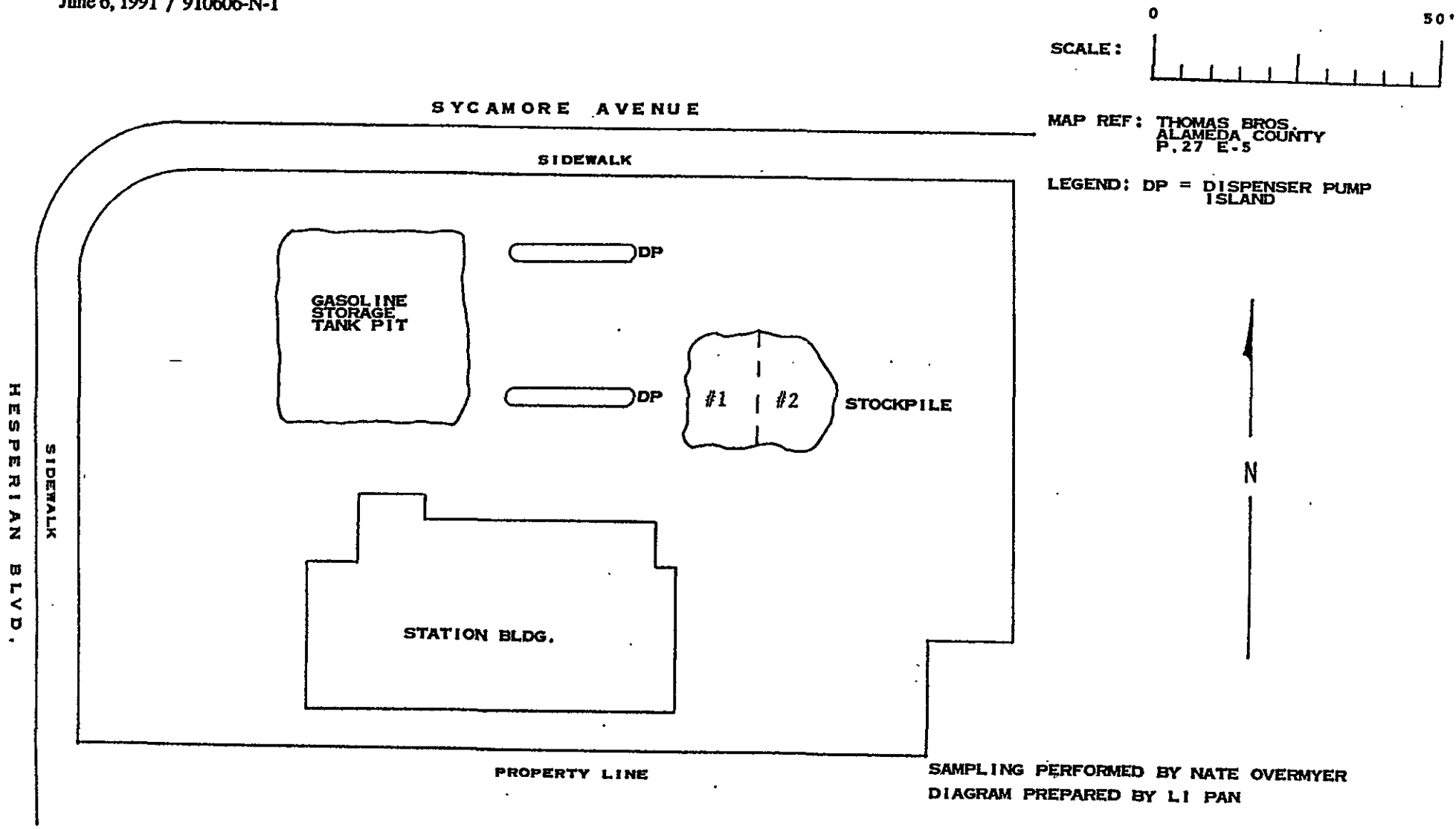
## DIAGRAM TWO




SAMPLING PERFORMED BY CHUCK GRAVES
DIAGRAM PREPARED BY LI PAN

## *STOCKPILE DIAGRAM*

June 6, 1991 / 910606-N-1



# TABLE OF SAMPLING LOCATIONS AND ANALYTICAL RESULTS

NOTE: Analytical results are reported in Parts Per Million or Parts Per Billion

| I.D. GIVEN THIS SAMPLE AREA | SAMPLE DEPTH IN FT. BELOW GRADE | SAMPLING LOCATION DICTATED BY | TYPE & METHOD FOR THE SAMPLE OBTAINED | SAMPLE MATRIX | DATE SAMPLED | BTS CHAIN OF CUSTODY I.D. | BTS SAMPLE I.D. | NAME OF DOHS HMTL LABORATORY | LABORATORY SAMPLE I.D. | PPM TPH AS GAS | PPM BEN-ZENE | PPM TOL-UENE | PPM ETHYL BEN-ZENE | PPM XY-LENES | PPM ORGANIC LEAD |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| AF | 12.0 | STANDARD | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #5 | SEQUOIA | 105-4189 | 450 | 1.6 | 5.7 | 8.0 | 68 | -- |
| Aop | 12.0 | STANDARD | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #6 | SEQUOIA | 105-4190 | 220 | 0.50 | 2.3 | 1.8 | 21 | -- |
| BF | 12.0 | STANDARD | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #1 | SEQUOIA | 105-4202 | 920 | 4.2 | 8.7 | 6.9 | 75 | 0.22 |
| Bop | 12.0 | STANDARD | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #4 | SEQUOIA | 105-4203 | 730 | 3.5 | 12 | 13 | 97 | ND |
| CF | 12.0 | STANDARD | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #2 | SEQUOIA | 105-4187 | 2800 | 21 | 110 | 69 | 400 | -- |
| Cop | 12.0 | STANDARD | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #3 | SEQUOIA | 105-4188 | 2000 | 9.3 | 22 | 46 | 270 | -- |
| STOCK | 6-12" | RWQCB/ALA | DISCRETE | SOIL | 05/30/91 | 910530-G-1 | #13 | SEQUOIA | 105-4197 | 29 | ND | 0.0060 | 0.023 | 0.30 | -- |
| | 6-12" | RWQCB/ALA | DISCRETE | SOIL | 05/30/91 | 910530-G-1 | #14 | SEQUOIA | 105-4198 | 67 | ND | 0.11 | 0.17 | 2.8 | -- |
| | 6-12" | RWQCB/ALA | DISCRETE | SOIL | 05/30/91 | 910530-G-1 | #15 | SEQUOIA | 105-4199 | ND | ND | ND | ND | ND | -- |
| | 6-12" | RWQCB/ALA | DISCRETE | SOIL | 05/30/91 | 910530-G-1 | #16 | SEQUOIA | 105-4200 | 32 | ND | 0.18 | 0.32 | 4.1 | -- |
| | 6-12" | RWQCB/ALA | DISCRETE | SOIL | 05/30/91 | 910530-G-1 | #17 | SEQUOIA | 105-4201 | ND | ND | ND | ND | 0.024 | -- |
| | 12" | RWQCB/ALA | DISCRETE | SOIL | 06/06/91 | 910606-N-1 | #1 | SEQUOIA | PLACED ON HOLD | | | | | | |
| | 12" | RWQCB/ALA | DISCRETE | SOIL | 06/06/91 | 910606-N-1 | #2 | SEQUOIA | PLACED ON HOLD | | | | | | |
| PRODUCT LINES AND DISPENSER PUMPS | | | | | | | | | | | | | | | |
| PL | 4.0 | LIA | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #7 | SEQUOIA | 105-4191 | ND | 0.0060 | ND | 0.0060 | 0.017 | -- |
| | 3.5 | LIA | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #8 | SEQUOIA | 105-4192 | ND | ND | ND | ND | ND | -- |
| DP | 3.5 | LIA | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #9 | SEQUOIA | 105-4193 | ND | ND | ND | ND | ND | -- |
| | 3.5 | LIA | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #10 | SEQUOIA | 105-4194 | 2800 | ND | 150 | 55 | 420 | -- |
| | 3.5 | LIA | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #11 | SEQUOIA | 105-4195 | ND | ND | ND | ND | ND | -- |
| | 3.5 | LIA | INTRFACE | SOIL | 05/30/91 | 910530-G-1 | #12 | SEQUOIA | 105-4196 | ND | ND | ND | ND | ND | -- |

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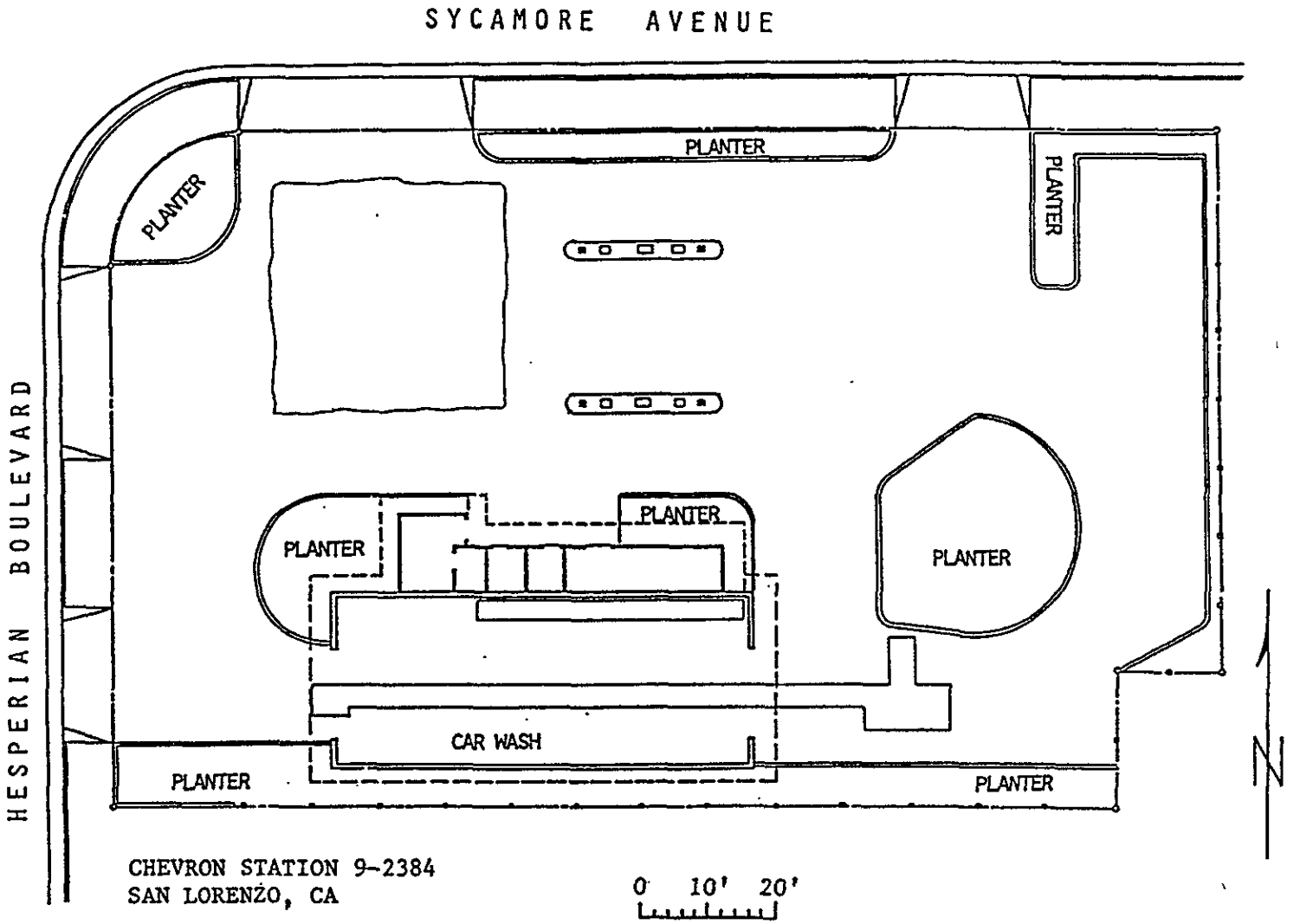
## *MASTER SITE DIAGRAM*

Chevron Station 9-2384



# TABLE OF SAMPLING LOCATIONS AND ANALYTICAL RESULTS

NOTE: Analytical results are reported in Parts Per Million or Parts Per Billion

| I.D. GIVEN THIS SAMPLE AREA | SAMPLE DEPTH IN FT. BELOW GRADE | SAMPLING LOCATION DICTATED BY | TYPE & METHOD FOR THE SAMPLE OBTAINED | SAMPLE MATRIX | DATE SAMPLED | BTS CHAIN OF CUSTODY I.D. | BTS SAMPLE I.D. | NAME OF DOHS EMTL LABORATORY | LABORATORY SAMPLE I.D. | PPM TPH AS GAS | PPM BENZENE | PPM TOLUENE | PPM ETHYL BENZENE | PPM XYLENES |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **TANK PIT SAMPLES** | | | | | | | | | | | | | | |
| VISIT C | | | | | | | | | | | | | | |
| #1 | 8-10.0 | ELECTIVE | EXPLOR | SOIL | 08/05/91 | 910805-G-1 | #1 | SUPERIOR | 83641-1 | 8.0 * | 0.54 | 0.012 | 0.029 | 0.016 |
| #2 | -- | ELECTIVE | CAPILLAR | SOIL | 08/05/91 | 910805-G-1 | #2 | SUPERIOR | 83641-2 | 150 | 0.65 | 0.31 | 2.5 | 0.71 |
| #3 | -- | ELECTIVE | CAPILLAR | SOIL | 08/05/91 | 910805-G-1 | #3 | SUPERIOR | 83641-3 | 2.0 | ND | ND | 0.006 | 0.008 |
| #4 | -- | ELECTIVE | CAPILLAR | SOIL | 08/05/91 | 910805-G-1 | #4 | SUPERIOR | 83641-4 | 390 | 1.0 | 0.47 | 5.7 | 1.7 |
| VISIT F | | | | | | | | | | | | | | |
| #1 | 12.0 | ELECTIVE | CONFIRM | SOIL | 08/09/91 | 910809-G-1 | #1 | SUPERIOR | 83682-1 | 1400 | 15 | 70 | 31 | 170 |
| #2 | 5.0 | ELECTIVE | CONFIRM | SOIL | 08/09/91 | 910809-G-1 | #2 | SUPERIOR | 83682-2 | ND | ND | ND | ND | ND |
| #3 | 12.0 | ELECTIVE | CONFIRM | SOIL | 08/09/91 | 910809-G-1 | #3 | SUPERIOR | 83682-3 | 47 | 0.071 | 0.12 | 0.84 | 2.7 |
| #4 | 5.0 | ELECTIVE | CONFIRM | SOIL | 08/09/91 | 910809-G-1 | #4 | SUPERIOR | 83682-4 | ND | ND | ND | ND | ND |
| #5 | 11.0 | ELECTIVE | CONFIRM | SOIL | 08/09/91 | 910809-G-1 | #5 | SUPERIOR | 83682-5 | 1.0 ** | 0.19 | ND | ND | 0.020 |
| #6 | 4.0 | ELECTIVE | CONFIRM | SOIL | 08/09/91 | 910809-G-1 | #6 | SUPERIOR | 83682-6 | ND | ND | ND | ND | ND |
| VISIT P | | | | | | | | | | | | | | |
| #1 | 10.0 | ELECTIVE | CONFIRM | SOIL | 10/16/91 | 911016-C-1 | #1 | SUPERIOR | 84137-1 | 180 | 0.97 | 1.3 | 3.8 | 6.6 |
| #2 | 14.0 | ELECTIVE | CAPILLAR | SOIL | 10/16/91 | 911016-C-1 | #2 | SUPERIOR | 84137-2 | 32 | 0.86 | 0.092 | 1.0 | 2.0 |
| #3 | 9.5 | ELECTIVE | CONFIRM | SOIL | 10/16/91 | 911016-C-1 | #3 | SUPERIOR | 84137-3 | 2 | 0.40 | 0.015 | 0.034 | 0.057 |
| VISIT R | | | | | | | | | | | | | | |
| #1 | 11.0 | ELECTIVE | CONFIRM | SOIL | 11/05/91 | 911105-C-1 | #1 | SUPERIOR | 84299-1 | ND | ND | ND | ND | ND |
| #2 | 11.0 | ELECTIVE | CONFIRM | SOIL | 11/05/91 | 911105-C-1 | #2 | SUPERIOR | 84299-2 | ND | ND | ND | ND | ND |
| #3 | 11.0 | ELECTIVE | CONFIRM | SOIL | 11/05/91 | 911105-C-1 | #3 | SUPERIOR | 84299-3 | ND | ND | ND | ND | ND |
| **STOCKPILE SAMPLES** | | | | | | | | | | | | | | |
| VISIT E | | | | | | | | | | | | | | |
| #1A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #1A-D | SUPERIOR | 83659-1 | 290 | 0.34 | 1.9 | 2.9 | 22 |
| #2A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #2A-D | SUPERIOR | 83659-2 | 240 | 0.074 | 0.41 | 1.8 | 13 |
| #3A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #3A-D | SUPERIOR | 83659-3 | 160 | 0.18 | 0.38 | 1.7 | 9.2 |
| #4A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #4A-D | SUPERIOR | 83659-4 | 610 | ND | 1.4 | 4.6 | 45 |
| #5A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #5A-D | SUPERIOR | 83659-5 | 200 | ND | 0.32 | 1.3 | 11 |
| #6A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #6A-D | SUPERIOR | 83659-6 | 43 | 0.006 | 0.13 | 0.32 | 2.1 |
| #7A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #7A-D | SUPERIOR | 83659-7 | 110 | 0.033 | 0.29 | 0.81 | 6.2 |
| #8A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #8A-D | SUPERIOR | 83659-8 | 250 | 0.27 | 1.4 | 3.2 | 18 |
| #9A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #9A-D | SUPERIOR | 83659-9 | 100 | ND | 0.50 | 0.93 | 6.2 |
| #10A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #10A-D | SUPERIOR | 83659-10 | 620 | 1.9 | 14 | 11 | 72 |
| #11A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #11A-D | SUPERIOR | 83659-11 | 57 | ND | 0.058 | 0.15 | 1.4 |
| #12A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #12A-D | SUPERIOR | 83659-12 | 610 | 1.5 | 12 | 11 | 67 |
| #13A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 08/07/91 | 910807-G-1 | #13A-D | SUPERIOR | 83659-13 | 1300 | 2.4 | 53 | 28 | 190 |

* Does not match typical gasoline pattern, in heavier hydrocarbon range.
** Does not match typical gasoline pattern.

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **STOCKPILE SAMPLES continued** | | | | | | | | | | | | | | |
| VISIT L | | | | | | | | | | | | | | |
| #1A-D | 6-12" | ELECTIVE | BAAQMD-M | SOIL | 09/11/91 | 910911-C-1 | #1A-D | SUPERIOR | 83929-1 | ND | ND | ND | ND | 0.008 |
| VISIT P | | | | | | | | | | | | | | |
| #1A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 10/16/91 | 911016-C-1 | #1A-D | SUPERIOR | 84152-1 | ND | 0.007 | ND | 0.012 | 0.063 |
| #2A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 10/16/91 | 911016-C-1 | #2A-D | SUPERIOR | 84152-2 | 5.0 | 0.009 | 0.014 | 0.080 | 0.31 |
| VISIT Q | | | | | | | | | | | | | | |
| #1 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #1 | SUPERIOR | 12524-1 | ND | ND | ND | ND | ND |
| #2 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #2 | SUPERIOR | 12524-2 | ND | ND | ND | ND | ND |
| #3 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #3 | SUPERIOR | 12524-3 | ND | ND | ND | ND | ND |
| #4 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #4 | SUPERIOR | 12524-4 | ND | ND | ND | ND | ND |
| #5 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #5 | SUPERIOR | 12524-5 | ND | ND | ND | ND | ND |
| #6 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #6 | SUPERIOR | 12524-6 | ND | ND | ND | ND | ND |
| #7 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #7 | SUPERIOR | 12524-7 | ND | ND | ND | ND | ND |
| #8 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #8 | SUPERIOR | 12524-8 | ND | ND | ND | ND | ND |
| #9 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #9 | SUPERIOR | 12524-9 | ND | ND | ND | ND | ND |
| #10 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #10 | SUPERIOR | 12524-10 | ND | ND | ND | ND | ND |
| #11 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #11 | SUPERIOR | 12524-11 | ND | ND | ND | ND | ND |
| #12 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #12 | SUPERIOR | 12524-12 | ND | ND | ND | ND | ND |
| #13 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #13 | SUPERIOR | 12524-13 | ND | ND | ND | ND | ND |
| #14 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #14 | SUPERIOR | 12524-14 | ND | ND | ND | ND | ND |
| #15 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #15 | SUPERIOR | 12524-15 | 1.8 | ND | ND | 0.013 | ND |
| #16 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #16 | SUPERIOR | 12524-16 | ND | ND | ND | ND | ND |
| #17 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #17 | SUPERIOR | 12524-17 | ND | ND | ND | ND | ND |
| #18 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #18 | SUPERIOR | 12524-18 | ND | ND | ND | ND | ND |
| #19 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #19 | SUPERIOR | 12524-19 | ND | ND | ND | ND | ND |
| #20 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #20 | SUPERIOR | 12524-20 | 220 | 0.044 | ND | 0.047 | 0.44 |
| #21 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #21 | SUPERIOR | 12524-21 | ND | ND | ND | ND | ND |
| #22 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #22 | SUPERIOR | 12524-22 | ND | ND | ND | ND | ND |
| #23 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #23 | SUPERIOR | 12524-23 | ND | ND | ND | ND | ND |
| #24 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #24 | SUPERIOR | 12524-24 | ND | ND | ND | ND | ND |
| #25 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #25 | SUPERIOR | 12524-25 | ND | ND | ND | ND | ND |
| #26 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #26 | SUPERIOR | 12524-26 | ND | ND | ND | ND | ND |
| #27 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #27 | SUPERIOR | 12524-27 | ND | ND | ND | ND | ND |
| #28 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #28 | SUPERIOR | 12524-28 | ND | ND | ND | ND | ND |
| #29 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #29 | SUPERIOR | 12524-29 | ND | ND | ND | ND | ND |
| #30 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #30 | SUPERIOR | 12524-30-PLACED ON HOLD | | | | | |
| #31 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #31 | SUPERIOR | 12524-31-PLACED ON HOLD | | | | | |
| #32 | 6-12" | RWQCB | DISCRETE | SOIL | 11/01/91 | 911101-C-1 | #32 | SUPERIOR | 12524-32-PLACED ON HOLD | | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **STOCKPILE SAMPLES continued** | | | | | | | | | | | | | | |
| VISIT R | | | | | | | | | | | | | | |
| #4A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 11/05/91 | 911105-C-1 | #4A-D | SUPERIOR | 84299-4 | ND | ND | ND | ND | ND |
| #5A-D | 6-12" | STANDARD | BAAQMD-M | SOIL | 11/05/91 | 911105-C-1 | #5A-D | SUPERIOR | 84299-5 | ND | ND | ND | ND | 0.006 |
| VISIT S | | | | | | | | | | | | | | |
| #1 | 6-12" | RWQCB | DISCRETE | SOIL | 11/20/91 | 911120-C-1 | #1 | SUPERIOR | 84430-1 | ND | ND | ND | ND | ND |
| #2 | 6-12" | RWQCB | DISCRETE | SOIL | 11/20/91 | 911120-C-1 | #2 | SUPERIOR | 84430-2 | ND | ND | ND | ND | 0.005 |
| #3 | 6-12" | RWQCB | DISCRETE | SOIL | 11/20/91 | 911120-C-1 | #3 | SUPERIOR | 84430-3 | ND | ND | ND | ND | ND |
| #4 | 6-12" | RWQCB | DISCRETE | SOIL | 11/20/91 | 911120-C-1 | #4 | SUPERIOR | 84430-4 | ND | ND | ND | ND | ND |
| #5 | 6-12" | RWQCB | DISCRETE | SOIL | 11/20/91 | 911120-C-1 | #5 | SUPERIOR | 84430-5 | ND | ND | ND | ND | ND |
| #6 | 6-12" | RWQCB | DISCRETE | SOIL | 11/20/91 | 911120-C-1 | #6 | SUPERIOR | 84430-6 | ND | ND | ND | ND | ND |
| #7 | 6-12" | RWQCB | DISCRETE | SOIL | 11/20/91 | 911120-C-1 | #7 | SUPERIOR | 84430-7 | ND | ND | ND | ND | ND |
| #8 | 6-12" | RWQCB | DISCRETE | SOIL | 11/20/91 | 911120-C-1 | #8 | SUPERIOR | 84430-8 | ND | ND | ND | ND | ND |
| #9 | 6-12" | RWQCB | DISCRETE | SOIL | 11/20/91 | 911120-C-1 | #9 | SUPERIOR | 84430-9 | ND | ND | ND | ND | ND |
| #10 | 6-12" | RWQCB | DISCRETE | SOIL | 11/20/91 | 911120-C-1 | #10 | SUPERIOR | 84430-10 | ND | ND | ND | ND | ND |

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ENVIRONMENTAL PROTECTION Chevron

98 SEP -8 PM 4:09

September 4, 1998

Mr. Brian P. Oliva
Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Former Chevron Service Station
15526 Hesperian Blvd. San Lorenzo, CA 94580

Dear Mr. Oliva,

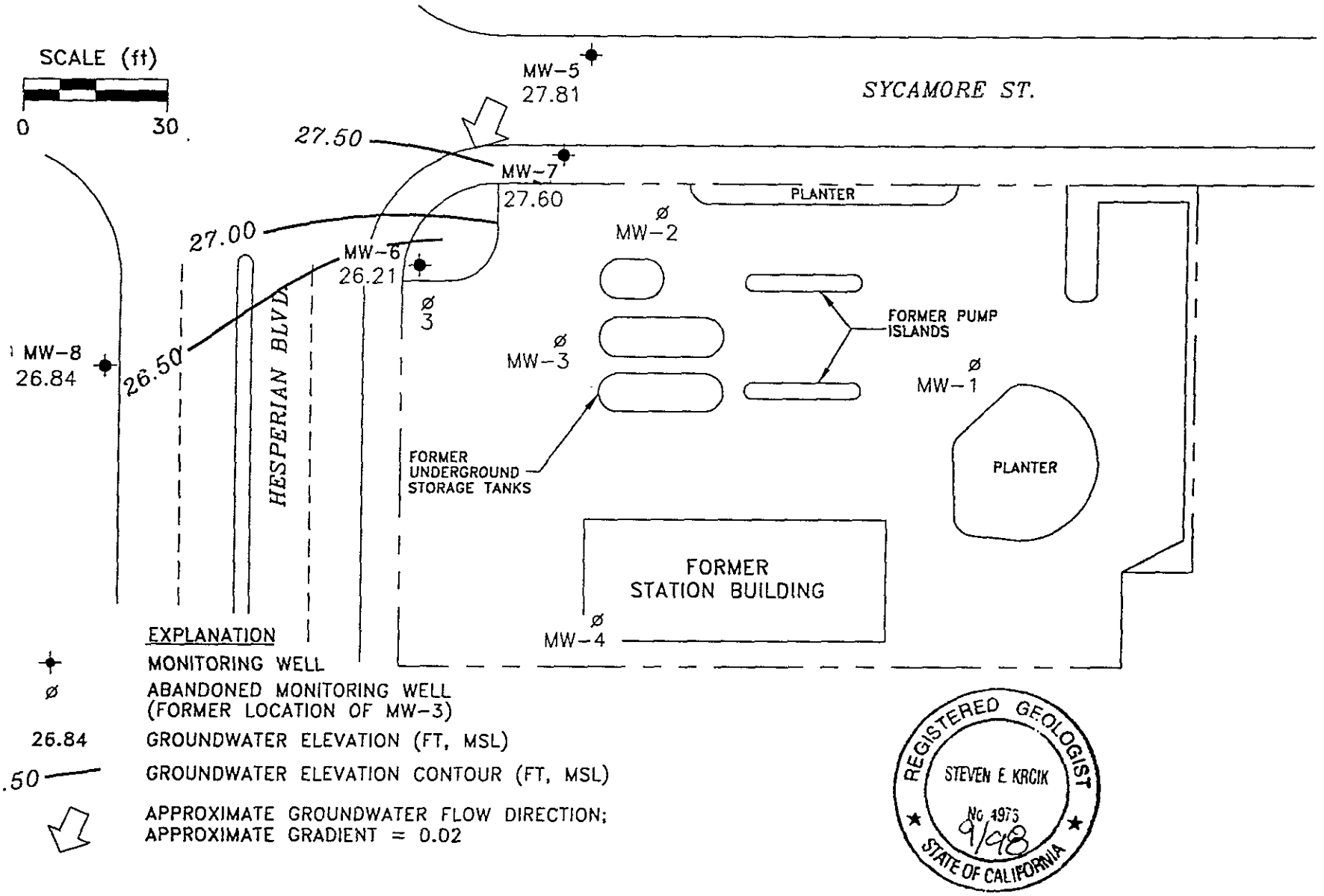
I have received your letter dated July 14th, 1998 and do apologize for the delay in responding back to you. I have reviewed the "Site Closure Summary" dated July 8th, 1997 which was done for Chevron by Cambria Environmental Technology Inc.

Your findings during your property inspection were 100% correct. There is only one well actually located on site, MW-6. On site there previously had been 5 other wells, MW-1, MW-2, MW-3, 3 and MW-4, those have all been abandoned. Three off site wells make up the remaining wells which Blaine Tech. has been using for our groundwater sampling and monitoring events. MW-7 is located North-East of MW-6, MW-5 is also located North-East and MW-8 is West of MW-6. I have attached the most recent groundwater monitoring site map which shows each of the wells and their locations in respect to MW-6.

Cambria was a consulting firm which I had used for site reviews and preparation of some closure summaries. I should have caught this error during my review of the summary and I apologize for any work you may have incurred due to this error in the information provided to you. If you have any questions or require any other information regarding this site please feel free to call me. I can be reached by phone at (925) 842-9449 or by fax at (925) 842-8370.

Sincerely,

Tammy L Hodge
Site Assessment and Remediation




Basemap from Cambria Environmental Technology, Inc.

PREPARED BY

RRM engineering contracting firm

for Blaine Tech. Services

**Former Chevron Station 9-2384**
15526 Hesperian Boulevard
San Lorenzo, California

**GROUNDWATER ELEVATION CONTOUR MAP, FEBRUARY 19, 1998**

FIGURE: 1

PROJECT: DAC04