Chevron

October 17, 1995

Chevron U.S.A. Products Company
6001 Bollinger Canyon Road
Building L
San Ramon, CA 94583
P.O. Box 5004
San Ramon, CA 94583-0804

Marketing – Northwest Region
Phone 510 842 9500

Ms. Juliet Shin
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Former Chevron Service Station #9-5630
997 Grant Avenue, San Lorenzo, CA

Dear Ms. Shin:

Enclosed are copies of all the quarterly monitoring reports obtained from our consultant's files. The reports date from 6/17/92 to 10/13/93. These are the reports we suspect were changed. Also enclosed are copies of the three letters found in our consultant's files which were absent from ours.

If you have any question or comments, please feel free to contact me at (510) 842-8134.

Sincerely,
CHEVRON U.S.A. PRODUCTS COMPANY

Mark A. Miller
Site Assessment and Remediation Engineer

Enclosures

cc: Mr. J.M. Randall
Ms. C.H. Jones - 555/4047
Mr. J.N. Robbins - CHVPK/V1156

P \FILES\SITES\5-7500\95630L3.DOC

Copy JMS 11/16/95
from Original County file

Chevron U.S.A. Products Company
2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

Marketing Department

92 JUL 29 PM 1:04

July 27, 1992

Ms. Juliet Shin
Alameda County Health Care Services Agency
80 Swan Way, Room 200
Oakland, CA 94621

Re: Former Chevron Service Station #9-5630
997 Grant Avenue, San Lorenzo

Dear Ms. Shin:

Enclosed we are forwarding the Quarterly Ground Water Sampling Report dated June 17, 1992, prepared by our consultant Sierra Environmental Services for the above referenced site. As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline and BTEX. Benzene was detected in monitor well C-3 only at a concentration of 3 ppb. Depth to ground water was measured at approximately 8.6 to 10-feet below grade, and the direction of flow is to the west.

As agreed, Chevron will install an additional monitor well off-site down-gradient of the residuals that remain in the soils from the sidewall sample collected on the western property boundary. This location is also down-gradient of monitor well C-3. This well will assess if the ground water off-site has been impacted. A work plan is currently being prepared and will be forwarded to your office for your review and formal concurrence.

Chevron will continue to sample this site and report findings on a quarterly basis.

If you have any questions or comments, please do not hesitate to contact me at (510) 842-9581.

Very truly yours,
CHEVRON U.S.A. PRODUCTS COMPANY

Nancy Vukelich
Site Assessment and Remediation Engineer

cc: Mr. Rich Hiett, RWQCB-Bay Area
Ms. B.C. Owen
File (9-5630Q4)

Ms. Beth Castleberry
Ware & Freidenrich
400 Hamilton Avenue
Palo Alto, CA 94301-1825

FILE COPY

SIERRA
Environmental Services

June 17, 1992

Nancy Vukelich
Chevron USA
P.O. Box 5004
San Ramon, CA 94583

Re: Former Chevron Service Station #9-5630
997 Grant Avenue
San Lorenzo, California
SES Project #1-206-04

Dear Ms. Vukelich:

This report presents the results of the quarterly ground water sampling at former Chevron Service Station #9-5630, located at 997 Grant Avenue in San Lorenzo, California (Figure 1, Appendix A). Three wells, C-1, C-2 and C-3, were sampled (Figure 2, Appendix A).

On June 3, 1992, SES personnel visited the site. Water level measurements were collected in all site wells and all wells were checked for the presence of free-phase hydrocarbons. Free-phase hydrocarbons were not present in any of the site wells. Water level data are shown in Table 1 (Appendix B) and a ground water elevation contour map is included as Figure 2 (Appendix A).

The ground water samples were collected on June 3, 1992 in accordance with SES Standard Operating Procedure - Ground Water Sampling (Appendix C). All analyses were performed by Superior Precision Analytical, Inc. of Martinez, California. Analytic results for ground water are presented in Table 2 (Appendix B). The chain of custody document and laboratory analytic reports are included in Appendix D. SES is not responsible for laboratory omissions or errors.

Thank you for allowing us to provide services to Chevron. Please call if you have any questions.

Sincerely,
Sierra Environmental Services

Chris J. Bramer
Environmental Project Manager

Roger Greensfelder
Registered Geologist #003011

CJB/RG/ly
20604QM.JN2

Appendices
A - Figures
B - Tables
C - SES Standard Operating Procedure
D - Chain of Custody Document and Laboratory Analytic Reports

P.O. Box 2546 • Martinez, California 94553 • (510) 370-1280

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APPENDIX A
FIGURES

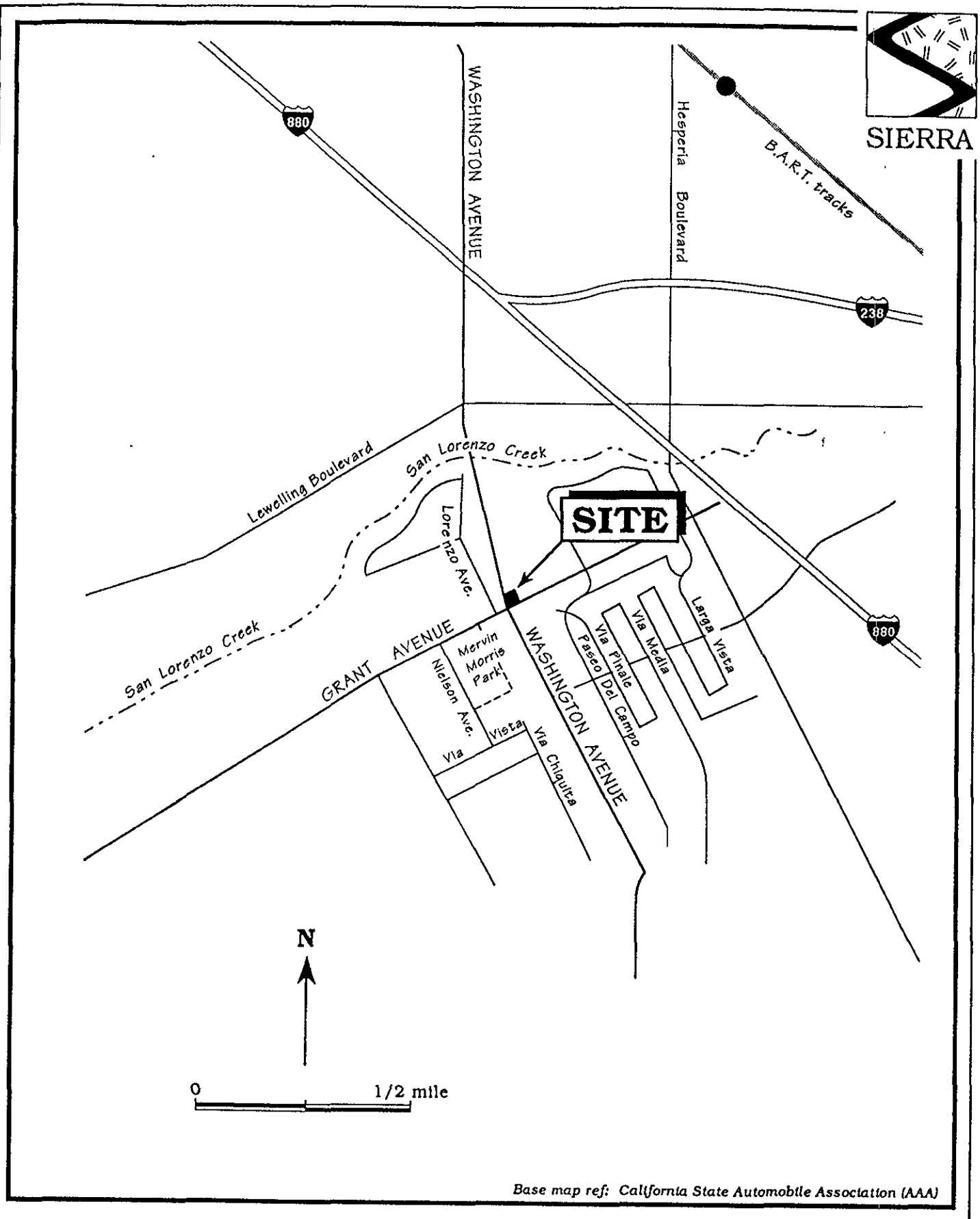

Figure 1. Site Location Map – Former Chevron Service Station #9-5630 – 997 Grant Avenue, San Lorenzo, California

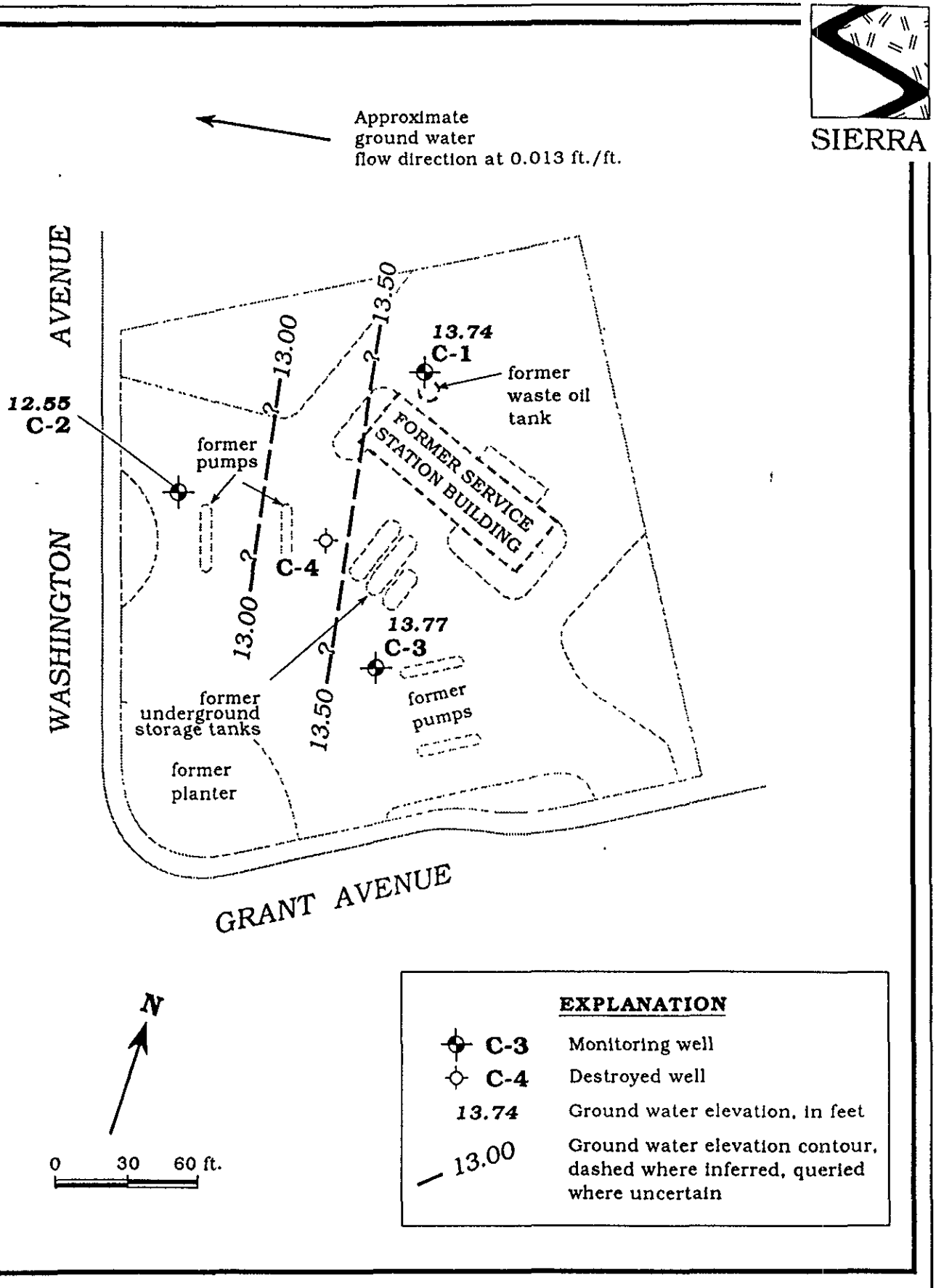

Figure 2. Monitoring Well Locations and Ground Water Elevation Contour Map – June 3, 1992 – Former Chevron Service Station #9-5630, 997 Grant Avenue, San Lorenzo, California

APPENDIX B
TABLES

SIERRA

Table 1. Water Level Data and Well Construction Details - Former Chevron Service Station #9-5630, 997 Grant Avenue, San Lorenzo, California

Well ID	Date Measured	DTW (ft)	TOC (ft)	GWE (msl)	Product Thickness (ft)	Screen Interval	Sand Pack Interval	Bentonite/Grout Interval
						<----------feet below grade---------->		
C-1	12/5/90	12.44	24.08[1]	11.64	0	15 - 28	13 - 28	0 - 13
	9/6/91	13.20	23.88[2]	10.68	0			
	12/4/91	11.71		12.17	0			
	4/2/92	9.43		14.45	0			
	6/3/92	**10.14**		**13.74**	**0**			
C-2	12/5/90	11.30	22.69[1]	11.39	0	15 - 28	13 - 28	0 - 13
	9/6/91	11.00	21.54[2]	10.54	0			
	12/4/91	9.38		12.16	0			
	4/2/92	7.33		14.21	0			
	6/3/92	**8.99**		**12.55**	**0**			
C-3	12/5/90	11.75	23.45[1]	11.70	0	17 - 27	15 - 27	0 - 15
	9/6/91	11.62	22.40[2]	10.78	0			
	12/4/91	10.14		12.26	0			
	4/2/92	8.07		14.33	0			
	6/3/92	**8.63**		**13.77**	**0**			
C-4	12/5/90	11.85	23.32[1]	11.47	0	17 - 29	17 - 29	0 - 15
	9/6/91[3]	---	---	---	---			
	12/4/91[3]	---	---	---	---			

EXPLANATION:

DTW = Depth to water
TOC = Top of casing elevation
GWE = Ground water elevation
msl = Measurements referenced relative to mean sea level
--- = Not applicable

NOTE:

SES product thicknesses were measured with an MMC flexi-dip interface probe.

[1] Well head elevations taken from the Preliminary Site Assessment/Well Installation Report prepared by GeoStrategies, Inc., dated February 8, 1991.

[2] Top of Casing elevations surveyed by Ron Miller, P.E. #15816, on April 2, 1992. Ground water elevations prior to this date, corrected using this survey data.

[3] Well was destroyed during tank removal and soil excavation operations.

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Table 2. Analytic Results for Ground Water - Former Chevron Service Station #9-5630, 997 Grant Avenue, San Lorenzo, California

Well ID	Date Sampled	Analytic Lab	Analytic Method	TPPH(G)	B	T	E	X	O&G
				<----------ppb---------->					
C-1	12/5/90	SAL	8015/8020/503E	<50	<0.5	<0.5	<0.5	<0.5	<5,000
	9/6/91	SPA	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	---
	12/4/91	SPA	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	---
	4/2/92	SPA	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	<5,000
	6/3/92	**SPA**	**8015/8020**	**<50**	**1.4**	**1.5**	**0.6**	**3.0**	**---**
C-2	12/5/90	SAL	8015/8020	<50	0.7	<0.5	<0.5	0.5	---
	9/6/91	SPA	8015/8020	<50	1.3	0.6	0.7	1.5	---
	12/4/91[2]	---	---	---	---	---	---	---	---
	4/2/92	SPA	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	---
	6/3/92	**SPA**	**8015/8020**	**180**	**12**	**13**	**7.9**	**21**	**---**
C-3	12/5/90	SAL	8015/8020	<50	1	0.7	<0.5	<0.5	---
	9/6/91	SPA	8015/8020	1,100	150	0.6	51	1.9	---
	12/4/91	SPA	8015/8020	89	<0.5	<0.5	0.7	0.6	---
	4/2/92	SPA	8015/8020	60	2.1	1.3	1.1	3.2	---
	6/3/92	**SPA**	**8015/8020**	**7,600**	**94**	**86**	**26**	**89**	**---**
C-4	12/5/90	SAL	8015/8020	<50	4	2	0.7	3	---
	9/6/91[1]	---	---	---	---	---	---	---	---
AA (Trip Blank)	12/5/90	SAL	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	---
	9/6/91	SPA	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	---
	12/4/91	SPA	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	---
	4/2/92	SPA	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	---
	6/3/92	**SPA**	**8015/8020**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**---**
BB (Bailer Blank)	9/6/91	SPA	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	---
	12/4/91	SPA	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	---
	4/2/92	SPA	8015/8020	<50	<0.5	<0.5	<0.5	<0.5	---
	6/3/92	**SPA**	**8015/8020**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**---**

SIERRA

Table 2. Analytic Results for Ground Water - Former Chevron Service Station #9-5630, 997 Grant Avenue, San Lorenzo, California (continued)

Well ID	Date Sampled	Analytic Lab	Analytic Method	TPPH(G)	B	T	E	X	O&G
				<----------ppb---------->					
DHS MCLs	---	---	---	NE	1	---	680	1,750	NE
DHS RALs	---	---	---	NE	---	100	---	---	NE

EXPLANATION:

TPPH(G) = Total Purgeable Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
O&G = Total Oil and Grease
--- = Not analyzed/Not applicable
DHS = Department of Health Services
MCLs = Maximum Contaminant Levels
RALs = Recommended Action Levels
NE = Not established
ppb = Parts per billion

ANALYTIC METHODS:

8015 = EPA Method 8015/5030 for TPPH(G)
8020 = EPA Method 8020 for BTEX
503E = Standards Method Method 503E for O&G

ANALYTIC LABORATORY:

SAL = Superior Analytical Laboratory of San Francisco, California
SPA = Superior Precision Analytical, Inc. of Martinez, California

NOTE:

[1] Well was destroyed during tank removal and soil excavation operations.
[2] Well obstructed, therefore could not be sampled.

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APPENDIX C
SIERRA ENVIRONMENTAL SERVICES
STANDARD OPERATING PROCEDURES

SIERRA

SES STANDARD OPERATING PROCEDURE

GROUND WATER SAMPLING - QUARTERLY MONITORING

The following describes sampling procedures used by SES field personnel to collect and handle ground water samples. Before samples are collected, careful consideration is given to the type of analysis to be performed so that precautions are taken to prevent loss of volatile components or contamination of the sample, and to preserve the sample for subsequent analysis. Wells will be sampled no less than 24 hours after well development. Collection methods specific to ground water sampling are presented below.

Prior to sampling, each well is checked for the presence of free-phase hydrocarbons using an MMC flexi-dip interface probe. Product thickness (measured to the nearest 0.01 foot) is noted on the sampling form. Water level measurements are also made using either a water level meter or the interface probe. The water level measurements are also noted on the sampling form.

Prior to sampling, each well is purged of a minimum of three well casing volumes of water using a steam-cleaned PVC bailer, or a pre-cleaned pump. Temperature, pH and electrical conductivity are measured during purging. Purging is continued until these parameters have stabilized for consecutive readings.

Ground water samples are collected from the wells with steam-cleaned Teflon bailers. The water samples are decanted into the appropriate container for the analysis to be performed. Pre-preserved sample containers may be used or the analytic laboratory may add preservative to the sample upon arrival. Duplicate samples are collected from each well as a back-up sample and/or to provide quality control. The samples are labeled to include the project number, sample ID, date, preservative, and the field person's initials. The samples are placed in polyethylene bags and immediately chilled/maintained at 4°C with blue ice or iced for transport under chain of custody to the laboratory.

The chain of custody form includes the project number, analysis requested, sample ID, date analysis and the SES field person's name. The form is signed and dated (with the transfer time) by each person who yields or receives the samples beginning with the field personnel and ending with the laboratory personnel.

A trip blank and bailer blank accompanies each sampling set, or 5% trip blanks and 5% bailer blanks are included for sets of greater than 20 samples. The bailer blank is prepared by pouring previously boiled water into a steam-cleaned Teflon bailer prior to sampling a well. The trip and bailer blanks are analyzed for some or all of the same compounds as the ground water samples.

SIERRA

APPENDIX D
CHAIN OF CUSTODY DOCUMENT AND
LABORATORY ANALYTIC REPORTS

Fax copy of Lab Report and COC to Chevron Contact: ☒ No 85871 Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number 9-5630
Facility Address 997 GRANT AVE, SAN LORENZO
Consultant Project Number 1-206-04
Consultant Name SIERRA ENVIRONMENTAL
Address PO BOX 2546, MARTINEZ
Project Contact (Name) CHRIS BRAMER
(Phone) 370-1110 (Fax Number) 370-7959

Chevron Contact (Name) NANCY VUKELICH
(Phone) (510) 842-9581
Laboratory Name SUPERIOR PRECISION ANALYTICAL
Laboratory Release Number 4247210
Samples Collected by (Name) ARGY MENA
Collection Date 3 JUNE '92
Signature Argy Mena

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	Remarks
TB-LB		3 VOA	W	G	1010	HCl	Y	✓								ANALYZE
BB					1015											IN ORDER
C-1					1020											
C-2					1055											
C-3		↓	↓	↓	1135	↓	↓	↓								↓

Note:
Do Not Bill
TB-LB Samp.

Please Initial:
Samples signed in ice. ✓
Appropriate containers ✓
Samples preserved ✓
VOA's without headspace ✓
Comments:

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
[signature]	SCS	3 JUNE 92 1809			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time
			[signature]		6-3-92 1610

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

COC-3.DWG/03 91/HCH

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

Sierra Environmental	Project 1-206-04
Attn: CHRIS CONNER	Reported 06/10/92

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed	Matrix
85871- 1	TB-LB	06/03/92	06/05/92	Water
85871- 2	BB	06/03/92	06/05/92	Water
85871- 3	C-1	06/03/92	06/05/92	Water
85871- 4	C-2	06/03/92	06/05/92	Water
85871- 5	C-3	06/03/92	06/10/92	Water

RESULTS OF ANALYSIS

Laboratory Number:	85871- 1	85871- 2	85871- 3	85871- 4	85871- 5
Gasoline:	ND<50	ND<50	ND<50	180	7600
Benzene:	ND<0.5	ND<0.5	1.4	12	94
Toluene:	ND<0.5	ND<0.5	1.5	13	86
Ethyl Benzene:	ND<0.5	ND<0.5	0.6	7.9	26
Xylenes:	ND<0.5	ND<0.5	3.0	21	89
Concentration:	ug/L	ug/L	ug/L	ug/L	ug/L

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

QA/QC INFORMATION
SET: 85871

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	200 ng	96/101	6	70-130
Benzene:	200 ng	103/100	3	70-130
Toluene:	200 ng	100/98	2	70-130
Ethyl Benzene:	200 ng	107/104	3	70-130
Xylenes:	200 ng	97/93	4	70-130

Richard Srna, Ph.D.
Laboratory Director (for)

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

Sierra Environmental
Attn: CHRIS CONNER

Project 1-206-04
Reported 06/10/92

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed	Matrix
85871- 1	TB-LB	06/03/92	06/05/92	Water
85871- 2	BB	06/03/92	06/05/92	Water
85871- 3	C-1	06/03/92	06/05/92	Water
85871- 4	C-2	06/03/92	06/05/92	Water
85871- 5	C-3	06/03/92	06/10/92	Water

RESULTS OF ANALYSIS

Laboratory Number:	85871- 1	85871- 2	85871- 3	85871- 4	85871- 5
Gasoline:	ND<50	ND<50	ND<50	180	7600
Benzene:	ND<0.5	ND<0.5	1.4	12	94
Toluene:	ND<0.5	ND<0.5	1.5	13	86
Ethyl Benzene:	ND<0.5	ND<0.5	0.6	7.9	26
Xylenes:	ND<0.5	ND<0.5	3.0	21	89
Concentration:	ug/L	ug/L	ug/L	ug/L	ug/L

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

QA/QC INFORMATION
SET: 85871

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	200 ng	96/101	6	70-130
Benzene:	200 ng	103/100	3	70-130
Toluene:	200 ng	100/98	2	70-130
Ethyl Benzene:	200 ng	107/104	3	70-130
Xylenes:	200 ng	97/93	4	70-130

Richard Srna, Ph.D.
Laboratory Director (for)

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

MOCK INVOICE

Chevron USA
P.O. Box 5004
San Ramon, CA 94583

Date: 06/10/92
Date Rcvd: 06/03/92
Date Rptd: 06/10/92
Our Job #: 85871
Invoice #: 85871

Sierra Environmental Job # 1-206-04
Chevron USA Release # 4247210 Facility #: 9-5630

QTY/MATRIX	ANALYSIS	EXT. PRICE
4 Water sample(s)	for VPHBTXE @ $0.00 (NORMAL)	0.00
TOTAL INVOICE		0.00

Please Send Payment To:
Superior Precision Analytical
P.O. Box 1545
Martinez, CA 94553

TERMS: NET 30
A charge of 1.5% per month may be applied to unpaid balances.

Fax copy of Lab Report and COC to Chevron Contact: ☒ No 85871 **Chain-of-Custody-Record**

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number 9-3630
Facility Address 997 GRANT AVE, SAN LORENZO
Consultant Project Number 1-206-04
Consultant Name SIERRA ENVIRONMENTAL
Address PO BOX 2546, MARTINEZ
Project Contact (Name) CHRIS BRAMER
(Phone) 370-1110 (Fax Number) 370.7959

Chevron Contact (Name) NANCY VUKELICH
(Phone) (510) 842-9581
Laboratory Name SUPERIOR PRECISION ANALYTICAL
Laboratory Release Number 4247210
Samples Collected by (Name) ARGY MENA
Collection Date 3 JUNE '92
Signature Argy Mena

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	Remarks
TB-LB		40 ml 3	W	G	1010	HCl	Y	✓								ANALYZE
BB		↓	↓	↓	1015	↓	↓	↓								IN ORDER
C-1					1020											↓
C-2					1055											
C-3		↓	↓	↓	1135	↓	↓	↓								

Note:
Do Not Bill
TB-LB Sampl

Please Initial:
Samples stored in ice. ✓
Appropriate containers ✓
Samples preserved ✓
VOA's without headspace ✓
Comments:

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Argy Mena	SCS	3 JUNE 92 1809			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time
			F Taylor		6-3-92 6:10 AM

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

COC-3.DWG/03 91/HCH