DAVID J. KEARS, Agency Director

**AGENCY** 

RAFAT A. SHAHID, Assistant Agency Director

DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Division , 80 Swan Way, Rm. 200 Oakland, CA 94621 (510) 271-4320

# REMEDIAL ACTION COMPLETION CERTIFICATION

StID 200 - 802 E. 12th Street, Oakland, CA 94606

June 9, 1995

Mr. John Cakebread P.O. Box 531 Rutherford, CA 94573

Dear Mr. Cakebread:

This letter confirms the completion of site investigation and remedial action for the two former underground storage tanks (two 250 gallon gasoline tanks) removed from the above site on April 7, 1984.

Based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations. Please contact Ms. Eva Chu at (510) 567-6700 if you have any questions regarding this matter.

Very truly yours,

Rafat A. Shahid, Director

cc: Chief, Division of Environmental Protection

Kevin Graves, RWQCB

Mike Harper, SWRCB (with attachment)

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ENVIOUSEDITAL

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

QUALITY CONTROL BOARD

I. AGENCY INFORMATION Date: March 1, 1995

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700 Responsible staff person: Eva Chu Title: Hazardous Mate: Title: Hazardous Materials Spec.

#### II. CASE INFORMATION

Site facility name: Cakebread's Garage, Inc

Site facility address: 802 E. 12th St, Oakland, CA 94606

Local Case No./LOP Case No.: 200 RB LUSTIS Case No: N/A

URF filing date: 11/29/94 SWEEPS No: N/A

Responsible Parties: Addresses: Phone Numbers:

John & Delores Cakebread P.O.Box 531, Rutherford, CA 94573

Tank No:	Size in gal.:	<u>Contents:</u>	<pre>Closed in-place   or removed?:</pre>	Date:	
1	250	Gasoline	Removed	4/7/89	
2	250	Gasoline	Removed	4/7/89	

#### RELEASE AND SITE CHARACTERIZATION INFORMATION III.

Cause and type of release: Leaking gasoline UST

Site characterization complete? YES

Date approved by oversight agency: August 25, 1994

Monitoring Wells installed? Yes Number: 1

Yes, 10.5 to 20.5' bgs Proper screened interval?

Highest GW depth below ground surface: 6.54' Lowest depth: 7.37'

Flow direction: Presumed west, southwesterly

Most sensitive current use: Irrigation & S.F. Bay

Are drinking water wells affected? No Aquifer name:

Is surface water affected? No Nearest affected SW name:

Off-site beneficial use impacts (addresses/locations): None known

Report(s) on file? YES Where is report(s) filed? Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502

# Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tank Piping Free Product	2 USTs	H & H Ship	4/7/89
Soil Groundwater Barrels	4 Truckloads	Mountain View L.F.	8/12/91

Maximum Documented Contaminant	Contaminant Concentrations Soil (ppm) Before After	<ul> <li>Before and After Clear Water (ppb)</li> <li>Before* After</li> </ul>	nup
TPH (Gas) TPH (Diesel)	6,100 22	130,000 27	
Benzene Toluene Ethylbenzene Xylenes	9.1 .09 74 .32 73 .18 420 .93	1,200 ND 7,700 ND 2,900 ND 25,000 ND	

Oil & Grease
Heavy metals Organic Pb in backfill- ND
Other

\*Grab groundwater sample Comments (Depth of Remediation, etc.):

Tank pit was overexcavated, leaving residual soil contamination of up to 22 ppm TPH-G, .09, .32, .18, and .93 ppm BTEX, respectively.

## IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? YES
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? YES
Does corrective action protect public health for current land use? YES
Site management requirements: None

Should corrective action be reviewed if land use changes? YES Monitoring wells Decommissioned: None, pending site closure
Number Decommissioned: 0 Number Retained: 1
List enforcement actions taken: 2NOV, November 16, 1990

List enforcement actions rescinded: 2NOV, in compliance

### v. LOCAL AGENCY REPRESENTATIVE DATA

Eva Chu Name:

ward Signature:

Reviewed by

Name: Madhulla Logan
Signature:

Barney Chan Name:

Signature:

VI. RWQCB NOTIFICATION

Date Submitted to RB: 5/18/95

RWQCB Staff Name: Kevin Graves

Signature: The aves

Title: Haz Mat Specialist

Date: 5/18/95

Title: Haz, Mat Specialist

Date: 5/15/95

Title: Haz Mat Specialist

Date: 4/3/95

RB Response: Affrored

Title: AWRCE

Date: 6/1/95

### ADDITIONAL COMMENTS, DATA, ETC. VII.

Two 250 gallon gasoline USTs were removed in April 1989. These tanks which were located side by side in a common pit had not been used for at least 13 years. Initial samples collected from native soil exhibited up to 6,100 ppm TPH-G, 9.1, 74, 73, and 420 ppm BTEX, respectively. Groundwater in the pit exhibited up to 130, 1.2, 7.7, 2.9, and 25 ppm TPH-G, and BTEX, respectively.

Overexcavation began in July 1991, removing most of the affected soils, leaving up to 22 ppm TPH-G, .09, .32, .18, and .93 ppm BTEX, respectively.

Based on surface topography and proximity to S.F. Bay, a monitoring well was installed in July 1991, in the presumed downgradient direction, west, southwest of the former tank pit. Initial sampling of the well exhibited up to 88,000 ppb TPH-G, and 780, 3,100, 2,600, and 11,000 ppb BTEX, respectively. Within six months these levels decreased, by natural degradation, to non detectable and low levels.

The well has been sampled 12 times, from July 1991 to April 1994. The final four quarters have detected 27 ppb TPH-G while BTEX levels were not detected. It appears source removal was effective in removing most of the soil and groundwater contamination at the site. Residual contamination appears to have naturally biodegraded.

TABLE 2
SUMMARY OF GROUNDWATER CHEMICAL ANALYSES RESULTS

		Reporting	87.79V9.F	19 19 3 19	(14) \$5, m.)	Dates Sam	pled	0.75						
Well-	Compound	Limit	7/26/91	8/12/91	9/18/91	10/10/91	1/21/92	4/28/92	11/25/92	4/6/93	7/27/93	11/1/93	2/2/94	4/29/94
MW-1	Benzene	0.5	780	82	20	140	ND	ND	1.5	ND	ND	ND	ND	ND
	Toluene	0.5	3,100	56	19	370	ND	ND	0.8	DИ	ND	ND	ND	ND
	Ethylbenzene	0.5	2,600	55	12	430	ND	ND	0.8	3.2	ИD	ND	DN	ND
	Total Xylene	0.5	11,000	120	170	590	ND	ND	2.7	ND	ND	ND	ND	ND
	TPH as Gasoline	50	88,000	2,000	2,100	8,500	ND	50	450	840	ND	20	27	ND /
Notes:														
									40	3 MS S				
All concentrations in ug/L.  ND = None Detected			Ø	ra go	arter								-	

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