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January 11, 1995

Ms. Juliet Shin Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda, CA 94502

FOURTH QUARTER 1994 GROUNDWATER MONITORING REPORT Goodyear Tire Center 431 San Pablo Avenue, Albany, CA

Dear Ms. Shin:

On behalf of Goodyear Tire and Rubber Company, OHM Remediation Services Corp. (OHM) submits the following report of groundwater monitoring for the 4th Quarter (October through December) of 1994 at the Goodyear Tire Center in Albany, California. This report presents analytical data for samples collected from the present well network on August 22, 1994. The results from the 4th Quarter sampling event indicate that the contaminants of concern were nondetect or at concentrations only slightly higher than the method detection limits. If the results from subsequent sampling events continue to show non-detectable to very low concentrations for the contaminants of concern, Goodyear will request that the Alameda County Health Care Services Agency evaluate the data for site closure.

If you have any questions concerning this report or other activities at the site, please contact me at (510) 227-1105, ext. 417.

Sincerely,

OHM Remediation Services Corp.

Tray L. Walker Tracy Walker

Project Geologist

pc: Walter Inglhofer, Goodyear Joe Smerglia, Goodyear

R. Falaschi, Falaschi Construction

Attachments:

RESULTS OF QUARTERLY GROUNDWATER MONITORING PROGRAM FOURTH QUARTER 1994

GOODYEAR TIRE CENTER 431 SAN PABLO AVENUE

Albany California

Prepared for:

Goodyear Tire and Rubber Company Akron, Ohio

Prepared by:

OHM REMEDIATION SERVICES CORP. 5731 West. Las Positas Boulevard Pleasanton, CA 94588

Approved by:

Scott Rice

California Registered Geologist 6030

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1.0 INTRODUCTION

This report presents the results of the Fourth Quarter 1994 groundwater monitoring event conducted at 431 San Pablo Avenue in Albany, California (Figure 1). This monitoring event marks the initiation of a quarterly groundwater monitoring program at the site as requested by the Alameda County Health Care Services Agency (ACHCS) in a letter dated October 21, 1993. The quarterly monitoring program complies with Regional Water Quality Control Board (RWQCB) requirements regarding underground fuel tank investigations.

During this monitoring event, groundwater samples were collected from each of the three wells (MW-1, MW-2, and MW-3) in the monitor well network. Each groundwater sample was submitted to a California-certified laboratory for analysis of total petroleum hydrocarbons as gasoline and diesel (TPHG and TPHD; modified EPA Method 8015), benzene, toluene, ethylbenzene, and total xylenes (BTEX; EPA Method 8020), oil and grease (standard method 5520 B & F), and total lead, cadmium, chromium, zinc, and nickel (EPA method 7421).

2.0 GROUNDWATER ELEVATIONS

As requested by the ACHCS in a letter dated October 21, 1993, groundwater levels in the monitoring wells were measured on a monthly basis during the Fourth Quarter of 1994. On November 22, 1994 groundwater levels were measured in each of the monitor wells prior to purging and sampling. During the water-level survey, the wells were measured for depth to water and total depth. Depth-to-water measurements were recorded to the nearest 0.01 foot and total depth measurements were recorded to the nearest 0.1 foot to facilitate purge volume calculations. The purpose of the groundwater level survey is to assess seasonal variations in groundwater levels across the site.

Water level data were collected over three consecutive months during the Fourth Quarter of 1994 in order to define the gradient and direction of groundwater flow within the shallow confined aquifer. Measured water levels, which represent the potentiometric surface of the aquifer, show a consistent groundwater flow direction toward the northwest at a variable gradient ranging from 0,023 to 0.045. Monthly water level data are summarized in Table 1 and potentiometric surface contours are shown on Figures 1, 2, and 3.

3.0 SAMPLING METHODOLOGY

OHM's sampling and analysis procedures for water-quality monitoring are designed to provide consistent and reproducible results and ensure that the objectives of the

monitoring program are met. Groundwater samples were collected from the eight existing monitoring wells in accordance with established procedures and practices as defined by EPA (SW-846) and the California LUFT Manual.

Prior to sampling, each well was purged of a minimum of three well volumes with a disposable polyethylene bailer. During the purging operation, the parameters of pH, temperature, conductivity, and turbidity were monitored after each well volume was removed. The wells were allowed to recover to a level sufficient for sampling, and groundwater samples were collected. Groundwater sampling field data sheets are presented in Appendix A.

Groundwater samples from each monitoring well were collected using a disposable polyethylene bailer with a bottom emptying valve. Each sample was collected in 40-ml VOA vials with Teflon septums to assure zero head space. The samples were collected in duplicate and properly identified using a waterproof marker on adhesive labels placed on each sample vial. Samples were carefully placed on ice in a sturdy plastic cooler for delivery to the California-certified laboratory under proper chain-of-custody documentation. All non-disposable equipment and materials used during field procedures were thoroughly decontaminated prior to and after use.

One groundwater sample from each well was tested for total petroleum hydrocarbons as gasoline and diesel (TPHG and TPHD; modified EPA Method 8015), benzene, toluene, ethylbenzene, and total xylenes (BTEX; EPA Method 8020), oil and grease (standard method 5520 B & F), and total lead, cadmium, chromium, zinc, and nickel (EPA method 7421).

4.0 RESULTS OF LABORATORY ANALYSES

A summary of the laboratory analytical results for the Fourth Quarter 1994 monitoring event is presented in Table 2. The laboratory reports for the groundwater samples and quality assurance samples, the QA/QC data report and the chain-of-custody forms are included in Appendix B.

TPHG, TPHD, and BTEX were not detected in the three monitor wells at concentrations above the minimum detection limit of the analytical method.

Well MW-1 did not contain concentrations of oil and grease above the minimum detection limit (1,000 ppb). Wells MW-2 and MW-3 contained oil and grease at concentrations of 1,200 ppb and 1,500 ppb, respectively. The concentrations of oil and grease detected by method 5520 are close to the detection limit and therefore may not represent true contaminant presence. As a closer examination of the presence of oil and grease, OHM analyzed the chromatograms from analyses by EPA method 8015. Analysis of the chromatograms for the samples from MW-2 and MW-3 do not indicate the presence of identifiable hydrocarbons in either the diesel range or heavier hydrocarbon (motor oil) range.

In general, heavy metals concentrations decreased significantly in each of the three wells as compared with samples collected immediately following well installation in September 1994. Well MW-1 did not contain detectable concentrations of heavy metals. Cadmium was the only metal detected in MW-2 (1 ppb), while zinc was the only metal detected in MW-3 (30 ppb).

5.0 QUALITY ASSURANCE/QUALITY CONTROL

During the Fourth Quarter 1994 monitoring phase, quality assurance/quality control consisted of laboratory QQ/QC measures including analysis of matrix spike and matrix spike duplicate samples.

In addition to analytical QA/QC procedures, field monitoring equipment (pH, specific conductance, temperature meter, etc.) was calibrated on the date of sampling to ensure collection of accurate field parameters. All samples were collected with pre-cleaned disposable polyethylene bailers.

6.0 CONCLUSIONS

Based on data collected on November 22, 1994, the following summary and conclusions are made with respect to groundwater monitoring.

- The potentiometric surface measured over three consecutive months during the Fourth Quarter of 1994 show a consistent groundwater flow direction to the northwest at a variable gradient of 0.023 to 0.045.
- TPHG, TPHD, and BTEX were not detected in any of the three wells sampled at concentrations above the method detection limit.
- MW-1 did not contain oil and grease at concentrations above the method detection limit. Concentrations of oil and grease in wells MW-2 and MW-3 were detected at levels only slightly higher than the minimum detection limit (1,000 ppb).
- Only two metals were detected in samples collected from two of the three monitor wells. MW-1 did not contain detectable concentrations of heavy metals. Cadmium was detected only at MW-2 at a concentration of 1 ppb. Zinc was detected at MW-3 at a concentration of 30 ppb.

TABLES

TABLE 1
GROUNDWATER ELEVATION (feet)

MEASURING POINT ELEVATION										
	6-Sep-94	4-Oct-94	22-Nov-94	14-Dec-94						
22.10	15.78	14.85	16.35	17.39					<u>* </u>	
22.38	15.25	15.18	16.56	17.07						
22.33	13.58	13.4	14.48	13.73						
							í			
	POINT ELEVATION (feet) 22.10 22.38	POINT ELEVATION (feet) 6-Sep-94 22.10 15.78 22.38 15.25	POINT ELEVATION 6-Sep-94 4-Oct-94 22.10 15.78 14.85 22.38 15.25 15.18	POINT ELEVATION 6-Sep-94 4-Oct-94 22-Nov-94 22.10 15.78 14.85 16.35 22.38 15.25 15.18 16.56	POINT ELEVATION (feet) 6-Sep-94 4-Oct-94 22-Nov-94 14-Dec-94 22.10 15.78 14.85 16.35 17.39 22.38 15.25 15.18 16.56 17.07	POINT ELEVATION (feet) 6-Sep-94 4-Oct-94 22-Nov-94 14-Dec-94 22.10 15.78 14.85 16.35 17.39 22.38 15.25 15.18 16.56 17.07	POINT ELEVATION (feet) 6-Sep-94 4-Oct-94 22-Nov-94 14-Dec-94 22.10 15.78 14.85 16.35 17.39 22.38 15.25 15.18 16.56 17.07	POINT ELEVATION (feet) 6-Sep-94 4-Oct-94 22-Nov-94 14-Dec-94 22.10 15.78 14.85 16.35 17.39 22.38 15.25 15.18 16.56 17.07 22.33 13.58 13.4 14.48 13.73	POINT ELEVATION (feet) 6-Sep-94 4-Oct-94 22-Nov-94 14-Dec-94 22.10 15.78 14.85 16.35 17.39 22.38 15.25 15.18 16.56 17.07 22.33 13.58 13.4 14.48 13.73	POINT ELEVATION (feet) 6-Sep-94 4-Oct-94 22-Nov-94 14-Dec-94 22.10 15.78 14.85 16.35 17.39 22.38 15.25 15.18 16.56 17.07 22.33 13.58 13.4 14.48 13.73

Notes:

- 1) Measuring points are top of PVC casing.
- 2) Groundwater elevations shown in feet above Mean Sea Level, relative to City of Albany benchmark
- 3) = Not Measured

TABLE 2 SUMMARY OF GROUNDWATER ANALYSES PETROLEUM HYDROCARBONS

WELL	CONSTITUENT		, -		Date Sample	d			
ID	ug/L	7-Sep-94	22-Nov-94						
MW-1	TPH-G TPH-D Oil & Grease Benzene Toluene Ethylbenzene Total Xylenes	<50 80.0 <1000 <0.5 <0.5 <0.5	<50 <50 <1000 <0.5 <0.5 <0.5					7	
MW-2	TPH-G TPH-D Oil & Grease Benzene Toluene Ethylbenzene Total Xylenes	<50 <50 <1000 <0.5 <0.5 1.1	<50 <50 1200.0 <0.5 <0.5 <0.5 <0.5) d	two which	himicin (wheel	·	
MW-3	TPH-G TPH-D Oil & Grease Benzene Toluene Ethylbenzene Total Xylenes	<50 <50 <1000 <0.5 <0.5 <0.5 <0.5	<50 <50 1500.0 <0.5 <0.5 <0.5 <0.5						

Notes:

- (1) Concentrations of TPH (Oil & Grease) dectected by method 5520 are close to the detection limit and therefore considered negligible.
- (2) < not detected at concentrations exceeding mimimum detection limit

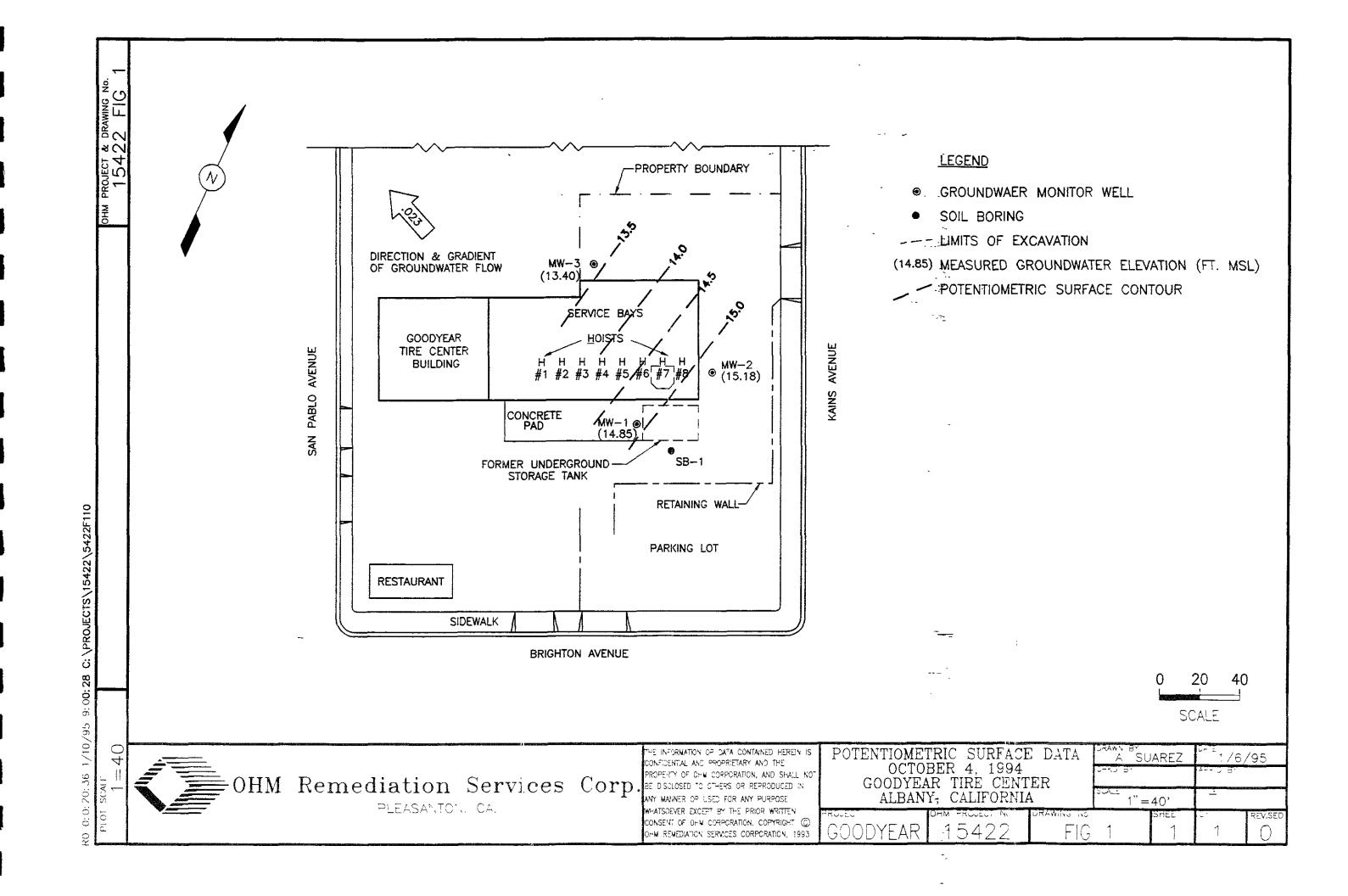
TABLE 3 SUMMARY OF GROUNDWATER ANALYSES TOTAL METALS

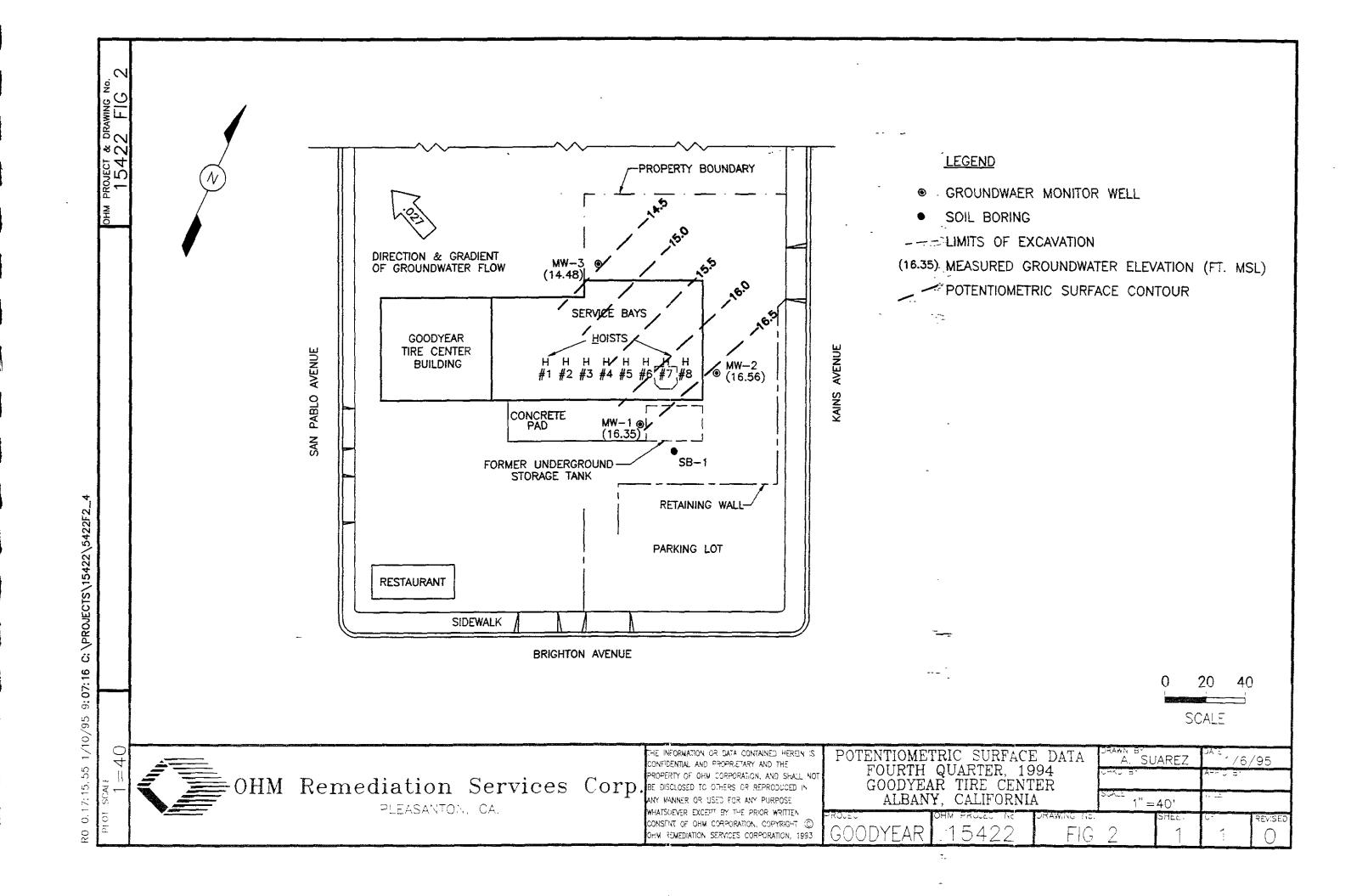
WELL	CONSTITUENT			Date	Sampled			
ID	ug/L		22-Nov-94					
MW-1	Cadmium	<1	<1					
	Chromium	150.0	<10					
	Lead	<10	<10					
	Nickel	340.0	<10					
	Zinc	130.0	<10					
MW-2	Cadmium	<1	1.0					
	Chromium	110.0	<10					
	Lead	<10	<10					
	Nickel	180.0	<10		*-			
	Zinc	120.0	<10					
MW-3	Cadmium	<1	<1					
	Chromium	20.0	<10					
	Lead	<10	<10					
	Nickei	<10	<10					
	Zinc	40.0	30.0					
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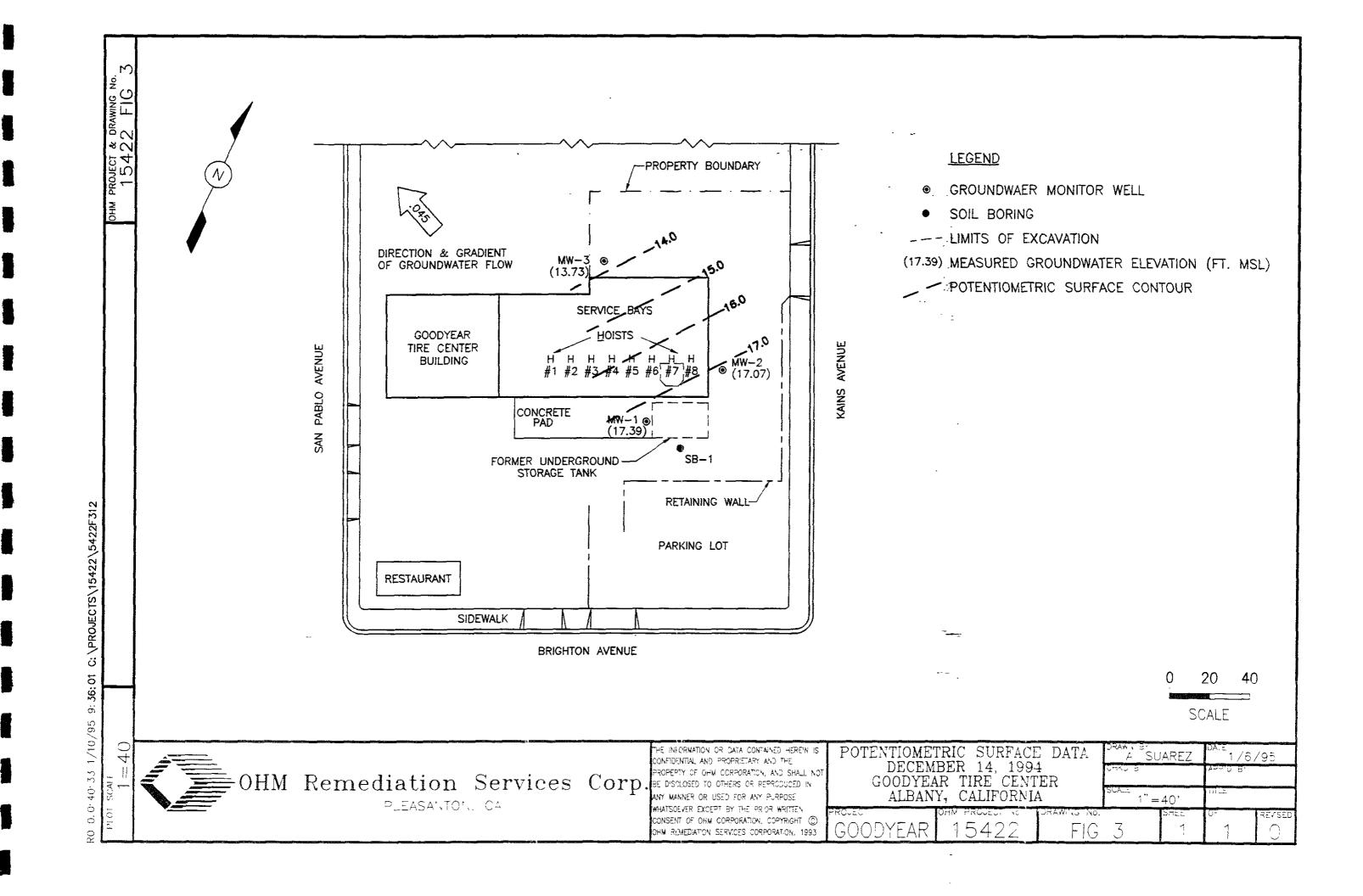
Notes:

- (1) < not detected at concentrations exceeding mimimum detection limit
- (2) Metal analysis results are for Total Metals

FIGURES







APPENDIX A GROUNDWATER SAMPLING FIELD DATA SHEETS______

WELL SAMPLING LOG

PROJECT INFORMA	TION:			
PROJECT NUMBER: PROJECT NAME: PROJECT LOCATION	1542 -1542 : 1542 : 1542	EAR	WELL ID: DATE:	MW 1 22NOV9L
WELL MEASUREMEN	NT:			
Depth to Bottom (DB) Depth to Water (DTW) Height of Water Column (Height of Water Column (CV) = ID mi Purge Volume (3 x CV) Point of Measurement:	1) = DB-DTW 7.	76 ft. 75 ft. 0 1 ft. 1 gal. 3 gal.	2 inch ID mult ≥0.1 4 inch ID mult = 0.6 6 inch ID mult = 1.4 8 inch ID mult = 2.6	5gal./ft. 7gal./ft.
PURGE DATA:				
Time pH Temp (F) Conductivity (us) Turbidity (NTU) Dissolved Oxygen (ppm) Odor Volume Purged (mL)	6.96 7. 68.0 63 1260 17 33.9 14	39 104 20 7.2 7.2 67. 23 124 9.9 56. DNE NON	21 2 1 .3 -	
SAMPLING INFORM	ATION:			
Sample Number Sample Date/Time Sampler ID Witness ID Weather Condition Sample Collection Meth Volume Collected	nod			ul YOA
COMMENTS:				
Form completed by:	\ /		Date: 22	Nov 94

WELL SAMPLING LOG

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PROJECT INFORMA	TION:				
PROJECT NUMBER: PROJECT NAME: PROJECT LOCATION		0.2 OYEAR BANY		WELL ID: DATE:	22 NOV 94
WELL MEASUREME	NT:	······································	***		· · · · · · · · · · · · · · · · · · ·
Depth to Bottom (DB) Depth to Water (DTW) Height of Water Column (F Casing Volumn (CV) = ID m Purge Volume (3 x CV) Point of Measurement:	L.	12.65 5.82 6.83 1.1 3.3	ft. 4 inc	h ID mult = 0.1 h ID mult = 0.6 h ID mult = 1.4 h ID mult = 2.6	i5gai./ft. I7gai./ft.
PURGE DATA:					
Time pH Temp (F) Conductivity (us) Turbidity (NTU) Dissolved Oxygen (ppm)	110.5 7.38 67.6 965 >200.	1108 7.44 68.5 816 173.1	1111 7-48 67.9 7.67 2200.		
Odor Volume Purged (mL)	NONE	NONE	NONE		
		101	1,		<u> </u>
SAMPLING INFORM	ATION:				···
Sample Number Sample Date/Time Sampler ID Witness ID			ИW-Z 27 NOV 9 ().	4, 11:15	
Weather Condition	-			4.0	
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Form completed by

Date:

22NOV94

WELL SAMPLING LOG

PROJECT INFORMA	TION:				
PROJECT NUMBER: PROJECT NAME: PROJECT LOCATION		22 2AYEAR 13ANY		WELL ID DATE:	22 NOV94
WELL MEASUREMEN	NT:		 		
Depth to Bottom (DB) Depth to Water (DTW) Height of Water Column (Height of Worder (CV) = ID market (DTW) Purge Volume (3 x CV) Point of Measurement:	L.	19.91 7.85 12.06 1.9 5.7	ft. 4 inc	ch ID mult = 0.6 ch ID mult = 0.6 ch ID mult = 1.4 ch ID mult = 2.6	55gal./ft. 17gal./ft.
PURGE DATA:					
Time pH Temp (F) Conductivity (us) Turbidity (NTU) Dissolved Oxygen (ppm) Odor Volume Purged (mL)	0938 60.77 60.5 730 35.9 NONE	0945 6.92 63.4 520 94.9 NONE 1.9	0950 7.02 63.9 501 110.4 NONE		
SAMPLING INFORM	ATION:			· · · · · · · · · · · · · · · · · · ·	
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APPENDIX B CERTIFIED LABORATORY REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

Environmental Services (SDB)

December 1, 1994

Submission #: 9411249

OHM CORPORATION-PLEASANTON

Atten: Tracy Walker

Project: GOODYEAR

Received: November 22, 1994

Project#: 15422

re: 3 samples for Gasoline and BTEX analysis.

Matrix: WATER

Sampled: November 22, 1994 Run#: 4671

Analyzed: November 29, 1994

Method: EPA 5030/8015M/602/8020

Spl # CLIENT SMPL ID	Gasoline (mg/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)
70398 MW-3	N.D.	N.D.	N.D.	N.D.	N.D.
70399 MW-1	N.D.	N.D.	N.D.	N.D.	N.D.
70400 MW-2	N.D.	N.D.	N.D.	N.D.	N.D.
Reporting Limits	0.05	0.5	0.5	0.5	0.5
Blank Result	N.D.	N.D.	N.D.	N.D.	N.D.
Blank Spike Result (%)	96	108	105	111	110

Jack Kelly Chemist

Ali Kharrazi Organic Manager

Environmental Services (SDB)

November 30, 1994

Submission #: 9411249

OHM CORPORATION-PLEASANTON

Atten: Tracy Walker

Project: GOODYEAR

Project #: 15422

Received: November 22, 1994

re: Three samples for Diesel analysis

Matrix: WATER Extracted: November 28, 1994

Sampled: November 22, 1994 Analyzed: November 29, 1994

Method: EPA 3510/8015

Sample #	Client Sample ID	Diesel (µg/L)
70398	MW-3	N.D.
70399	MW-1	N.D.
70400	MW-2	N.D.
Blank		N.D.
Spike Recovery	•	98%
Dup Spike Reco		92%
Reporting Limi	.t	50

ChromaLab, Inc.

Dirinat Chulakorn

Sirirat Chullakorn Analytical Chemist

Miarycrear chemis

Ali Kharrazi Organic Manager

CC

Environmental Services (SDB)

December 1, 1994

Submission #: 9411249

OHM CORPORATION-PLEASANTON

Atten: Tracy Walker

Project: GOODYEAR

Project#: 15422

Received: November 22, 1994

re: Three samples for Oil & Grease analysis

Matrix: WATER

Sampled: November 22, 1994

Analyzed: November 29, 1994

Method: STD Method 5520 B & F

Sample #	Client Sample ID	Oil & Grease (mg/L)
70398 70399 70400	MW3 MW1 MW2	1.5 N.D. 1.2
Blank Reporting	Limit	N.D. 1.0

ChromaLab, Inc.

Carolyn M. House

Analyst

Ali Kharrazi Organic Manager

CC

Environmental Services (SDB)

December 2, 1994

Submission #: 9411249

OHM CORPORATION-PLEASANTON

Atten: Tracy Walker

Project: GOODYEAR

Received: November 22, 1994 Project#: 15422

3 samples for Cadmium, Chromium, Lead, Nickel, and Zinc analysis.

Matrix: WATER Run#: 4652 Sampled: November 22, 1994

Extracted: November 28, 1994

Analyzed: December 2, 1994

Method: EPA 3010/6010

Spl # CLIENT SMPL ID	Cadmium (mq/L)	Chromium (mg/L)	Lead (mq/L)	Nickel (mg/L)	Zinc (mg/L)
70398 MW-3	N.D.	N.D.	N.D.	N.D.	0.03
70399 MW-1	N.D.	N.D.	N.D.	N.D.	N.D.
70400 MW-2	0.001	N.D.	N.D.	N.D.	N.D.
Reporting Limits	0.001	0.01	0.01	0.01	0.01
Blank Result	N.D.	N.D.	N.D.	N.D.	N.D.
Blank Spike Result (%)	98	98	193	101	95
-			1)	Λ Λ	

Chemist

Inorganic Supervisor



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CHAIN-OF-CUSTODY RECORD

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Form 0019
Field Technical Services
Rev 08/89

Nº 119280

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RSO	302	1/14/93	1545		×	ZYZIN B	RASS SLEVE		1EA	7	Я	<u> </u>		Y			1/1			Day		
BSO	03	1/19/93	1615		メ	Clay E	PASS SLEUE		IFA	×	٧-	×				-	11)	 	} 			
FSα		1/14/9	1830		х		PASS SLEUFE		IEA	Х	メ	x		X			11	M	E.			
E-0	Na 5	1/19/	1645		У	C/12 BZAS	S SLEUE.		IEA	X	×	<u> </u>	ľ	7		-		-				
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TRANSFER	ITEM NUMBER		F		ANSF QUISI	ERS HED BY	TRANSFERS ACCEPTED BY			TIME GENERATE COMPOSITE SAMPLE FROM												
1	1-5		BOYA	N	RE	INING	Gary Cool			1/8"5 SAMPLES 1,23!												
2			,			• /				THE COMPOSITE WILL BE STLC									C F	R		
3 											Le	PD	BA	<u> </u>	m (<u> </u>	dimi	um	MI) Cm	conic	m.
4											SAMPLE	R'S SIGN	ATURE				5	,				
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