AGENCY

DAVID J. KEARS, Agency Director



ALAMEDA COUNTY ENV. HEALTH DEPT. ENVIRONMENTAL PROTECTION DIVISION 1131 HARBOR BAY PKWY., #250 ALAMEDA CA 94502-6577 (510)567-6700

REMEDIAL ACTION COMPLETION CERTIFICATION

StID 180 - 10440 E. 14th Street, Oakland, CA 94603

August 28, 1996

Mr. Anthony A. Bartase Lloyd Wise Oldsmobile 10500 E. 14th Street Oakland, CA 94603

Dear Mr. Bartase:

This letter confirms the completion of site investigation and remedial action for the two former underground storage tanks (1-1K gallon product oil and 1-1K gallon waste oil tank) removed from the above site on February 11, 1993. Enclosed is the Case Closure Summary for the referenced site for your records.

Based upon the available information, including the current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations. If changes in land use, structural configuration, or site activities are proposed such that more conservative exposure scenarios should be evaluated, the owner must promptly notify this agency.

It is this agency's understanding that the onsite monitoring well, MW-1-0, will not be decommissioned at this time because Mr. Terry Kegg may need to use the well for further plume characterization at 1433 105th Ave, Oakland, CA.

Please contact Ms. Eva Chu at (510) 567-6700 if you have any questions regarding this matter.

Very truly yours,

Mee Ling Tung, Director

CC: Chief, Division of Environmental Protection
Kevin Graves, RWQCB
Lori Casias, SWRCB (with attachment)
Terry Kegg, United Acoustics, 1433 105th Ave, Oakland
94603
files (loydwisl.7)

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

AGENCY INFORMATION Date: June 28, 1996 I.

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy

Phone: (510) 567-6700

City/State/Zip: Alameda, CA 94502 Responsible staff person: Eva Chu Title: Hazardous Materials Spec.

CASE INFORMATION II.

Site facility name: Lloyd Wise Oldsmobile

Site facility address: 10440 E. 14th Street, Oakland, CA 94603

Local Case No./LOP Case No.: 180 RB LUSTIS Case No: N/A

SWEEPS No: N/A URF filing date: 6/8/94

Phone Numbers: Responsible Parties: Addresses:

10440 E. 14th Street A. A. Bartase Lloyd Wise Oldsmobile Oakland, CA 94603

| Tank No: | Size in gal.: | Contents: | <u>Closed in-place</u> <u>or removed?:</u> | <u>Date:</u> |
|-------------|---------------|-------------|---|--------------|
| 1 | 1,000 | Product Oil | Removed | 2/11/93 |
| 2 | 1,000 | Waste Oil | Removed | 2/11/93 |

RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Leaking UST

Site characterization complete? YES

Date approved by oversight agency: 5/18/95

Monitoring Wells installed? Yes Number:

Proper screened interval? Yes, 14 to 24' bgs

Highest GW depth below ground surface: 14.18 Lowest depth: 18.57'

1

Flow direction: Southwesterly

Most sensitive current use: Commercial

Are drinking water wells affected? No Aquifer name: Unknown Is surface water affected? No Nearest affected SW name: NA Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report(s) filed? Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502



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Treatment and Disposal of Affected Material:

| <u>Material</u> (in | Amount clude units) | Action (Treatment or Disposal w/destination) | | | |
|--------------------------|--------------------------|--|---------|--|--|
| Tank | 2 USTs | H & H, in San Francisco | 2/11/93 | | |
| Free Product Rinseate | 550 gallon 230 gallon | H & H, in San Francisco H & H, in San Francisco | 2/11/93 | | |

| Maximum Documented | Contaminant Co | ncentrations | Befor | e and A | fter Cleanup |
|------------------------------|---------------------|--------------------|---------------------------|--------------|--------------|
| Contaminant | Soil | (ppm) | Water | (ppb) | |
| | Before ¹ | After ² | <u>Before³</u> | <u>After</u> | |
| TPH (Gas) | 20 | ND | 27,000 | ND | |
| TPH (Diesel) | 660 | ND | NA | NA | |
| Benzene | ND | ND | 780 | ND | |
| Toluene | 0.140 | ND | 8,700 | ND | |
| Ethylbenzene | 0.420 | ND | 1,300 | ND | |
| Xylenes | 3.0 | ND | 6,300 | MD | |
| Oil & Grease Heavy metals | 1,400 | ND | N D | ND | |
| Other Ethylene | glycol 220 | 46 | ND | ND | |
| 8240 | see Note 4 | NA s | see NOTE 5 | ND | |
| 8270 | ND | NA | ND | ND | |

NOTE: 1 soil sample collected at time of UST removal

2 soil samples collected after overexcavation to 16' bgs

3 "grab" water sample collected from tank pit at time of UST removal

4 0.34ppm cis 1,3 dichloropropene, 0.042ppm PCE, 4.2ppm chlorobenzene, 0.095, 0.57, and 2.1 ppm 1,3 dichlorobenzene, 1,4 dichlorobenzene, and 2,1 ppm 1,2 dichlorobenzene, respectively

5 5.7ppb cis 1,2 DCE, 3.2ppb TCE

Comments (Depth of Remediation, etc.): See Section VII.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Undetermined Regional Board Basin Plan? Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined Does corrective action protect public health for current land use? YES Site management requirements: None Should corrective action be reviewed if land use changes? YES Monitoring wells Decommissioned: No Number Decommissioned: Number Retained: 0 List enforcement actions taken: NOV issued 5/4/95 List enforcement actions rescinded: Above, in compliance

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu

Title: Haz Mat Specialist

Signature:

Date: 7/17/96

Reviewed by

Name: Dale Klettke

Title: Haz Mat Specialist

Signature: //

Date: 7/8/96

Name: Thomas Peacock

Title: Supervisor

Signature: May Jeanoch

Date: 7-(1-96

VI. RWQCB NOTIFICATION

Date Submitted to RB: 7/19/96

RB Response: Whove

RWQCB Staff Name: Kevin Graves

Title: AWRCE

Signature:

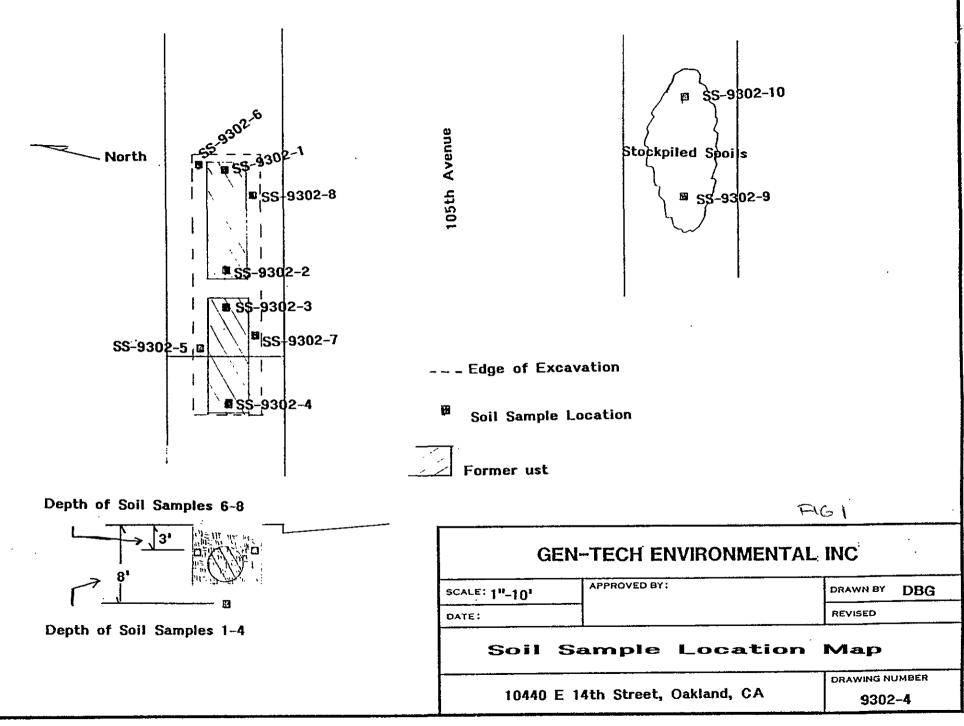
Date: 8-12-96

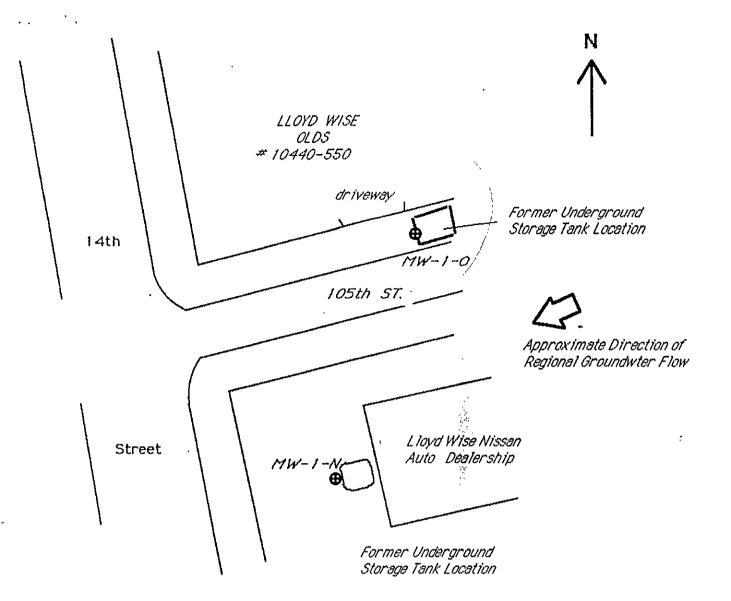
VII. ADDITIONAL COMMENTS, DATA, ETC.

When two USTs (1-1K product oil, 1-1K waste oil) in a common pit beneath the sidewalk were removed in 2/11/93, it was noted that the USTs were heavily corroded with several visible holes. Soil samples collected identified elevated levels of TPHd, TOG, and ethylene glycol (EG). Low levels of BTEX and HVOCs were also identified, but semi-volatile compounds were not detected. A "grab" groundwater sample identified elevated TPHg and BTEX. (See Fig 1, Table 1)

In May 14, 1993 the pit was overexcavated to 16' bgs, destroying the first monitoring well (no documentation is available on its construction). Five confirmatory samples did not contain TPHg, TPHd, TOG, or BTEX, but revealed up to 46 ppm EG. These were the only constituents sought.

In April 1994 a replacement well was installed through the fill material of the final excavation to a depth of 24' bgs. (See Boring Log). Initial groundwater sampling identified trace levels of DCE, TCE and Pb. Subsequent sampling in 5/18 and 8/9/95 did not contain TPHg, TPHd, BTEX, TOG, EG, HVOCs, or SVOCs. (See Fig 2, Table 2). It appears overexcavation removed most of the hydrocarbon-impacted soil. Groundwater does not appear to have been significantly impacted by the fuel release. Continued sampling is not warranted.





Monitoring Well Location



GEN TECH ENVIRONMENTAL, INC. SAN JOSE, CA

SITE PLAN Monitoring Well Location Map Lloyd Wise Olds 10500 East 14th Street

Oakland, CA

Project No. 9352 Scale: 1' = 30'

Date: April, 1994

FIGURE # 2

UNDERGROUND TANK TECHNICAL CLOSURE REPORT

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The laboratory analysis results sheets are in Attachment 4 to this report. Following is a table indicating the analysis results for the soil samples.

| | ₩.0. 9302-1 | ₩. <i>(</i>) 9302–2 | Probuct oil 9302-3 | 9302-4 |
|--|----------------|-------------------------|-----------------------|---------|
| ************************************** | ***** | | ***** | ***** |
| Gas | ND | 1.1ppm | ND | 20ppm |
| TPH | | | | |
| Disl | ND | 660ppm | ND | ND |
| В | ND | ND | ND | ND |
| T | ND | 7ppb | ND | 140ppb |
| E | ND | 7ppb | ND | 93ppb |
| х | ND | 44ppb | ND | 590ppb |
| Ethyl Glycol | | | ND | 220ppm |
| Oil & Grease | 61ppm | 1400ppm | 510ppm | 320ppm |
| CIS-1 3-Dich | ND | ND | ND | 340ppb |
| Tetra Chloro | ND | ND | ND | 42ppb |
| Chloro Benzine | ND | ND | ND. | 4200ppb |
| Ethyl Benzine | ND | 8.8ppb | ND | 420ppb |
| 1,3 Dichlor benzene | ro ND | ND | ND | 95ppb |
| 1,4 Dichlor benzene | ro ND | ND | ND | 570ppb |
| 1,2 Dichlor benzene | ro ND | ND | ND | 2100ppb |
| Total xylenes | 7.4ppb | 60ppb | ND | 3000ppb |

| UNDERGROUN | D TANK TE | ECHNICAL CLOSURE | REPORT | Page 9 of 12 'grab' water |
|------------------------|------------------|-------------------|------------------|---------------------------------|
| ******** TPH | 9302-6 ****** | 9302-7 ******* | 9302~9 ****** | 9302-WS2 |
| Gas | ND | ND | ND | 27ppm |
| TPH Disl | ND | ND | ND | |
| В | ND | ND | ND | 780ppb |
| T | ND | ND | ND | 8700ppb |
| E | ND | ND | ND | 1300ppb |
| X | ND | ND | ND | 6300ppb |
| Ethyl Glycol | | | | , - |
| Oil & Grease | 410ppm | 480ppm | ND | |
| CIS-1 3-Dich | ND | ND | ND | ND |
| Tetra Chloro | ND | ND | ND | ND |
| Chloro Benzine | ND | ND | ND | ND |
| Ethyl Benzine | ND | ND | ND | МD |
| 1,3 Dichlor benzene | ND | ИД | ND | - ND |
| 1,4 Dichlor benzene | ND | ND | ND | ND |
| 1,2 Dichlor benzene | ND | ND | ND | ND |
| Total xylenes | ND | ND | ND | 6200ppb |
| Toluene | ND | ND | ND | 11000ppb |

UNDERGROUND TANK TECHNICAL CLOSURE REPORT Page 10 of 12

| ***** | 9302-1 ****** | 9302-2 ******* | 9302 - 3 | 9302-4 |
|--------------|------------------|-------------------|---------------------|--------|
| Cad mium | ND | ND | ND | ND |
| Chro mium | 28ppm | 30ppm | 28ppm | 25ppm |
| Lead | 10ppm | 12ppm | 13ppm | 36ppm |
| Nickel | 51ppm | 51ppm | 51ppm | 54ppm |
| Zinc | mqq8E | 65ppm | 65ppm | dqq08 |

| | 9302-6 | 9302-7 | 9302-9 | 9302-WS2 |
|--------------|--------|--------|---------|----------|
| ***** | ***** | ****** | ******* | ***** |
| Cad mium | ND | ND | ND | ND |
| Chro mium | 30ppm | 33ppm | 31ppm | ND |
| Lead | 45ppm | 21ppm | 11ppm | 1.0ppm |
| Nickel | 55ppm | 58ppm | 58ppm | · ND |
| Zinc | 116ppm | 119ppm | 48ppm | 120ppb |

Chemical Analysis and Results

Two soil and two groundwater samples were analyzed at a State certified analytical laboratory. Soil and groundwater samples from MW-1-N were tested for the following; Total Petroleum hydrocarbons as Gasoline (TPHG), Total Petroleum Hydrocarbons as Diesel (TPHD), Kerosene (K), Benzene (B), Toluene (T), Ethylbenzene (E) and Xylene (X). Groundwater samples from MW-1-O were analyzed for TPHG, TPHD, Benzene (B), Toluene (T), Ethylbenzene (E), Xylene (X), Oil and Grease (OG) and Volatile Organic Compounds (YOC) and Ethylene Glycol using EPA Methods 3550, 3510/8015, 5030, 5520, 8015, 8020 and 624. The results are attached (see Appendix D) and listed below in Tables 1 and 2.

TABLE 1. SOIL BORING CHEMICAL DATA

| Sample | TPHG | Benzene | Toluene | Ethylbenzene | Xylene |
|------------|-------|---------|---------|--------------|--------|
| No. | mg/kg | ug/kg | ug/kg | ug/kg | ug/kg |
| MW#1-N@C/F | ND | 8.6 | ND | ND | 10 |
| MW#1-N@15' | 30 | 10 | ND | 220 | 970 |

TABLE 2. GROUNDWATER CHEMICAL DATA

| Sample | TPHG | TPHD | B | T | E | X | 0G | YOA | EG | Pb | |
|--------|-----------|------|--------|----------------------|---------------------|--------|------|------|------|-------|---------------------------------|
| No. | ug/l | ug/l | | ug | /1 | | ug/1 | ug/l | ug/1 | mg/l | |
| MW-1-0 | ND | ND | ND | ND | ND | ND | ND | Yes* | ND | 0.010 | -> results of whom adjust |
| MW-1-N | _120,000_ | NR | 2,000- | - 2, 600- | -4 , 500 | -40,00 | O-NR | NR | NR | 0.010 | |
| 8 lank | ND | ND | ND | ND | ND | ND | ND | ND | ND | ND S | the also belonging to same r.p. |

ND - Not Detected

NR - Not Requested

mg/kg - milligram per kilogram (ppm) ug/kg - microgram per kilogram (ppb)

mg/l - milligram per kilogram (ppm) ug/l - microgram per liter (ppb)

Yes* - 5.7 ppb cis-1,2-dichloroethene (DCE); 3.2 ppb trichloroethene (TCE)

If well MW-1-0 is screened on top it agricler, could there behigher concentrations of DCE + TCE if well was screened lawer?

Gen Tech Environmental, Inc. San Jose, CA

Project No. 9352 Boring/Well No. MW-1-0

Client: A. A. Batarse Date Drilled:

Location:105th St. Oakland, CA Logged by: EL

Drilling Method: Hollowstem Permit: ACFDWCD 94231

Water Levels: 1st Enc: 21' Static: 19.48'

Exploratory Boring Log

Borehole Completion

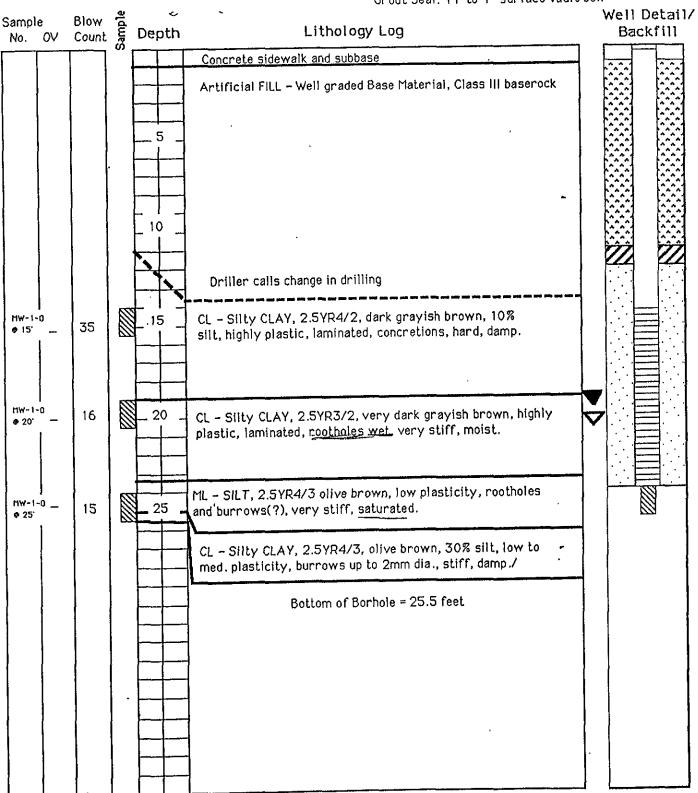
Well Installed: Sch 40 PVC 2" dia. Total Depth: 25.5' Casing Depth: 24.5'

Screen Length: 10' 0.020 Blank Length: 13.5'

Top Sand Pack: 12' 2/12 sand

Top Bentonite: 11'

Grout Seal: 11' to 1' surface vault box



Lloyd wise oldsmobile