Ground Water Sampling Report For American City Truck Stop 6310 Houston Place Dublin, California

BY

ENVIRONMENTAL EXPERTS, INC.

9-17-90

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GROUND WATER SAMPLING REPORT FOR

AMERICAN CITY TRUCK STOP 6310 HOUSTON PLACE DUBLIN, CALIFORNIA

1.0 INTRODUCTION

This report summarizes the results of Environmental Experts, Inc. (EEI) ground water sampling of the shallow ground water at the American City Truck Stop facility located at 6310 Houston Place in Dublin, California.

Chemical analysis of the collected ground water samples from the four existing monitoring wells (MW-1 through MW-4) were conducted by Chromalab, Inc. at thier certified environmental laboratory in San Ramon, California. All ground water samples were analysed for benzene, toluene, ethylebenzene, and exylenes (BTEX), high boiling point hydrocarbons (diesel), and total oil and grease (TOG).

The purpose of this investigation was to evaluate the presence of petroleum hydrocarbons, due to excavated underground tanks, in the ground water beneath the site.

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2.0 FIELD PROCEDURES

2.1 WELLS MONITORING PROCEDURES

The ground water level in each monitoring well (MW-1 through MW-4) was measured by using a clean stainless steel graduated tape, with attached sounding device. Water levels were recorded in the wells from the top of the casing to the nearest 0.01 foot. Table 1, attached, lists water table levels for each well.

A clean, dedicated, and clear (Lucite) bailer was used to detect the presence of free floating products in each well, if any. Then a 3.75-inch diameter, 3.5 feet long stainless steel bailer was used to purge the wells. Water discharge from each monitoring well was stored individually in sealed 55-gallon open head DOT-approved drums. Field parameters, such as pH, conductivity, temperature, color, and visual turbidity, were observed. Field parameters and notes for each well are included in Appendix A.

2.2 WELLS SAMPLING PROCEDURES

Purging was terminated after more than 5 casing volumes of ground water were removed from each well, and stabilization of pH, conductivity, and temperature was achieved. Depth to ground water in each well was then allowed to reach the original level; i.e., before pumping.

Water samples were collected using a stainless steel bailer cleaned with a trisodium phosphate (TSP) solution with triple rinse with deionized water. Samples were collected in a 40-milliliter Volatile Organic Analysis (VOA) bottles fillted with teflon-

lined screw type caps, and in one-liter amber hottles. The sample containers complied with the appropriate preservation techniques in reference to the LUFT manual, dated October 18, 1989. The samples were labeled, then placed in a cooler with ice, and transported to a State-certified laboratory, accompanied by the chain-of-custody records.

3 0 LABORATORY ANALYSIS

All ground water samples (MW-1, MW-2, MW-3, and MW-4) were sampled on August 30, 1990, and transported on the same day to the laboratory to be analysed for BTEX, Total Petroleum Hydrocarbons as diesel (TPH-D), and TOG by following EPA Test Methods 3510/602, 3510/8015, and 503 A&E.

4.0 RESULTS

A hard copy of the analytical results as recieved from the laboratory is attached along with the chain-ofcustody documentation.

BTEX concentrations in all water samples were below the instrument detection limit. Samples MW-1, MW-2, and MW-4 showed TOG concentration of 20, 2.5, and 2.4 parts per million (PPM); while sample MW-3 did not present any TOG concentrations. All ground water samples indicated contamination due to diesel in concentrations of 15, 1.8, 0.087, and 0.560 ppm for MW-1, MW-2, MW-3, and MW-4; respectively.

Table 2 summarizes the levels of contamination in each well along with previous sampling events.

5.0 DISCUSSION AND CONCLUSION

A comparison table, Table 2, is prepared to compare previous sampling results with this sampling event. The results indicate that BTEX compounds were not detected three consecutive times. It is recommended then, for future sampling events to analyse the water samples for diesel and TOG only.

The results also show that the contamination plume is contained within the site. The higest concentrations for the plume could be detected near MW-1 (15 and 20 ppm for diesel and TOG; respectively) which could be pumped to the sanitary sewer system directly without any treatment.

6.0 CERTIFICATION

I declare, under the penalty of the perjury, to the best of my knowledge, all the ststements and information above, are true and correct.

Rasmi El-Jurf, MSCE, REA

SILLet

Senior Project Engineer

9-17-50

DATE

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TABLES

TABLE 1

Monitoring Well	Depth
to Ground Water No.	(Ft)
June	11, 1990
MW-1	8.84
MW-2	8.82
MW-3	8.5
MW-4	8.06
Augus	it 30, 1990
MW-1	8.83
MW-2	8.82
мพ-3	8.58
MW-4	8.07

TABLE 2

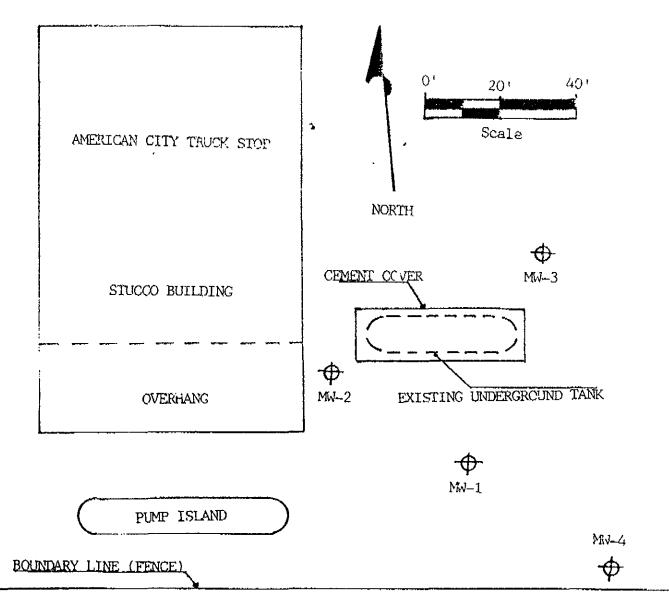
Well	TPH-D	TOG	В	${f T}$	E	x
NO.	{All Con	centratio	ns in Pa	rts Per	Million	(ppm)}
Augus	t 15, 19	80				
AMUUS.	<u> </u>	<u>v. v.</u>				
MW 1	10.6	Ν/A.	0.016	N.D	0.0024	0.0031
MW-2	47.0	50.0	N.D.	N.D.	N.D	N.D.
MW-3	2.0	N/A.	N.D.	N.D.	N.D	N.D.
<u>Decem</u>	ber 13.	1989				
MW-1	60.0	N/A.	N.D.	N.D.	N.D.	N.D.
MW-2	34.0	95.0	N.D.	N.D.	N.D.	N.D.
MM-3	1.7	N/A.	N.D.	N.D.	N.D.	N.D.
June	20. 1990					
MW-1	4.3	7.2	N.D.	N.D.	N.D.	N.D.
MW-2					N.D.	
MW-3	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MW-4	22.0	8.6			N.D.	

(Continue TABLE 2) . .

Augyst 30, 1990

MW-1	15.0	20.0	N.D.	N.D.	N.D.	N.D.
MW-2	1.8	2.5	N.D.	M.D.	N.D.	N.D.
MW-3	0.087	N.D.	N.D.	N.D.	N.D.	N.D.
MW-4	0.560	2.4	N.D.	N.D.	N.D.	N.D.

FIGURES



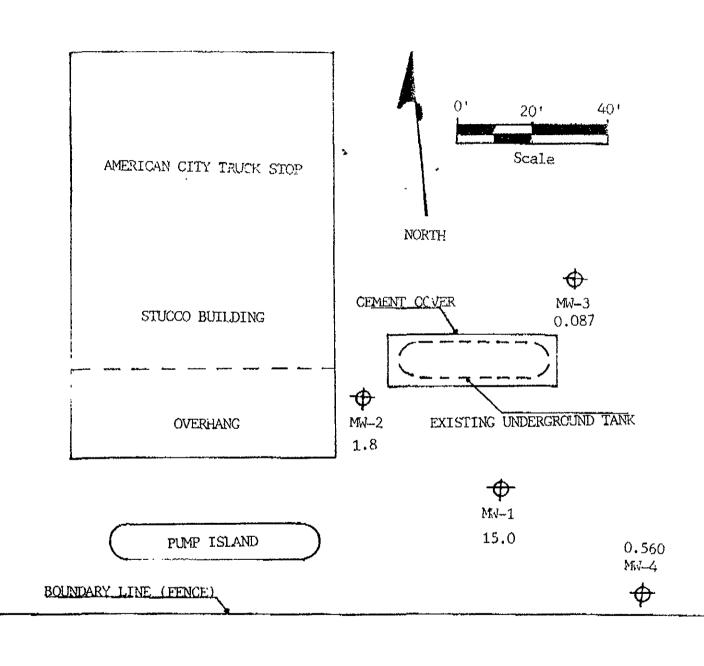
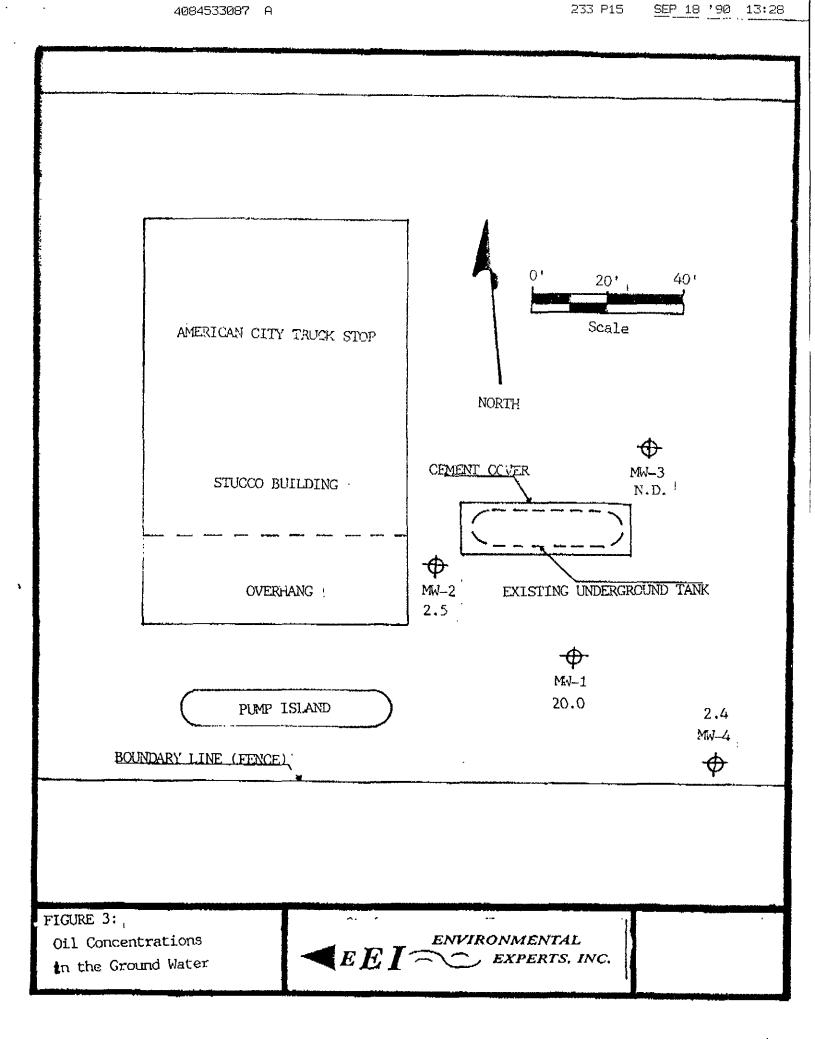


FIGURE 2:
Diesel Concentrations in the
Ground Water





APPENDIX A

Well Development and Water Sampling Field Survey

Project:	Gred H	on ten Sam	pler: <u>PA-8</u> m	 w ` Date: _∠	<i>8/30/9</i> 0	-
Well: ~	1W -1_Si	te Name & .	Address: 63	310/ Hough	in Place,	Dublin, Ca
			Bailer		<u></u>	, 3,4
Decontar	nination Pro	ocedures:	Tripple.	linse with	TSP.	
Well D	evelopm	ent / W	ell Sampli	ng Data		
Well Dep	th: <u>20</u> Ti	me: AM	_Water Level	Before Purging:	8.84	
Water <u>Column</u>		sing Diame inch <u>4-inc</u>		e <u>Factor</u>	Volume <u>to Purae</u>	
11-59	feet X 0.1	6 (0.6	<u>7.9</u>	5 5	355	ellers
Free Prod Water Le	duct Descrip vel Before S	otion:^ Sampling:	J/A- 9.341			
Elapsed Time (min)	Volume (gal)		Conductivity	Temperature (°C)	Notes	
START		6.7	3 x 103	27.6	Sello (great	Sucre oder
_5	10	6.65	32X103	92.2	41	
10	20	6.8	41 X 103	22.1	5	
	30	6.8	45 X103	27.1	4	
2	40	6.8	45 X 103	22.1	7	

Well Development and Water Sampling Field Survey

Project: <u> </u>	Fred How	Samp Samp	oler: RASn	رِيْ Date: _	8130190	-
Well: M	W-2_Site	Name & A	Address:6_	3/0/-fougto	~ Place	Dublin
Sampling N	Method: /	tend b.	arlet			
Decontam	ination Proc	edures:	Tripple &	linge of T	<u>SP.</u>	
	•		ell Samplin	_	4	
Well Depti	h: <u>20</u> Tim	16: AM	_Water Level E	Before Purging:_	8.82	
Water <u>Column</u>		ng Diame ch <u>4-inc</u>	ter <u>Volume</u>	<u>Factor</u>	Volume <u>to Purge</u>	
11.18 to	eet X 0.16	0.69	7.2	7 5	36	
Free Produ Water Lev	uct Descripti el Before Sa	on: ampling:	N/A 9.2			
Elapsed Time (min)	Volume (gal)	•	Conductivity 1-Siemens)	Temperature	Notes	
START	0	6.7	13 X 103	28.0	Show & God	y color + Sover Enel
_5			20 X103	76.7	4	•
10	20	6.7	25 X103	24.3	No Start	_
10	30	6.7	25 X103	23.0	<u> </u>	
12	40	4.7	25. X 103	23.0		

Well Development and Water Sampling Field Survey

Project: 7rc	d Houstoamp	ler: <u>LAS</u>	<u>ய்</u> Date: _	8/30/90
Well: <u>พพร</u>	_Site Name & A	ddress: <u>63</u>	10 Hougian	Place, Dubhin
Sampling Method				-
Decontamination	n Procedures:	Tryple (h	nse W/ TSt	2
Well Develo	pment / W	ell Samplir	ıg Data	1
Well Depth: 20	Time: PM	_Water Level L	Before Purging:_	857
Water <u>Column</u>	Casing Diamet 2-inch 4-inc		<u>Factor</u>	Volume to Purge
<u>//. 4</u> 3 feet X	0.16 0.65	74	3 5	37
Free Product De Water Level Bef	, ,			
Elapsed				
	me pH (•	Temperature	Notes
(min) (gal) Start 0	6.7	ı-Siemens) 9 火 (○ ³	(°C) 	Selt-No oder
5 10	6.57	17 X103	25.0	4
/° 2°		74 Y 103	24.2	и
10 30	6.56	30 × 103	23.1	<u> </u>
12 46	6.56	30 X 103	23.1	——————————————————————————————————————

Well Development and Water Sampling Field Survey

Project: Fred House	en Sampler:AAS	uci Date: _	8/30/90
Well: $\underline{H}\underline{\omega}$ - $\underline{4}$ Site N			
Sampling Method:	tand Bailet		
Decontamination Proce	_		<u></u>
Well Developmen	t / Well Sampl	ing Data	
Well Depth: 20 Time	: PM Water Leve	I Before Purging:	8.05
	g Diameter <u>1. 4-inch</u> <u>Volur</u>	ne Factor	Volume to Purge
11 · 95 feet X 0.16	0.65	76 5	39
Free Product Description Water Level Before San	n: N/A npling: 9.6`		
Elapsed			
Time Volume	ρΗ Conductivity	Temperature	Notes
(min) (gal) Start 0	(μ-Siemens) 6-85 /6 χ (03	(°C) 30·2	Clear is
	6.93 7X 103	27.1	· co
		24.3	
	7.05 4x103	ሬት ን	4
10 20	7.05 4x103 7.05 4x103	23.2	<u>- 4</u>

APPENDIX B

Oil &

CHROMALAB, INC.

Analytical Laboratory Specializing in GC-GC/MS

Hazardous Waste (#E694)

Drinking Water (#955)

Waste Water

Consultation

Chromatab File No.: 0890258

September 7, 1990

ENVIRONMENTAL EXPERTS, INC.

Attn: Rasmi

Re: Four water samples for BTEX, Diesel, Oil & Grease analyses

Date Sampled: 8/30/90 Date Extracted: 8/31 - 9/6/90 Date Submitted: 8/30/90

Date Analyzed: 8/31 - 9/6/90

T = 4 a 1

RESULTS:

Sample No.	Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl Benzene (µg/L)	Total Xylenes (ug/L)	Grease (mg/L)
MW-1 MW-2 MW-3 MW-4	15000 1800 87 560	N.D. N.D. N.D. N.D.	N.D. N.D. N.D.	N.D. N.D. N.D.	N.D. N.D. N.D.	20 2.5 N.D. 2.4
BLANK	N.D.	N.D.	N.D.	N.D.	N,D.	N.D.
SPIKE RECOVERY DUPLICATED	100.5%	92.5%	107.9%	102.5%	89.1%	gag y 100
SPIKE REÇOVERY	98.9%	86.1%	92.5%	94.4%	93.5%	·
DETECTION	50	0.5	0.5	0.5	0.5	1.0 5 0 3
METHOD OF	3510/ 8015	602	602	602	602	A&E

CHROMALAB, INC.

David Duong

Senior Chemist

Eric Tam

Laboratory Director

TUE

CHROMALAB, INC.

2239 Omega R: CHROMALAB FILE # 890258 415/831Chain of Custody

CHNUN	IIALI —	۱ D,	MAC	J.	220	41	15/831	" CF	{ROM	(ALA	ab r	1111	ır v			DÁTI	E(0/	, <u> </u>
D	ASM:				T			-			· —		ANA	LYSIS	REQU									
COMPANY SAL	1. Exper 38 A:	DMIP		PC. 15733	2	TPH - Gasoline (5030) W/81EX (EPA 602, 8020)	TPH - Diesel + 872 (EPA 3510, 3550)	PURGEABLE ARCHATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBOHS (EPA CO1, 8010)	ARICS (0)	RASE/NEUTRALS, ACIDS (EPA 624/627, 8270)	CREASE	#2 68 88	(070)			Cr. Pb. Zn	(18)	KEUTANT					
SAMPLERS (SIGNATUR	(8)	~	(PH)	(.ON BNO.)	Gass 5030)	- Gasol in	. Diesel	EARLE AR	GEABLE HA	ATILE 086	E/NEUTRAL	TOTAL OIL & CREASE (EPA 5030LE)	TICTDES/	PHENOLS (EPA 604, 8040)			METALS: Cd,	CAN METALS (18) W/Cr VI	PRIORITY POLLUTANT METALS (13)					r C E Contrata
SAMPLE ID.	DATE	TIME	KIRTAM	LAB ID.	F W	¥ §		BTE	\ <u>\$</u> &	E E	E BYS	Į de	<u> </u>	E E			¥	হ হ	₩ ₩	-				
MW-1	8-30	AM	Water	₹ <u></u>			X		<u> </u>		<u> </u>			<u> </u>					 	-				+
MW-2	7	4	4	-			X		<u> </u>		<u> </u>	K		ļ		_		<u> </u>		 	 			+
M W-3	3	"	9				X	<u> </u>		<u> </u> '		X	}	<u> </u>		_	<u></u>	ļ		}				-
MW-4	•	4	9			<u> </u>	<u> X </u>	ļ	<u> </u>	ļ	 	X								-				+
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