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ALCO HAZMAT

94 MAY 10 PM 1:42

May 9, 1994

Ms. Eva Chu Alameda County Health Care Services Agency Department of Environmental Health 80 Swan Way, Room 200 Oakland, Ca 94621

Subject: Preliminary Investigation and Evaluation Report, Continental Baking Company, 6841 Village Parkway, Dublin, CA, dated April 18, 1994

Dear Ms. Chu:

The attached report is being submitted for your review and approval.

Woodward-Clyde Consultants is providing environmental consulting services to CBC and is submitting this report on their behalf. If you have any questions, please feel free to phone me at (510) 874-3138.

I am looking forward to working with you on this project in the future.

Sincerely,

Jo Beth Folger Project Manager

Jo Beth Jolger

cc: Fred Dannecker, CBC-SF

Charles Gjersvik, CBC_SL Jim Hummert, WCC-SL

Charles Noves, RWQCB-Oakland

Attachment



ALCO HAZMAT 94 MAY 10 PM 1142

PRELIMINARY INVESTIGATION
AND EVALUATION REPORT
CONTINENTAL BAKING
COMPANY FACILITY
6841 Village Parkway
Dublin, California

Prepared for

Continental Baking Company 1525 Bryant Street San Francisco, CA 94103

April 18, 1994

Woodward-Clyde Consultants

500 12th Street, Suite 100 Oakland, California 94607-4014

Q192119883;1(92CB037)11 M0413941326

Woodward-Clyde Consultants

CERTIFICATION

PRELIMINARY INVESTIGATION AND EVALUATION REPORT CONTINENTAL BAKING COMPANY 6841 Village Parkway, Dublin, CA

APRIL 18, 1994 92CB037-10

This report has been prepared by the staff of Woodward-Clyde Consultants and has been reviewed and approved by the professional whose signature appears below.

The findings, recommendations, specifications, or professional opinions are presented within the limits prescribed by the client and in accordance with generally accepted engineering practice in Northern California at the time this work plan was prepared. No other warranty is either expressed or implied.

WOODWARD-CLYDE CONSULTANTS

Jo Beth Folger

Project Manager

Albert P. Ridley, C.E.G. Senior Associate Geologist



Q \92\19882.1(92CB037)\1 M0413941325 PRELIMINARY INVESTIGATION
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1.1 SCOPE OF WORK

This report has been prepared in accordance with the Tri-Regional Recommendations and Regional Water Quality Control Board guidelines. This report addresses the procedures involved with the Preliminary Investigation and Evaluation of the Continental Baking Company facility at 6841 Village Parkway in Dublin, California. This work was performed to investigate the extent and magnitude of the presence of petroleum hydrocarbons in the subsurface soil and groundwater at the site. Specific activities performed included the collection of soil samples during the drilling and construction of three groundwater monitoring wells at the site, initial monitoring well groundwater sample collection, sample analysis, and waste disposal. The investigation was centered on the vicinity of a former diesel underground storage tank.

1.2 SITE CONTACTS

The site is owned by Continental Baking Company (CBC) which has its headquarters in Saint Louis, Missouri. There is a local CBC office and site contact in San Francisco, California. Table 1 presents the name and address of the local CBC site contact and lists other important entities involved with the site investigation. Table 1 includes the regulatory agencies who will receive courtesy copies of reports and correspondence regarding this site investigation.

1.3 SITE LOCATION

The site is located in the San Francisco Bay Area in the City of Dublin, California (Figure 1). Village Parkway is a major thoroughfare that runs parallel and to the east of Interstate 680. The local land use is commercial along Village Parkway, with residences located along the intersecting streets (Figure 2). A review of public records revealed a number of cases of leaking underground fuel tanks in the vicinity of the site.

1.4 SITE HISTORY

The site is a baked goods distribution center and Thrift Store facility with an attached maintenance garage. On December 17, 1992, one underground storage tank (UST) was excavated and removed from the Continental Banking Company site, located at 6841 Village Parkway in Dublin, California, as described by Woodward-Clyde Consultants (WCC) in their report dated October 11, 1993.

A 4,000-gallon fuel storage tank was removed from its underground location behind the facility. The age of the UST was estimated at least 19 years old at the time of the removal. Historically, this tank had been used to store diesel fuel for the delivery trucks. Personnel from the Alameda County Health Agency and from the Dougherty Regional Fire Authority were present during the time of the UST removal to conduct their respective inspections. No holes were found in the UST nor in the connecting pipes during the inspection.

Two closure samples were collected from the bottom of the excavation and they were analyzed for petroleum hydrocarbon constituents. Results from the analysis indicate that both samples contained elevated concentrations of diesel (2,200 and 1,600 mg/kg) and moderate levels of the more volatile fractions (ethylbenzene 38-88 μ g/kg and total xylenes 60 and 53 μ g/kg). No standing water or free product was observed at the site.

Four stockpile samples were collected from the removed soil and composited into one sample by the laboratory. This sample was analyzed for petroleum hydrocarbons, reactivity, corrosivity and ignitability to conform with the hazardous waste disposal characterization. Additionally, the composite sample was analyzed for lead as requested by the Alameda County Health Agency.

The analytical results of the composite sample indicate that 6,800 mg/kg of diesel and unknown hydrocarbons in the range of 220 mg/kg (possible weathered diesel) were reported. The tests indicated the soil was not corrosive, reactive or ignitable. The stockpiled soil totalling approximately 54 cubic yards was subsequently disposed at Forward, Inc. Landfill.

This section describes field activities that were completed to evaluate and delineate petroleum hydrocarbons in the soil and groundwater that may be attributable to the former UST at the CBC Dublin Facility.

2.1 DRILLING LOCATIONS

Four boreholes were drilled and sampled on February 28 and March 1, 1994 at the CBC Dublin facility. Of the four boreholes, three were completed as groundwater monitoring wells, identified as MW-1, MW-2, and MW-3. The borings for the installation of the monitoring wells were placed between the former UST location and the CBC Dublin facility property line to assess the lateral and vertical extent of fuel constituents within the property and to evaluate the site-specific groundwater flow direction and gradient. Monitoring well MW-1 was installed at a location deemed to be upgradient of the former UST. Well MW-2 was installed at a location selected to evaluate the site specific groundwater gradient. Monitoring well MW-3, was installed downgradient of the former UST location to intercept groundwater which may have been affected by former UST's contents.

The remaining boring was drilled, sampled, and backfilled with cement/bentonite grout. The boring was identified as SB-1. This borings was placed in the vicinity of the former fuel dispenser to investigate the potential residual fuel constituents in soil. Figure 3 shows the approximate location of each drilling location.

2.2 DRILLING AND SUBSURFACE SOIL SAMPLING METHODOLOGY

The boreholes were drilled using a truck mounted Mobile B-61 drill rig equipped with 12-inch outside diameter, hollow-stem, continuous flight augers. The drilling subcontractor was Kvilhaug Well Drilling and Pump Company, Inc., of Concord, California. The wells were constructed in accordance with a permit issued by the Alameda County Flood Control and Water Conservation District.

The drilling method consisted of advancing 5-foot long hollow-stem auger flights downward. Soil samples were collected using a split spoon drive sampler capable of holding three 2.5-inch diameter, 6-inch long brass liners. Samples were collected by advancing the hollow-stem auger flights to the specified depth and then driving the sampler within the augers to obtain the sample. A 140-pound hammer with 30-inch drop was used to drive the sampler. Subsurface soil samples were collected for chemical analysis and lithologic logging during drilling at each borehole location. The head space vapors for each sampling interval were tested for the presence of volatile organic compounds (VOCs) with an HNU-Photoionization Detector. The contents of one liner were emptied into a new ziplock bag and allowed to sit in the sun for about 15 minutes. The tip of the HNU was inserted into the bag and the results were recorded on the boring logs. Soil samples were described in accordance with the Unified Soil Classification System (USCS). A boring log was completed by the WCC hydrogeologist for each borehole. Boring logs for the monitoring wells and the soil boring are provided in Appendix A. All cuttings generated during drilling were contained in labeled 55-gallon drums for disposal.

Following collection, the soil sample liner designated for chemical analysis was sealed with teflon sheeting, plastic end caps, and labeled. Each sample was sealed in a plastic ziplock bag and placed in a chilled cooler containing ice for transport to the analytical laboratory. The soil samples were shipped for analysis under chain-of-custody protocol to Anametrix Laboratories of San Jose, California a state certified laboratory. The soil samples submitted to the laboratory were analyzed for TPH-diesel by modified EPA Method 8015 and for benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8020.

2.3 MONITORING WELL INSTALLATION PROCEDURES

After reaching total depth, three of the four boreholes were completed as groundwater monitoring wells. All well construction materials were emplaced through the center of the hollow-stem auger flights. Prior to construction, well casing materials were decontaminated by steam cleaning. The monitoring wells were constructed using 4-inch diameter, flush threaded, Schedule 40 polyvinylchloride (PVC) well casing. The screened portion of each well consisted of 0.02-inch factory slotted PVC of the same diameter and grade as the solid pipe. Monitoring wells MW-1, MW-2 and MW-3 were screened approximately between 5 and 18 feet below ground surface. The screen intervals were selected to straddle the

uppermost groundwater zone encountered and to allow for monitoring seasonal fluctuations of the water table.

After installing the well casing and screen in the borehole, a sand filter pack consisting of Lonestar No. 2/12 sand was poured down the annulus of the augers. As the sand was added, the augers were pulled to allow the sand filter pack to fill the borehole annulus. The bottom of the augers was not pulled above the level of the sand during sand placement to help ensure a complete and continuous sand filter pack around the well screen. The sand filter pack extended from the bottom of the boring to one foot above the top of the well screen.

Following installation of the sand filter pack a one-foot-thick bentonite seal was placed on top of the sand filter pack. The seal consisted of 3/8-inch bentonite pellets hydrated in place with approximately five-gallons of water. The seal was allowed to hydrate for a minimum of 30-minutes before grouting was performed. Wells were capped with water-tight locking caps secured with keyed-alike locks.

A neat cement grout mixture was used to seal the borehole annulus from the top of the bentonite seal to just below ground surface. The neat cement grout consisted of a mixture of Type I and II Portland cement (94-lbs per bag), bentonite powder (up to 5 percent), and potable water (approximately 7 gallons per bag of cement).

After grouting, surface completions were performed at each monitoring well location. The surface completion consisted of a grouted in-place traffic rated utility box mounted nearly flush with the surrounding grade. Table 2 is a summary of all monitoring well construction details.

2.4 MONITORING WELL DEVELOPMENT PROCEDURES

Following construction, each monitoring well was developed to remove materials introduced during well construction, so that the well would yield representative groundwater samples. The wells were developed on March 4, 1994. The monitoring wells were developed according to the following procedures:

- All downhole equipment (e.g., surge block, hoses, etc.) was cleaned with a solution of laboratory grade soap (Alconox) and potable water before use.
- Prior to development, an Oil/Water Interface probe was used to measure the presence of a floating immiscible layer in each well. The water level and total depth of each well was measured and recorded.
- The screened interval of each well was swabbed for a maximum of 10-minutes to agitate the sand pack and loosen formational sand and silt.
- Each well was then purged dry until 10 casing volumes had been removed.
- Purging of each monitoring well was accomplished using a centrifugal pump.
- During well purging, general water quality parameters (pH, specific conductance, temperature, turbidity) were periodically measured and recorded, water color and odor were periodically observed and recorded.

Water removed from the wells during well development was contained in 55-gallon drums and stored on-site. Water Sample Logs used to document monitoring well development are provided in Appendix B.

2.5 GROUNDWATER SAMPLING PROCEDURES

Groundwater monitoring wells MW-1, MW-2, and MW-3 were sampled on March 7, 1994. Groundwater samples were collected from each monitoring well according to the following procedures:

- Purging and sampling equipment was cleaned in a solution of laboratory soap (Alconox) and potable water; rinsed with potable water; and finally rinsed with distilled water.
- Prior to sampling, an Oil/Water Interface probe was used to measure the presence of a floating immiscible layer in each well.

- At each well, the water level and total depth were measured.
- Wells MW-1, MW-2, and MW-3 were purged using a centrifugal pump.
- During purging, general water quality parameters (pH, specific conductance, temperature, turbidity) were periodically measured and recorded. Water color and odor were periodically observed and recorded.
- Purging continued until a minimum of 4-casing volumes of water were removed and water quality parameters stabilized.
- Groundwater samples were collected at each well with a new disposable bailer and
 were poured into appropriate sample containers provided by the analytical
 laboratory. Sample containers were sealed, labeled, wrapped in cushioned
 wrapping, and then placed in a chilled cooler containing ice for shipment to the
 analytical laboratory.
- After sampling was complete, general water quality parameters, water level, and total depth were again measured and recorded.

Immediately following sample collection, the sample bottles were placed in a chilled cooler for storage and transport to the analytical laboratory. All groundwater samples collected were recorded on chain-of-custody forms prior to shipment to the laboratory. Groundwater samples collected were submitted to a state certified laboratory for analysis. The samples collected for this project were submitted to Anametrix Laboratories of San Jose, California. The groundwater samples were analyzed for TPH-diesel by modified EPA Method 8015 and for BTEX by EPA Method 8020.

Water removed from the wells during purging was contained in 55-gallon drums for disposal. Water Sample Logs used to document monitoring well purging and sampling are provided in Appendix B.

2.6 DECONTAMINATION PROCEDURES

All down-hole drilling equipment such as augers were steam-cleaned prior to use between wells. The California split-spoon sampler, brass tube liners, oil-water interface probe, water level indicators and bailers were cleaned before each use by washing in a laboratory grade solution followed by two tap water rinses and one rinse with distilled water.

2.7 HEALTH AND SAFETY

Field activities at the CBC Dublin Facility were conducted in accordance with the provisions of the WCC site specific Health and Safety Plan. The plan was prepared to comply with state and federal occupational health and safety regulations to ensure health and safety of all workers, regulators, and public at the site. The Health and Safety Plan covering field work for this investigation is effective for the period 11 February 1994 through 01 August 1994.

2.8 ENGINEERING SURVEY

After installation, the three monitoring wells were surveyed by Hunter Surveying, Inc., of Orangevalle, California, a state licensed engineering surveyor. The soil boring was surveyed for location and elevation. Each well location was surveyed to an accuracy of 0.01 foot for the following points:

- The north rim of the top of well casing (with cap off) was surveyed for elevation and location.
- The ground surface at each monitoring well was surveyed for elevation.
- The rim of the protective traffic rated box was surveyed for elevation.

The survey data for the newly installed monitoring wells are provided in Table 3.

3.0 DATA EVALUATION

This section describes hydrogeologic conditions for the CBC Dublin facility and provides an assessment of the vertical and horizontal extent of contamination at the site.

3.1 HYDROGEOLOGIC SETTING

The area of the CBC Dublin facility is mapped as Quaternary terrace deposits consisting of poorly bedded deposits of clay, silt, and sand. The terrace deposits in this area can attain a thickness of about 75 (Ford and Hill 1974). The site is located within the San Ramon Valley, approximately 3,000 feet west of the South San Ramon Creek which flows south.

Groundwater in the Dublin subbasin is both confined and unconfined (Ford and Hill 1974). The Dublin subbasin is bound to the east by the Pleasanton Fault and to the west by the Calaveras Fault. Groundwater in the shallow unconfined aquifer is generally found at about 20 feet below the ground surface. The deeper confined aquifers are generally found between 50 and 80 feet below ground surface (Ford and Hill 1974). Groundwater flow in the vicinity of the site is expected to be southward. Groundwater flow below the site is anticipated to have a local southeastward component.

3.2 SITE HYDROGEOLOGY

The depth to groundwater at the CBC Dublin facility during drilling was encountered at a depth of about 13 feet below grade and stabilized at depths of around 10 feet below grade. Groundwater elevations stabilized in the wells at a range from 330.7 to 330.9 feet above mean sea level (MSL). Figure 4 is a groundwater elevation contour map depicting water elevations measured on March 7, 1994. The groundwater flow direction is towards the northwest. The groundwater flow direction was anticipated to be towards the southeast. The horizontal hydraulic gradient across the site was estimated to be about 0.004 feet per foot.

3.3 ANALYTICAL RESULTS

3.3.1 Subsurface Soils

Subsurface soil sampling was conducted on February 28 and March 1, 1994. The soil samples were submitted to Anametrix Laboratories for the following analyses: TPH-diesel by modified EPA Method 8015 and for BTEX by EPA Method 8020. Analytical results of soil samples collected are summarized in Table 5. A quality assurance/quality control (QA/QC) review was performed on the analytical data. The results of the review indicate that data are of acceptable quality. The QA/QC review and laboratory analytical data sheets are provided in Appendix C.

Laboratory results indicate concentrations of TPH - diesel in soil ranging from 61 milligrams per kilogram (mg/Kg) to 3,100 mg/Kg. Concentrations of toluene, ethylbenzene, and total xylenes were also detected in the soil (Table 5). One duplicate soil sample was collected from boring SB-1, analytical results indicate that the concentration in the deeper sample (identified as the duplicate) was about 20 times higher than the shallower sample. The primary soil sample was collected at a depth of 5.5 feet below grade, the duplicate sample was collected immediately below from a depth of 6 feet below grade. The variation in the analytical results may be attributed to soil variations.

3.3.2 Groundwater

An oil-water interface probe was used to measure the thickness of any floating immiscible layer, if present. The probe was inserted in each monitoring well prior to purging, it was determined that a measurable immiscible layer was not present in any of the monitoring wells at the CBC-Dublin facility. A very light non-measurable sheen was observed in the first 9 gallons of water removed from monitoring well MW-1.

Groundwater samples were analyzed for TPH quantified as diesel (modified EPA Method 8015) and BTEX (EPA Method 8020). In addition to the groundwater samples collected from the three monitoring wells, one duplicate sample was collected from well MW-1 (labelled MW-4 on the chain-of-custody and the analytical data sheets) and an equipment blank was collected prior to sampling well MW-3 (labelled MW-5). A QA/QC review was

performed on the groundwater data. Analytical results indicated that the equipment blank (collected prior to sampling MW-3) had 3.0 µg/L of total xylenes present. No concentrations of total xylene was detected in the groundwater sample from well MW-3, or in samples collected from wells MW-1 or MW-2. The detection of total xylene may be due to contamination during sample collection, sample shipment, or at the laboratory. The environmental samples collected were not affected by the contamination detected in the equipment blank (MW-5). The results of the QA/QC review indicate that data are of acceptable quality. Analytical results of groundwater samples collected are summarized in Table 6. The QA/QC review and the laboratory analytical data sheets are provided in Appendix C.

Concentrations of BTEX were not detected in any of the three groundwater monitoring wells at the CBC-Dublin facility. Concentrations of TPH-diesel were detected in monitoring well MW-1 at 210 μ g/L (230 μ g/L duplicate sample) and in well MW-2 at 240 μ g/L.

4.0

SUMMARY, CONCLUSIONS, AND RECOMMENDATIONS

4.1 SUMMARY

Groundwater elevation at the CBC Dublin facility was calculated to be at about 330 feet above mean sea level. The calculated groundwater flow direction was estimated to be towards the northwest. The anticipated flow direction was towards the southeast. Based on the water levels measured, there appears to be a localized gradient at the site, which may be influenced by topography or some other local condition. The general slope of the CBC Dublin facility is relatively flat, sloping slightly towards the northwest in the direction of the drainage ditch.

Total petroleum hydrocarbons quantified as diesel and the gasoline constituents of toluene, ethylbenzene, and total xylenes were detected in soil samples collected in the immediate vicinity of the former excavation (wells MW-1 and MW-2).

An oil/water interface probe was used to detect and measure the presence of an immiscible layer prior to well development and again prior to initiating groundwater sampling. No measurable immiscible layer was detected in any of the wells. During well purging a slight sheen was noted in the purged groundwater from monitoring well MW-1.

TPH quantified as diesel was only detected in groundwater samples collected from monitoring wells MW-1 and MW-2. TPH as diesel was detected in well MW-1 at a concentration of 210 µg/L (230 µg/L duplicate sample) and in well MW-2 at 240 µg/L. Gasoline constituents (BTEX) were not detected in any of the groundwater samples collected from the newly installed monitoring wells.

4.2 CONCLUSIONS AND RECOMMENDATIONS

This report satisfies the requirements for a Preliminary Investigation and Evaluation Report (PIER) and, as noted previously, concludes that the groundwater beneath the site has been impacted by petroleum hydrocarbons as diesel. WCC recommends that quarterly monitoring

of water levels and sampling for petroleum hydrocarbons quantified as diesel be performed for a period of at least one year.

5.0 LIMITATIONS

The conclusions presented in this report are based on the available data and the professional opinion and experience of WCC. If additional data are collected, the conclusions presented herein may be revised. WCC's services were performed with the standard of care and skill commonly used as state of the practice in the profession. No other representation, expressed or implied, and no warranty or guarantee, is included or intended.

- Ford, Robert S., Hills, Edward E. 1974. Department of Water Resources "Evaluation of Groundwater Resources: Livermore and Sunol Valleys". Bulletin No. 118-2.
- State of California Regional Water Quality Control Board, Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites, August 10, 1990 and Appendix A Reports, August 30, 1991.
- Woodward-Clyde Consultants, Preliminary Site Assessment Work Plan, Continental Baking Company Facility, 6841 Village Parkway, Dublin, California November 19, 1993.
- Woodward-Clyde Consultants, Underground Storage Tank Removal and Closure Report, 6841 Village Parkway, Dublin, California, October 11, 1993.

TABLE 1

LIST OF CONTACTS CONTINENTAL BAKING COMPANY FACILITY 6841 VILLAGE PARKWAY DUBLIN, CALIFORNIA

Facility Owner/Operator:

Continental Baking Company 1525 Bryant Street San Francisco, California 94103

Fred Dannecker (415) 552 0950

Environmental Consultants to Continental Baking Company:

Woodward-Clyde Consultants 500-12th Street, Suite 100 Oakland, California 94607

Jo Beth Folger (510) 874 3138

Lead Implementing Agency:

Alameda County Health Agency 80 Swan Way, Room 200 Oakland, California 94621

Eva Chu (510) 271 4530

Regional Water Quality Control Board:

Regional Water Quality Control Board 1800 Harrison Street Oakland, California 94612

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TABLE 2
MONITORING WELL CONSTRUCTION DETAILS

Well Identification	Total Boring Depth (feet below grade)	Total Well Depth (feet below grade)	Depth of Screened Interval (feet below grade)	Type of Well Casing	Perforation Type
MW-1	18.5	18.1	5-18	4-inch schedule 40 PVC	0.02 inch slots
MW-2	18.5	18.2	5-18	4-inch schedule 40 PVC	0.02 inch slots
MW-3	18.2	17.8	5-17.5	4-inch schedule 40 PVC	0.02 inch slots

PVC - polyvinylchloride

TABLE 3

RESULTS OF THE MONITORING WELL SURVEY

	Coord	inates	Top of PVC Casing Elevation	Ground Surface Elevation	
Well Number	Northing	Easting	(feet above MSL)	(feet above MSL)	
MW-1	4983.22	5034.27	340.80	341.37	
MW-2	5012.96	5009.31	340.39	341.16	
MW-3	5003.59	5072.44	340.47	340.78	

Coordinates based on local site coordinate system, elevation referenced to mean sea level (MSL) based on Alameda County Benchmark "VIL-LEW" Published elevation of 332.866 ft., MSL (NGVD 1929).

PVC = polyvinylchloride

TABLE 4
WATER LEVEL MEASUREMENTS

Well Number	Top of Casing Elevation (feet, MSL)	Depth to Water (feet below TOC) 3/7/94	Water Elevation (feet, MSL) 3/7/94
MW-1	340.80	9.97	330.83
MW-2	340.39	9.71	330.68
MW-3	340.47	9.53	330.94

TOC = Top of PVC casing

MSL = Mean Sea Level (U.S. Geological Survey datum).

TABLE 5 ANALYTICAL RESULTS OF SOIL SAMPLES

Soil Sample Identification	Depth of Sample Collection (feet)	BTEX (mg/Kg)	TPH-diesel (mg/Kg)
MW-1	7-7.5	ND	ND
MW-1	11.5-12	0.35 (ethylbenzene) 3.1 (total xylenes)	3100
MW-2	5-5.5	ND	ND
MW-2	9-9.5	0.11 (toluene) 0.18 (ethylbenzene) 0.67 (total xylenes)	1100
MW-3	6-6.5	ND	ND
MW-3	11-11.5	ND	ND
SB-1	5.5-6	0.027 (ethylbenzene) 0.071 (total xylenes)	61
SB-1*	6-6.5	0.14 (toluene) 0.24 (ethylbenzene) 0.73 (total xylenes)	1200
SB-1	10-10.5	0.18 (toluene) 0.50 (ethylbenzene) 1.4 (total xylenes)	720

^{*} Duplicate sample, collected at interval immediately below initial sample ND = not detected at or above the laboratory reporting limit mg/Kg = milligrams per kilogram
TPH = total petroleum hydrocarbons

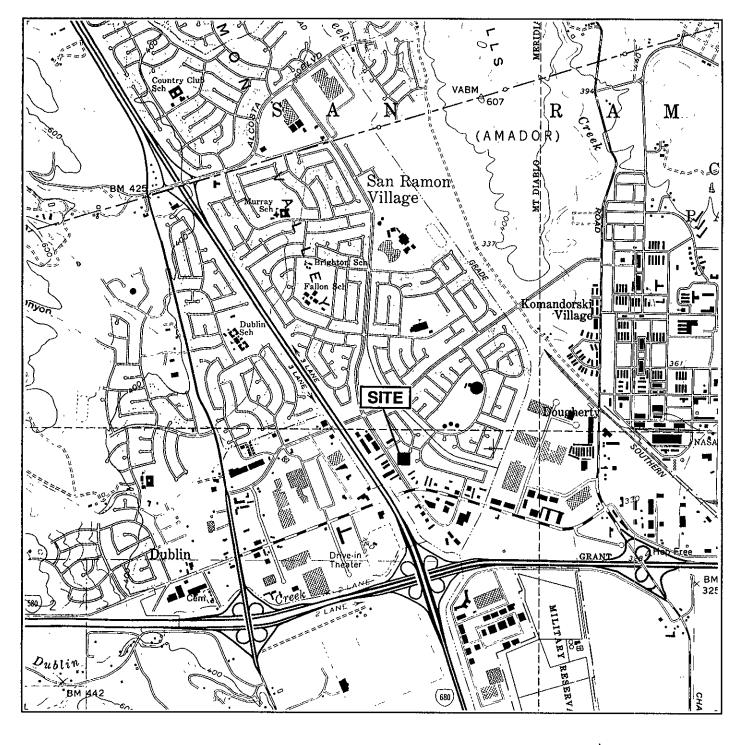
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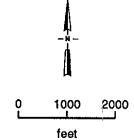
TABLE 6
ANALYTICAL RESULTS OF GROUNDWATER SAMPLES

Well Number	BTEX (µg/L)	TPH-Diesel (μg/L)
MW-1	ND, ND	210, 230
MW-2	ND	240
MW-3	ND	ND

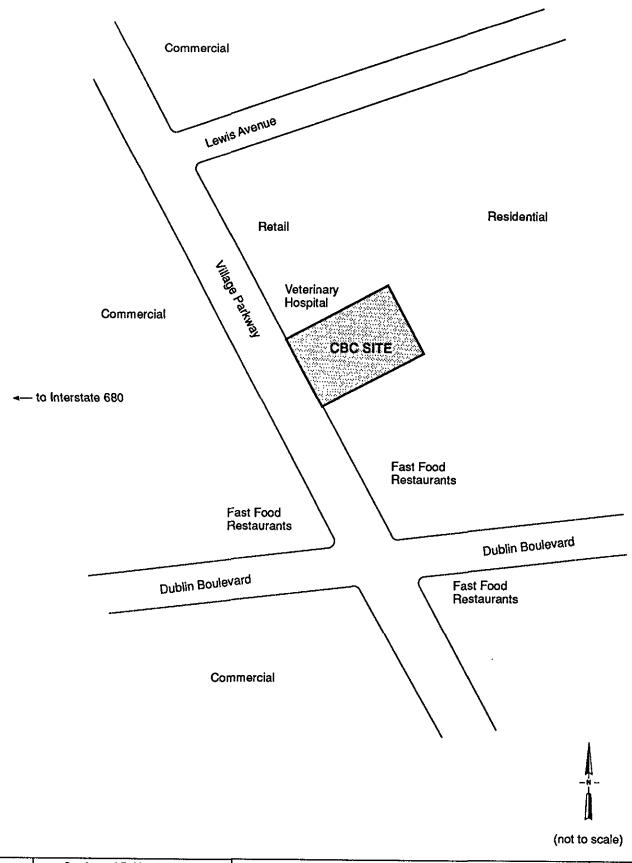
ND = Not detected at or above the practical quantitation limit for the method.

Results of duplicate analysis are shown separated by a comma.

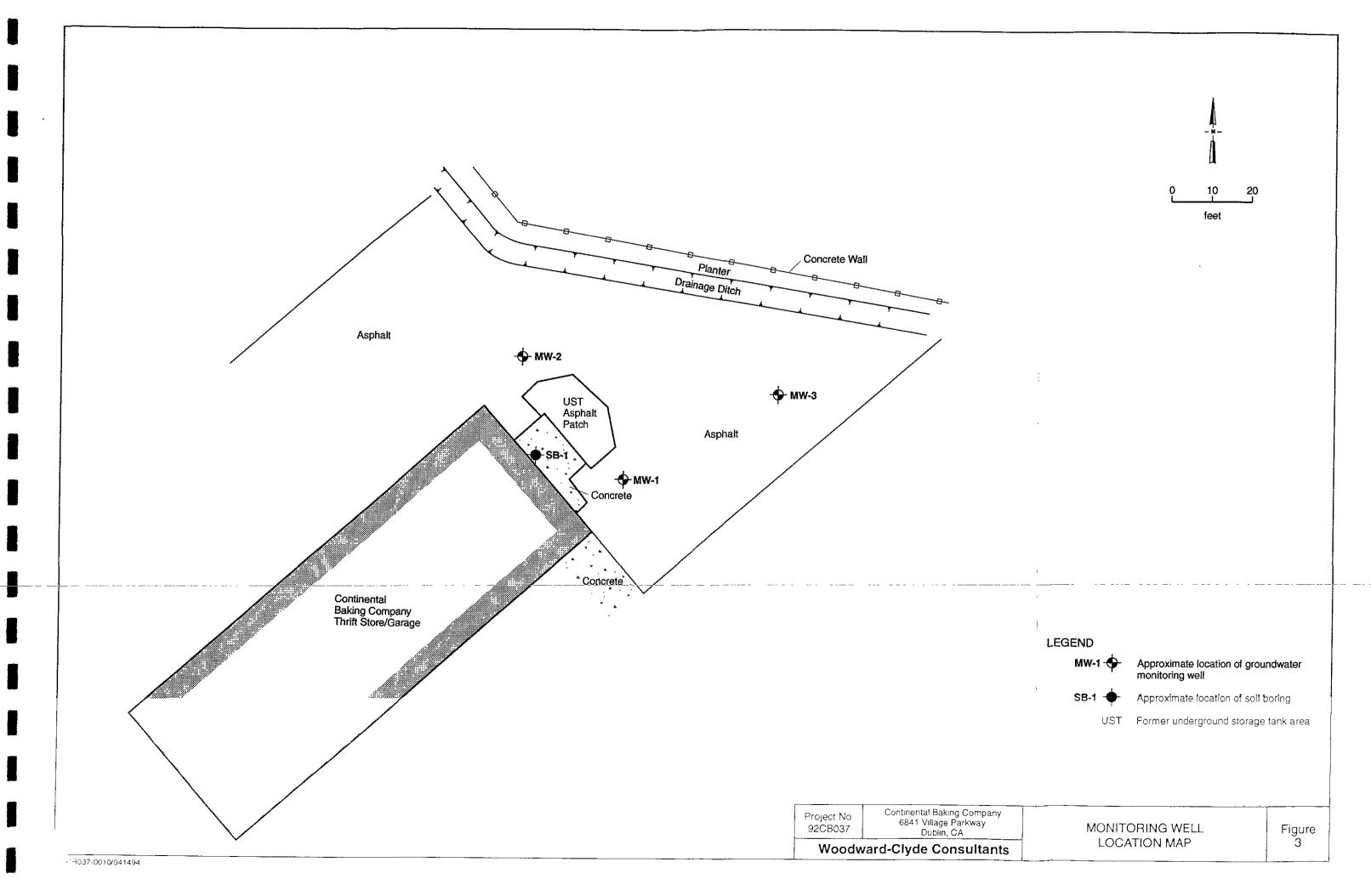


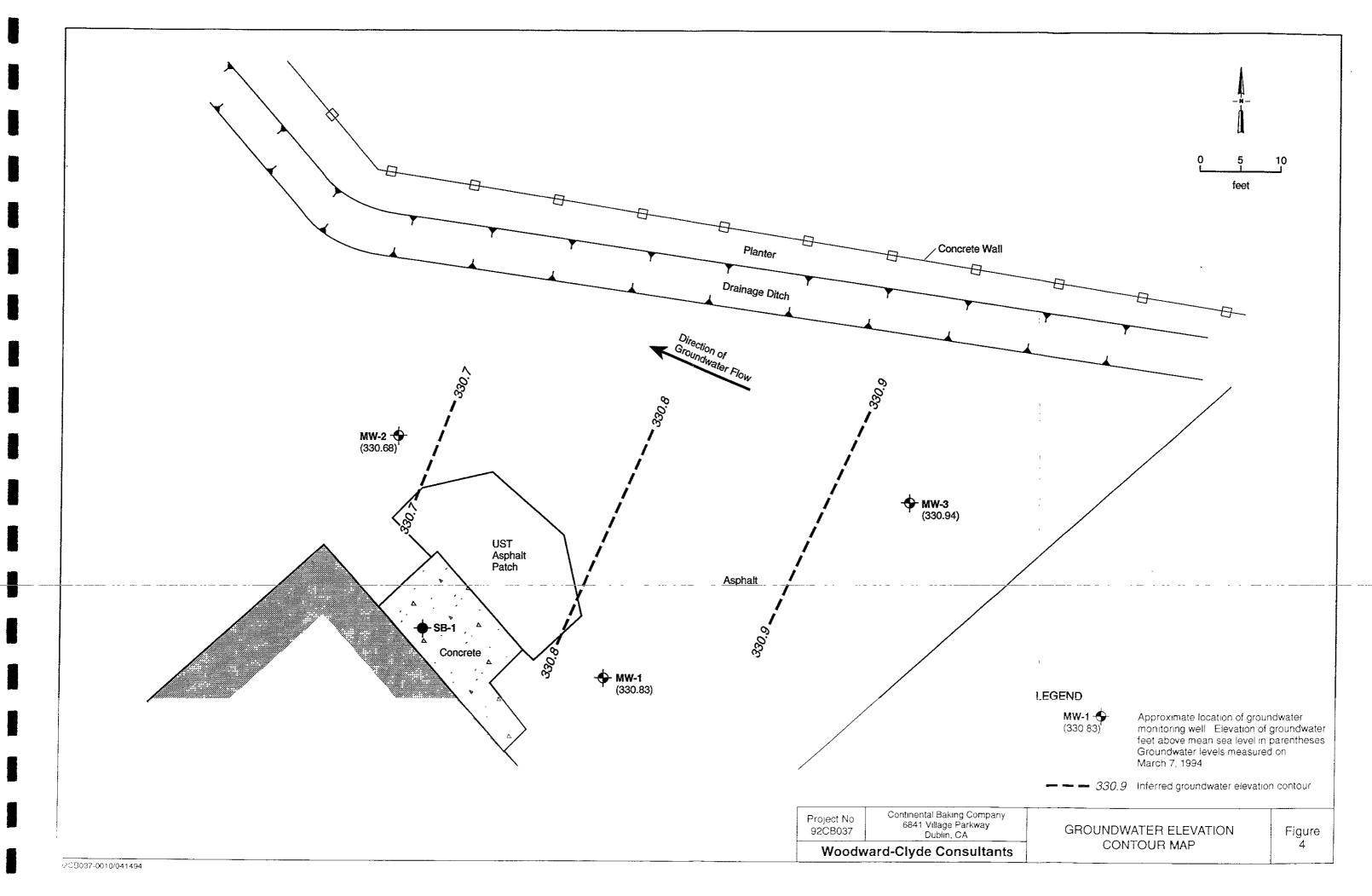


Woodward-Clyde Consultants			1
Project No. 92CB037	Continental Baking Company 6841 Village Parkway Dublin, California	SITE LOCATION	Figure



Project No. 92CB037 Continental Baking Company 6841 Village Parkway Dublin, California LOCAL LAND USE Figure 2



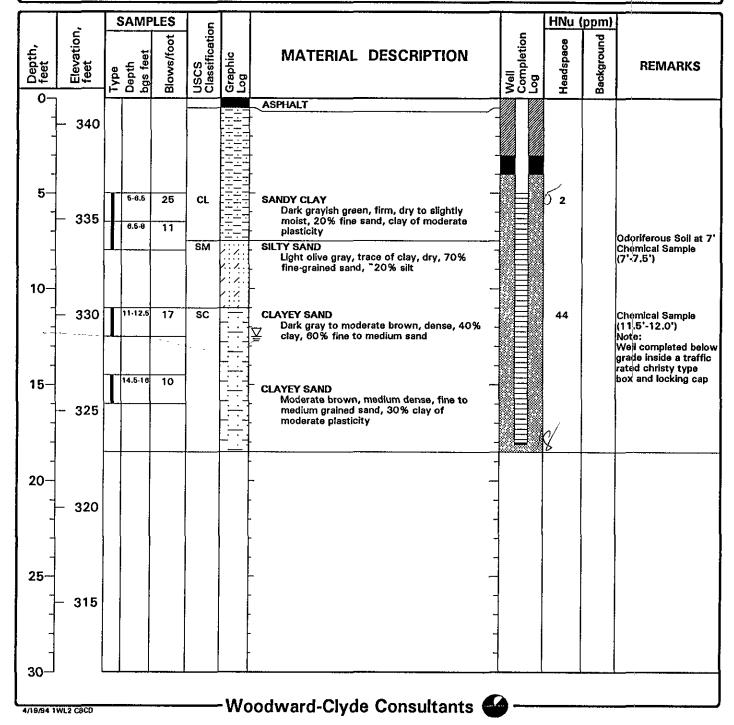


Project Location: 6841 Village Parkway, Dublin, CA

Project Number: 92CB037

Log of Boring MW-1

Date(s) Drilled	2/28/94			Logged N	/I. Castellanos		Checked By
Drilling Method	Hollow Stem Auger			Drill Bit Size/Type 11 1/4" Bullet Type		уре	Approx. Surface 341.37 mel
Drill Rig Type Mobile B-61			Drilled Kvilhaug Well Drilling		g	Total Depth Drilled (feet) 18.5	
Groundwater Level (feet, b		Completion 10.4	24 Hours 10.28	Number of Samples	Disturbed:	Undisturbed:	Sampler 2 1/2-inch Split Spoon
Diameter of Hole (inches)	12	Diameter of Well (inches)	4	Type of Well Casing	4-inch Sche	edule 40 PVC	Screen Perforation 0.02-inch Slot 5'-18.5'
Type of #2/12 Lonestar 5'-18.5'				Type/Thickness Bentonite 3'-4' / Grout (Neat Cement) 0.5'-3' of Seal(s)			
Comments Located downgradient of former UST							

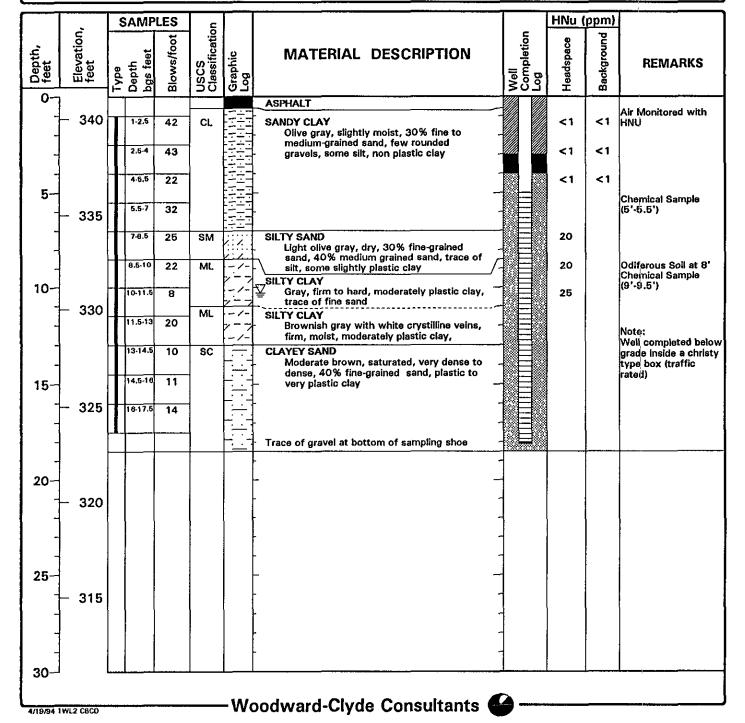


Project Location: 6841 Village Parkway, Dublin, CA

Project Number: 92CB037

Log of Boring MW-2

Date(s) Drilled	2/28/94			Logged M. Castellanos			Checked By
Drilling Method				Drill Bit Size/Type 11 1/4" Bullet Type		уре	Approx. Surface 341.16 msl Elevation (feet)
Drill Rig Type	Mobile Dri	il B-61		Drilled Kvi	haug Well Drillin	g	Total Depth 18.5 Drilled (feet)
Groundwater Level (feet, bg	First (s) 13	Completion 10.3	24 Hours 10.32	Number of Samples	Disturbed:	Undisturbed:	Sampler 2 1/2-inch Split Spoon
Diameter of Hole (inches)	12	Diameter of Well (inches)	4	Type of Well Casing	4-inch Sche	edule 40 PVC	Screen Perforation 0.02-inch Slot 5'-18.5'
Type of Sand Pack	#2/12 Lo	nester 4'-18.	5'	Type/Thickness Bentonite 3'-4' / Grout (Neat Cement) 0.5'-3' of Seal(s)			
Comments	ts Continuously Sampled. Located upgradient of former UST						

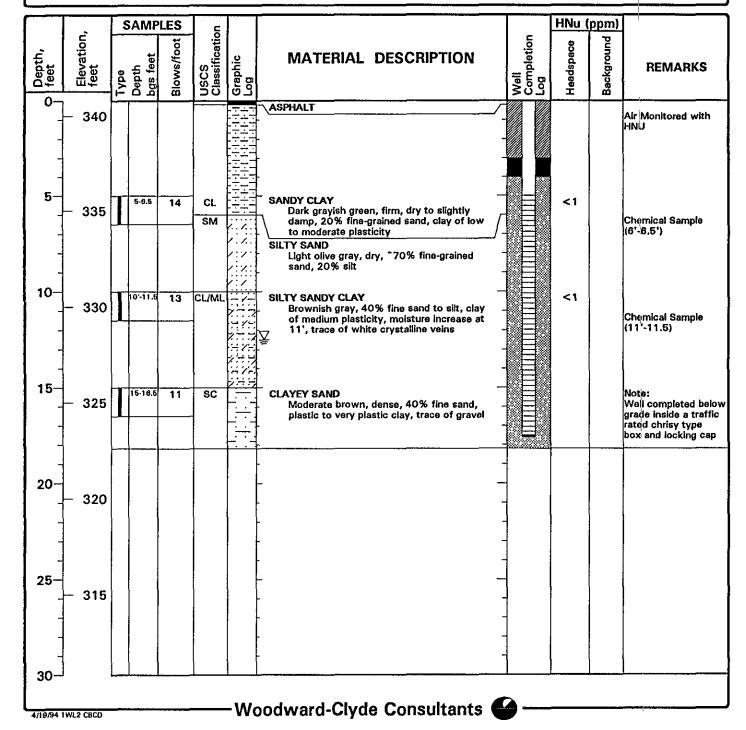


Project Location: 6841 Village Parkway, Dublin, CA

Project Number: 92CB037

Log of Boring MW-3

Date(s) Drilled	3/1/94			Logged M. Castellanos			Checked By		
Drilling Method				Drill Bit 11 1/4" Bullet Type		Гуре	Approx. Surface 340.78 msl		
Drill Rig Mobile Drill B-61			Drilled Kviihaug Well Drilling		ıg	Total Depth Drilled (feet) 18.2			
Groundwater Level (feet, b		Completion 9.32	24 Hours 9.31	Number of Samples	Disturbed:	Undisturbed:	Sampler 2 1/2-inch Split Spoon		
Diameter of Hole (Inches) Diameter of Well (Inches)		Type of Well Casing 4-inch Schedule 40 PVC		edule 40 PVC	Screen Perforation 0.02-inch Slot 5'-17.5'				
Type of #2/12 Lonestar 4'-18.2'			Type/Thickness Bentonite 3'-4' / Grout (Neat Cement) 0.5'-3' of Seal(s)						
Comments	Located c	Located cross-gradient of former UST							

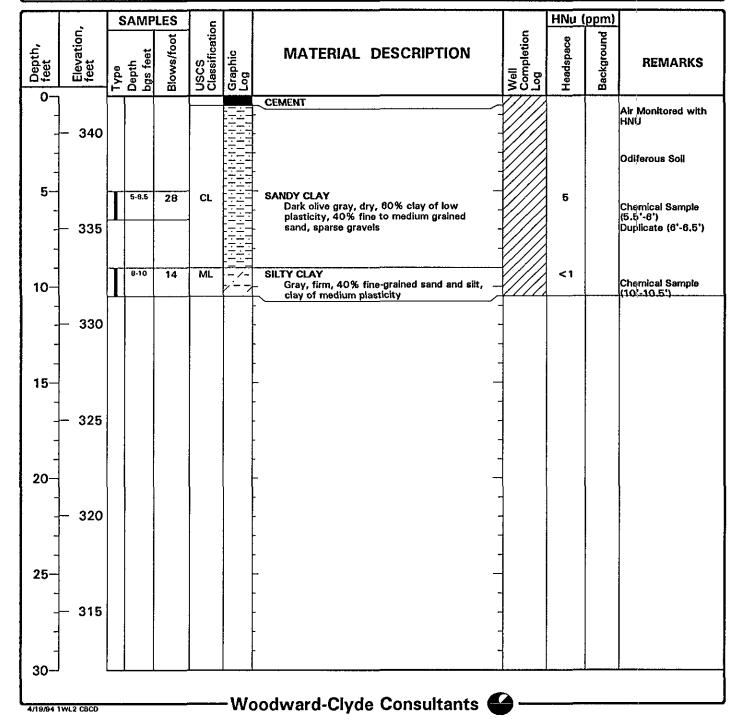


Project Location: 6841 Village Parkway, Dublin, CA

Project Number: 92CB037

Log of Boring \$B-1

Date(s) Drilled	3/1/94	Logged M. Castellanos	Checked By Approx. Surface Elevation (feet) Total Depth Drilled (feet) Drilled (feet)		
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type 6" Bullet Type			
Drill Rig Type	Mobile Drill B-61	Drilled By Kvilhaug Well Drilling			
Groundwater Level (feet, by	First Completion 24 Hours	Number of Samples Disturbed: Undisturbed:	Sampler 2 1/2-inch Split Spoon		
Diameter of Hole (inches)	6 1/4 Diameter of Well (inches)	Type of NA Well Casing	Screen NA Perforation		
Type of Sand Pack	NA	Type/Thickness Grout (Neat Cement) 0'-10.5' of Seal(s)			
Comments	Hole backfilled after sampling, bor	ing loccated near former fuel dispenser			



$\begin{tabular}{lll} & APPENDIX B \\ WATER & SAMPLE & LOGS & (DEVELOPMENT & AND & GROUNDWATER & SAMPLING \\ \end{tabular}$

	WATER SAMPLE LOG Sample No. MW-1									
	Project Name: <u>CBC - Dublin</u> Project Name: <u>CBC - Dublin</u>									
	Sample Location: MW-I									
	Wall Description: 4 sch 40 PUC w/weter fight Lockable cap inside thristy boly									
	Observations / Comments: Swabbed well 10 mins, prior to preging.									
	porped	well	<u>w/ </u>	36.4				- CN	G-DOININ LOCK	Ŋ
	Quality	Assura	nce		Method: _5			 حمانہ	14	
	L		(wo)	Method to	Measure Wate			New /	Cleaned	
	Pump Lines: Method of cle					ailer Lines:	·	-		
	pH Meter No.	.:	2185	52_					410.016220	
_	Specific Cond	ductance Met	er No.:		3749		c	alibrated	Bed Lined	
	Comments:	1D=17	.43+	.36=1	<u> </u>	6-4.4.	7 X . 6:	73=3.	2 x10 = 52 gallors.	
	Sampli	na] Water Le	vel (below MP) a	t Start:	1,86	· · · · · · · · · · · · · · · · · · ·	End: 13.044	
	Measu	rement	<u>s</u>	Measurin	g Point (MP):	Notch	on 7	6p c	of Casing	
	Time	Discharge (gallons)	рН	Temp. ("C)	Specific Conductance (µmhos / cm)	Turbidity	Color	Odor	Comments	
	1435	7	7.21	21.7	<u> </u>	7100	OCHA OCHA	nme	Dry e12 gallous	
	1428	14	7.01	<u> 21. </u>	9000	>100	F1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Dy @ 16 gals.	
	142.6	31	6.99	20.4	8800	7100	11	<u>। इंद</u>	Dry @ 22. gets.	
	1508	28	7.03 7.04	20.3 206	8400	>100	MED Discort	11	Did 6 38 34/2	
	1546	35 42	7.01	20.6	8700	7/00	13 (00)	u	PM @ 44 796.	
	1555	49	7.05	20.2	8600	7100	11	61	DNE 49 9015.	
	1606	52	7.05	20.3	5000	>100	Dive	11		
	Total Disch			gallor	.3 c	asing Volum	nes Remo	wed:	10	
	ì	disposal of d	_	-	55 ga	len T	7/044	<u> </u>		
	Number an	d size of san	nple cont	alners filled	: /V_/					
	Collected	.y: 5.fev	nmen	/J H.	luS	W000	tward	-Clyd	e Consultants Dakland, CA 94607-4014	
		· · · · · · · · · · · · · · · · · · ·		,		<u> </u>			<u></u>	

										
Sample No.						LOG		ell De Sampl	e No.	ant MW-2
		Project N	93	<u> </u>	37	-0010	0	Date: 3	-4-	94
			ame: <u>CB</u>		<u> </u>					
		Sample 1	ocation: Mt	<u>0-9</u>	- ^ -			1 .	Li-	c. in chadu
		Well Description: 4'sch. 40 PVC W/watertight Lockable Cap in Weather Conditions: Clear Sumy + warm							CAP IN CHION	
		Weather	Conditions: _	9/1.	" 20 mg	4 & D	Malia.	Vari le	0000	_
	·	Observat	ons / Commer	115: //	Les	ange w	olpairs. oll	יוי קיי	<u> </u>	
			inioyat		Deve la Be	Method:	l. h	10		
			ity Assur	rance	Овтріт 9	Method:	wall /	FURA	<u> </u>	solia st
			<u> </u>		Method to	o Measure Wate	or Level : _	& C.		
		Pump Lli		New /	Cleaned		Bailer Lines:		New	/ Cleaned
		Method	i cleaning Pun	np / Bailer:	~~~~					31, 7.∞
			No.:		9552	12710		Ca	librated	34 70.01 Red Line d
		Specific	Conductance M	leter No.: _	2/ = 17	13749	- A A	C	alibrated	2x10=52 galle
		Commer	ls: 7 <u>(D=/</u>	۱۲. د. ۳	36-11	7 7	7-8.0	<u> </u>	3-7.	2 x 10 - 2 2 Adlie
										
			<u> </u>	-						
		San	pling		Water Le	(9M woled) leve	at Start:	4.59	<u> </u>	End: 15.301
		Mea	suremen	ts	Measurin	ng Point (MP):	Notch	<u>00</u>	Top 1	f casing
			Direberry		T	Specific	<u> </u>			
		Time	Discharge (gallons)		Temp. (°C)	Conductance (µmhos / cm)	Turbidity	Color	Odor	Comments
		1435	7	7.17	20.7	11600	>100	Bluc	ME	DNG 8 tolle
		_ 444		7.00		1900	7100	"	+1	orielegals.
		1450		6.93	19.9	11900	7100		44	Ayezigals.
		1518	8ډ	7.03	20.0	11800	700	. (ш	ave or ove
		1540	35	6.96	900	15900	7/00	9	41	Dre 39 sals
		1558	142	7.02	19,6	11200	0015	in	1.0	Pri e43 gals.
		. 1/26	49	6.99	19.8	11800	7100	9504 N	n	Dry @ 49 gol
		13	53	7.01	19.5	11100	7100	60	4	
		Total J	ischarge:	53	gallo		asing Volum	nes Roma	ved	10
			of disposal of				allon 7			
	<u></u>		or disposal of r and size of s	-						
		Numbe		ampio CVIII		· - 				
							Wood	lward	-Clvd	e Consultants
		A	od by: 5.	Anne	~ -5	Hour		th Street, S		Dakland, CA 94607-4014

	-						10.5	71 Page	100	
Sample No.	<u>-</u>	WA	ATER	SAN	MPLE	LOG	÷ S	ll Dun ampk	No.	Mw-3
	Projec	No. :	42CF	<u>\$03</u>	7-0	010	, D.	ate: 3	-u- <u>q</u>	4
	Projec	t Name:	_C3	<u> </u>	مراورد					
	Sampl	e Locati	ion: 445	h. 40	PVC	a waterti	and to	ckab	و زم	P in Christy ?
			C	LONE	Saloni	عولما ع	-w-			
	Obser	vations	/ Comments	4/16	"wren	ch s Do	olphin	key	to	open
	_ρ.	rged	<u>we</u>			HUNK				
					Peredian	Method:		Pour	0	
		ıality	Assura	nce	Method to	Measure Wate	r Level :	ವಹ	′ So	liust
		Lines:		ا كتولا	Cleaned	8	ailer Lines:		New /	Cleaned
	Methy	of cle	aning Pump	/ Bailer:			<u> </u>			, , , , , , , , , , , , , , , , , , ,
	OH M	alar No.	•	ð	1855:	Q		Ca	librated	k 7.00 c 250
			4		- 1	3749		C	alibrated	Red Lined
	Com	ments:	TD=17.	31+.3	6=17.	67 -9.3	1=8.3	<u>6x.65</u>	3=5	5x 10=559albu
					1	uni (halaw MS)		7.31		End: 14.067
		ampli easu	ng rement	s	Measurin	g Point (MP):	Notch	•	Top o	of Casing
			1			Specific				
		me	(gallons)	рН	Temp. (°C)	Conductance (µmhos / cm)	Turbidity	Color	Odor	Comments
	14	49	7	1	<i>⊋</i> 0.2	9600		Discus		Dry e 8 gallor
	19	0[14	7.18		9600	7/00	11	16	Da G 14 dallow
		<u>3</u>	71		२०.५	9200	1	••	11	Dri @ 25 30/645
	15	36		1	80.1	9200	>100	MED	''	Dry e 31 gals.
	154		35		90.0	9000	7100	Mer	34	Dy @ 37 yals.
		<u>02</u>	42		20.0	9100	7100	1 11		Dry @43gals.
	<u> </u>	ما	49				001		"	Drie 49 gales
		<u> 23</u>					7100	1,,	11	
-	To	al Disch	arge:	5	gallor	<u>•\$−</u> c	asing Volum			<i>t</i> o
	→ Me	thod of	disposal of c	discharge	d water: _	<u> </u>	<u>gallar</u>	Dry	w_	
		mber an	d size of sar	mpie cont	ainers filled	NA				
							W	tward	-Clvd	le Consultants
		llected b	ov: S.Pe	mar	J. H	ر ا	500 12	th Street, S	culto 100, (Oakland, CA 94607-4014

STATE SALES STATE OF THE SALES 3 8 9 Sample No. Sample No. MW -WATER SAMPLE LOG Date: 3-7-94 Project No.: 92CB037 -0010 Project Name: _ CBC - Dubling Sample Location: MW-1 Wall Description: 4" Schedule 40 PVC w/ waterfight Locking cap inside Christy Box Weather Conditions: Clear, Sunny 7 Warm Observations / Comments: 1/16" wrench + Dolphin Key to access we Purged w/ contribugal pump Sampling Method: Disposable PVC Bailer **Quality Assurance** Method to Measure Water Level : Faterface probe Method of cleaning Pump / Bailer: 218552 13749 Specific Conductance Meter No.: Comments: TD=17.79-9.97=7.82 X.653=5.1X4=20.49a16n3/4CV NO Measureable FPLH water was Effected 80% Recovery = 11,53 from (700) Water Level (below MP) at Start: 9.97 Sampling Measuring Point (MP): Notch on Top of Casing Measurements Specific Discharge Conductance Comments Turbidity Color Odor (anotheg) (umhos / cm) slight Sheem 7.05 20.8 8800 7100 1256 6.99 21.0 8800 1258 7100 DNC79NS 1309 6.97 20.8 9200 >100 1310 20.9 8800 7/00 Day Oly gallons 23.7 1348 9600 7100 1349 21.6 8800 7100 8800 1350 7000 1410 21 gallons Casing Volumes Removed: 55 gallen Drum Method of disposal of discharged water: _ Number and size of sample containers tilled: 2 Liters N/P MOD. SOIS-diese sample Duplicate MW-4 @1300 Woodward-Clyde Consultants 500 12th Street, Suite 100, Oakland, CA 94607-4014 Colleged by S. Penman

The second secon to your remains and but any amount of the Sample No. WATER SAMPLE LOG Sample No. MW-2 Project No. : 92C 8037 Date: 3-7.94 CBC-DUblin Project Name: Sample Location: 146-2 40 puc w/waterfight Locking Cap in Christy Box 12/certatugal Sampling Method: Disposable DVC Bailer **Quality Assurance** Method to Measure Water Level : Total Probe Method of cleaning Pump / Bailer; 13749 Specific Conductance Meter No.: comments: TD = 17.67-9.71=7.96x.653=5.2 x4=20.8 gallers 14 C.U No Messurable FALH 90% Recovery = 11,30 Water Level (below MP) at Start: 9.71 End: 11.384 Sampling Measurements Measuring Point (MP): Notch on Top of Casing Specific Discharge Conductance (gallons) Turbidity Color Comments (µmhos / cm) 20.4 1301 11700 40 NIME 1303 6.93 20.0 11200 7100 Dry e Frallows 1312 20.5 12300 7100 6.92 20.2 13/3 7/00 Day @ 13 gals. 6.8720.8 12800 1431 >100 6.87 1422 19.9 11800 7100 Da @ 21 70 5. 7100 After 6.90 20.5 1450 21 gallons Casing Volumes Removed: 55 gallon Orm Method of disposal of discharged water: Number and size of sample containers tilled: @ 1445 Junes will \$020 87EX 3-1 2 Liters N/P MOD 8015 Dievel Woodward-Clyde Consultants Collected his S. Panen T House 500 12th Street, Suite 100, Oakland, CA 94507-4014

38 C

APPENDIX C QUALITY ASSURANCE/QUALITY CONTROL REVIEW OF CHEMICAL DATA

C.1 INTRODUCTION

Water and soil samples collected for this investigation were analyzed by Inchscape Testing Services, Anametrix Laboratory located in San Jose, California. The samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline (modified EPA Method 8015), BTEX (EPA Method 8020), and TPH as diesel (modified EPA Method 8015). The analytical results for this project were submitted to a thorough QA/QC review. The review included the following:

- Holding Time Review Check for exceedences of prescribed holding times.
- Blank Review Review blank analyses for evidence of potential contaminants.
- Spike Review Review spike recoveries and spike duplicate relative percent differences as a check for analytical precision and accuracy.
- Duplicate Review Review duplicate analyses for agreement of results as a check for analytical precision.
- Surrogate Review Review surrogate recoveries for possible matrix interferences.
- Elevated Detection Limits Analytical results are reviewed to check for effects of elevated detection limits.

Each of the above QA/QC checks is discussed in detail in this section.

C.2 HOLDING TIME REVIEW

Analytical methods used for this study have an associated prescribed holding time, that is the maximum amount of time after collection that a sample may be held prior to extraction

and/or analysis. Sample integrity becomes questionable for samples extracted and/or analyzed outside of the holding times owing to physical and chemical changes to the sample such as degradation or volatilization. Results of such analyses are suspect. The holding times for each of the samples for each of the individual analyses were reviewed. Sample analyses were performed within the prescribed holding times.

C.3 BLANK REVIEW

Blank samples are analyzed in order to check for potential sample contamination. Information regarding the source of contamination may also be gained by analyzing a variety of blanks prepared at several points during sample collection and analysis. The blanks analyzed for this project included the following:

- Method Blanks Deionized, distilled water that is extracted and analyzed as a sample. Analysis of the method blank indicates potential sources of contamination from laboratory sources (e.g. contaminated reagents, improperly cleaned laboratory equipment, or persistent contamination due to presence os certain compounds in the ambient laboratory air). A method blank was analyzed for each analytical method at least once every day that the method was used.
- Equipment Blanks A blank that is prepared in the field by pouring distilled water
 into sampling equipment, then into sample containers. Usually, the equipment
 blank is submitted to the laboratory 'blind' (under a fictitious location designation).
 Analysis of the equipment blank indicates potential sources of contamination of
 samples from improperly cleaned sampling equipment or sample containers or from
 ambient air contamination. One equipment blank was collected with the
 groundwater samples. The equipment blank was analyzed for the entire suite of
 project parameters.
- Trip Blanks A blank that is prepared by the laboratory by pouring deionized, distilled water into sample containers. The trip blank is shipped to the field with the sample bottles, is taken into the field (but not opened) and is shipped back to the laboratory with the filled sample bottles. Analysis of the trip blank indicates potential sources of contamination of samples from ambient air contamination or

from improperly cleaned sample containers. Trip blanks are typically analyzed for volatile organic compounds only. One trip blank was prepared and transported with water samples collected for this investigation. The trip blank were analyzed for TPH as gasoline/BTEX.

The method blank results were reported as not detected (ND) for each of the analyses. Laboratory conditions are considered acceptable. The equipment blank (fictitious I.D. MW-5) results were ND, with the exception of a low level xylene detection (3.0 µg/L). Xylene was not detected in any of the project samples, thus the xylene detection in the equipment blank does not impact the results. The trip blank results were ND, sample transportation procedures are considered acceptable.

C.4 SPIKE REVIEW

Spikes are performed in order to evaluate the efficiency of the sample extraction and analysis procedures. Spikes are performed in the form of matrix spikes and reagent spikes. Matrix spikes are necessary as matrix interference (that is, interferences from the sample matrix water, soil, or other) which may have widely varying impacts on the accuracy and precision of the extraction and analysis. The matrix spike is prepared by the addition of known quantities of target analytes to a sample. The sample is extracted and analyzed. The results of the analysis are compared with the known additions and a matrix spike recovery is calculated. The recovery gives an evaluation of the accuracy of the extraction and analysis procedures. Typically matrix spikes are performed in duplicate in order to also evaluate the precision of the methods. Matrix spike recoveries are reviewed to check that they are within acceptable range. However, the acceptable ranges vary widely according to analytical method and matrix. The reagent spike, sometimes referred to as Laboratory Control Sample (LCS) are necessary to monitor accuracy only. The reagent spike is prepared similarly to the matrix spike, except a control (contaminant free) matrix is used in place of the sample matrix. The recovery of the reagent spike gives an evaluation of laboratory accuracy independent of matrix interferences.

The matrix spike and LCS recovery ranges were within the laboratory established acceptable ranges for each of the analyses. The matrix spike recoveries ranged from 83 and 135 percent

and the LCS recoveries ranged from 71 to 115 percent. Thus, accuracy is considered acceptable and matrix interferences minimal.

C.5 DUPLICATE ANALYSES

Typically matrix spikes are performed in duplicate and some inorganic analyses are performed in duplicate (i.e. total hardness) in order to also evaluate the precision of the methods using matrix spike duplicate recovery or laboratory duplicate relative percent differences (RPDs) calculated as:

RPD = [(Result 1 - Result 2)/ (Average of Result 1 and Result 2)] X 100

The reported matrix spike duplicate recovery and laboratory duplicate RPDs were within the laboratory-established acceptable ranges, with the exception of benzene and xylenes in the soil matrix spike samples analyzed on March 4, 1994. The reported RPDs for these compounds (31%) were slightly above the control limit of 30%. No qualification of associated data is required due to this slight exceedence. The RPDs indicate acceptable precision.

Two samples were collected in duplicate. Soil sample SB15.5-6 was collected in duplicate and given the fictitious I.D. SB16-16.5 and groundwater sample MW-1 was collected in duplicate and given the fictitious I.D. MW-4. The soils results did not agree with regard to detected compounds or reported concentrations. The discrepancy in the reported soil concentrations is attributed to contaminant heterogeneity, which is common in soil matrices. The results for soil samples should be considered estimated values, because of the matrix heterogeneity.

The groundwater results were ND for TPHg/BTEX and an RPD of 13 percent was calculated for the TPH as diesel results. Thus, sampling and laboratory precision for groundwater samples are considered acceptable.

C.6 ELEVATED DETECTION LIMITS

Detection limits for target analytes may sometimes be elevated due to sample size limitations or to dilutions necessary to counter matrix interference effects or to bring target analyte concentrations to within calibration linear range. Results reported as below an elevated detection limit must be noted and interpreted with care. None of the samples for this investigation were run with a dilution, unless a concentration was detected outside of the linear dynamic range of the analysis (i.e. lead). Several soil samples required dilutions due to high target compound detections. The following samples required the following dilutions

Sample I.D.	<u>Analysis</u>	Dilution Factor
MW2 9-9.5	TPHg/BTEX	5
SB1 5.5-6	TPHg/BTEX	25
SB1 6-6.5	TPHg/BTEX	5
SB1 10-10.5	TPHg/BTEX	10
MW1 11.5-12	TPHg/BTEX	25

Each of the samples that required dilutions reported ND's for one or more target compounds with elevated reporting limits. Samples reported as ND with an elevated detection limit should be interpreted with this in mind.

C.7 SURROGATE RECOVERIES

Surrogates are organic compounds which are similar to the analytes of interest in chemical behavior, but which are not normally found in environmental samples. Surrogates are added to samples to monitor the effect of the matrix on the accuracy of the analysis. Results are reported in terms of percent recovery. The surrogate recoveries for TPH as gasoline and diesel ranged from 49 to 138 percent and were within required limits. Accuracy is considered acceptable and matrix interferences minimal.

C.8 QA/QC SUMMARY

The data for the investigation have been subjected to an extensive QA/QC review, and has been found to be of satisfactory quality. Holding times were met for all sample analyses. No significant blank contamination was found in the blank analyses. A low level of xylene was detected in the equipment blank. As this compound was detected in the project samples, results were not impacted. Spike recoveries were within acceptable ranges, with the exception of the lead matrix spike recoveries. The other matrix spike and LCS recoveries indicate good analytical accuracy. Matrix spike relative percent differences were within acceptable ranges indicating good analytical precision. The soil blind duplicate results indicate contaminate heterogeneity for soil samples. The groundwater blind duplicate results indicate acceptable sampling and laboratory precision for groundwater samples. Surrogate recoveries were within laboratory established limits.

In summary, the results of the QA/QC review show that the data set is of high quality and has acceptable analytical accuracy and precision.



1961 Concourse Drive Suite E San Jose, CA 95131 Tcl: 408-432-8192 Fax: 408-432-8198

MAYRA CASTELLANOS WOODWARD-CLYDE CONSULTANTS 500 12TH STREET, SUITE 100 OAKLAND, CA 94607-4041

Workorder # : 9403032 Date Received: 03/02/94 : 92CB037/0010 Project ID

Purchase Order: N/A

The following samples were received at Anametrix for analysis:

ANAMETRIX ID	CLIENT SAMPLE ID
9403032- 1	MW25-5.5
9403032- 2	MW29-9.5
9403032- 3	MW17-7.5
9403032- 4	MW111.5-12
9403032- 5	MW36-6.5
9403032- 6	MW311-11.5
9403032- 7	SB15.5-6
9403032- 8	SB16-6.5
9403032- 9	SB110-10.5

This report consists of 9 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group which performed the analysis(es) and generated the data.

The results contained within this report relate to only the sample(s) tested. Additionally, these data should be considered in their entirety and Anametrix cannot be responsible for the detachment, separation, or otherwise partial use of this report.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234.

If you have any further questions or comments on this report, please call us as soon as possible. Thank you for using Anametrix.

Laboratory Director

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MAYRA CASTELLANOS WOODWARD-CLYDE CONSULTANTS 500 12TH STREET, SUITE 100 OAKLAND, CA 94607-4041 Workorder # : 9403032
Date Received : 03/02/94
Project ID : 92CB037/0010
Purchase Order: N/A
Department : GC
Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9403032- 1	MW25-5.5	SOIL	02/28/94	BTEX
9403032- 2	MW29-9.5	SOIL	02/28/94	BTEX
9403032- 3	MW17-7.5	SOIL	02/28/94	BTEX
9403032- 4	MW111.5-12	SOIL	02/28/94	BTEX
9403032- 5	MW36-6.5	SOIL	03/01/94	BTEX
9403032- 6	MW311-11.5	SOIL	03/01/94	BTEX
9403032- 7	SB15.5-6	SOIL	03/01/94	BTEX
9403032- 8	SB16-6.5	soir	03/01/94	BTEX
9403032- 9	SB110-10.5	SOIL	03/01/94	BTEX
9403032- 1	MW25-5.5	SOIL	02/28/94	трна
9403032- 2	MW29-9.5	SOIL	02/28/94	TPHd
9403032- 3	MW17-7.5	SOIL	02/28/94	TPHd
9403032- 4	MW111.5-12	SOIL	02/28/94	TPHd
9403032- 5	MW36-6.5	SOIL	03/01/94	TPHd
9403032- 6	MW311-11.5	SOIL	03/01/94	TPHd
9403032- 7	SB15.5-6	SOIL	03/01/94	TPHd
9403032- 8	SB16-6.5	SOIL	03/01/94	TPHd
9403032- 9	SB110-10.5	SOIL	03/01/94	TPHd

Organic Analysis Data Sheet Total Petroleum Hydrocarbons as Gasoline with BTEX ITS - Anametrix Laboratories - (408)432-8192

Lab Workorder : 9403032

Client Project ID: 92CB037/0010

Matrix : SOIL

Units : mg/Kg

		Client ID				
	Method	MW25-5.5	MW29-9.5	MW17-7.5	MW111.5-12	MW36-6.5
	Reporting	Lab ID				
Compound Name	Limit*	9403032-01	9403032-02	9403032-03	9403032-04	9403032-05
Benzene	0.0050	ND	ND	ND	ND	ИD
Toluene	0.0050	ND	0.11	ND	ND	ND
Ethylbenzene	0.0050	ND	0.18	ND	0.35	ND
Total Xylenes	0.0050	ND	0.67	ND	3.1	ND
TPH as Gasoline	0.50	_	-	***	-	-
Surrogate Recovery		113%	131%	109%	127%	104%
Instrument ID		HP4	HP4	HP4	HP4	HP4
Date Sampled		02/28/94	02/28/94	02/28/94	02/28/94	03/01/94
Date Analyzed		03/04/94	03/04/94	03/04/94	03/04/94	03/04/94
RLMF		1	5	1	25	1
Filename Reference		FPM03201.D	FPM03202.D	FPM03203.D	FPM03204.D	FPM03205.D

^{*} The Method Reporting Limit must be multiplied by the Reporting Limit Multiplication Factor (RLMF) to achieve the compound's reporting limit in the analysis.

ND : Not detected at or above the reporting limit for the analysis as performed.

TPHg : Determined by GC/FID following sample purge & trap by EPA Method 5030.

BTEX : Determined by modified EPA Method 8020 following sample purge & trap by EPA Method 5030.

Lab Control Limits for surrogate compound p-Bromofluorobenzene are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst

Date

Supervisor

3/14/54

Date

Organic Analysis Data Sheet Total Petroleum Hydrocarbons as Gasoline with BTEX ITS - Anametrix Laboratories - (408)432-8192

Lab Workorder : 9403032 Client Project ID: 92CB037/0010

Matrix : SOIL Units : mg/Kg

	· 	<u> </u>				T
		Client ID				
	Method	MW311-11.5	SB15.5-6	SB16-6.5	SB110-10.5	
	Reporting	Lab ID				
Compound Name	Limit*	9403032-06	9403032-07	9403032-08	9403032-09	METHOD BLANK
Benzene	0.0050	ND	ND	ND	ND	ND
Toluene	0.0050	ND	ND	0.14	0.18	ND
Ethylbenzene	0.0050	ND	0.027	0.24	0.50	ND
Total Xylenes	0.0050	ND	0.071	0.73	1.4	ND
TPH as Gasoline	0.50	-	-	_	-	_
Surrogate Recovery		104%	114%	123%	122%	99%
Instrument ID		HP4	HP4	HP4	HP4	HP4
Date Sampled		03/01/94	03/01/94	03/01/94	03/01/94	N/A
Date Analyzed		03/04/94	03/04/94	03/04/94	03/04/94	03/04/94
RLMF		1	2.5	5	10	1
Filename Reference		FPM03206.D	FPM03207.D	FPM03208.D	FPM03209.D	BM0401E1.D

^{*} The Method Reporting Limit must be multiplied by the Reporting Limit Multiplication Factor (RLMF) to achieve the compound's reporting limit in the analysis.

: Not detected at or above the reporting limit for the analysis as performed. ND

TPHg : Determined by GC/FID following sample purge & trap by EPA Method 5030.

BTEX : Determined by modified EPA Method 8020 following sample purge & trap by EPA Method 5030.

Lab Control Limits for surrogate compound p-Bromofluorobenzene are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst

Matrix Spike Report

Total Petroleum Hydrocarbons as BTEX

ITS - Anametrix Laboratories - (408)432-8192

Project ID : 92CB037/0010

Laboratory ID : 9403032-06

Sample ID : MW311-11.5

Analyst : IS

Matrix : SOIL

Supervisor : 0

Date Sampled: 03/01/94

Instrument ID : HP4

Units : mg/Kg

COMPOUND NAME	SPIKE	SAMPLE	MS	MSD	RECOVERY	RPD	RPD
	AMOUNT	RESULTS	RECOVERY	RECOVERY	LIMITS		LIMITS
Benzene	0.040	ND	83%	113%	45-139	-31%	30
Toluene	0.040	ND	88%	118%	51-138	-29%	30
Ethylbenzene	0.040	ND	90%	120%	48-146	-29%	30
Total Xylenes	0.040	ND	83%	113%	50-139	-31%	30
Surrogate Recovery		104%	105%	103%			
Date Analyzed		03/04/94	03/04/94	03/04/94			
Multiplier		2	2	2			
Filename Reference		FPM03206.D	FMM03206.D	FDM03206.D			

^{*} Limits established by Inchcape Testing Services, Anametrix Laboratories.

Laboratory Control Spike Report Total Petroleum Hydrocarbons as BTEX ITS - Anametrix Laboratories - (408)432-8192

Instrument ID : HP4

Analyst : \mathcal{I}^{S}

Matrix

: SOLID

Supervisor: v4

Units : mg/Kg

COMPOUND NAME	SPIKE	LCS	RECOVERY
	TNUOMA	RECOVERY	LIMITS
Benzene	0.020	100%	52-133
Toluene	0.020	110%	57-136
Ethylbenzene	0.020	115%	56-139
Total Xylenes	0.020	110%	56-141
Surrogate Recovery		117%	53-147
Date Analyzed		03/04/94	
Multiplier		1	
Filename Reference		MM0402E1.D	

^{*} Limits established by Inchcape Testing Services, Anametrix Laboratories.

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MAYRA CASTELLANOS WOODWARD-CLYDE CONSULTANTS 500 12TH STREET, SUITE 100 OAKLAND, CA 94607-4041 Workorder # : 9403032
Date Received : 03/02/94
Project ID : 92CB037/0010
Purchase Order: N/A
Department : GC

Sub-Department: TPH

QA/QC SUMMARY :

- The RPD for the BTEX matrix spike and matrix spike duplicate is outside of quality control limits due to a soil matrix effect.

Department Supervisor

Chemist

03/14/94.

Date

GC/TPH- PAGE

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS AS DIESEL ANAMETRIX, INC. (408) 432-8192

Anametrix W.O.: 9403032

Project Number: 92CB037/0010

: SOIL Matrix

Date Released : 03/14/94

Instrument I.D.: HP23

Date Sampled : 2/28 & 3/1/94 Date Extracted: 03/07/94

Anametrix I.D.	Client I.D.	Date Analyzed	Reporting Limit (mg/Kg)	Amount Found (mg/Kg)	Surrogate %Réc
9403032-01	MW25-5.5	03/07/94	10	ND	78%
9403032-02	MW29-9.5	03/09/94	100	1100	95%
9403032-03	MW17-7.5	03/08/94	10	ND	81%
9403032-04	MW111.5-12	03/09/94	200	3100	978
9403032-05	MW36-6.5	03/08/94	10	ND	79%
9403032-06	MW311-11.5	03/08/94	10	ND	87%
9403032-07	SB15.5-6	03/08/94	10	61	52%
9403032-08	SB16-6.5	03/09/94	100	1200	108%
9403032-09	SB110-10.5	03/10/94	100	720	83%
BM07H1F9	METHOD BLANK	03/08/94	10	ND	93%

Note: Reporting limit is obtained by multiplying the dilution factor times 10 mg/Kg. The surrogate recovery limits for C25 are 30-130%.

ND - Not detected at or above the practical quantitation limit for the method.

TPHd - Total Petroleum Hydrocarbons as C10-C28 is determined by GCFID following sample extraction by EPA Method 3550.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

TOTAL EXTRACTABLE HYDROCARBON LABORATORY CONTROL SAMPLE REPORT EPA METHOD 3550 WITH GC/FID ANAMETRIX, INC. (408) 432-8192

Sample I.D. : LAB CONTROL SAMPLE Anametrix I.D. : MM07H1F9

Matrix : SOIL Analyst : A Supervisor : 03

Date Extracted: 03/07/94

Date Released: 03/14/94

Date Analyzed: 03/09/94 Instrument I.D.: HP23

COMPOUND	SPIKE AMT (mg/Kg)	REC LCS (mg/Kg)	% REC LCS	% REC LIMITS *
DIESEL	125	110	88%	48-113
SURROGATE		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	104%	30-130

^{*} Quality control limits established by Anametrix, Inc.

MATRIX SPIKE RECOVERY FORM -- EPA METHOD TPHd ANAMETRIX, INC. (408)432-8192

Project ID : 276

Anametrix ID : 9402270-06 Analyst : A

:03

Sample ID : N424 : SOIL Supervisor Matrix

Date Sampled : 2/25/94
Date Extracted : 3/ 7/94
Date Analyzed : 3/ 7/94
Instrument ID : HP9

COMPOUND	SPIKE ADDED (ug/Kg)	SAMPLE CONCENTRATION (ug/Kg)	MS CONCENTRATION (ug/Kg)	MS % REC	%REC LIMITS
DIESEL_	147059.	0.	112445.	76	50-150

COMPOUND	SPIKE ADDED (ug/Kg)	MSD CONCENTRATION (ug/Kg)	MSD % REC	% RPD	RPD LIMITS	%REC LIMITS
DIESEL	147059.	113769.	77	1	50	50-150

* Value is outside of Anametrix QC limits

0 out of 1 outside limits

Spike Recovery: 0 out of 2 outside limits

GC/TPH - PAGE 3

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	DATE	TIME	SAM	IPLE NUMBI	ER	Sample Matrix (S)oil, (W)ater, (A)ir	EPA Method 8015 (de	EPA Method	EPA Method	EPA Method							***************************************	Number o	handling procedures, etc.)
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Inchcape Testing Services Anametrix Laboratories

1961 Concourse Drive Suite E San Jose, CA 95131 Tel: 408-432-8192 Fax: 408-452-8198

RECEIVED

MS. JO BETH FOLGER WOODWARD-CLYDE CONSULTANTS 500 12TH STREET, SUITE 100 OAKLAND, CA 94607-4041

MAR 23 1994

Workorder # : 9403129
Date Received : 03/08/94
Project ID : 92CB037
Purchase Order: N/A

ACCOUNTING

The following samples were received at Anametrix for analysis:

ANAMETRIX ID	CLIENT SAMPLE ID
9403129- 1 9403129- 2 9403129- 3 9403129- 4 9403129- 5 9403129- 6	T. BLANK MW-5 MW-4 MW-1 MW-2 MW-3

This report consists of 7 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group which performed the analysis(es) and generated the data.

The results contained within this report relate to only the sample(s) tested. Additionally, these data should be considered in their entirety and Anametrix cannot be responsible for the detachment, separation, or otherwise partial use of this report.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234.

If you have any further questions or comments on this report, please call us as soon as possible. Thank you for using Anametrix.

Doug Robbins

Laboratory Director

03/18/54

Date

REPORT SUMMARY ANAMETRIX, INC. (408) 432-8192

MS. JO BETH FOLGER WOODWARD-CLYDE CONSULTANTS 500 12TH STREET, SUITE 100 OAKLAND, CA 94607-4041 Workorder # : 9403129 Date Received: 03/08/94
Project ID: 92CB037
Purchase Order: N/A
Department: GC
Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9403129- 1	T. BLANK	WATER	03/07/94	BTEX
9403129- 2	MW-5	WATER	03/07/94	BTEX
9403129- 3	MW-4	WATER	03/07/94	BTEX
9403129- 4	MW-1	WATER	03/07/94	BTEX
9403129- 5	MW-2	WATER	03/07/94	BTEX
9403129- 6	MM-3	WATER	03/07/94	BTEX
9403129- 2	MW-5	WATER	03/07/94	трна
9403129- 3	MW-4	WATER	03/07/94	TPHd
9403129- 4	MW-1	WATER	03/07/94	TPHd
9403129- 5	MW-2	WATER	03/07/94	TPHd
9403129- 6	MW-3	WATER	03/07/94	TPHd

REPORT SUMMARY ANAMETRIX, INC. (408) 432-8192

MS. JO BETH FOLGER WOODWARD-CLYDE CONSULTANTS 500 12TH STREET, SUITE 100 OAKLAND, CA 94607-4041

Workorder # : 9403129 Date Received: 03/08/94 Project ID : 92CB037 Purchase Order: N/A

Department : GC Sub-Department: TPH

QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

Department Supervisor

03/16/94.

Chemist

Date

Organic Analysis Data Sheet Total Petroleum Hydrocarbons as Gasoline with BTEX ITS - Anametrix Laboratories - (408)432-8192

Lab Workorder : 9403129

Client Project ID: 92CB037

Matrix : WATER

Units : uq/L

		Client ID				
	Method	T. BLANK	MW-5	MW-4	MW-1	MW-2 .
	Reporting	Lab ID				
Compound Name	Limit*	9403129-01	9403129-02	9403129-03	9403129-04	9403129-05
Benzene	0.50	ND	ND	ND	ND	ND
Toluene	0.50	ND	ND	ND	ND	ND
Ethylbenzene	0.50	ND	ND	ND	ND	ND
Total Xylenes	0.50	ND	3.0	ND	ND	ND
TPH as Gasoline	50	_	-	_	_	_
Surrogate Recovery		111%	103%	109%	115%	138%
Instrument ID		HP12	HP12	HP12	HP12	HP12
Date Sampled		03/07/94	03/07/94	03/07/94	03/07/94	03/07/94
Date Analyzed		03/13/94	03/13/94	03/13/94	03/13/94	03/13/94
RLMF		1	1	1	1	1
Filename Reference		FPM12901.D	FPM12902.D	FPM12903.D	FPM12904.D	FPM12905.D

* The Method Reporting Limit must be multiplied by the Reporting Limit Multiplication Factor (RLMF) to achieve the compound's reporting limit in the analysis.

ND : Not detected at or above the reporting limit for the analysis as performed.

TPHg: Determined by GC/FID following sample purge & trap by EPA Method 5030.

03/16/24.

BTEX : Determined by modified EPA Method 8020 following sample purge & trap by EPA Method 5030.

Lab Control Limits for surrogate compound p-Bromofluorobenzene are 61-139%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst

Date

Supervisor

Da

Organic Analysis Data Sheet Total Petroleum Hydrocarbons as Gasoline with BTEX ITS - Anametrix Laboratories - (408)432-8192

Lab Workorder : 9403129

Client Project ID: 92CB037

Matrix :

: WATER

Units : ug/L

		Client ID	Client ID	Client ID	Client ID	Client ID
	Method	MW-3				
	Reporting	Lab ID	Lab ID	Lab ID	Lab ID	Lab ID
Compound Name	Limit*	9403129-06	METHOD BLANK			
Benzene	0.50	ND	ND			
Toluene	0.50	ND	ND			
Ethylbenzene	0.50	ND	ND			
Total Xylenes	0.50	ND	ND			
TPH as Gasoline	50	_				
Surrogate Recovery		127%	106%			
Instrument ID		HP12	HP12			
Date Sampled		03/07/94	N/A			
Date Analyzed		03/13/94	03/13/94			
RLMF		1	1			
Filename Reference		FPM12906.D	BM1301E1.D			

^{*} The Method Reporting Limit must be multiplied by the Reporting Limit Multiplication Factor (RLMF) to achieve the compound's reporting limit in the analysis.

ND : Not detected at or above the reporting limit for the analysis as performed.

TPHq : Determined by GC/FID following sample purge & trap by EPA Method 5030.

BTEX : Determined by modified EPA Method 8020 following sample purge & trap by EPA Method 5030.

Lab Control Limits for surrogate compound p-Bromofluorobenzene are 61-139%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

greated

03/16/94.

upervisor

7/16/4.4 Data

Analyst

Date

Issued on 3/16/94 @ 7:40 AM

Laboratory Control Spike Report Total Petroleum Hydrocarbons as BTEX ITS - Anametrix Laboratories - (408)432-8192

Instrument ID : HP12

Analyst : 🎉

Matrix

: LIQUID

Supervisor : 67

Units : ug/L

		· · · · · · · · · · · · · · · · · · ·	
COMPOUND NAME	SPIKE	LCS	RECOVERY
	AMOUNT	RECOVERY	LIMITS
Benzene	20	95%	52-133
Toluene	20	105%	57-136
Ethylbenzene	20	110%	56-139
Total Xylenes	20	110%	56-141
Surrogate Recovery		107%	61-139
Date Analyzed		03/13/94	
Multiplier		1	
Filename Reference		MM1301E1.D	

^{*} Limits established by Inchcape Testing Services, Anametrix Laboratories.

Matrix Spike Report Total Petroleum Hydrocarbons as BTEX ITS - Anametrix Laboratories - (408)432-8192

Project ID

: N/A

Laboratory ID : 9403104-06

Sample ID

: N/A

Analyst : Are

Matrix

Supervisor :

Date Sampled

: WATER

: 03/03/94

Instrument ID : HP12

Units : ug/L

COMPOUND NAME	SPIKE	SAMPLE	MS	MSD	RECOVERY	RPD	RPD
COMPOUND NAME	AMOUNT	RESULTS	RECOVERY	RECOVERY	LIMITS		LIMITS
Benzene	20	ND	90%	85%	45-139	6%	30
Toluene	20	ND	110%	105%	51-138	5%	30
Ethylbenzene	20	3.1	135%	135%	48-146	0%	30
Total Xylenes	20	ND	120%	125%	50-139	-4%	30
Surrogate Recovery		131%	135%	126%			
Date Analyzed		03/13/94	03/13/94	03/13/94			
Multiplier		1	1	1			
Filename Reference		FPM10406.D	FMM10406.D	FDM10406.D			

^{*} Limits established by Inchcape Testing Services, Anametrix Laboratories.

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS AS DIESEL ANAMETRIX, INC. (408) 432-8192

Anametrix W.O.: 9403129
Matrix : WATER
Date Sampled : 03/07/94
Date Extracted: 03/11/94

Project Number: 92CB037 Date Released: 03/16/94 Instrument I.D.: HP23

Anametrix I.D.	Client I.D.	Date Analyzed	Reporting Limit (ug/L)	Amount Found (ug/L)	Surrogate %Rec
					1
9403129-02	MW-5	03/12/94	50	ND	75%
9403129-03	MW-4	03/12/94	50	230	77%
9403129-04	MW-1	03/12/94	50	210	79%
9403129-05	MW-2	03/12/94	50	240	73%
9403129-06	MW-3	03/12/94	50	ND	63%
BM1111F9	METHOD BLANK	03/11/94	50	ND	49%
		. ,			

Note: Reporting limit is obtained by multiplying the dilution factor times 50 ug/L.

The surrogate recovery limits for C25 are 30-130%.

ND - Not detected at or above the practical quantitation limit for the method.

TPHd - Total Petroleum Hydrocarbons as C10-C28 is determined by GCFID following sample extraction by EPA Method 3510.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Analyst

03/16/94

Date

Supervisor Date

TOTAL EXTRACTABLE HYDROCARBON LABORATORY CONTROL SAMPLE REPORT EPA METHOD 3510 WITH GC/FID ANAMETRIX, INC. (408) 432-8192

Sample I.D. : LAB CONTROL SAMPLE

Matrix : WATER

Date Sampled : N/A

Date Extracted: 03/11/94 Date Analyzed: 03/12/94

Anametrix I.D.: MM1111F9

Analyst : R Supervisor : C Date Released : 03/16/94

Instrument I.D.: HP23

COMPOUND	SPIKE AMT (ug/L)	LCS REC (ug/L)	% REC LCS	LCSD REC (ug/L)	% REC LCSD	RPD	% REC LIMITS
DIESEL	1250	890	71%	940	75%	5%	47-130
SURROGATE			47%		51%		30-130

^{*} Quality control limits established by Anametrix, Inc.

9403/29 (18) (10/17)

500	12th Stre	ard-Clyde C et, Suite 100, Oaklan (415) 893-3600	id, CA 94607-4							ain (of —	Cı —	ust	ody Record
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SAMPLE	ers: (Sign			int Metals	24	52	80		2012		*************		ontainers	REMARKS
DATE	TIME	SAMPLE NUM	WHERE SOURCE STREET WINES	Priority Polluta	EPA Method 6:	EPA Method 6	EPA Method 6	EPA SOSO(BIEN	EA MOD,	***************************************	er en		Number of Containers	(Sample preservation, handling procedures, etc.)
3/7/94	800	Travel Blank						a					2	Surpled Stored in Ziplock bogs and Placed in Chilled Couler immediately after Sampling.
3/7/94	1100	MW-5							2	-			5	Zipicch bogs and
3/4/44	1300	MW-4							ٳۮ				5	Place in Chilled
31794	1400	MW-1							2		-		5	Coste immediately
3/1/4	1445	MW-2							2				5	after Sampling.
3/7/94	1510	MW-3						3	a		-		5	
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