BSK JOB No. P90103

REPORT
QUARTERLY GROUNDWATER SAMPLING
SAMPLING PERIOD NO. 4
FIRE STATION NO. 1
7494 DONOHUE DRIVE
DUBLIN, CALIFORNIA
JUNE 1991



Geotechnical Engineering + Engineering Geology + Environmental Engineering + Engineering Laboratories + Chemical Laboratories

June 20, 1991

BSK JOB No. P90103

Dougherty Regional Fire Authority 9399 Fircrest Lane San Ramon, California 94583

Mr. Tom Hathcox Attention:

Fire Marshal

Quarterly Groundwater Sampling SUBJECT:

Sampling Period No. 4 Fire Station No. 1 7494 Donohue Drive Dublin, California

#### Gentlemen:

As requested and authorized, we have performed the fourth quarterly groundwater sampling of three groundwater monitoring wells at Fire Station No. 1, 7494 Donohue Drive, in Dublin, California.

The study site location with respect to surrounding geographical features is shown on Figure 1, Vicinity Map. The groundwater monitoring well locations, as well as the approximate layout of the former underground tank group, are shown also in Figure 1, Site Plan.

#### BACKGROUND

According to Fire Department authorities, three Underground Storage Tanks (USTs) containing gasoline and diesel were in use at the project site in the 1960's. The largest tank was 4,000 gallons in capacity and stored gasoline. The two smaller tanks were 550 gallons in capacity and stored diesel fuel and gasoline.

<sup>[ ]</sup> Fresno, California 93706 + 1645 "E" Street, Suite 105 + Telephone (209) 485-3200, Fax (209) 485-7427 + 1445 "F" Street + Telephone (209) 485-0100 Ll Fresno, California L1 Fresno, California 93706 • 1414 Stanislaus Street • Telephone (209) 485-8310 L3 Visalia, California 93291 + 808 E. Douglas Avenue \* Telephone (209) 732-8857, Fax (209) 732-6570 [] Bakersfield, California 93304 + 117 "V" Street + Telephone (805) 327-0671, Fax (805) 324-4218 图 Pleasanton, California 94566 \* 知识朱依如如如此地 + Telephone (415) 462-4000, Fax (415) 462-6283

<sup>13</sup> Sacramento, California 95829 + 9901 Horn Road, Suite C + Telephone (916) 363-1871, Fax (916) 363-1875 \*1181 Quarry Lane, #300

In 1965 or 1966, the 550-gallon gasoline tank was observed to not maintain fuel levels, and was subsequently abandoned by grouting in place. The two remaining tanks were in use until 1989, when they were removed by Hageman-Shank, Inc. in November of that year. During removal, soils in the close vicinity of the previously abandoned tank were observed to be contaminated by petroleum product. Chemical tests revealed Total Petroleum Hydrocarbons (as gasoline) levels to 1500 parts per million.

Contaminated soil was removed from the tank excavation and aerated on-site, under a permit from the Bay Area Air Quality Management District (BAAQMD) and with the approval of the Alameda County Environmental Health Department (ACEH). Following adequate aeration of the soil pile, the excavated spoils were used as backfill in the UST group excavation, with approval by the ACEH.

In May and June of 1990, BSK & Associates installed three groundwater monitoring wells at the site, and performed soil and groundwater sampling and chemical analyses for contaminants derivative of qasoline and diesel fuel. The results of the BSK study, as well as a summation of previous work, were provided in BSK Report P90103, dated 27 June 1990. In that study, signifi- cant levels of soil contamination by Total Petroleum Hydrocarbons and Benzene were encountered. However, sampled groundwater did not reveal detectable contaminant concentrations. Since initial installation and testing, BSK has performed three quarterly groundwater samplings and testing (excluding the present sampling event) and found no detectable petroleum hydrocarbons in the water samples.

## SITE LOCATION AND DESCRIPTION

The project site is the Dougherty Regional Fire Station No. 1, located at 7494 Donohue Drive in Dublin, California. The site is approximately one-third acre in size, and consists of a fire station building and paved parking area. The former tank group was located behind the fire truck garage, in the western portion of the site, as shown on Figure 1. The former tank excavation has been backfilled as described, and subsequently repaved with asphalt. A Convault-type above-ground tank is presently located at the former UST location.



The Fire Station property is fenced on the south, west, and north perimeters. It is bound to the east by Donohue Drive, to the north by an open, concrete-lined storm channel, to the west by an apartment complex, and to the south by a vacant lot and parking area. Surrounding neighborhoods are primarily residential, with extensive commercial development located one to two blocks to the south. The site area is located near the center of the San Ramon Valley, at a surface elevation of approximately 350 feet above mean sea-level. Topography slopes gently to the east-southeast at a gradient of approximately one and one-half percent.

#### GROUNDWATER SAMPLING

Groundwater Monitoring Wells MW-1, MW-2, and MW-3, were sampled on May 13, 1991. The field procedures utilized for sampling are presented below.

Each monitoring well was first measured for water depth using a Solinst electric sounding tape marked in twentieths of a foot. Measurements were made from the top of the well casing and extrapolated to 1/100 of a foot. The well water was then observed for floating and sinking immiscible layers, surface sheen and odor using a clear PVC bailer with a point-source ballcheck arrangement. Following observation, each well was purged of four volumes of well water using a PVC bailer. At regular intervals during purge, a water sample was obtained and tested for pH, electrical conductivity, and temperature. These results were recorded for each sample for record of purge adequacy. Upon purge completion, each well was re-measured for depth groundwater to assure a minimum of 80 percent well water level Once recovery was assured, the recovery, prior to sampling. wells were sampled for the subject contaminants using a teflon bailer with a point source ball-check arrangement. sample withdrawal, each well was then re-secured and sealed.

As described, a field log for each well was prepared containing depth to water data, measured parameters, sampling information, etc. The Well Field Logs are presented in Figures 2, 3, and 4 of this report.



Equipment used during sampling, purging and field analyses was thoroughly cleaned using a non-phosphate wash and rinse prior to each usage, in order to prevent cross-contamination between wells or with other project sites.

Purged and other effluent samples from each well, not utilized as test samples, were placed into DOT-approved 55-gallon drums for storage until sample analyses determined the condition of the water. Each drum was labeled as to the origin of its contents, suspected contaminants, owner and date of sampling event.

Each groundwater sample obtained was placed into the receptacle specified for the respective analysis, sealed, labeled and refrigerated for immediate delivery to our State-certified analytical laboratory.

#### HYDROLOGIC CONDITIONS

As stated previously, groundwater levels were measured prior to sampling on May 13, 1991. Groundwater was found to be at a depth of approximately 8 to 9 feet below grade. Precise groundwater measurements with respect to individual well-head elevations enabled a derivation of shallow groundwater flow direction and gradient. As shown on Figure 5, Groundwater Flow Direction And Gradient, flow direction was measured to be S82°E with a gradient In comparison to the direction and gradient of 0.8 percent. measured in March of 1991, flow has rotated to the south by approximately 5 degrees. Gradient has increased five-tenths of Depth to groundwater from the tops of the well casings has decreased 0.16 foot. The precise reason for flow direction change is unknown, but may be attributed to seasonal fluctuations in groundwater level and flow direction, or in response to a man-made alteration of the flow regime.

#### CHEMICAL ANALYSES

Water samples obtained from Wells MW-1, MW-2, and MW-3 were tested for the presence of Benzene, Toluene, Xylene and Ethylbenzene (BTXE), and Total Volatile Hydrocarbons (TVH) as gasoline.



A summation of the chemical analyses results is presented in the following tables. The Chemical Test Data Sheet is presented as Figure 6. The project Chain-of-Custody documentation is provided as Figure 7.

#### WATER ANALYSES

# TABLE 1 (Results in PPB)

Sample Location Boring Number	Benzene _(1.0*)	Toluene (100)+	Xylene (1750)*	Ethylbenzene (680)*
MW-1	ND	ND	ND	ND
MW-2	ND	ND	ND	ND
MW-3	ND	ND	ND	ND

ND - None Detected

+ - DHS Action Level

\*DHS Primary Drinking Water Standard (3/89)

TABLE 2 (Results in PPB)

Sample Location Boring Number	TVH (100)*
MW-1	ND
MW-2	ND
MW-3	ND

ND - None Detected

\*Quantified Action Levels are not provided for this parameter. The amount given is often informally used as a threshhold value.



#### CONCLUSIONS

As demonstrated by the preceding tables, groundwater does not currently appear to be affected by soils contaminated with the residual concentrations of hydrocarbons discovered during our initial study, or by other sources.

This sampling event represents the final sampling for the agreed upon period of one year of quarterly sampling. If continued sampling or other related action at this site is desired by regulatory agencies, we would appreciate the opportunity to provide further services. If planned construction at the site requires removal and/or replacement of existing monitoring wells, or removal of existing contaminated soil, we would appreciate the opportunity to provide these services as well.

#### REPORT DISTRIBUTION

Copies of this report should be submitted to the Alameda County Environmental Health District for their review. We are providing you with extra copies for this purpose. We understand that copies of this report will be forwarded by ACEH to the Regional Water Quality Control Board in Oakland for their review.

#### LIMITATIONS

The findings and conclusions presented in this report are based on field review and observations, and from the limited testing program described in this report. This report has been prepared in accordance with generally accepted methodologies and standards of practice in the area. No other warranties, expressed or implied, are made as to the findings, conclusions and recommendations included in the report.

The findings of this report are valid as of the present. The passage of time, natural processes or human intervention on the property or adjacent property can cause changed conditions which can invalidate the findings and conclusions presented in this report.



BSK & Associates is pleased to have been of service to you during this project. If you have questions concerning the contents of this report, please do not hesitate to contact us.

\* \* \* \*

The following figures are attached and complete this report:

FIGURE 1 Vicinity Map and Site Plan

FIGURES 2 - 4 Well Field Logs

FIGURE 5 Groundwater Flow Direction and Gradient

#### APPENDIX "A"

FIGURE A-1 Laboratory Chemical Test Data Sheets

FIGURE A-2 Project Chain-of-Custody Record

Respectfully submitted,

BSK & Associates

Alex Y. Eskandari, P.E.

Project Manager

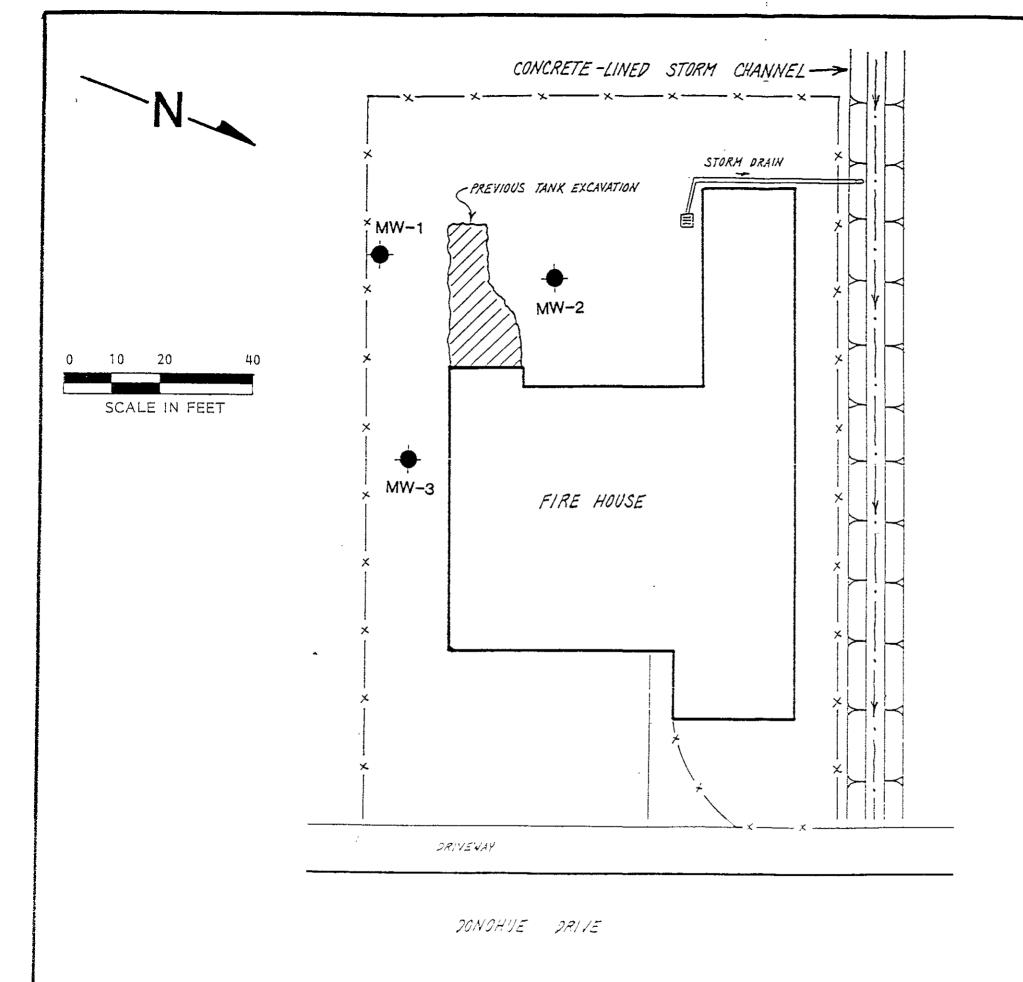
C.E. 38101

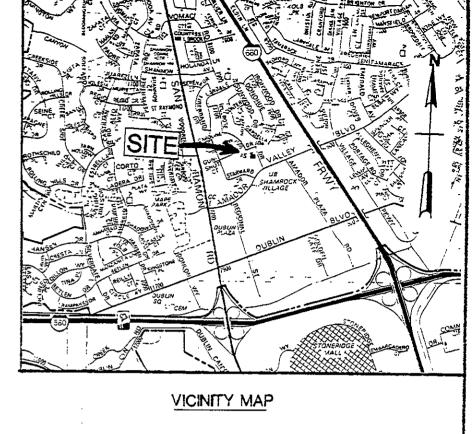
Martin Cline Staff Geologist

AYE/MC: hhc (MISC3:J04)

Distribution:

Dougherty Regional Fire Authority (5 copies) -





## LEGEND:

MW - Denotes Approximate Location of Monitoring Facilities installed on 5/16 and 5/17/90

## SITE PLAN

QUARTERLY GROUNDWATER SAMPLING SAMPLING PERIOD NO. 4 FIRE STATION NO. 1 7494 DONOHUE DRIVE DUBLIN, CALIFORNIA JUNE 1991

BSK Job No. 290103 June 1991 FIGURE: 1 BSK § Associates

Base By: Hageman-Schank, 'nc., or nt titled: "Site Map", Figure 2, undated

Project	t No.:	P90103
Date:	June	1991
Figure	No.:	2

### WELL FIELD LOG

ROJECT NA	AME AND LOCATIO	******************************			
		Dublin, Cal	ifornia		
ERSONNEL:					
EATHER:	Cloudy	· · · · · · · · · · · · · · · · · · ·			
ELL INFOR	RMATION:				
Well No	o.:	MW-1			
Depth (	to Water:	MW-1 8.91 feet 29 feet		ate Purgeo	05/13/91 od: PVC Bailer
Well De	epth:	29 feet	_ P	urge Metho	od: PVC Bailer
Water V	Volume:	3.3 gallons	F	urge Begi	n: NA
Referen	nce Elevation:	350.00		Ind Purge:	
		341.09		urge Rate:	NA
Measure	ement Technique	: Electric well so	under		
MISCIBLI	E LAYERS:				
Top. N	None observed,	no odor	вотто	M: 1'	clay - colloids, no oc
Detect:	lon Method:	Visual; olfactory			
Collect	tion Method:	PVC bailer			
II. DEVE	LOPMENT/PURGE D	<b>ΛΤΛ:</b>			
1		ELECTRICAL	- <sub>r</sub>	·	
	VOLUME REMOVED	CONDUCTIVITY		TEMP.	
TIME	(gallons)	(Ec/Range)	pH	(F°)	COLOR/COMMENTS
13:27	3.5	2750	6.9	69.3	OOBORY COMMISSION
13:32	7.0	2760	6.0	70.0	
13:37	10.5	2790	5.7	71.2	
13:42	14.0	2780	5.7	70.2	
	- 1.0.00.00.00				
		· · · · · · · · · · · · · · · · · · ·		<b>-</b>	
AMPLE CO	LLECTION DATA:				
	LLECTION DATA:	Teflon point s	source ba	iler	
	LLECTION DATA: ng Equipment:	Teflon point s	source ba	iler	
		Teflon point s	source ba	iler	
Samp11:	ng Equipment:				
	ANALYSIS	AMOUNT/CON	TAINER US	SED	SAMPLE INTERVAL
Samp11:	ng Equipment:		TAINER US	SED	SAMPLE INTERVAL 10 feet
Sampli	ANALYSIS	AMOUNT/CON	TAINER US	SED	
Sampli	ANALYSIS	AMOUNT/CON	TAINER US	SED	
Sampli:	ANALYSIS	AMOUNT/CON	TAINER US	SED	



Project No. 9	P90103
Date: June	1991
Figure No.:	3

## WELL FIELD LOG

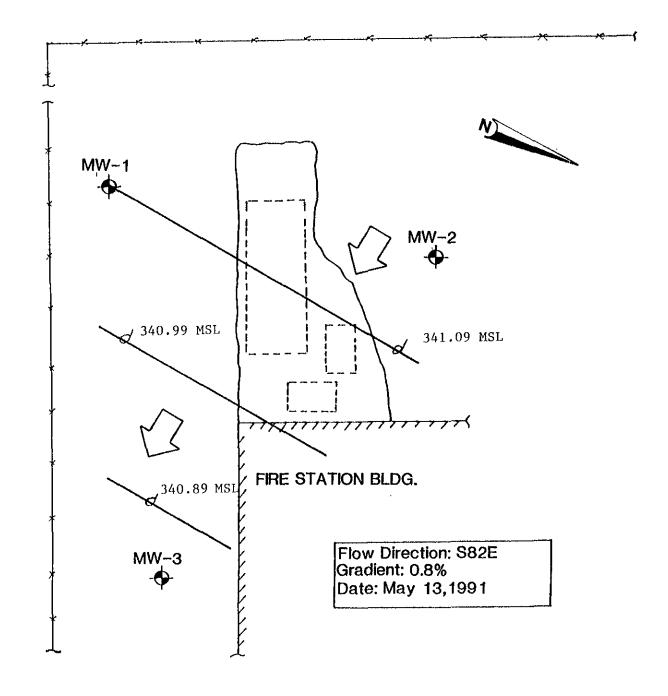
MODEUT 14	ME AND LOCATION	N: Fire Station	n No. 1		
		Dublin, Cal	ifornia_		
ERSONNEL	M. Cline				
EATHER:	Cloudy				
ELL INFO	DMATTON•				
		MLT 2			
Th 4. T.	o.:	Q 37 faat	- D	ate Purge	1: 05/13/91
Depth (	noth.	29 feet	- P	urge Metho	od: PVC bailer
Water	Volume:	3.4 gallons	P	urge Begin	ı: NA
Refere	nce Elevation:	29 feet 3.4 gallons 349.54	<u> </u>	nd Purge:	NA
Ground	water Elevaton:	341.17	. P	urge Rate	NA NA
Measur	ement Technique	•			
MMTCCTRI	E LAYERS:				
MUTSCIPP	B Purious.	no odor	DOWN	M. 6" c	lay colloids, no odor
Top: —	None observed,	Visual; olfactory		TI.	
	tion Method:	PVC bailer		<del></del>	
Correc	Lion Mechod.	, ro ballor			
_		4 191 A .			
ELL DEVE	LOPMENT/PURGE D	<u>viv</u> :			
	VOLUME	ELECTRICAL			
	REMOVED	CONDUCTIVITY		TEMP.	COLOR/COMMENTS
TIME	(gallons)	(Ec/Range)	PH	(F°)	COLOR/ COMMENTS
12:28	3.5 7.0	2670 2750	7.2	69.2	
12:33 12:38	10.5	2790	6.0	71.7	
12:44	14.0	2770	5.9	70.4	
14.44					
<u></u>					
		<u> </u>			
SAMPLE CO	LLECTION DATA:				
	LLECTION DATA: ng Equipment:	Teflon point s	source ba	iler	
	LLECTION DATA: ng Equipment:	Teflon point s	source ba	iler	
		Teflon point s	source ba	iler	
Sampli	ng Equipment:				SAMPLE INTERVAL
Sampli TIME	ng Equipment:  ANALYSIS	AMOUNT/CON	TAINER US	SED	SAMPLE INTERVAL
Sampli	ng Equipment:	VWOUNT/CON		SED	SAMPLE INTERVAL 10 feet
Sampli TIME	ng Equipment:  ANALYSIS	AMOUNT/CON	TAINER US	SED	
Sampli TIME	ng Equipment:  ANALYSIS	AMOUNT/CON	TAINER US	SED	
Sampli TIME	ng Equipment:  ANALYSIS	AMOUNT/CON	TAINER US	SED	

Project	t No.:	P90103
Date:	June	1991
Figure		4

## WELL FIELD LOG

SAMPLE	COLLECTION:	<u>X</u> Date: 3/13/3	1		
ROJECT NA	WE VND FOCULIO				
		Dublin, Ca	lifornia		
ERSONNEL	M. Cline				
EATHER:	Cloudy				
ELL INFO	RMATION:				
Well No	o.:	MW-3			
Depth (	to Water:	8.76 feet	l	Date Furge	d: 5/13/91 od: PVC bailer
Well Do	epth:	29 feet		lurge Recin	n: NA
Water \	olume: nce Elevation:	3.2 gallons		End Purge:	
Crounds	rator Riovaton:	340.84	- 1	Purge Rate	17.1
Measure	ement Technique	: Electric well s	ounder	urge hatt	
Detect	Ion Method: V tion Method: P	isual; oltactory		***	lay - colloids, no odo
RLI. DEVE	LOPMENT/PURGE D	ι <b>Λ</b> ΤΛ :			
ELL DEVE	LOPMENT/PURGE D				
ELL DEVE	VOLUME	ELECTRICAL		TEMP.	
ELL DEVE		ELECTRICAL CONDUCTIVITY	pH	ТЕМР. (F°)	COLOR/COMMENTS
	VOLUME REMOVED	ELECTRICAL	р <b>н</b> 6.9	1	COLOR/COMMENTS
TIME 14:33 14:39	VOLUME REMOVED (gallons) 3.5 7.0	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910	6.9 5.8	( <b>F°)</b> 74.9 75.1	COLOR/COMMENTS
TIME 14:33 14:39 14:44	VOLUME REMOVED (gallons) 3.5 7.0 10.5	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900	6.9 5.8 5.7	(F°) 74.9 75.1 74.5	COLOR/COMMENTS
TIME 14:33 14:39 14:44 14:50	VOLUME REMOVED (gallons) 3.5 7.0 10.5	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900 2870	6.9 5.8 5.7 5.6	(F°) 74.9 75.1 74.5 75.1	COLOR/COMMENTS
TIME 14:33 14:39 14:44	VOLUME REMOVED (gallons) 3.5 7.0 10.5	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900	6.9 5.8 5.7	(F°) 74.9 75.1 74.5	COLOR/COMMENTS
TIME 14:33 14:39 14:44 14:50	VOLUME REMOVED (gallons) 3.5 7.0 10.5	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900 2870	6.9 5.8 5.7 5.6	(F°) 74.9 75.1 74.5 75.1	COLOR/COMMENTS
TIME 14:33 14:39 14:44 14:50	VOLUME REMOVED (gallons) 3.5 7.0 10.5	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900 2870	6.9 5.8 5.7 5.6	(F°) 74.9 75.1 74.5 75.1	COLOR/COMMENTS
TIME 14:33 14:39 14:44 14:50	VOLUME REMOVED (gallons) 3.5 7.0 10.5	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900 2870	6.9 5.8 5.7 5.6	(F°) 74.9 75.1 74.5 75.1	COLOR/COMMENTS
TIME 14:33 14:39 14:44 14:50 14:55	VOLUME REMOVED (gallons) 3.5 7.0 10.5	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900 2870	6.9 5.8 5.7 5.6 5.6	(F°) 74.9 75.1 74.5 75.1 74.0	COLOR/COMMENTS
TIME  14:33  14:39  14:44  14:50  14:55   AMPLE CO  Sampli	VOLUME REMOVED (gallons) 3.5 7.0 10.5 14.0 15.0	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900 2870 2860	6.9 5.8 5.7 5.6 5.6	(F°) 74.9 75.1 74.5 75.1 74.0	SAMPLE INTERVAL
TIME 14:33 14:39 14:44 14:50 14:55	VOLUME REMOVED (gallons) 3.5 7.0 10.5 14.0 15.0  LLECTION DATA: ng Equipment:	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900 2870 2860  Teflon point	6.9 5.8 5.7 5.6 5.6	(F°) 74.9 75.1 74.5 75.1 74.0  ailer	
TIME 14:33 14:39 14:44 14:50 14:55  AMPLE CO Sampli	VOLUME REMOVED (gallons) 3.5 7.0 10.5 14.0 15.0  LLECTION DATA: ng Equipment:	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900 2870 2860  Teflon point	6.9 5.8 5.7 5.6 5.6 5.6	(F°) 74.9 75.1 74.5 75.1 74.0  ailer	SAMPLE INTERVAL
TIME  14:33 14:39 14:44 14:50 14:55  AMPLE CO Sampli	VOLUME REMOVED (gallons) 3.5 7.0 10.5 14.0 15.0  LLECTION DATA: ng Equipment:	ELECTRICAL CONDUCTIVITY (Ec/Range) 2940 2910 2900 2870 2860  Teflon point	6.9 5.8 5.7 5.6 5.6 5.6	(F°) 74.9 75.1 74.5 75.1 74.0  ailer	SAMPLE INTERVAL





## GROUNDWATER FLOW DIRECTION AND GRADIENT

## LEGEND



- Approximate Location of Former Underground Storage Tanks



Direction of Groundwater Flow

- I

\_ Monitoring Well Location and Designation

340.89 MSL

- Line of Equal Groundwater Elevation (Mean Sea Level)

BSK Job No. P90103 June 1991

June 1991 FIGURE: 5



## APPENDIX "A"

BSK & ASSOCIATES' LABORATORY CHEMICAL TEST DATA



FIGURE: A-1

1414 Stanislaus Street \* Fresno, California 93706 \* Telephone (209) 485-8310 \* Fax (209) 485-6935

**BSK-Pleasanton** Dublin Fire Station P90103

Date Reported <u>05/24/91</u>

Date Sampled \_\_\_\_05/13/91

Date Received <u>05/14/91</u>

Sample Type <u>Liquid</u> Date Analyses Completed <u>05/21/91</u>

<u>Lab Number</u>	Sample Description							
Ch912320-1	1350	hrs.	MW-1	#1				
Ch912320-2	1255	hrs.	MW-2	#1				
Ch912320-3	1500	hrs.	MW-3	#1				

Water Analyses for BTXE and TVH

Results Reported in Micrograms per Liter (ug/L)

Compound	Lab # 2320-1	Lab # 2320-2	Lab # 2320-3	Detection Limit (DLR)
Benzene Toluene Ethylbenzene Total Xylene Isomers Total Volatile Hydrocarbons	ND ND ND ND	ND ND ND ND	ND ND ND ND ND	0.5 0.5 0.5 0.5 50.00

Method: BTXE-EPA 8020 TVH-EPA 8015M

ND: None Detected

DLR: Detection Limit For the Purposes of Reporting

Cynthia Pigman/ QX/QC Supervisor

Michael Brechmann, Organics Supervisor

Client Name  Oublin Fire Station  Address    8   Quarry Ln.   Project or PO#   20/03     Phone #   4/4/62-4000     City, State, Zip   Report, attention     Casanton, A   A   Extendar;   Sampled by   Number Lab   Sampled Sa					lah II	ise Only	Z			Analys	sis requ	<del>,                                     </del>						
Address City, Sta	// 8/ Q	VANY	y Ln.	Report, attention	41916 #	2-40	00		in this section			//	//	//	/		Remark	24-9/
1/6	easante	m, (	Sampled by	Alex Es	Kana	arı	T	Sample		<b>/</b>	γ,	/ /	/ /	/ /	/ /	/ /		, (
Date	1 mine	,	· / / · - ·	line		Number of	Lab Sample	Seals		N.							* Z* /	<del></del>
sampled	sampled	(See key below)		imple description			number		1	<b>Y</b>	/_ ,	Ι,				/x <sup>3</sup> c <sub>3</sub> c <sub>3</sub>	Remar	rks
5-13-9	113:50	1	MW-1 #	/		2	-/	P	Χ								2×40/	ml
	12:55	1	MW-2#	/	<del></del>	2	-2	. /	X									
	15:00	1	MW-2 # MW-3 #	/	<del>-</del>	2	-3	V	X									
							1											
																		<del></del>
					<u> </u>													
			<u>-</u>				1		1									
							<u> </u>							-				<u></u>
		!	·	MPORTANT NOTICE: N	lo samples	will be a	nalyzed	without	an auth	orized	signatu	ıre ın ti	nis sec	tion.				
these	ereby requesting procedures are g tharge for this se	enerally	Normal Chain-of-Custody Priconsistent with those outline	ocedures for the above sar	mples. I unde	erstand tha	it la the	m hereby	requestir ures are	ng BSK	's Forma	al Chain- istent wi ere is a	of-Cust	ody Pro	d in U.S	S. EPA C vork orde	above samples. I unders ontract Laboratory Progr or \$5.00 a bottle, which ared Signature	ram State-
<b></b>		Signatu			Print Name							Compa	ıy				Date	Time
Relinquis	hed by Ma	ريح	Ch'	Martin	Cli	ine		B	s/e	Ple	0050	anto	n				5-/3-9/	16:32
Received	by Co	e I	Chi Harris	C. Lar.	<u>ک</u> وب			/_	5K 3S/	1		<2.	/_				5-149,	1550
Relinquis										· · · · · · · · · · · · · · · · · · ·		·				· · · · · · · · · · · · · · · · · · ·	,	
Received	l by																	
Relinquis	hed by																	
Received	l by					_ ·												

Chemical Laboratories

1414 Stanislaus Street Fresno, California 93706 Telephone (209) 485-8310 • Fax (209) 485-7427 KEY: Type: AQ-Aqueous SL-Sludge SO-Soil PE-Petroleum OT-Other

Seals: P-Present A-Absent B-Broken

DISTRIBUTION: WHITE, CANARY - LABORATORY PINK - ORIGINATOR

Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.