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OUR JOB P90103

QUARTERLY GROUNDWATER SAMPLING SAMPLING PERIOD NO. 1 FIRE STATION NO. 1 7494 DONOHUE DRIVE DUBLIN, CALIFORNIA

Sep 1990



Geotechnical Engineering + Engineering - Geology + Environmental - Engineering + Engineering - Laboratories + Chemical - Laboratories

September 27, 1990

OUR JOB P90103

Dougherty Regional Fire Authority 9399 Fircrest Lane San Ramon, California 94583

Attention: Mr. Tom Hathcox

Fire Marshal

SUBJECT: Quarterly Groundwater Sampling

> Sampling Period No. 1 Fire Station No. 1 7494 Donohue Drive Dublin, California

Gentlemen:

requested and authorized, we have performed the first quarterly groundwater sampling of three groundwater monitoring wells at Fire Station No. 1, 7494 Donohue Drive, Dublin, California.

The study site location with respect to surrounding geographical features is shown on Figure 1, Vicinity Map. The groundwater monitoring well locations, as well as the approximate layout of the former underground tank group, are shown in Figure 1, Site Plan.

BACKGROUND

According to Fire Department authorities, three USTs containing gasoline and diesel were in use at the project site in the The largest tank was 4,000 gallons in capacity and stored gasoline. The two smaller tanks were 550 gallons in

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capacity and stored diesel fuel and gasoline. In 1965 or 1966, the 550-gallon gasoline tank was observed to not maintain fuel levels, and was subsequently abandoned by grouting in place. The two remaining tanks were in use until 1989, when they were removed by Hageman-Shank, Inc. in November of that year. During removal, soils in the close vicinity of the abandoned gasoline tank were observed to be contaminated by petroleum product. Chemical tests revealed Total Petroleum Hydrocarbons, as gasoline, levels to 1500 parts per million.

Contaminated soil was removed from the tank excavation and aerated on-site, under a permit from the Bay Area Air Quality Management District (BAAQMD) and with the approval of the Alameda County Environmental Health Department (ACEH). Following adequate aeration of the soil pile, the excavated spoils were used as backfill in the UST group excavation, with approval by the ACEH.

In May and June of 1990, BSK & Associates installed three groundwater monitoring wells at the site, and performed soil and groundwater sampling and chemical analyses for contaminants derivative of gasoline and diesel fuel. The results of the BSK study, as well as a summation of previous work was provided in BSK Report P90103, dated 27 June 1990.

SITE LOCATION AND DESCRIPTION

The project site is the Dougherty Regional Fire Station No. 1, located at 7494 Donohue Drive in Dublin, California. The site is approximately one-third acre in size, and consists of a fire station building and paved parking area. The former tank group was located behind the fire truck garage, in the western portion of the site, as shown on Figure 1. The former tank excavation has been backfilled as described, and subsequently repaved with asphalt. A Convault-type above-ground tank is presently located in the former UST location.

The Fire Station property is fenced on the south, west and north perimeters. It is bound to the east by Donohue Drive, to the north by an open, concrete-lined storm channel, to the west by an apartment complex, and to the south by a vacant lot and parking area. Surrounding neighborhoods are primarily



residential, with extensive commercial development located one to two blocks to the south. The site area is located near the center of the San Ramon Valley, at a surface elevation of approximately 350 feet above mean sea-level. Topography slopes gently to the east-southeast at a gradient of approximately one and one-half percent.

GROUNDWATER SAMPLING

Groundwater Monitoring Wells MW-1, MW-2 and MW-3, were sampled 27 August 1990. The field procedures utilized for sampling are presented below.

Each monitoring well was first measured for water depth using a Solinst electric sounding tape marked in twentieths of a foot. Measurements were made from the top of the well casing and extrapolated to 1/100 of a foot. The well water was then observed for floating and sinking immiscible layers, surface sheen and odor using a clear PVC bailer with a point-source ballcheck arrangement. Following observation, each well was purged of five volumes of well water using a PVC hand pump. intervals during purge, a water sample was obtained and tested for pH, electrical conductivity, and temperature. These results were recorded for each sample for record of purge adequacy. Upon purge completion, each well was re-measured for depth to groundwater to assure a minimum of 80 percent well water level recovery, prior to sampling. Once recovery was assured, the wells were sampled for the subject contaminants using a teflon bailer with a point source ball-check arrangement. sample withdrawal, each well was then re-secured and sealed.

As described, a field log for each well was prepared containing depth to water data, measured parameters, sampling information, etc. The Well Field Logs are presented in Figures 2, 3, and 4 of this report.

Equipment used during sampling, purging and field analyses were thoroughly cleaned using a non-phosphate wash and rinse prior to each usage in order to prevent cross-contamination between wells or with other project sites.



Purged and other effluent from each well not utilized as samples were placed into DOT-approved 55-gallon drums for storage until sample analyses determined the condition of the water. Each drum was labeled as to the origin of its contents, suspected contaminants, sampling party and date of sampling event.

Each groundwater sample obtained was placed into the receptacle specified for the respective analysis, sealed, labeled and refrigerated for immediate delivery to our State-certified analytical laboratory.

BORING SPOILS

Drummed waste soils from the excavation of the monitoring and exploratory borings were removed from the project site by Bay Area Tank and Marine, following composite analyses of the drummed soils for organic lead content. Chemical analyses showed no detected organic lead. (See Figure A-4 for Laboratory Chemical Test Data Sheet.)

HYDROLOGIC CONDITIONS

As stated previously, groundwater levels were measured prior to sampling on 27 August 1990. Groundwater was found to be at a depth of approximately 10 feet below grade. Precise groundwater measurements with respect to individual well-head elevations enabled a derivation of shallow groundwater flow direction and gradient. As shown on Figure 5, Groundwater Flow Direction And Gradient, flow direction was measured to be N65°E, with a gradient of 0.7 percent. In comparison to the direction and gradient measured in June of 1990, flow has rotated northerly approximately 35 degrees. Gradient has remained steady. The precise reason for flow direction change is unknown, but may be attibuted to seasonal fluctuations in groundwater flow, or in response to a man-made alteration of the flow regime.

CHEMICAL ANALYSES

Water samples obtained from Wells MW-1, MW-2 and MW-3, were tested for the presence of Benzene, Toluene, Xylene and Ethylbenzene (BTXE), and Total Volatile Hydrocarbons (TVH) as gasoline.



A summation of the chemical analyses results is presented in the following tables. The Chemical Test Data Sheets are presented in Appendix "A" as Figures A-1 through A-4. The project Chain-of-Custody documentation is provided as Figure A-5.

WATER ANALYSES

TABLE 1 (Results in PPB)

Sample Location Boring Number	Benzene (1.0*)	Toluene _(100)+	Xylene (1750)*	Ethylbenzene (680)*
MW-1	ND	ND	ND	ND
MW-2	ND	ND	ND	ND
MW-3	ND	ND	ND	ND

ND - None Detected

*DHS Primary Drinking Water Standard (3/89)

+ - DHS Action Level

TABLE 2 (Results in PPB)

Sample Location	TVH
Boring Number	(100)*
MW-1	ND
MW-2	ND
MW-3	ND

ND - None Detected

*Quantified Action Levels are not provided for this parameter. The amount given is often informally used as a threshhold value.

CONCLUSIONS

As demonstrated by the preceding tables, groundwater does not currenty appear to be affected by residual contaminated soils discovered during our initial study, or by other sources.



In accordance with our agreement, we will continue to monitor the groundwater monitoring wells on a quarterly basis for a period of one year from the time of our initial study and report our findings.

REPORT DISTRIBUTION

Copies of this report should be submitted to the Alameda County Environmental Health District (Attention Gil Wistar) for their review. We are providing you with extra copies for this purpose. We understand that copies of this report will be forwarded by ACEH to the Regional Water Quality Control Board in Oakland for their review.

LIMITATIONS

The findings and conclusions presented in this report are based on field review and observations, and from the limited testing program described in this report. This report has been prepared in accordance with generally accepted methodologies and standards of practice in the area. No other warranties, expressed or implied, are made as to the findings, conclusions and recommendations included in the report.

The findings of this report are valid as of the present. The passage of time, natural processes or human intervention on the property or adjacent property can cause changed conditions which can invalidate the findings and conclusions presented in this report.

BSK & Associates is pleased to have been of service to you during this project. If you have questions concerning the contents of this report, please do not hesitate to contact us.

* * * *



The following are attached and complete this report:

FIGURE 1:

Vicinity Map and Site Plan

FIGURES 2-4:

Well Field Logs

FIGURE 5:

Groundwater Flow Direction and Gradient

Appendix "A"

FIGURES A-1

through A-4:

Laboratory Chemical Test Data Sheets

FIGURE A-5:

Project Chain of Custody Records

Respectfully submitted,

BSK & Associates

Alex Y. Eskandari, P.E.

Project Manager

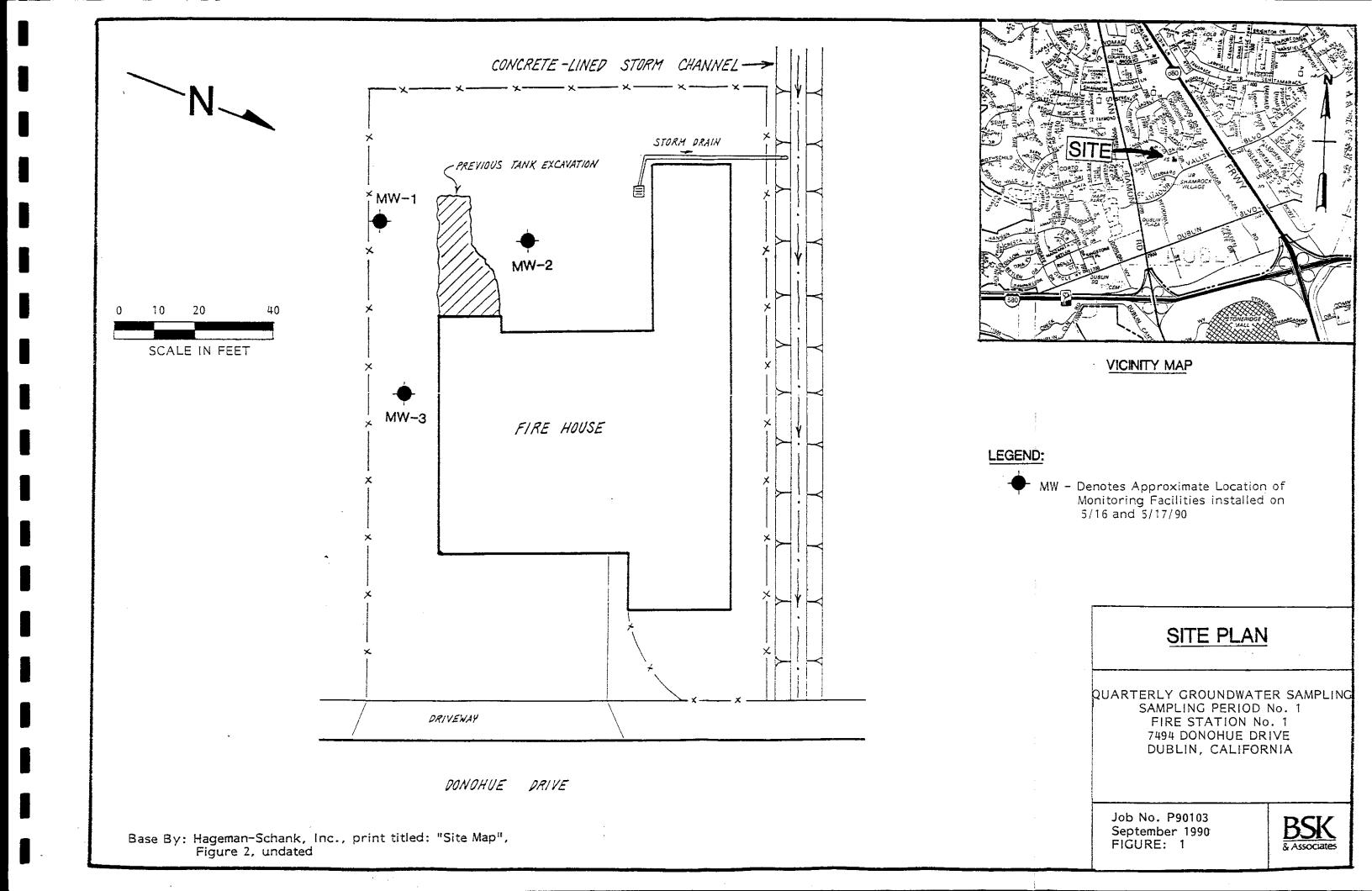
C.E. 38101

Tim W. Berger Staff Geologist

AYE/TWB:kl/nb (MISC#2)

Distribution:

Dougherty Regional Fire Authority (5 copies)



Project No.: P90103
Date: September 1990
Figure No.: 2

INDIVIDUAL WELL FIELD LOG

ROJECT	NAME & LOCAS	rion: Dougherty	Fire Auth	Officy	
ERSONNE	. M. Clin	e			
FATHER:	Clear 8	0's			
RIJ. JNE	ORMATION:				
Well No).: MW-1		13 ··· I-	- December	8/27/90
Depth t	to water: 10	0.37	Date Purged: 8/27/90 Purge Method: PVC Hand I		PVC Hand Pump
Well De	epth: 29'	ile	Ful. Diii	rae Regin:	10:25 a.m.
Water \	Volume: 3.1 ga	evation: +350	End	Purae:	10:39 a.m.
Moagure	oment Technic	que: Solinst Well	Sounder		
13.2003,42.6		7			
MMISCII	THE LAYERS:			17 C1	av - Colloids, No
ፓር)P: None of	bserved	BOTT	OM: 1 OI	ay octioned
Dete					
Cc	ollection Me	thod: Clear PVC	, Darrer		
Eli. DE7	VELOPMENT/PU	RGE DATA:			
TME (VOLUME	ELECTRICAL	pH	TEMPERAT	URE COMMENTS
1117	REMOVED	CONDUCTIVITY		(°F)	
	<u>(gal)</u>	(Ec/Range)			
0:28 a.	n. 3	2650	6.98	80.1	
10:31 a.	n. 6	2580	6.79	79.3	
LO:34 a.	n. 9	2610	6.66	78.3 77.6	
L0:36_a.	n. 12	2610	6.64	75.9	A CHARLES AND AN ARTHUR A A ARTHUR A A ARTHUR A SEC. OF
10:39 a.	m. 15	2580	0.37	75.9	
AMPLE (Sampli	COLLECTION D ng Equiptmen	ATA: t and Procedure	s: Tef	lon Point Samp	ler
TIME	TYPE	NOMV	NT/CONT/	AINER	DEPTH
	OF TEST		USED		
	POTENT C DESCRIPTION	(2) 40 ml v:	lale with	HCI.	717
10:45 a.	m TVH & BTXE	(2) 40 ML V.	rato Miri	1100	
	1				
				Į.	



Date: September 1990
Figure No.: 3

INDIVIDUAL WELL FIELD LOG

ROJECT I	NAME & LOCAT	Dougherty	Fire Autho	ority	
ERSONNE	M. Cline	AND REPORT OF THE PARTY OF THE	,		
EATHER:	Clear 80	s			
	ORMATION: .:MW-2				
Donth to	o water: 9	.98	Date	e Purged:	8/27/90
Well De	o water: 9 pth: 29) 1	Purg	ge Method:	PVC Hand Pump
** 4 17	1	l cals	Dur	:ge Begin:	9:22 d.m.
Poforon	ce Point Ele	evation:+349.54	Rnd	Purge:	9:3/ a.m.
Measure	ment Technic	que: Solinst Wel	L bounder		
MMISCIN	LE LAYERS:				
TO!	p: None obs	served	BOTT	DM: 1' Clay -	Colloids, No Odor
Dete	ction Method	served Visual - Olfac	tory		or many management of particular particular designation of administration of particular particular and the second
Co	llection Me	thod: Clear PVC F	saller		
VELJ. DEV	etopment/pu	RGE DATA:			
PTME	VOLUME	ELECTRICAL	pĤ	TEMPERAT	TURE COMMENTS
' ' ' ' '	REMOVED	CONDUCTIVITY	, *	(* F'))
j	(gal)	(Ec/Range)			
9:25 a.m.	3	2550	7.10	76.3 77.1	
9:28 a.m.	6	2550	7.06	76.0	
9:31 a.m	9	2550	7.10 6.96	76.0	
9: <u>34 a.</u> m.	12	2550 2530	6.90	75.3	
9:37_a.m	15	2000	10.50		
			_		
	The state of the s				

SAMPER C Samplin	Objection D g Equiptmen	ATA: t and Procedure	g: Tef	lon Point Sam	pler
TIME	TYPE	AMOU	NT/CONT/	LINER	DEPTH
	OF TEST		USED		The state of the s
		(2) (0 ml v	ala with	нет	111
	- TOTAL CONTROL		(2) 40 ml vials with HCL 11'		
9:44 a.m.	TVH & BTXE	(2) 40 112 .		1	
9:44 a.m.	TVH & BTXE	(2) 40 1112			

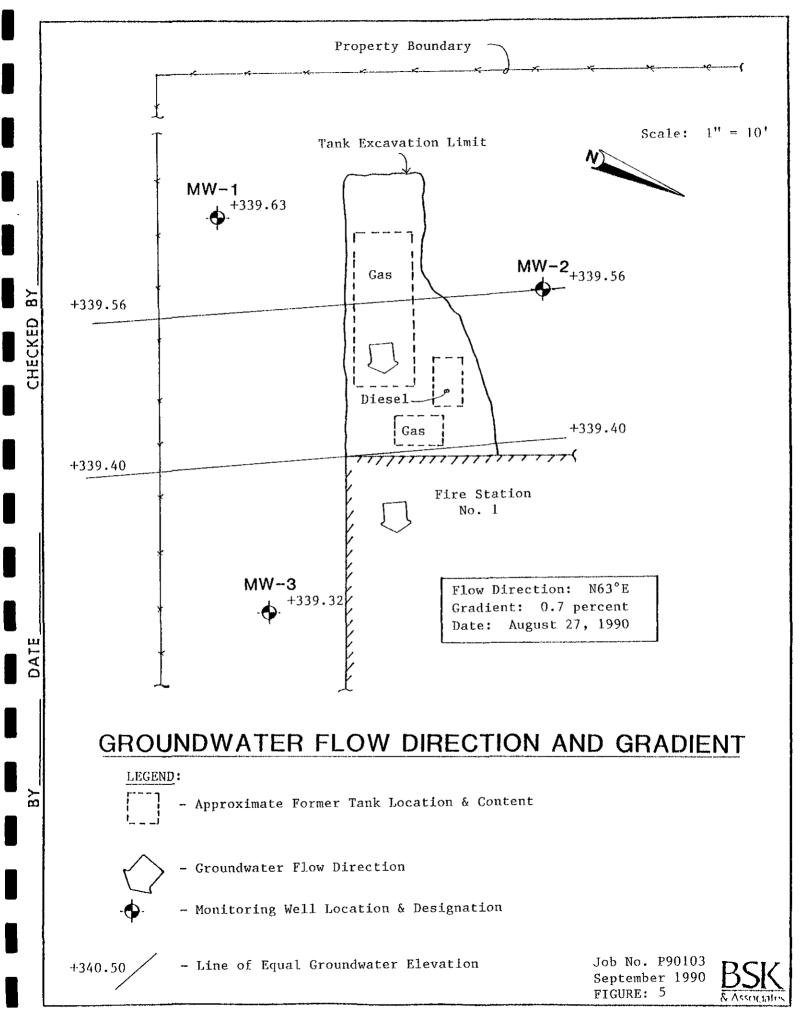


Project	. NO • •
Date:	September 1990
Figure	

INDIVIDUAL WELL FIELD LOG

ROJECT N	IAME & LOCAT	'ION: Dougherty	y Fire Auth	ority	de management and the company of the
ERSONNET	M. Cline				
EATHER:_	Clear 80'	5			
RLL INFO	RHATION:				
Well No.	water: 10.	28 from T.O.C.	Date	e Purged:	8/27/90
Well Der	th: 29 ^t		Pur	ge Method:	PVC Hand Pump
Water Ve	iliimo e 3 i ga	als.	Pur	ge Begin:	11:22 a.m.
Referenc	e Point Ele	evation: 349.60	End	Purge:	11:35 a.m.
				are your and a second beautiful to the second secon	
Measuren	ment Technic	jue: Solinst Wel	er bounde.		
MMISCIRI	E LAYERS:			01.01	w Callaids No Odo
		erved	BOTT	OM: Z Cla	ay Colloids, No Odo
		477 1	lfactory		
Col	Llection Me	thod: Clear PV	C Baller		
	ELOPMENT/PU				
TME	VOLUME	ELECTRICAL	Hq	TEMPERAT	TURE COMMENTS
1	REMOVED	CONDUCTIVITY		(°F))
	(qa1)	(Ec/Range)			
1:25 a.m.	3	2770	6.94	81.	7
1:28 a.m.		2660	6.78	78.	2
1:31 a.m.		2620 2570	6.72	75.	
1:33 a.m.	··	2620	6.70	76.	
1:35 a.m.	1	2020			
		, , , , , , , , , , , , , , , , ,			
AMPTÆ CO Samplin	OLIECTION D g Equiptmen	እፐ ለ: t and Procedui	res: Tef	lon Point Samp	oler
TIME	TYPE OF TEST	NMC .	OUNT/CONTA USED	AINER	ркртн
	TVH & BTX	E (2) 40	ml vials w	ith HCL	11'
11.60	i ivni (v. 15 l X	(2) 40	HT ATOTO M	YOU 1/VI	
ll:40 a.m.	1711 0 2.2.2.	i		l l	
1:40 a.m.	1711 0 222				
11:40 a.m.					





APPENDIX "A"

LABORATORY CHEMICAL TEST DATA



FIGURE A-1

1414 Stanislaus Street * Fresno, California 93706 * Telephone (209) 485-8310 * Fax (209) 485-7427

BSK - Pleasanton P90103 Dougherty Fire A	uthority	Lab No. Report Date	Ch903386-1 9/10/90
Sample Type	Water	Date Sampled	8/27/90
Sample Description	0944 hrs.	Date Received	8/27/90
MW-2 #1		Date of Analyses	8/28/90

Water Analyses for BTXE and TVH

Compound	Results (ug/l)	Detection Limit (DLR)
Benzene Toluene Ethylbenzene Total Xylene Isomers Total Volatile Hydrocarbons	ND ND ND ND ND	0.5 0.5 0.5 0.5 50

Method: BTXE-RPA 8020 TVH-EPA 8015M

ND-None Detected BDL-Below Detection Limit

DLR-Detection Limit For the Purposes of Reporting

Cypthia Pigman, QX/QC Supervisor

Michael Brechmann, Organics Supervisor

FIGURE A-2

MW-1 #1 Date of Analyses 8/28/90

Water Analyses for BTXE and TVH

Compound	Results (ug/l)	Detection Limit (DLR)
Benzene	ND ND ND ND ND ND	0.5 0.5 0.5 0.5 50

Method: BTXE-EPA 8020 TVH-EPA 8015M

ND-None Detected BDL-Below Detection Limit

DLR-Detection Limit For the Purposes of Reporting

Cynthia Pigman, QA/QC Supervisor,

Michael Brechmann, Organics Supervisor

FIGURE A-3

1414 Stanislaus Street * Fresno, California 93706 * Telephone (209) 485-8310 * Fax (209) 485-7427

BSK - Pleasanton P90103 Dougherty Fire Authority	Lab No	Ch903386-3 9/10/90
Sample Type Water	Date Sampled	8/27/90
Sample Description 1140 hrs.	Date Received	8/27/90
MW-3 #1	Date of Analyses	8/28/90

Water Analyses for BTXE and TVH

Compound	Results (ug/l)	Detection Limit (DLR)
Benzene Toluene Ethylbenzene Total Xylene Isomers Total Volatile Hydrocarbons	ND ND ND ND ND	0.5 0.5 0.5 0.5 50

Method: BTXE-EPA 8020 TVH-EPA 8015M

ND-None Detected BDL-Below Detection Limit

DLR-Detection Limit For the Furposes of Reporting

Cynthia Pigman, QX/QC Supervisor

Michael Brechmann, Organics Supervisor

1414 Stanislaus Street * Fiesno, California 93706 * Telephone (209) 485-8310 * Fax (209) 485-7427

Dougherty	Fire	Authority
P90103		

Lab No. <u>Ch902924</u>

Report Date <u>8/22/90</u>

Sample Type _____Soil

Date Sampled 7/30/90

Sample Description 1000 hrs.

Date Received 7/31/90

Comp. #1 (From 6 Drums) Date Analyses Completed 8/16/90

Results of General Chemical Analyses

Analyte	Units	Results
Lead (Pb)	mg/l	<0.5

Sample preparation by waste extraction WET for STLC

R042490

BSK Log N	lumber	کر ک	85		IALYSIS REC					Y REC	CORD		. ,	, ,				1000)-U48U
Client Name OCJG/12/TY Five Authority (BSK Project or PO# Address / J.9 F Sonoma DI. City. State. Zip Places auton CA 94566 Report, attention Places auton CA 94566 Time Berger Number L						03 (2-4	000	Lab L in this section					Analy	sis requ		90 (10 Mg/s) (10	\$/ S;- 5:	<u>-95</u>	
Date sampled	Time sampled	Type (See key below)		mple description	-	Number of containers	Samble			Allix						X 3	3 2	Remar	rks
8-77-90	9:44	AG	MW-2	# /		2	-!	P	\times								<u> </u>	140m	D COA
	10:45			= /		2	-2		X									!	
V	11:40		MW-3 #	1		2	_3	V	X						_			<u>V</u>	
		_		·			<u> </u>	1	<u> </u>			:							
		_			1910.1		 		-										
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		-							 	<u> </u>									
			17	MPORTANT NOTICE	. No samples	will be a	nalvzed	without	an auth	orized	signati	ure in 1	his se	ction.					
these p	ereby requesting procedures are pharge for this so	generally (formal Chain-of-Custody Processitent with those outline	ocedures for the above ed in the U.S. E.P.A. St	samples. I unde W 846 and that	erstand tha	t the	m hereby	requesti	ing BSK	atly cons	al Chair listent w liere is a	n-of-Cus	tody Prose outline	ed in U	.S. EPA (work ord	Contract La	poles. I understoratory Programme a bottle, which	ram State-
<u> </u>	Signature Print Name						Company										Date	Time	
Relinquish	Received by Coas Offarris Charis						BSK Pleasanton B.S./L. Zaba									8-	27-80	3,15:36	
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Relinquish	ned by												ì						

BSK & Associates	Chemical Laboratories

Received by

Received by

Relinquished by

1414 Stanislaus Street Fresno, California 93706 Telephone (209) 485-8310 • Fax (209) 485-7427 KEY: Type: AQ-Aqueous SL-Siudge SO-Soil PE-Petroleum OT-Other Seals: P-Present A-Absent B-Broken

Seals: P-Present A-Absent B-Broken
DISTRIBUTION: WHITE, CANARY - LABORATORY PINK - ORIGINATOR

Note:

Samples are discarded 14 days after results are reported unless other arrangements are made.

Hazardous samples will be returned to client or disposed of at client expense.