

Chevron



**Chevron U.S.A. Products Company**  
6001 Bollinger Canyon Rd., Bldg. L  
P.O. Box 5004  
San Ramon, CA 94583-0804

**Site Assessment & Remediation Group**  
Phone (510) 842-9500

October 10, 1995

Ms. Eva Chu  
Alameda Co. Dept. of Environmental Health  
1131 Harbor Bay Pkwy, 2nd Floor  
Alameda, CA 94502-6577

Re Former Chevron Service Station 9-2621  
7667 Amador Valley Blvd., Dublin, California

Dear Ms. Chu :

The enclosed report from Gettler-Ryan, Inc. dated September 25, 1995 documents the results of the August 16, 1995 monitoring and sampling event. Results from this sampling event continue to show non-detectable levels of TPH-G and BTEX in monitoring wells MW-1 through MW-4. Concentrations in wells MW-5 and MW-6 were relatively the same as the previous quarter.

Chevron submitted a closure report prepared by Pacific Environmental Group. Chevron has not heard from your office regarding our request. If you have any questions or comments, please feel free to give me a call at (510) 842-8752.

Sincerely,  
Chevron U.S.A. Products Co.

Kenneth Kan  
Engineer

LKAN/92621R03

Enclosure

cc : Mr. Kevin Graves, RWQCB-San Francisco Bay Region  
2101 Webster St., Suite 500, Oakland, CA 94612

Mr. Jerry Lemm, J. L. Lemm & Associates  
5506 Sunol Blvd., Suite 203, Pleasanton, CA 94566-7779

Ms. Bette Owen, Chevron USA Products Co.

Mr. Greg Barclay, Pacific Environmental Group  
2025 Gateway place, Suite 440, San Jose, CA 95110

ENVIRONMENTAL  
PROTECTION  
OCT 11 PM 12:26



# GETTLER-RYAN INC.

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September 28, 1995

Kenneth Kan  
Chevron USA Products Company  
P.O. Box 5004  
San Ramon, CA 94583

Re: Former Chevron Service Station #9-2621  
7667 Amador Valley Boulevard  
Dublin, CA  
Job #5102.80

Dear Mr. Kan:


This report documents the quarterly groundwater sampling event performed by Gettler-Ryan, Inc. (G-R). On August 16, 1995, field personnel were on-site to gauge and sample six wells (MW-1 through MW-6) at Former Chevron Service Station #9-2621 located at 7667 Amador Valley Boulevard in Dublin, California.


Static groundwater levels were measured on August 16, 1995. All wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in any of the site wells. Static water level data and groundwater elevations are presented in Table 1. A potentiometric map is included as Figure 1.

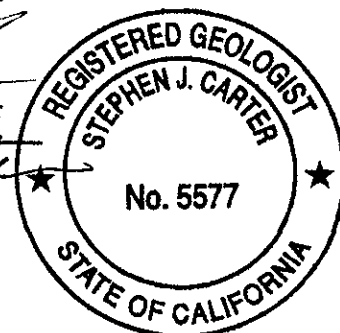
Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Quarterly Groundwater Sampling (attached). The field data sheets for this event are also attached. The samples were analyzed by Groundwater Technologies Environmental Laboratories, Inc. Analytic results are presented in Table 1. The chain of custody document and laboratory analytic report are attached. G-R is not responsible for laboratory omissions or errors.

Thank you for allowing Gettler-Ryan to provide environmental services to Chevron. Please call if you have any questions or comments regarding this report.

Sincerely,

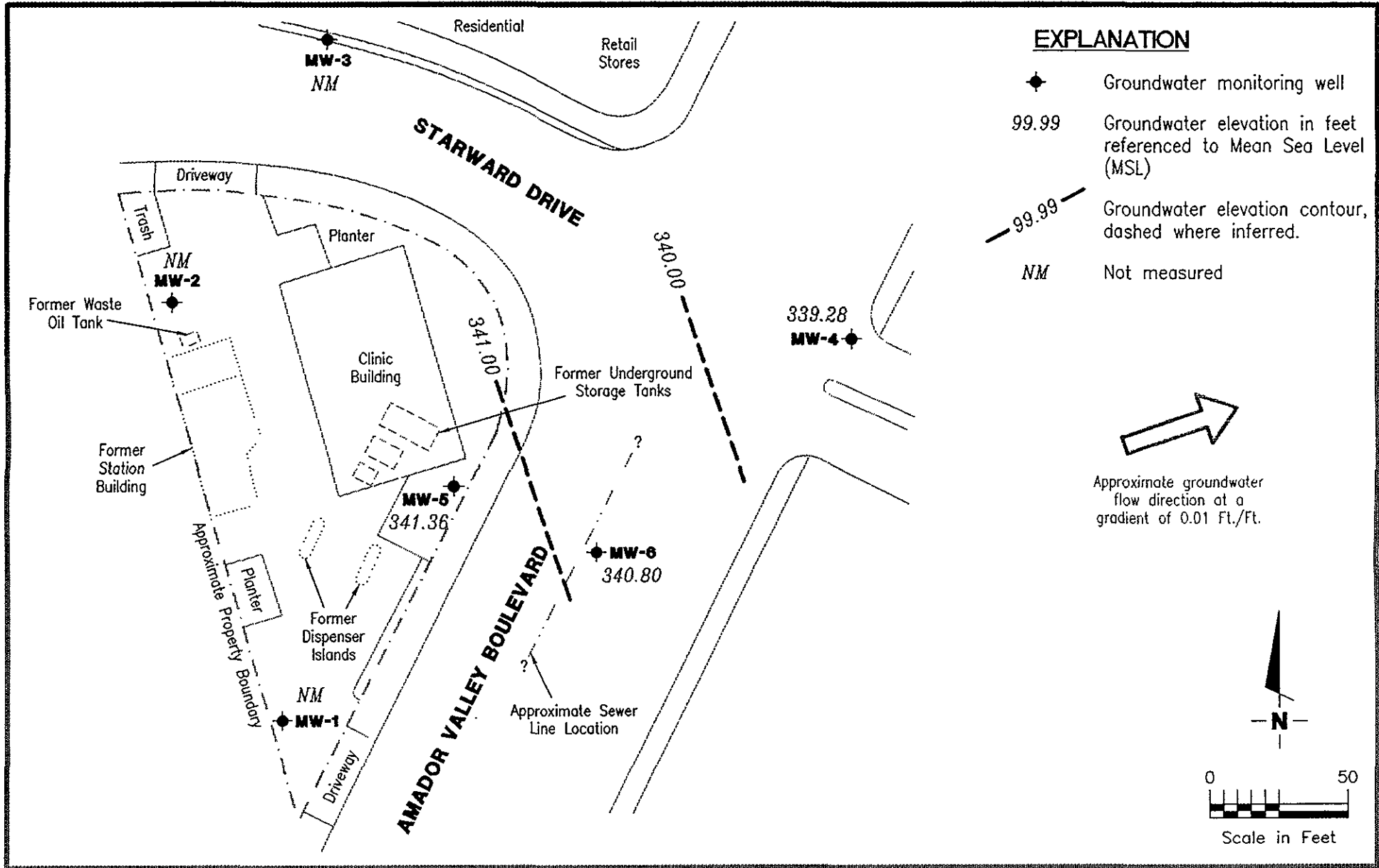
  
Argy Leyton  
Environmental Project Manager

  
Stephen J. Carter  
Senior Geologist, R.G. 5577



AML/SJC/dlh  
5102.QML

Figure 1: Potentiometric Map  
Table 1: Water Level Data and Groundwater Analytic Results  
Attachments: Standard Operating Procedure - Quarterly Groundwater Sampling  
Field Data Sheets  
Chain of Custody Document and Laboratory Analytic Report



**Gettler - Ryan Inc.**

6747 Sierra Ct., Suite J (510) 551-7555  
Dublin, CA 94568

**POTENTIOMETRIC MAP**

Former Chevron Service Station No. 9-2621  
7667 Amador Valley Boulevard  
Dublin, California

JOB NUMBER  
5102.85

REVISED BY

DATE

August 16, 1995

REVISED DATE

FIGURE

1



Table 1. Water Level Data and Groundwater Analytic Results - Former Chevron Service Station #9-2621, 7667 Amador Valley Boulevard, Dublin, California

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	Analytic Method	TPPH(G)	ppb			
							B	T	E	X
MW-1/ 346.73	9/23/93	6.62	340.11	0	8015/8020	<50	<0.5	<0.5	<0.5	<1.5
	3/11/94	7.16	339.57	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	6/15/94	7.54	339.19	0	8015/8020	<50	<0.5	0.8	<0.5	2.0
	11/1/94	8.94	337.79	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	1/30/95 <sup>2</sup>	5.42	341.31	0	—	—	—	—	—	—
	2/7/95	5.11	341.62	0	8015/8020	<50	<0.5	2.6	<0.5	2.4
	5/15/95	3.29	343.44	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
MW-2/ 348.41	9/23/93	8.11	340.30	0	8015/8020	<50	<0.5	<0.5	<0.5	<1.5
	3/11/94	8.60	339.70	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	6/15/94	8.95	339.46	0	8015/8020	<50	0.5	0.7	<0.5	2.2
	11/1/94	10.41	338.00	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	1/30/95 <sup>2</sup>	6.79	341.62	0	—	—	—	—	—	—
	2/7/95	6.46	341.95	0	8015/8020	<50	<0.5	0.9	<0.5	1.1
	5/15/95	4.39	344.02	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
MW-3/ 347.14	9/23/93	7.04	340.10	0	8015/8020	<50	<0.5	<0.5	<0.5	<1.5
	3/11/94	7.44	339.70	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	6/15/94	7.83	339.31	0	8015/8020	<50	<0.5	0.6	<0.5	2.0
	11/1/94	9.15	337.99	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	1/30/95 <sup>2</sup>	5.60	341.54	0	—	—	—	—	—	—
	2/7/95	5.41	341.76	0	8015/8020	<50	<0.5	2.6	<0.5	<0.5
	5/15/95	3.39	343.75	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
MW-4/ 343.52	9/23/93	5.12	338.40	0	8015/8020	<50	<0.5	<0.5	<0.5	<1.5
	3/11/94	5.45	338.07	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	6/15/94	5.82	337.70	0	8015/8020	<50	<0.5	0.7	<0.5	2.2
	11/1/94	6.65	336.87	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	1/30/95 <sup>2</sup>	4.28	339.24	0	—	—	—	—	—	—
	2/7/95	4.38	339.14	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	5/15/95	3.71	339.81	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	8/16/95	4.24	339.28	0	—	—	—	—	—	—
MW-5/ 345.51	3/11/94	6.10	339.41	0	8015/8020	770	1.4	37	5.6	10
	6/15/94	6.48	339.03	0	8015/8020	650	1.5	38	12	5.5
	11/1/94	7.78	337.73	0	8015/8020	310 <sup>4</sup>	<0.5	0.6	4.4	<0.5
	1/30/95 <sup>2</sup>	4.52	340.99	0	—	—	—	—	—	—
	2/7/95	4.32	341.19	0	8015/8020	200	<0.5	1.9	<0.5	<0.5
	5/15/95	2.89	342.62	0	8015/8020	140	0.89	<0.5	0.76	<0.5
	8/16/95	4.15	341.36	0	8015/8020	<50	1.3	<0.5	<0.5	<0.5



Table 1. Water Level Data and Groundwater Analytic Results - Former Chevron Service Station #9-2621, 7667 Amador Valley Boulevard, Dublin, California (continued)

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	Analytic Method	TPPH(G) <-----ppb----->	B	T	E	X
MW-6 <sup>2</sup> / 345.25	1/30/95	4.71	340.54	0	8015/8020	430	1.5	0.79	4.4	3.3
	5/15/95	3.36	341.89	0	8015/8020	200	1.9	<0.5	<0.5	4.2
	8/16/95	4.45	340.80	0	8015/8020	310	2.1	<0.5	2.6	1.7
TB-LB	9/23/93	—	—	—	8015/8020	<50	<0.5	<0.5	<0.5	<1.5
	3/11/94	—	—	—	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	6/15/94	—	—	—	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	11/1/94	—	—	—	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	2/7/95	—	—	—	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	5/15/95	—	—	—	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
	8/16/95	—	—	—	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
BB-1 <sup>2</sup>	1/30/95	—	—	—	8015/8020	<50	<0.5	<0.5	<0.5	<0.5

EXPLANATION:

DTW = Depth to water  
 TOC = Top of casing elevation  
 GWE = Groundwater elevation  
 msl = Measurements referenced relative to mean sea level  
 TPPH(G) = Total Purgeable Petroleum Hydrocarbons as Gasoline  
 B = Benzene  
 T = Toluene  
 E = Ethylbenzene  
 X = Xylenes  
 ppb = Parts per billion  
 — = Not applicable/not available

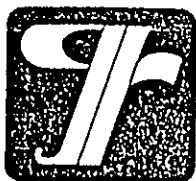
ANALYTIC METHODS:

8015 = EPA Method 8015/5030 for TPPH(G)  
 8015 = Modified EPA Method 8015 for TPH(D)  
 8020 = EPA Method 8020 for BTEX

NOTES:

Water level elevation data and laboratory analytic results prior to May 15, 1995 were compiled from Quarterly Monitoring Reports prepared for Chevron by Sierra Environmental Services.

- \* Product thickness was measured on and after June 15, 1994 with an MMC flexi-dip interface probe.
- <sup>1</sup> Does not match typical gasoline pattern.
- <sup>2</sup> Water level data and analytic results from the January 30, 1995 event compiled from the Canonic Environmental Well Installation Report prepared for Chevron, February 22, 1995.



## STANDARD OPERATING PROCEDURE QUARTERLY GROUNDWATER SAMPLING

Gettler-Ryan field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytic laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservative (if any), and the sample collector's initials. The water samples are placed in cooler maintained at 4 C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivery to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory-supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron USA Products Company, the purge and decontamination water generated during sampling activities is taken to Chevron's Richmond Refinery for disposal.

WELL SAMPLING FIELD DATA SHEET

SAMPLER F. Cline DATE 8-16-95  
 ADDRESS 7667 Amador Valley Dr JOB # 5102.85  
 CITY Dublin SS# 9-2621

Well ID MW-4 Well Condition okay  
 Well Location Description SE Side of site in driveway of library

Well Diameter 2" in Hydrocarbon Thickness 0

Total Depth 17.20 ft  
 Depth to Liquid 9.24 ft

Volume	2" = 0.17	6" = 1.50	12" = 5.80
Factor	3" = 0.38		
(VF)	4" = 0.66		

# of casing 3x 12.96 x 0.11 x(VF) 2.2 #Estimated 6.6 gal.  
 Volume purge Volume

Purge Equipment Suction Sampling Equipment Bailer

Did well dewater No If yes, Time \_\_\_\_\_ Volume \_\_\_\_\_

Starting Time 10:27 Purging Flow Rate 2.3 gpm.

Sampling Time \_\_\_\_\_

Time	pH	Conductivity	Temperature	Volume
<u>10:28</u>	<u>7.30</u>	<u>1439</u>	<u>22.7</u>	<u>2.3</u>
<u>10:29</u>	<u>7.20</u>	<u>1401</u>	<u>21.8</u>	<u>4.6</u>
<u>10:30</u>	<u>7.19</u>	<u>1398</u>	<u>21.7</u>	<u>6.9</u>
<u>10:34</u>	<u>7.20</u>	<u>1399</u>	<u>21.6</u>	<u>7.5</u>

Weather Conditions Sunny warm clear

Water Color: Clear Odor: None

Sediment Description None

LABORATORY INFORMATION

Sample ID	Container	Refrig	Preservative Type	Lab	Analysis
<u>MW-4</u>	<u>3x40ml</u>	<u>Y</u>	<u>HCL</u>	<u>GTBL</u>	<u>Cous BIDE</u>

Comments \_\_\_\_\_



### WELL SAMPLING FIELD DATA SHEET

SAMPLER F. Cline DATE 8-16-95  
 ADDRESS 7667 Amador Valley Dr JOB # 5102.85  
 CITY Dublin SS# 9-2621

Well ID MW-5 Well Condition okay  
 Well Location Description onsite planter SE side of Building

Well Diameter 2" in  
 Total Depth 17.50 ft  
 Depth to Liquid 4.15 ft

Hydrocarbon Thickness			
Volume	2" = 0.17	6" = 1.50	12" = 5.80
Factor	3" = 0.38		
(VF)	4" = 0.66		

# of casing 3x 13.35 x 0.11 x(VF) 2.3 #Estimated 6.8 gal.  
 Volume purge Volume

Purge Equipment Suction Sampling Equipment Bailer

Did well dewater \_\_\_\_\_ If yes, Time \_\_\_\_\_ Volume \_\_\_\_\_

Starting Time 10:52 Purging Flow Rate 2.4 gpm.  
 Sampling Time 10:59

Time	pH	Conductivity	Temperature	Volume
<u>10:53</u>	<u>7.40</u>	<u>1384</u>	<u>20.7</u>	<u>2.4</u>
<u>10:54</u>	<u>7.20</u>	<u>1338</u>	<u>20.2</u>	<u>4.8</u>
<u>10:55</u>	<u>7.16</u>	<u>1333</u>	<u>20.4</u>	<u>7.2</u>
<u>10:59</u>	<u>7.18</u>	<u>1335</u>	<u>20.4</u>	<u>8.0</u>

Weather Conditions Sunny warm clear  
 Water Color: clear Odor: Mild  
 Sediment Description None

### LABORATORY INFORMATION

Sample ID	Container	Refrig	Preservative Type	Lab	Analysis
<u>MW-5</u>	<u>3x40ml</u>	<u>Y</u>	<u>HL</u>	<u>GTBL</u>	<u>Gas BDE</u>

Comments \_\_\_\_\_  
 \_\_\_\_\_



WELL SAMPLING FIELD DATA SHEET

SAMPLER F. Cline DATE 8-16-95  
 ADDRESS 7667 Amador Valley Dr JOB # 5102.85  
 CITY Dublin SS# 9-2621

Well ID MW-6 Well Condition okay  
 Well Location Description SR Side in left turn lane

Well Diameter 2" in Hydrocarbon Thickness 0

Total Depth 17.32 ft

Depth to Liquid 4.45 ft

Volume	2" = 0.17	6" = 1.50	12" = 5.80
Factor	3" = 0.38		
(VF)	4" = 0.66		

# of casing 3x 12.57 x 0.11 x (VF) 2.2 #Estimated 6.6 gal.  
 Volume

Purge Equipment Suction Sampling Equipment Boiler

Did well dewater No If yes, Time \_\_\_\_\_ Volume \_\_\_\_\_

Starting Time 11:11 Purging Flow Rate 2.2 gpm.

Sampling Time 11:18

Time	pH	Conductivity	Temperature	Volume
<u>11:12</u>	<u>7.45</u>	<u>1469</u>	<u>21.6</u>	<u>2.2</u>
<u>11:13</u>	<u>7.40</u>	<u>1453</u>	<u>21.2</u>	<u>4.6</u>
<u>11:14</u>	<u>7.38</u>	<u>1445</u>	<u>21.1</u>	<u>6.6</u>
<u>11:18</u>	<u>7.40</u>	<u>1448</u>	<u>21.0</u>	<u>7.0</u>

Weather Conditions Sunny warm clear

Water Color: Clear Odor: Mild

Sediment Description None

LABORATORY INFORMATION

Sample ID	Container	Refrig	Preservative Type	Lab	Analysis
<u>MW-6</u>	<u>3x40ml</u>	<u>Y</u>	<u>HL</u>	<u>GTBL</u>	<u>Cons BTR</u>

Comments \_\_\_\_\_

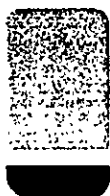
Max copy of Lab Report and CUC to Chevron Contact  
Chevron Facility Number: 9-26621  
Facility Address: 7607 Amadeo Valley Drive, Dublin  
Chevron Contact (Home): Kenneth Kan  
(Phone): 842-8752  
Laboratory Name: GTEL  
Laboratory Release Number: 3449440  
Samples Collected by (Name): Frank Cline  
Collection Date: 8-16-95  
Signature: \_\_\_\_\_  
Chevron Contact (Home) Kenneth Kan  
(Phone) 842-8752  
Laboratory Name GTEL  
Laboratory Release Number 3449440  
Samples Collected by (Name) Frank Cline  
Collection Date 8-16-95  
Signature \_\_\_\_\_  
Project Contact (Name) Argy Leyton  
(Phone) 510-551-7555 (Fax Number) 551-7888  
Consultant Project Number 5100.85  
Consultant Name Gettler-Ryan  
Address 6747 Sierra Ct, Ste J, Dublin 94568

DO NOT BILL  
TB-LB ANALYSIS

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed										Remarks					
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)								
TB-UB	01	2	W	TS		HIL	Y	✓														Analyse ↓	
MW-3	02	B		G	1016				HOLD														
MW-2	03				1005				HOLD														
MW-1	04				1017				HOLD														
MW-4	05				1034																		
MW-5	06				1054																		
MW-6	07				118																		

6°C  
C5 08 02 15

Relinquished By (Signature): _____	Organization: <u>GTEL</u>	Date/Time: <u>8-16</u>	Received By (Signature): <u>Chris Heck</u>	Organization: <u>GTEL</u>	Date/Time: <u>8-16-95/1520</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days <u>As Contracted</u>
Relinquished By (Signature): _____	Organization: _____	Date/Time: _____	Received By (Signature): _____	Organization: _____	Date/Time: _____	
Relinquished By (Signature): _____	Organization: _____	Date/Time: _____	Received For Laboratory By (Signature): <u>ADAM C. JENSEN</u>	Organization: _____	Date/Time: <u>8/16/95 15:50</u>	



# GTEL

ENVIRONMENTAL  
LABORATORIES, INC.

4080 Pike Lane  
Concord, CA 94520  
(510) 685-7852  
(800) 544-3422 Inside CA  
(800) 423-7143 Outside CA  
(510) 825-0720 FAX

August 30, 1995

Argy Leyton  
Gettler-Ryan, Inc.  
6747 Sierra Ct., Ste J  
Dublin, CA 94568

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RE: GTEL Client ID:	GTR01CHV08
Login Number:	C5080215
Project ID (number):	5102.85
Project ID (name):	Chevron/#9-2621/7667 Amador Valley Dr., Dublin, CA

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Dear Argy Leyton:

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 08/16/95.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes.

GTEL is certified by the Department of Health Service under Certification Number E1075.

If you have any questions regarding this analysis, or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,  
GTEL Environmental Laboratories, Inc.

*for*  
Chip Poalinelli  
Laboratory Director

ANALYTICAL RESULTS  
Volatile Organics

GTEL Client ID: GTR01CHV08  
 Login Number: C5080215  
 Project ID (number): 5102.85  
 Project ID (name): Chevron/#9-2621/7667 Amador Valley Dr., Dublin, CA

Method: EPA8020/15  
 Matrix: Aqueous

GTEL Sample Number	C5080215-05	C5080215-06	C5080215-07	--
Client ID	MW-4	MW-5	MW-6	--
Date Sampled	08/16/95	08/16/95	08/16/95	--
Date Analyzed	08/24/95	08/24/95	08/24/95	--
Dilution Factor	1.00	1.00	1.00	--

Analyte	Reporting		Concentration:			
	Limit	Units				
Benzene	0.5	ug/L	< 0.5	1.3	2.1	--
Toluene	0.5	ug/L	< 0.5	< 0.5	< 0.5	--
Ethylbenzene	0.5	ug/L	< 0.5	< 0.5	2.6	--
Xylenes (total)	0.5	ug/L	< 0.5	< 0.5	1.7	--
TPH as GAS	50	ug/L	< 50	< 50	310	--
BFB (Surrogate)	--	%	81.6	86.3	81.5	--

Notes:

**Dilution Factor:**

Dilution factor indicates the adjustments made for sample dilution.

**EPA8020/15:**

"Test Methods for Evaluating Solid Waste, Physical/Chemical Methods", SW-846, Third Edition including promulgated Update 1. Acceptability limits for recovery in the Bromofluorobenzene (BFB) surrogate is 62-129%. Modification for TPH as gasoline as per California State Water Resources Board LUFT Manual protocols, May 1988 revision.

GTEL Client ID: GTR01CHV08  
 Login Number: C5080215  
 Project ID (number): 5102.85  
 Project ID (name): Chevron/#9-2621/7667 Amador Valley Dr., Dublin, CA

QUALITY CONTROL RESULTS

Volatile Organics  
 Method: EPA8020/15  
 Matrix: Aqueous

Surrogate Results

QC Batch No.	Reference	Sample ID	TFT	BFB
Method: EPA8020/15 Acceptability Limits:			45-125%	45-125%
--	08021501	TB-LB	88.6	84.1
--	08021502	MW-3	87.4	82.5
--	08021503	MW-2	85.8	82.7
--	08021504	MW-1	110.	103.
--	08021505	MW-4	86.5	81.6
--	08021506	MW-5	88.0	86.3
--	08021507	MW-6	90.1	81.5
G082395-1	BWG082395	Method Blank Water	90.8	85.1

Notes:

\*: Indicates values outside of acceptability limits. See Nonconformance Summary.

GTEL Client ID: GTR01CHV08  
Login Number: C5080215  
Project ID (number): 5102.85  
Project ID (name): Chevron/#9-2621/7667 Amador Valley Dr., Dublin, CA

QUALITY CONTROL RESULTS

Volatile Organics  
Method: EPA8020/15  
Matrix: Aqueous

Method Blank Results

QC Batch No: G082395-1  
Date Analyzed: 23-AUG-95

Analyte	Method: EPA8020/15	Concentration: ug/L
Benzene	< 0.300	
Toluene	< 0.300	
Ethylbenzene	< 0.300	
Xylenes (Total)	< 0.500	
TPH as Gasoline	< 50.0	

Notes:

Client Number: GTR01CHV08  
 Project ID: Chevron  
 Amador Valley Dr.  
 Dublin, CA  
 Facility Number: 0092621  
 Login Number: C5-08-0215

## CONFORMANCE/NONCONFORMANCE SUMMARY

(X = Requirements Met

\* = See Comments

NA = Not Applicable)

#	Conformance Item	VOA GC/MS	VOA GC	SV GC/MS	SV GC	Metals	Wet Chem
1	GC/MS Tune		NA		NA	NA	NA
2	Initial Calibration		X				
3	Continuing Calibration		X				
4	Surrogate Recovery		X			NA	NA
5	Holding Time		X				
6	Method Accuracy		X				
7	Method Precision		X				

8 Blank Contamination - List/ND (None Detected)/\*(See Comments)

VOA: ND

SV:

Metals:

Wet Chem:

9 Comments: