

PRELIMINARY SITE INVESTIGATION REPORT

Chevron Service Station 3356 19201 Center Street Castro Valley, California

Prepared for:

Chevron U.S.A., Inc. 2410 Camino Ramon San Ramon, California 94583-0804

Alton Geoscience, Inc.

Project No. 30-030

October 31, 1989

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CHEVRON SERVICE STATION 3356 19201 CENTER STREET CASTRO VALLEY CALIFORNIA

ALTON GEOSCIENCE PROJECT NO. 30-030

This Preliminary Site Investigation was prepared in accordance with current procedures and guidelines established by the governing Regulatory Agencies.

The report was prepared by:

Stephan Rosen Project Manager 10-31-89

10/31/89

Date

The report was reviewed by:

Al Sevilla

Registered Civil Engineer

No. 26392

Operations Manager

Date

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1.0 INTRODUCTION AND BACKGROUND

At the request of Chevron U.S.A., Incorporated, Alton Geoscience performed a preliminary site investigation at Chevron Station Number 3356, located at 19201 Center Street, in Castro Valley, California. The site vicinity map is presented in Figure 1 and the site plan shown in Figure 2.

1.1 Purpose and Scope

The preliminary site investigation was conducted at Chevron Station Number 3356 in response to Chevron's concern regarding suspected subsurface contamination. Chevron had reviewed a report on the results of a soil vapor contaminant assessment prepared by EA Engineering, Science, and Technology, Inc., dated April 11, 1989. The study identified elevated concentrations of total volatile hydrocarbons in vapor phase near the southwestern ends of both the gasoline tank cavity and dispenser island. Based on their review, Chevron contracted Alton Geoscience to perform a preliminary site assessment.

To address Chevron's concerns, Alton Geoscience installed three ground water monitoring wells; collected and analyzed soil and ground water samples; and determined the gradient and direction of ground water flow beneath the site.

1.2 Site Description

The site is located on the southwest corner of the intersection of Center and Heyer Streets in Castro Valley, California, at an elevation of approximately 285 feet above mean sea level (NGVD-1929). Local topography is irregular and dips to the south/southwest. Chevron Station Number 3356 operates four underground storage tanks and two dispenser islands at the site. Figure 2 shows the layout of the station and underground tanks, as well as the tank contents and capacities. Immediately adjacent properties are commercially developed, properties across Heyer and Center Streets are residentially developed, as shown in Figure 3.

1.3 Regional Geology

The site is located in the Castro Valley Basin. This basin is underlain by the Cretaceous Chico Formation, composed of biotitic, arkosic sandstone and clay shale with major amounts of arenaceous shale, siltstone, and conglomerate. This formation measures between 2,000 and 6,000 feet thick.

Overlying the Chico Formation is late Pleistocene and Holocene age alluvium which consists of irregularly interbedded clay, silt, sand, and gravel, attaining a maximum thickness of about 80 feet. Surficial deposits in the Castro Valley Basin (to approximately 45 feet below grade), consist of brown and grey, sandy, silty clay with an irregularly-bedded layer of brown clay, silty sand, and brown, silty, clay-sand deposits.

1.4 Regional Hydrogeology

The project site is within the Castro Valley ground water basin. The younger Quaternary sediments consisting of sand, silt, and clay are the major water bearing units in the area. Ground water in these unconsolidated sediments is primarily unconfined. The eastern and northern slopes of the basin are the principal recharge areas, with low rates of recharge. Regional ground water flow is generally to the southwest, probably toward the Santa Clara Valley. The Chico Formation basement is made up of consolidated rock and considered non water bearing because of poor water yield. Current development of ground water from this basin is limited for irrigation, domestic, and stock use, however, there is potential for limited additional development.

2.0 FIELD METHODS

The procedures and methods used during field activities were based on review of available background information, and in accordance with applicable regulatory requirements and procedures outlined in Appendix A. The initial phase of this investigation entailed the drilling of three soil borings to depths of approximately 45 feet below grade and the collection of soil samples. If, during the drilling activities, ground water was encountered, monitoring wells were to be constructed and ground water samples collected.

2.1 Soil Borings and Sampling

On August 15, 1989, prior to commencement of drilling activities, Ground Water Protection Ordinance Permit Application Number 89473 was completed by Alton Geoscience and approved by the Alameda County Flood Control and Water Conservation District. A copy of the permit is included in Appendix B.

On August 18, 1989, Alton Geoscience supervised the drilling and installation of three, 4-inch-diameter ground water monitoring wells. The borings were drilled to depths of 45, 45, and 40 feet below grade (Borings B-1, B-2, and B-3, respectively). Soil samples were collected continuously in Boring B-1, to 38 feet below grade where the continuous sampler met with refusal. The remainder of the boring was sampled at 5-foot intervals, as were Borings B-2 and B-3. Drilling activities were performed using a CME 75 drill rig with hollow stem augers by West Hazmat Drilling Corporation of Rancho Cordova, California.

Boring locations B-1 and B-2 were selected to correspond to the two locations previously determined to display elevated concentrations of total volatile hydrocarbons (TVH) in vapor phase (EA Engineering, Science, and Technology, April 1989). The April 1989 soil vapor survey report identified two locations with elevated TVH vapors: near the southern end of the westernmost dispenser island, and near the southwestern end of the gasoline tank cavity. Boring B-3 was drilled adjacent to the waste oil tank.

Saturated soils were encountered at different depths in each boring; see the enclosed boring logs for descriptions. Water levels were allowed to equilibrate prior to monitoring well completion. A description of drilling procedures and soil sampling protocol are included as Appendix A. Copies of the boring logs are presented in Appendix C.

2.2 Ground Water Monitoring Well Construction

The three soil borings (B-1, B-2, and B-3) were converted to ground water monitoring wells MW-1, MW-2, and MW-3, respectively. The wells were constructed of clean, 4-inch-diameter, flush threaded, Schedule 40 polyvinyl chloride (PVC) blank casing and 0.020-inch, slotted PVC casing, to depths ranging between 30 and 39 feet below grade. Well installation procedures and construction details are presented in Appendix D.

2.3 Monitoring Well Development and Sampling

Well development was conducted on September 6, 1989, using an above-ground, air-powered, double diaphragm, positive displacement pump. Each well was developed by purging between 4.5 and 5.5 well volumes of water. An odor of sewage was noted by the field technician during the development of Monitoring Wells MW-1 and MW-2. See water sampling survey

forms for field observations (Appendix E). Water samples were collected on September 8, 1989. The well development and sampling procedures were conducted in accordance with Regional Water Quality Control Board (RWQCB) guidelines, and followed the standard protocol described in Appendix E.

Water samples were collected in clean containers and transported in an iced cooler to GTEL Environmental Laboratories for analysis, following proper chain of custody procedures.

2.4 Ground Water Level Monitoring and Surveying

Ground water level monitoring data collected on September 6, and September 12, 1989 are presented in Table 1. A ground water elevation contour map based on interpretation of the September 12, 1989 monitoring data is presented in Figure 4.

The monitoring wells were surveyed on September 12, 1989, in reference to the Alameda County Department of Public Works Benchmark "HEYCEN," with an elevation of 288.909 feet above mean sea level. The purpose of the survey was to determine the top of casing elevations of the three monitoring wells, for use in calculating the water table elevation at each well. The water table elevation data are used to determine the direction of ground water flow in the shallow aquifer beneath the site, as discussed in Section 3.2, Site Hydrogeology. The survey data is also included in Table 1.

TABLE 1
SURVEY AND WATER LEVEL MONITORING DATA

Well Number	Elevation (feet)*	Depth to Water (feet)	Elevation
	September	6, 1989 Data	
MW-1 MW-2 MW-3	285.22 286.16 284.46	18.30 13.91 18.73	266.92 272.25 265.73
	September 1	2, 1989 Data	
MW-1 MW-2 MW-3	285.22 286.16 284.46	18.39 13.97 17.78	266.83 272.19 266.68
Note: (fe	et)* = feet above	mean sea level	L (NGVD-1929)

3.0 SITE GEOLOGY AND HYDROGEOLOGY

A brief description of the pertinent information on the site geology and hydrogeology is presented below.

3.1 Site Geology

Sandy clay was encountered in each boring to depths of approximately 10 to 15 feet below grade, and may represent fill material used at the site. At a depth of 9 feet below grade in Boring B-1, and at depths between 15 and 20 feet below grade in Boring B-2, sand was encountered and persisted throughout the borings, with the exception of a thin clay unit at 25 feet (Boring B-1). The sand encountered in Boring B-1 contained varying degrees of fines and gravel, while the sand in Boring B-2 contained some clay at approximately 20, and minor silt from 25 to 45 feet below grade. At depths greater than 15 feet in Boring B-3, clayey silt was encountered and present to 40 feet below grade. In all borings, the soils encountered at depths greater than 25 feet were semi-indurated. Saturated soil was first observed at approximately 32 feet in Boring B-1, 40 feet in Boring B-2,

and 11 feet in Boring B-3. Sieve analysis of a soil sample collected from the saturated zone in Boring B-1 indicates that this soil is a silty, fine-grained sand.

3.2 Site Hydrogeology

The ground water elevations from Monitoring Wells MW-1, MW-2, and MW-3, as measured on September 12, 1989, were used to develop the ground water elevation contour map shown as Figure 4. The data indicate a south/southwesterly flow direction with an average gradient of approximately 0.08 foot per foot; correlative to topography. The average depth to water beneath the site in these wells was 16.71 feet below grade.

4.0 ANALYTICAL METHODS AND RESULTS

All laboratory analyses of soils and ground water samples were performed by a California state-certified analytical laboratory, using standard test methods of the U.S. Environmental Protection Agency (EPA) and the California Department of Health Services (DHS). A listing of the analytical methods used is presented in Appendix F.

4.1 Soil Analysis and Results

Soil samples collected from Boring B-1 were analyzed for total petroleum hydrocarbons (TPH), low boiling point, benzene, toluene, ethylbenzene, xylenes (BTEX), and organic lead (Pb). Soil samples collected from Boring B-2 were analyzed for TPH (low boiling point) and BTEX. Soil samples collected from Boring B-3 were analyzed for total recoverable petroleum hydrocarbons (TRPH), TPH (both low and high boiling points), BTEX, organic lead, and halogenated organic compounds (HOC). The additional analyses performed on the samples from Boring B-3 were necessary because of the proximity of B-3 to the waste oil tank. The results of the laboratory analyses are presented in Table 2. The official Laboratory Reports and Chain of Custody Records are included in Appendix F, as well as the result of the sieve analysis.

TABLE 2

RESULTS OF

LABORATORY ANALYSIS OF SOIL SAMPLES

Boring	Depth (Feet)				T in par	E rts pe	X er mil	Pb lion)	HOC)
B-1	5.0 8.0 10.0 20.0 30.0 31.5		ND1 ND1 ND1 ND1 ND1 ND1	ND2 ND2 ND2 ND2 ND2 ND2	ND3 ND3 ND3 ND3 ND3		ND3 ND3 ND3 ND3 ND3 ND3	ND2 ND2 ND2 ND2	
в-2	6.5 11.5 16.5 40.5		5.8 9.9 ND1 ND1	ND2 0.091 ND2 ND2	ND3 ND3 ND3 ND3	ND3 0.10 ND3 ND3	ND3 0.49 ND3 ND3		
в-3	6.5 11.5 26.0	250 2.9 14 5.9	ND1 ND1 ND1	ND2 ND2 ND2	ND3 ND3 ND3	ND3 ND3 ND3	ND3 ND3 ND3	0.14 ND2	1
Notes: TRPH = total recoverable petroleum hydrocarbons TPH = total petroleum hydrocarbons (high b.p.) TPH1 = total petroleum hydrocarbons (low b.p.) B = benzene T = toluene E = ethylbenzene X = xylenes Pb = organic lead HOC = halogenated organic compounds ND1 = not detected at detection limit 1.0 ppm ND2 = not detected at detection limit 0.05 ppm ND3 = not detected at detection limit 0.1 ppm ND4 = see lab sheets for various detection limits = not analyzed									

4.2 Water Analysis and Results

Ground water samples collected from Monitoring Wells MW-1 and MW-2 were analyzed for TPH and BTEX. Ground water from Monitoring Well MW-3 was analyzed for the same constituents and also for halogenated organic compounds (HOC) and total oil and grease (TO&G), because of its proximity to the waste

oil tank. The results of the laboratory analyses are presented in Table 3. The official Laboratory Reports and Chain of Custody Record are included in Appendix F.

TABLE 3

RESULTS OF

LABORATORY ANALYSIS OF GROUND WATER SAMPLES

Monitor Well	ing TO&G		TPH entration	B ons in	T parts	E per b	X illion)	Pb
MW-1			ND1	ND2	ND2	ND2	ND2	ND3
MW-2			23	1	4	1	4	ND3
MW-3	1,00	0 ND4	ND1	ND2	ND2	ND2	ND2	ND3
	Califor Action I (Conce	evels		inking	Water	Stand	lards	
				0.	7 100	680	1,860	50*
Notes:	50* = Ma	logena tal pe ene lbenze nes d t dete et dete et dete et anal ximum	ected at sheet :	t 1.0 per detection variant I	opb etion cious	ns limit limit detect	50 ppb ion lim	its

5.0 DISCUSSION OF RESULTS

The results of the laboratory analyses of soil and ground water samples collected during this investigation are presented below.

5.1 <u>Soil</u>

No detectable concentrations of TPH, BTEX, or organic lead were present in the soil samples collected from Boring B-1. Detectable concentrations of TPH were present in the samples from 6.5 and 11.5 feet below grade in Boring B-2 (5.8 and 9.9 parts per million (ppm), respectively). The sample from 6.5 feet below grade had nondetectable concentrations of BTEX, while 0.091 ppm benzene, 0.10 ppm ethylbenzene, and 0.49 ppm xylenes were present in the sample from 11.5 feet. and/or BTEX were not detected in soil samples from Boring However, 250 ppm of total recoverable petroleum hydrocarbons (TRPH) and 2.9 ppm of TPH (high boiling point) were detected in the sample collected from 6.5 feet below Organic lead was detected at 0.14 ppm in this sample, but halogenated volatile organics (HVO) were not detected. At a depth of 11.5 feet in Boring B-3, TRPH was present at a concentration of 14 ppm and TPH (high boiling point) at No detectable concentrations of organic lead and/or HOC were detected in this sample.

5.2 Ground Water

Laboratory analyses of ground water samples demonstrated that detectable concentrations of TPH and BTEX were not present in Monitoring Wells MW-1 and MW-3. The ground water sampled from MW-2, however, had detectable concentrations of TPH (23 ppm) and BTEX (1, 4, 1, and 4 parts per billion (ppb), respectively). Only benzene in this sample exceeds the California Department of Health Services action level for Drinking Water Standards of 0.7 ppb. The sample from MW-3 was also tested for HOC, and total oil and grease; HOC were not detected, however, total oil and grease was detected at a concentration of 1,000 ppb. No organic lead was detected in the ground water sampled from this site.

6.0 FINDINGS AND CONCLUSIONS

Three soil borings were drilled and ground water monitoring wells installed to depths of approximately 45 feet below

grade through soils consisting of sandy clay, sands with fines, and clayey silt. At approximately 25 feet below grade, the soils became semi-indurated. Saturated soils were encountered at varying depths in the borings, and ground water was observed to equilibrate at approximately 16.71 feet below grade in the wells, for an average elevation of 268.57 feet above mean sea level (NGVD-1929).

The ground water elevation contour map constructed from the water level and survey data collected from the site indicate a relatively steep south/southwesterly ground water flow direction beneath the site. Ground water flow direction is correlative to surface topography.

Field and analytical data do not support the findings of the previous soil gas survey study with regard to potential contamination near the dispenser island. Petroleum hydrocarbon constituents were not detected in the soil samples from Boring B-1 (adjacent to where concentrations of TVH in vapor phase had previously been detected). The presence of gasoline-range hydrocarbons in the soil samples from 6.5 and 11.5 feet below grade in Boring B-2, appear to correlate to the previous study, however, these concentrations are limited to the same stratigraphic horizon as the gasoline tank cavity, and are both less than 10 ppm. Detectable concentrations of TRPH were present in Boring B-3 adjacent to the waste oil tank at 6.5 and 11.5 feet below The concentrations attenuate rapidly with depth (from 250 to 14 ppm) thus suggesting that the hydrocarbon-affected area is limited in extent. High boiling point TPH was also detected in these same samples, but the concentrations (less than 10 ppm) do not suggest that contamination is pervasive near the waste oil tank.

Analysis of ground water samples collected from the monitoring wells indicates that ground water from Monitoring Wells MW-2 and MW-3 has been impacted by petroleum-range hydrocarbons. Ground water from Monitoring Well MW-1 has no detectable concentrations of TPH, BTEX, and organic lead. Ground water samples from MW-2 contained detectable concentrations of TPH and BTEX, however, only the benzene concentration exceeds the California Department of Health Services action level for Drinking Water Standards (by 0.3 ppb). The gasoline-range hydrocarbons detected in Monitoring Well MW-2 are not considered to be pervasive under the site for the following reasons:

- 1. The concentrations detected adjacent to the tank cavity were below or close to drinking water standards.
- 2. Detectable concentrations of gasoline-range petroleum hydrocarbons were not present in the two downgradient wells.
- 3. The adsorbed-phase hydrocarbon concentrations detected in soil samples from Boring B-2 were less than 10 ppm.

The sample from MW-3 contained nondetectable concentrations of TPH, BTEX, organic lead, and HOC. However, total oil and grease was detected at a concentration of 1,000 ppb, which may be related to a former release of waste oil into the soil.

FIGURES

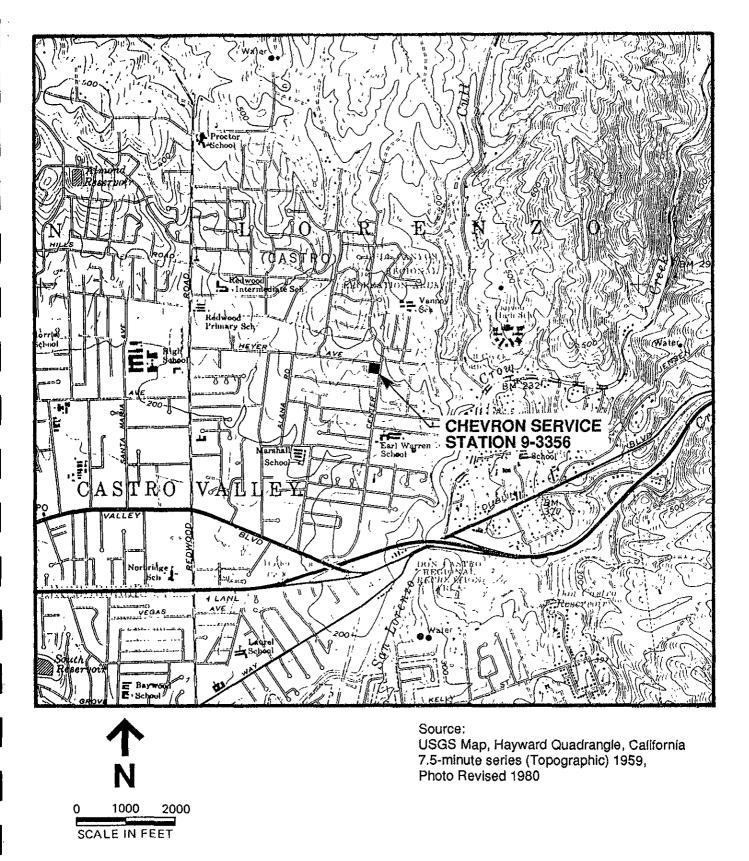
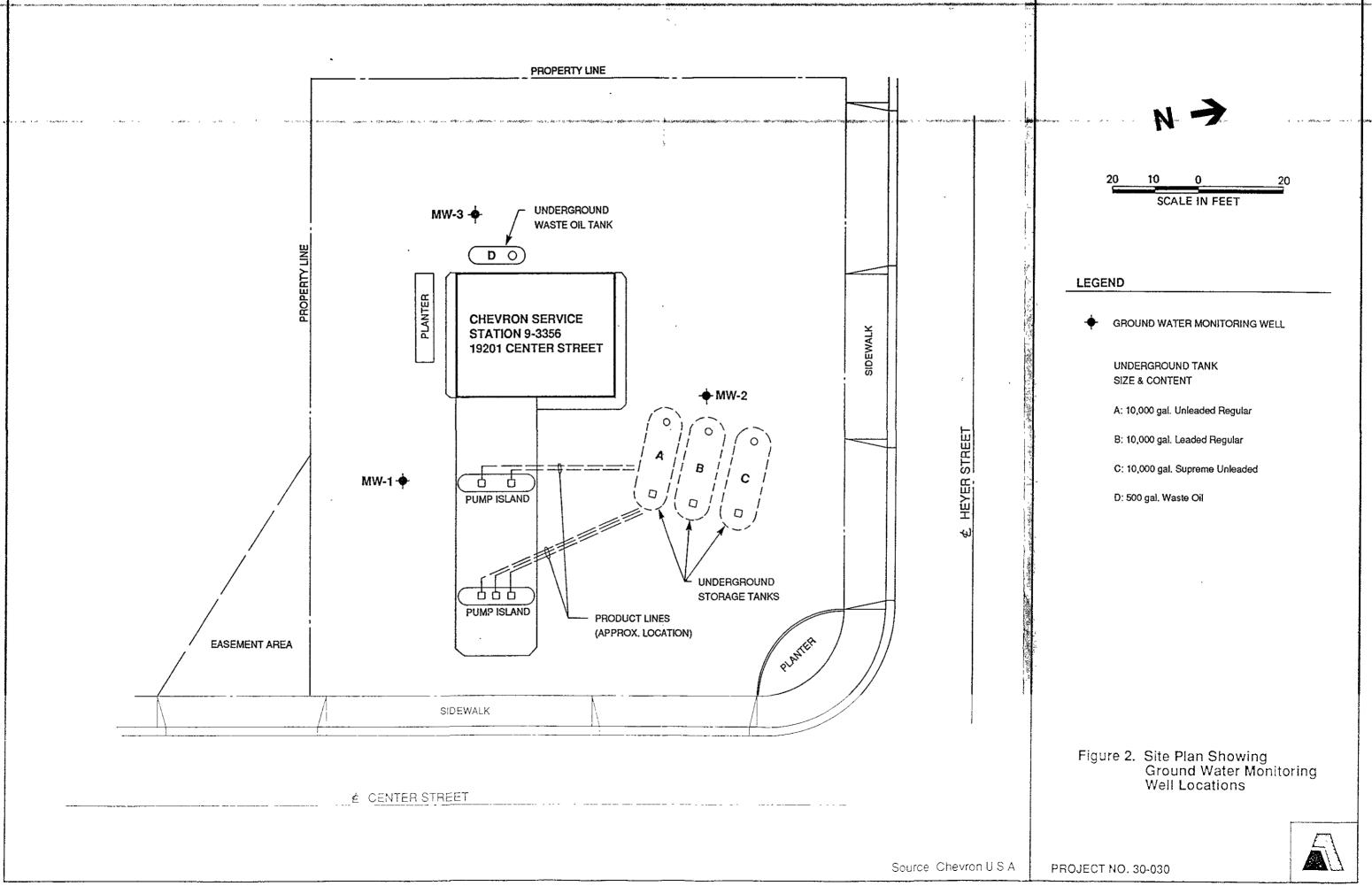
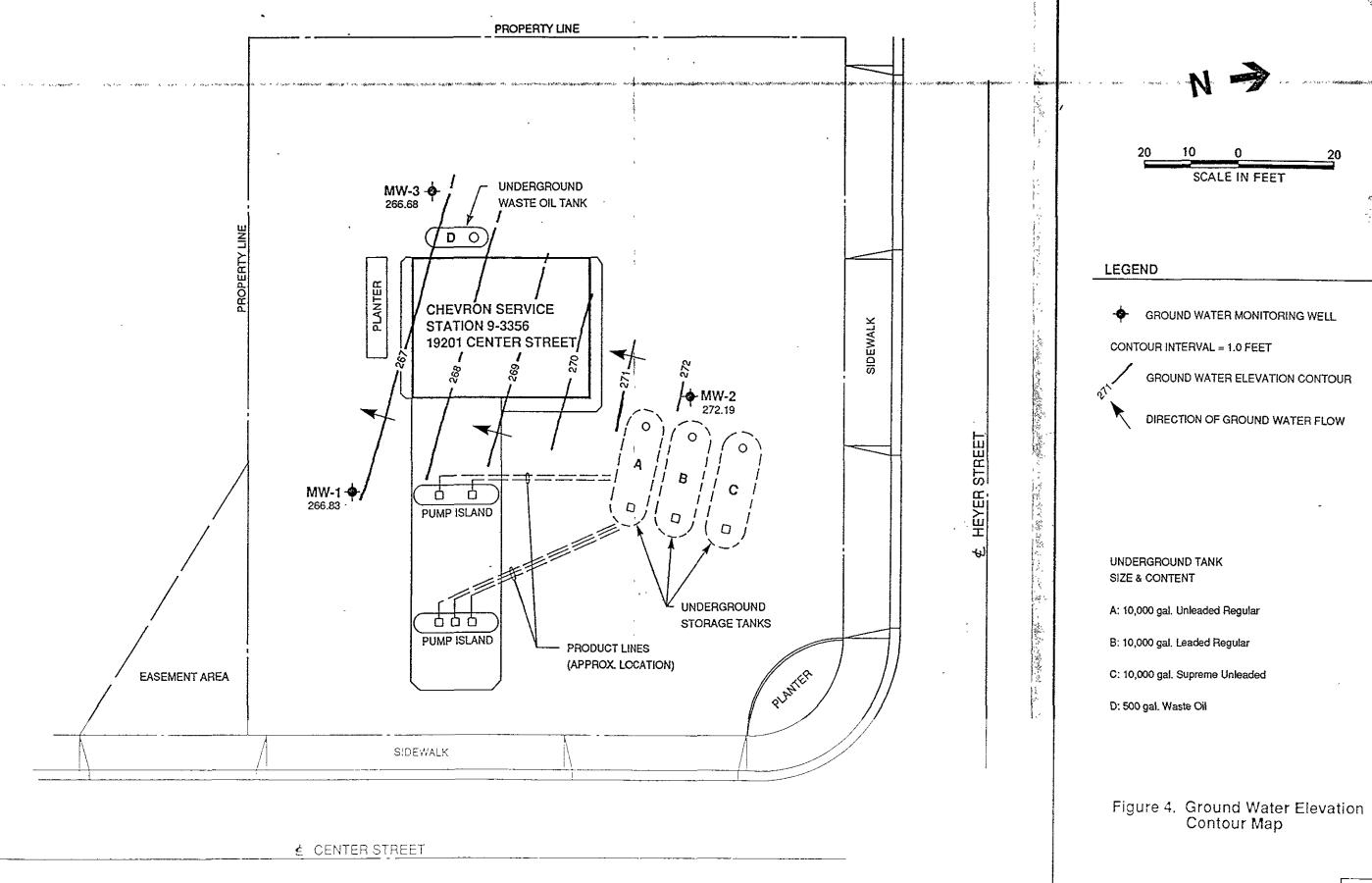


Figure 1. Vicinity Map





APPENDIX A GENERAL FIELD PROCEDURES

APPENDIX A

GENERAL FIELD PROCEDURES

A description of general field procedures conducted during drilling activities is presented below.

Drilling and Soil Sampling

Soil borings/monitoring wells were drilled utilizing 10-inch-diameter, continuous-flight, hollow-stem augers. Boring B-1 was initially drilled with 8-inch-diameter, hollow-stem augers. It was determined that the installation of monitoring wells was necessary and therefore required re-drilling with 10-inch-diameter, hollow-stem augers. To avoid cross-contamination, the augers were steam-cleaned prior to drilling each boring.

Soil samples were obtained for soil description, field hydrocarbon vapor testing, and laboratory analysis. Samples were collected continuously from Boring B-1 and at 5-foot intervals in Borings B-2 and B-3.

Continuous sampling was performed using a 5-foot-long continuous core sampler fixed inside the lead auger. The core sampler was washed with a sodium tripolyphosphate solution and rinsed before each sampling event. Upon retrieval, the core sampler was split and 1.5-inch-diameter, stainless steel sample tubes were driven into the core.

Soil samples collected at 5-foot intervals were retrieved ahead of the lead auger utilizing an 18-inch-long by 2-inch-diameter, split spoon sampler lined with 1.5-inch-diameter, stainless steel sample tube inserts. The sampler and sample tubes were washed with a sodium tripolyphosphate solution and rinsed before each sampling event. The sampler was driven by a 30-inch free fall of a 140-pound hammer. Blow counts were recorded for three successive 6-inch intervals.

Upon retrieval from both the 5-foot and 18-inch samplers, the sample tubes were removed and securely sealed with Teflon sheeting and polyurethane caps. In the 18-inch sampler, the bottom sample tube was removed and capped. The sample was labeled with sample identification, sample depth, geologist's initials, and date of collection. The soil sample was kept on dry ice prior to and during transport to a state-certified laboratory.

Soil immediately adjacent to that selected for laboratory analysis was tested for elevated hydrocarbon concentrations, with a Gastech Model 1238 combustible gas indicator (CGI). The CGI reading was taken after approximately 15 seconds and recorded on the boring log.

The remaining soil recovered was described in accordance with the Unified Soil Classification System. For each soil type, field estimates of density/consistency, moisture, color, grading, and soil type were recorded on the boring logs. APPENDIX B
WELL PERMIT



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94566

(415) 484-2600

GROUNDWATER PROTECTION ORDINANCE PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
1) LOCATION OF PROJECT Station No. 9-3356 19201 Center Street Castro Valley, CA 94546	PERMIT NUMBER 89473 LOCATION NUMBER
CLIENT Name Chevron U.S.A. Address 2410 Camino Ramon Phone 415-842-9625 City San Ramon Zip 94583-0804	PERMIT CONDITIONS Circled Permit Requirements Apply
APPLICANT Name Alton Geoscience, Inc. Address 1170 Burnett Ave, S Phone 415-682-1582 City Concord Zip 94520	 A. GENERAL i. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. 2. Submit to Zone 7 within 60 days after completion
DESCRIPTION OF PROJECT Water Well Construction X Geotechnical Investigation Cathodic Protection General Well Destruction Contamination	of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects. 3. Permit is void if project not begun within 90
Domestic Industrial Irrigation Municipal Monitoring X Other	days of approval date. B. WATER WELLS, INCLUDING PIEZOMETERS 1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
PROPOSED CONSTRUCTION Drilling Method: Mud Rotary Air Rotary Auger x Cable Other DRILLER'S LICENSE NO. C57#:554979	 Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic, irrigation, and monitoring wells unless a lesser depth is specially approved. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with com-
WELL PROJECTS Drill Hole Diameter 40 in. Maximum Casing Diameter 4 in. Depth 65 ft. Surface Seal Depth 20 ft. Number 3	 pacted material. In areas of known or suspected contamination, tremled cement grout shall be used in place of compacted cuttings. D. CATHODIC. Fill hole above anode zone with concrete placed by tremle. E. WELL DESTRUCTION. See attached.
OEOTECHNICAL PROJECTS Number of Borings 3 Maximum Hole Diameter In. Depth ft.	
(7) ESTIMATED STARTING DATE 8-18-89 ESTIMATED COMPLETION DATE 8-21-89	
(8) I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.	Approved Jeol C. C. Denos Date 15 Aug 89 Todd N. Wendler

APPENDIX C
BORING LOGS

ALTON GEOSCIENCE BORING LOG

PROJECT:	30-030	BORING DATE: 8-18-89
LOCATION:	CASTRO VALLEY	GEOLOGIST S. ROSEN
TYPE:	8" HSA CONTINUOUS	BORING NO.: 1
DRILLING CO	MPANY: WEST HAZMAT	

DEP (FEE	ED.	1	MATERIAL ENCOUNTERED	uscs
-			Hand excavated first 4 feet.	
_ 5 _	++	-	Soft to medium stiff, damp, olive gray, sandy CLAY (fill material) CGI <25 ppm. TPH = ND, B = ND, T = ND, E = ND, X = ND.	. CL
_ _ _	++		Soft, damp, grayish olive, sandy CLAY (fill material). CGI < 50 ppm. TPH = ND, B = ND, T = ND, E = ND, X = ND. Soft, wet, light olive gray, clayey, very fine-grained SAND; some	CL SC
<u>-</u> 1	0 ++		gravel; well graded. TPH = ND, B = ND, T = ND, E = ND, X = ND. Stiff, damp, moderate yellowish brown, clayey, very fine-grained	SC
- - 1	15		SAND; trace gravel. CGI <50 ppm.	
			Medium stiff, damp to moist, dusky yellow, clayey, fine- to medium-grained SAND; poorly graded. CGI <50 ppm.	SC
<u>-</u> 2	20 ++		TPH = ND, $B = ND$, $T = ND$, $E - ND$, $X = ND$.	Ţ
_		11	Dense, damp, grayish orange to moderate brown (iron staining), clayey, gravelly SAND. CGI = 25 ppm.	SC
- 2	25		Stiff, damp, yellowish gray, silty CLAY. CGI = 25 ppm. Dense, damp, grayish orange to moderate brown (abundant iron	CL SC
			staining), semi-indurated, clayey, gravelly SAND. CGI <50 ppm. TPH = ND, B = ND, T = ND, E = ND, X = ND.	SC.
- 3	30 ++ ++		Same as above (wet to saturated). TPH = ND, B = ND, T = ND, E = ND, X = ND.	SC
- - 3	25		Dense, saturated, medium bluish gray, semi-indurated, silty, fine- to medium-grained SAND; poorly graded.	SM
-	40		Hard, saturated, medium bluish gray, semi-indurated, silty, fine- to medium-grained SAND; poorly graded.	SM
TRPH V : ND =	I = Tol = Grou Not De	tal F und ' etoc	troleum Hydrocarbons ++ = Sample Analyzed for Hydrocarbon B = Benzene Recoverable Petroleum Hydrocarbons Concentration T = Toluene Water Piezometric Surface I = Sampling Interval E = Ethylbenzene ppm = Parts per Million X = Xylene tible Gas Indicator LEL = Lower Explosive Limit Total Depth = 45 Fe	eet

BORING LOG

PROJECT:	30-030	BORING DATE:	8–18–89
	_	GEOLOGIST:	S. ROSEN
TYPE:		BORING NO.	1
DRILLING COM	MPANY: WEST HAZMAT		

DEPTH (FEET)	ı	BLOW CTS	MATERIAL ENCOUNTERED	USCS
-				
_				
_				
 45	二	50 for 4"	Hard, saturated, medium bluish gray, semi-indurated, silty, fine- to medium-grained SAND; poorly graded.	SM
_		.	sifty, fine- to medium-grained SAND; poorry graded.	İ
-				
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TPH =Total Petroleum Hydrocarbons

TRPH = Total Recoverable Petroleum Hydrocarbons

☐ ☐ Ground Water Piezometric Surface

ND = Not Detected

CGI = Combustible Gas Indicator

++ = Sample Analyzed for Hydrocarbon

Concentration

I = Sampling Interval

ppm = Parts per Million

LEL = Lower Explosive Limit

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene

Total Depth = 45 Feet

ALTON GEOSCIENCE BORING LOG

PROJECT:	30-030	BORING DATE:	8-18-89
LOCATION:	CASTRO VALLEY	GEOLOGIST:	s. Rosen
TYPE:	10" HSA	BORING NO.	2
			,

DRILLING COMPANY: WEST HAZMAT

DE (F	PTH EET)	I	BLOW CTS	MATERIAL ENCOUNTERED	uscs
 - -				Hand excavated first 4 feet.	
-	· 5 ++		3,3,4	Soft, damp, dark gray, sandy CLAY. CGI <100 ppm. TPH = 5.8 ppm, B = ND, T = ND, E = ND, X = ND.	CL
1 1 1 1	- 10 ++		7,12,14	Medium stiff to stiff, damp, moderate yellowish brown, sandy CLAY. CGI = 125 ppm. TPH = 9.9 ppm, B = 0.091 ppm, T = ND, E = 0.10 ppm, X = 0.49 ppm.	CL
<u> </u>	- 15 ++		8,13,15	Medium stiff to stiff, damp, moderate yellowish brown, sandy CLAY. CGI = 75 ppm. TPH = ND, B = ND, T = ND, E = ND, X = ND.	CL
	- 20		4,24,51	Stiff to very stiff, dry to damp, moderate yellowish brown, clayey SAND. CGI >50 ppm.	sc
1 1 1	- 25		35,50 for 4"	Very stiff, dry to damp, dark gray, semi-indurated, silty SAND. CGI <75 ppm.	SM
1 1 1 1	- 30		50 for 5	"Hard, damp, medium bluish gray, semi-indurated, silty, fine- to medium-grained SAND, poorly graded. CGI = 75 ppm.	SM
-	- 35		50 for 3'	'Hard, dry to damp, medium bluish gray, semi-indurated, silty, fine- to medium-grained SAND, poorly graded. CGI = 50 ppm.	SM
-	- 40 ++		50 for 3	Hard, saturated, medium bluish gray, semi-indurated, silty, fine- to medium grained SAND, poorly graded. TPH = ND, B = ND, T = ND, E = ND, X = ND.	SM

TPH =Total Petroleum Hydrocarbons

TRPH = Total Recoverable Petroleum Hydrocarbons

V = Ground Water Piezometric Surface

ND = Not Detected

CGI = Combustible Gas Indicator

++ = Sample Analyzed for Hydrocarbon

Concentration

I = Sampling Interval

ppm = Parts per Million LEL = Lower Explosive Limit B = Benzene

T = Toluene E = Ethylbenzene

X = Xylene

Total Depth = 45 Feet

WEIGH GEOOGIEMOF **BORING LOG**

PROJECT:	30-030	BORING DATE:	8–18–89
LOCATION:	CASTRO VALLEY	GEOLOGIST:	S. ROSEN
TYPE:		BORING NO.:	2
DRILLING COM	MPANY: WEST HAZMAT		, , , , , , , , , , , , , , , , , , , ,

DCDTU				
DEPTH (FEET)		BLOW CTS	MATERIAL ENCOUNTERED	USCS
_				
— 45		50 for 2"	Hard, dry, medium bluish gray, semi-indurated, silty,	SM
_ 10		_	Hard, dry, medium bluish gray, semi-indurated, silty, very fine-grained SAND.	
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TPH =Total Petroleum Hydrocarbons
TRPH = Total Recoverable Petroleum Hydrocarbons

_ = Ground Water Piezometric Surface
ND = Not Detected

CGI = Combustible Gas Indicator

++ = Sample Analyzed for Hydrocarbon

Concentration

I = Sampling Interval

ppm = Parts per Million

LEL = Lower Explosive Limit

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene

Total Depth = 45 Feet

ALTON GEOSCIENCE **BORING LOG**

PROJECT:	30-030	BORING DATE:	`8–18–89
LOCATION:	CASTRO VALLEY	GEOLOGIST:	S. ROSEN
TYPE:	10" HSA	BORING NO.:	3
DRILLING COM	IPANY: WEST HAZMAT		

D	EPTH FEET)	1	BLOW CTS	MATERIAL ENCOUNTERED	USCS
▼				Hand excavated first 4 feet.	
	- 5 ++		8,13,7	Soft, damp, dark brown, silty, sandy CLAY (fill material). CGI <50 ppm. TRPH = 250 ppm, TPH = ND, B = ND, T = ND, E = ND, X = ND.	CL
	- 10 ++		6,6,8	Soft, wet to saturated, dusky brown, sandy CLAY. CGI 50 ppm. TRPH = 14 ppm, TPH = ND, B = ND, T = ND, E = ND, X = ND.	CL
	- 15		8,12,18	Soft to medium stiff, damp, moderate brown, sandy CLAY. CGI 50 ppm.	СГ
	- 20		9,15,16	Medium stiff, dry to damp, moderate yellowish brown, clayey SILT. CGI = 75 ppm.	MIL
	- 25 ++		34, 50 for 5"	Hard, dry, moderate yellowish brown, semi-indurated, clayey SILT. CGI 50 ppm. TPH = ND, B = ND, T = ND, E = ND, X = ND.	MIL
	-30		70 for 3"	Hard, dry, dusky yellowish brown, semi-indurated, clayey SILT. CGI <75 ppm.	ML
	- 35		50 for 3"	Hard, dry, medium light gray, semi-indurated SILT. CGI = 50 ppm.	ML
	- 40		50 for 0"	No sample retrieved.	

TPH =Total Petroleum Hydrocarbons
TRPH = Total Recoverable Petroleum Hydrocarbons

▼ = Ground Water Piezometric Surface
ND = Not Detected

CGI = Combustible Gas Indicator

++ = Sample Analyzed for Hydrocarbon

Concentration

I = Sampling Interval

ppm = Parts per Million LEL = Lower Explosive Limit B = Benzene

T ≈ Toluene E = Ethylbenzene

X = Xylene

Total Depth = 40 Feet

APPENDIX D

MONITORING WELL INSTALLATION PROCEDURES

AND CONSTRUCTION DETAILS

APPENDIX D

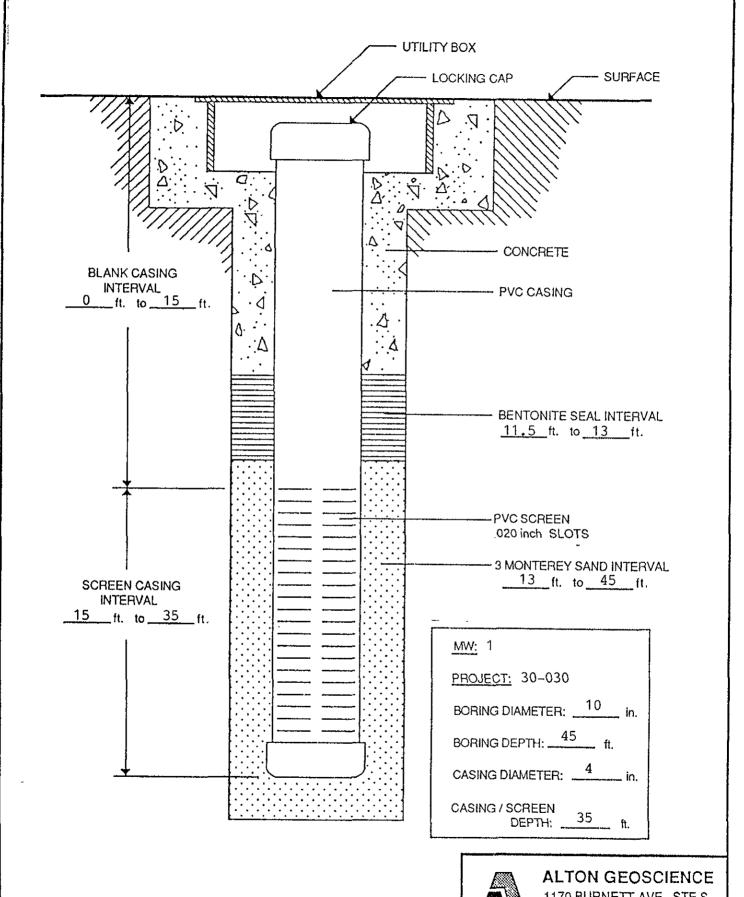
MONITORING WELL INSTALLATION AND CONSTRUCTION DETAILS

Included in this appendix are monitoring well installation and construction details for monitoring wells installed as part of this study.

Monitoring Well Installation

Monitoring wells were constructed of 4-inch-diameter, flush-threaded, Schedule 40 PVC blank, and screened (0.020-inch slot size) casing. The annular space surrounding the screened portion was backfilled with No. 3 Monterey sand (filter pack) to approximately 1.5 feet above the top of the screened section. A 1.5-foot-thick bentonite annular seal was placed above the filter pack and the remaining annulus was grouted with neat cement to the surface. Utility boxes were installed slightly above grade to minimize infiltration of surface waters. Locking, water-tight well caps were installed to ensure the integrity of the well.

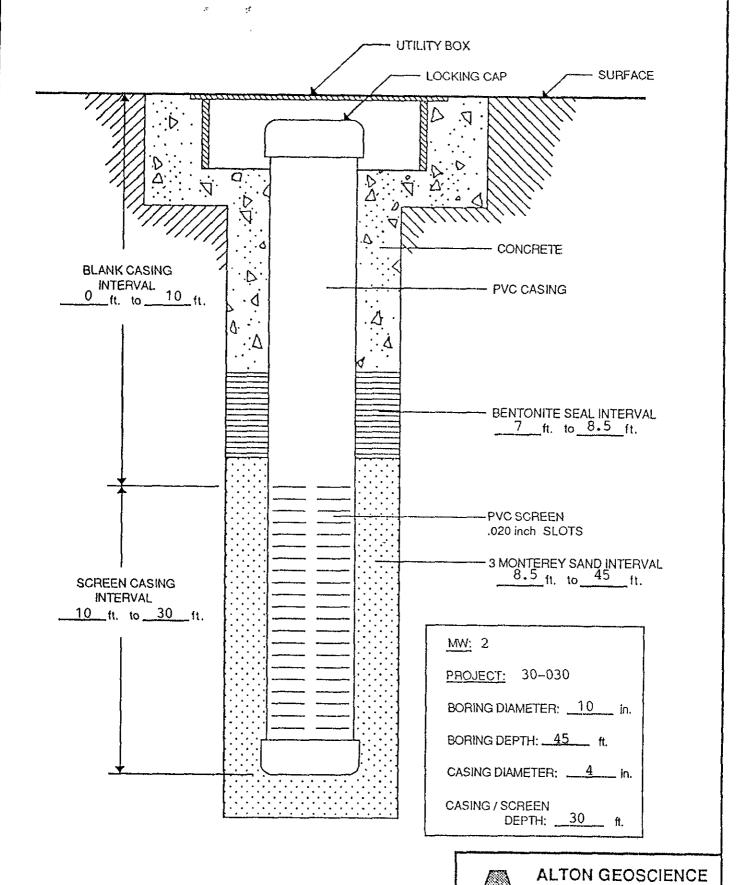
MONITORING WELL CONSTRUCTION DETAIL



1170 BURNETT AVE., STE S CONCORD, CA 94520

NOTE: DRAWING IS NOT TO SCALE

MONITORING WELL CONSTRUCTION DETAIL

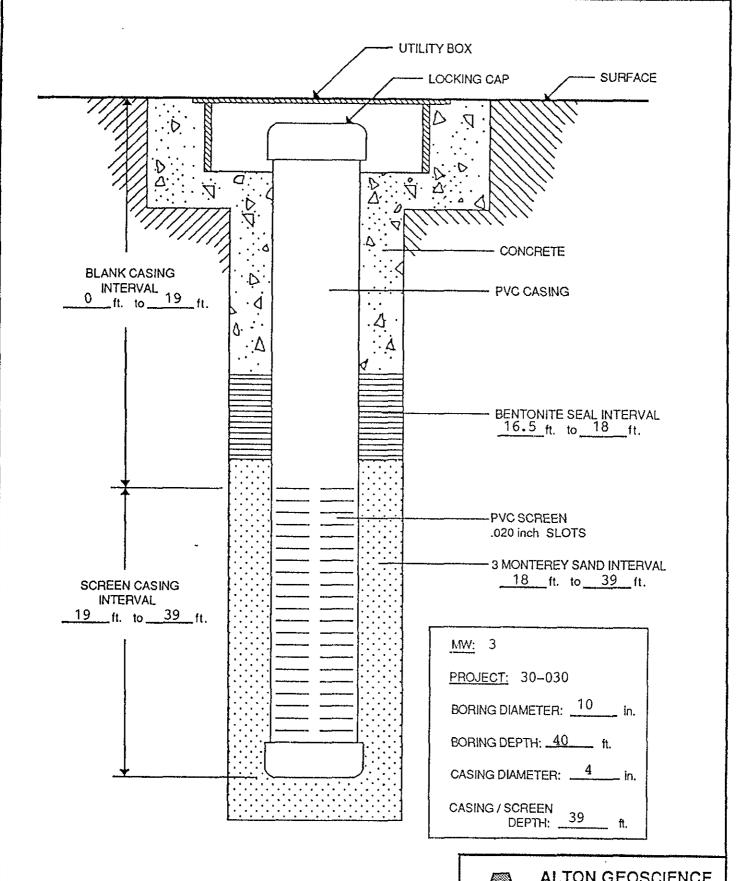




1170 BURNETT AVE., STE S CONCORD, CA 94520

NOTE: DRAWING IS NOT TO SCALE

MONITORING WELL CONSTRUCTION DETAIL



ALTON GEOSCIENCE

1170 BURNETT AVE., STE S CONCORD, CA 94520

NOTE: DRAWING IS NOT TO SCALE

APPENDIX E

WELL DEVELOPMENT AND WATER SAMPLING PROCEDURES AND FIELD SURVEY FORMS

APPENDIX E

WELL DEVELOPMENT, WATER SAMPLING PROCEDURES, AND FIELD SURVEY FORMS

All purging and ground water sampling equipment was cleaned prior to use to minimize cross-contamination between wells. All equipment in contact with ground water was triple-rinsed prior to each sampling event in successive baths consisting of tripolyphosphate solution, tap water, and deionized water. Prior to sampling, the well was developed and purged in accordance with EPA protocol. The purged water was pumped into barrels prior to disposal or recycling at an appropriate waste disposal facility.

Ground water samples were collected by lowering a 2-inchdiameter, bottom-fill, Teflon bailer just below the water level in the well. The samples were carefully transferred from the check-valve-equipped Teflon bailer to zero-headspace 1-liter and 40-milliliter glass containers fitted with Teflon-sealed caps. All samples were inverted to ensure that entrapped air was not present. Each sample was labeled with sample number, well number, sample date, and geologist's initials. The samples remained on ice prior to laboratory analysis.

Job # <u>30-030</u>	Site: Chevron	Date	Date: 9/6/89				
Well # MW-1	Sampling Team: Will	Shipp/Butch, Armou	r Petroleum				
Sampling Method: N/A							
Well Development Metho	d: 0.5" Double Diaphragm	Suction Pump					
Describe Equipment D-Co	on Before Sampling This W	ell: Lynox; Deioniz	zed Water				
Total Depth of Well: 35.1	eet Time: 2:30	Depth to Water Water Before Pumpi	ng: 18.25 feet				
Height of Water Column: 16.85	Diameter 2-inch 4-inch eet * .16 .65	10.05	Purge Volume Factor to Purge 4 = 43.8				
Depth Purging From.	feet. Time Pu	rging Begins: 2:35					
Notes on Initial Discha	rge: Turbid, light brow	**************************************					
TimeVolume Pu	rged pH Condu	activity T	Notes				
3:20 22	7.05 4	.16 70.6	Cloudy, very light brow				
3:55 35	7.17 3.	.83 68.9	Cloudy				
5:15 52	7.51 3.	.99 72.3	Slighty silty, light				
			gray				

(CONTINUED)

Time Field Parameter Measurement Begins: Rep #1 Rep #2 Rep #3 Rep #4 рΗ Conductivity T°C Pre-Sample Collection Gallons Purged: Time Sample Collection Begins: Time Sample Collection Ends: Total Gallons Purged: Comments: 1. Problems with pump. 4:50 p.m.: resumed purging after recharging since 3:55 p.m. 3. Faint sewage odor. 52 total gallons purged.

Job # 30)-030	Site:	Chevror	1			Date:	9/6/89	ı	
Well # MV	V-2	Sampl	ing Team:	Mill	Shipp/	Butch,	Armour	Petroleu	m	
Sampling	Method: N/A								·	
Well Deve	elopment M <u>ethod</u>	: 0.5" Do	ouble Diar	hragm	Suction	n Pump				V
Describe	Equipment D-Co	n Before	Sampling	This	Well:	Lynox;	Deioni	zed Wateı		
Total Dep		et Tin	ne: 12:05			to Wat Before	er Pumping	g: 13	.72	feet
Height of Water Column:		eet *	Diame 2-inch	4-inct		Volume 10.52		Purge Factor		Volume to Purge
	ging From. 13						gal * 12:10	-	-	45 gal.
Notes on	Initial Dischar	ge: Tu	rbid, peb	bles,	light o	gray.			····	
Time	Volume Pur	ged	рН	Cond	uctivit	<u>.</u>	T		Notes	5
2:00	22		8.06	3.	92		74.4	Cloudy,	yello	w tinge
4:15	38	. <u> </u>	7.46	3.	48		71.1	Cloudy,	light	. brown
4:20	50		7.78	3.	39		59.4	Silty,	gray	
										,

(CONTINUED)

Time Fiel	d Parameter Measure	ment Begins:			
		Rep #1	Rep # 2	Rep #3	Rep #4
р	H .				
С	Conductivity				
т	°C				
Pre-Sampl	e Collection Gallons	s Purged:	4		
Time Samp	le Collection Begins	3:			
Time Samp	le Collection Ends:				
Total Gal.	lons Purged: 50				
Comments:	Stopped at 2:20 p.m	m. to allow MW-2	to recharge; s	tarted purging 1	MW-1 during
	recharge: water lev	vel dropped to b	ottom of well i	n 30 minutes.	
	Water level at 15.	1'before second	purging, 55 tot	al gallons.	
	No odors in first a	and second sampl	es; third sampl	e had distinct s	sewage odor;
	also had a graphite	e-gray color and	was silty.		
					· · · · · · · · · · · · · · · · · · ·

Job # <u>30-030</u>		Site: Chevron			Date	e: 9/6,	/89	
Well # MW-3	·	Sampling Te	am: Steph	an Rosen/W			,	Petroleum
Sampling Metho								
Well Developme	ent Method: 0.	5" Double D	iaphragm	Suction Pu	mp		P. J.	
Describe Equip	oment D-Con Be	efore Sampli	ing This V	√ell: Lyn	nox; Deioni	ized Wa	ter	
Total Depth of Well: 39.	.3 feet	Time: 9:	00	Depth to Water Bef	Water ore Pumpin	ng:	3.725	feet
Height of Water Column: 20.575	5 feet	Di 2-inch	ameter 4-inch		ume 7 gal *	Pur Fac	tor	Volume to Purge
Depth Purging	From. 18 _ 40	feet.		rging Begi		4		53.50
Notes on Initia		-			ns: 9:30			-
Time	/olume Purged	На	Condi	uctivity	T		Note	s
9:55	33	7.76	1.5	92	65.9	Turbi	d, light	gray
10:30	46	7.26	2.5	53	66.7	Turbi	d, light	brown
10:40	54	7.25	2.0	51	67.2	Turbi	d, light	brown
11:00	63	7.51	2.6	53	67.7	Turbi	d, light	brown
11:30	74	7.57	2.6	57	69.7			sand grain

(CONTINUED)

Time Field Parame	ter Measurem	ient Begi	ns:					
	_	Rep #1		Rep #2		Rep #3	·····	Rep #4
нд	_				_			
Conductiv	ity						_	· · · · · · · · · · · · · · · · · · ·
T°C	_							
Pre-Sample Collec	tion Gallons	Purged:						
Time Sample Colle	ction Begins	:						
Time Sample Colle	ction Ends: —		-					
Total Gallons Pur	ged:							
Comments: 80 gall	ons total or	9/6/89;	recharg	e rate .	.5"/13 se	ec; 28' t	co water	at 11:35.
								· · · · · · · · · · · · · · · · · · ·

APPENDIX F

ANALYTICAL METHODS, OFFICIAL LABORATORY REPORTS,
AND CHAIN OF CUSTODY RECORDS

APPENDIX F

ANALYTICAL METHODS, OFFICIAL LABORATORY REPORTS, AND CHAIN OF CUSTODY RECORDS

This appendix includes copies of the official Laboratory Reports and Chain of Custody Records for soil and ground water samples selected for laboratory analysis. A description of laboratory methods and chain of custody procedures is presented below.

Laboratory Procedures

All laboratory analyses were performed by a state-certified laboratory in accordance with the following methods:

Sample Analysis		Soil			Wate	r
Total Petroleum Hydrocarbons -Low to Med Boiling Poin	t	EPA I	Methods	5030	0/8015	
Total Petroleum Hydrocarbons -High Boiling Point	EPA	Method	3350/80	015		
Benzene, Toluene, Ethylbenzene, and xylenes		EPA 1	Methods	5030	0/8020	
Organic Lead		Calii	fornia 1	LUFT	12/87	
Total Recoverable Petroleum Hydrocarbons	EPA	Method	418.1		*** *** ***	
Halogenated Volatile Organics	EPA	Method	8240			
Purgeable Halocarbons				E	PA Metho	od 601
Total Oil and Grease				EPA	Method	503A&E
Chain Of Custody Broadure	~					

Chain Of Custody Procedure

Chain of custody protocol was followed for all samples. The Chain of Custody form(s) accompanies the samples from the sampling locality to the laboratory, providing a continuous record of possession prior to actual analysis.

Alton Geoscience 1170 Burnett Ave., Suite S Concord, CA 92714 Attention: Stephen Rosen

randeri en lette ett elle ett Client Project ID: Matrix Descript:

Analysis Method:

First Sample #:

#30-030, Chevron

Soil

EPA 5030/8015/8020 908-3100

Sampled: Aug 18, 1989 Received: Aug 22, 1989

Analyzed: Aug 23, 1989 Reported: Aug 26, 1989

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
908-3100	B1 @ 5'	N.D.	N.D.	N.D.	N.D.	N.D.
908-3101	B1 @ 8'	N.D.	N.D.	N.D.	N.D.	N.D.
908-3102	B1 @ 10'	N.D.	N.D.	N.D.	N.D.	N.D.
908-3103	B1 @ 20'	N.D.	N.D.	N.D.	N.D.	· N.D.
908-3104	B1 @ 30'	N.D.	N.D.	N.D.	N.D.	N.D.
908-3105	B1 @ 31.5'	N.D.	N.D.	N.D.	N.D.	N.D.

,	Detection Limits:	1.0	0.05	0.1	0.1	0.1
-1						

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Alton Geoscience 16510 Aston Street

Client Project ID: Matrix Descript:

#30-030, Chevron Soil

Sampled: Aug 18, 1989

Irvine, CA 92714

Analysis Method:

EPA 5030/8015/8020

Received: Aug 22, 1989

Attention: Stephen Rosen

First Sample #:

908-3091

Reported: Aug 28, 1989

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
908-3091	B2 @ 6.5'	5.8	N.D.	N.D.	N.D.	N.D.
908-3092	B2 @ 11.5 ^t	9.9	0.091	N.D.	0.10	0.49
908-3093	B2 @ 16.5'	N.D.	N.D.	N.D.	N.D.	N.D.
908-3098	B2 @ 40.5°	N.D.	N.D.	N.D.	N.D.	N.D.

Γ —						
Dete	ction Limits:	1.0	0.05	0.1	0.1	0.1
{						

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Alton Geoscience 1170 Burnett Ave., Ste S Concord, CA 94520 Attention: Stephen Rosen

Client Project ID:

Chevron, #30-030

Aug 18, 1989

Matrix Descript: Analysis Method:

Soil

EPA 5030/8015/8020

Sampled: Received: Analyzed:

Aug 22, 1989 Aug 25, 1989

First Sample #:

908-3084

Reported:

Aug 29, 1989

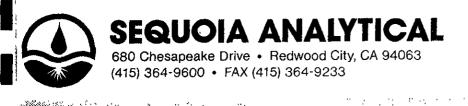
TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
908-3084	B3 @ 6.5'	N.D.	N.D.	N.D.	N.D.	N.D.
908-3085	B3 @ 11.5'	N.D.	N.D.	N.D.	N.D.	N.D.
908-3086	B3 @ 26'	N.D.	N.D.	N.D.	N.D.	N.D.

|--|

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



Weekseld in the contraction Alton Geoscience 1170 Burnett Ave., Ste S Concord, CA 94520

Client Project ID: Matrix Descript:

Chevron, #30-030

Sampled: Received:

CONTRACTOR CONTRACTOR STATES OF THE STATES O Aug 18, 1989 Aug 22, 1989

Analysis Method:

EPA 3550/8015

Analyzed:

Aug 25, 1989

Attention: Stephen Rosen

First Sample #:

908-3084

Soil

Reported: Aug 29, 1989

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

Sample Number	Sample Description	High B.P. Hydrocarbons mg/kg (ppm)
908-3084	B3 @ 6.5'	2.9
908-3085	B3 @ 11.5'	5.9

Detection Limits:

1.0

High Bolling Point Hydrocarbons are quantitated against a diesel fuel standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL



Alton Geoscience 1170 Burnett Ave., Ste S Concord, CA 94520 Attention: Stephen Rosen

Client Project ID: Chevron, #30-030

Sampled: Received: Aug 18, 1989 Aug 22, 1989

Matrix Descript: Analysis Method:

Soil EPA 418.1 (I.R. with clean-up)

Analyzed: Aug 25, 1989

First Sample #:

908-3084

Aug 29, 1989 Reported:

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Sample Number	Sample Description	Petroleum Oil mg/kg (ppm)
908-3084	B3 @ 6.5'	250
908-3085	B3 @ 11.5'	14

Detection Limits:

1.0

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Alton Geoscience 1170 Burnett Ave., Suite S Concord, CA 92714

Client Project ID: #30-030, Chevron Sample Descript: Soil

Analysis Method: California LUFT Manual, 12/87 Attention: Stephen Rosen First Sample #: 908-3100 Reported: Aug 25, 1989

Sampled: Aug 18, 1989 Aug 22, 1989 Received: Aug 23, 1989 Analyzed: Aug 25, 1989

ORGANIC LEAD

Sample Number	Sample Description	Sample Results mg/kg (ppm)
908-3100	B1 @ 5'	N.D.
908-3102	B1 @ 10'	N.D.
908-3107	B1 @ 31.5'	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Alton Geoscience 1170 Burnett Ave., Ste S Concord, CA 94520 Attention: Stephen Rosen Cilent Project ID: Sample Descript:

Chevron, #30-030 Soil California LUFT Manual, 12/87

Analysis Method: rst Sample #: 908-3084 Reported: Aug 29, 1989 First Sample #:

Sampled: Aug 18, 1989 Aug 22, 1989 Received: Analyzed: Aug 25, 1989

ORGANIC LEAD

Sample Number	Sample Description	Sample Results mg/kg (ppm)
908-3084	B3 @ 6.5'	0.14
908-3085	B3 @ 11.5'	N.D.

Detection Limits:

0.05

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Alton Geoscience 1170 Burnett Ave., Ste S Concord, CA 94520 Attention: Stephen Rosen

Client Project ID: Chevron, #30-030 Sample Descript: Soil, B3 @ 6.5' EPA 5030/8010 Analysis Method: 908-3084 Lab Number:

Sampled: Aug 18, 1989 Received: Aug 22, 1989 Analyzed: Aug 28, 1989 Reported: Aug 29, 1989

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/kg		Sample Results µg/kg
Bromodichloromethane	5.0		N.D.
Bromoform	5.0		N.D.
Bromomethane	5.0		N.D.
Carbon tetrachloride	5.0		N.D.
Chlorobenzene	5.0	***************************************	N.D.
Chloroethane	25.0		N.D.
2-Chloroethylvinyl ether	5.0	***************************************	N.D.
Chloroform	5.0	***************************************	N.D.
Chloromethane	5.0	*************************	N.D.
Dibromochloromethane	5.0		N.D.
1,2-Dichlorobenzene	10.0		N.D.
1,3-Dichlorobenzene	10.0		N.D.
1,4-Dichlorobenzene	10.0		N.D.
1,1-Dichloroethane	5.0		N.D.
1,2-Dichloroethane	5.0		N.D.
1,1-Dichloroethene	5.0	*******************************	N.D.
Total 1,2-Dichloroethene	5.0	***************************************	N.D.
1,2-Dichloropropane	5.0	***************************************	N.D.
cis-1,3-Dichloropropene	5.0	***************************************	N.D.
trans-1,3-Dichloropropene	5.0		N.D.
Methylene chloride	10.0	***************************************	N.D.
1,1,2,2-Tetrachloroethane	5.0		N.D.
Tetrachloroethene	5.0	************	N.D.
1,1,1-Trichloroethane	5.0	***************************************	N.D.
:1,1,2-Trichloroethane	5.0	***************************************	N.D.
Trichloroethene	5.0		N.D.
Trichlorofluoromethane	5.0	***************************************	N.D.
Vinyl chloride	10.0	***************************************	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Alton Geoscience 1170 Burnett Ave., Ste S Concord, CA 94520

Client Project ID: Chevron, #30-030 Sample Descript: Soil, B3 @ 11.5' EPA 5030/8010 Analysis Method: 908-3085 Attention: Stephen Rosen Lab Number: 908-3085 Reported: Lab Number:

Sampled: Aug 18, 1989 Aug 22, 1989 Received: Aug 28, 1989 Analyzed: Aug 29, 1989 Reported:

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/kg		Sample Results µg/kg
Bromodichloromethane	5.0		N.D.
Bromoform	5.0		N.D.
Bromomethane	5.0	***************************************	N.D.
Carbon tetrachloride	5.0		N.D.
Chlorobenzene	5.0	.,	N.D.
Chloroethane	25.0		N.D.
2-Chloroethylvinyl ether	5.0	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N.D.
Chloroform	5.0		N.D.
Chloromethane	5.0		N.D.
Dibromochloromethane	5.0	.,,.	N.D.
1,2-Dichlorobenzene	10.0		N.D.
1,3-Dichlorobenzene	10.0	.,	N.D.
1,4-Dichlorobenzene	10.0		N.D.
1,1-Dichloroethane	5.0	.,,,	N.D.
1,2-Dichloroethane	5.0	,,.	N.D.
1,1-Dichloroethene	5.0		N.D.
Total 1,2-Dichloroethene	5.0		N.D.
1,2-Dichloropropane	5.0	,	N.D.
cis-1,3-Dichloropropene	5.0		N.D.
trans-1,3-Dichloropropene	5.0		N.D.
Methylene chloride	10.0	***************************************	N.D.
1,1,2,2-Tetrachloroethane	5.0		N,D.
Tetrachloroethene	5.0	,	N.D.
1,1,1-Trichloroethane	5.0		N.D.
1,1,2-Trichloroethane	5.0	***************************************	N.D.
Trichloroethene	5.0		N.D.
Trichlorofluoromethane	5.0		N.D.
Vinyl chloride	10.0		N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

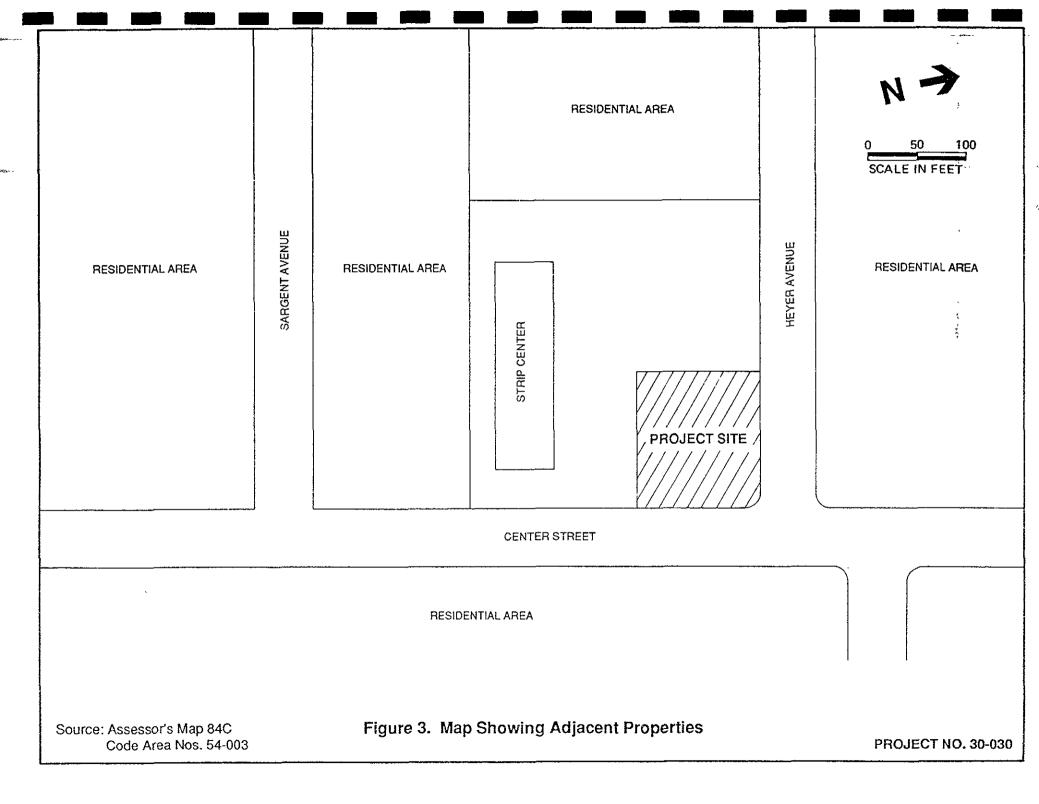
SEQUOIA ANALYTICAL

A	ALTON GE	OSCIENCE 1170 Buncit 1 1261 0674 (ON LORD	Ve. Str. S	CHAIN (of CUST	P .	_		D					•			8-			39		•
	IRVINE, OA. (744	1261-0674(ONLORE	682	2-1582	PAGE	of	5)					RESU	LTS	DUE	BY:	.45	As	2			
PROJECT	NUMBER: 36	0-030	PROJECT SAMPLER	NAME AND	ADDRESS:	CHEVI	401	/ -	CA	51P	<i>0</i> ∨	ni	σy	030	ه <u>ب</u> ا	WA:	WE	<u>ج</u> ک	34	9-	j	
PROJECT	MANAGER:	ROSEN	SAMPLER	S SIGNATU	RESTA	ghan	. 1	Zc	g.	١		LA	BORA	OR	17/7						_	
	S OR SPECIAL INS	STRUCTIONS:	DEFECTABLE	CONCEN	tocations		S/	AMPL	E PR	EP.	:		ANAL	Ь	·	 	WAT			LYS	IS	
OFIP	H OF BIEX, A	NALYZE #04 F	OR THE BT	EX - SA		ြည့			٨			တ္	2	l'	2 2) (GC			
INSTRU	uctions for	samples # 0	5 AND *C)6.		NUMBER F CONTAINERS	EXTR.	PACE	& TRAP		IB)	ARBON	NITH.	PbME	3550000	<u>ê</u>	RBONS		TPHC	Pb		
	EASE INDICATE VI IS BOX.	ERBAL REQUESTS F	FOR ADDITIONAL	. ANALYSES	5 IN	NUMBER OF CONTA	SOLV. EXTR	HEAD SPACE	PURGE		418.1: TPHC (IR)	8010; HALOCARBONS	8020: BTXE wirth?	ALD TOTAL POPUEL) DIAC	roH (v) - 3		601: HALOCARBONS	602: BTXE	DHS METHOD: TPHC (GC)	: TOTAL Pb		
SAMPLE	SAMPLE	LOCATION/	SAMPLE	SAMPL	E TYPE:]	3510;	3810:	5030:		18.1	900	920 X	g g)¥(18.1	5	02: E	YS.	7421:		
NUMBER	DATE/TIME	DESCRIPTION	MATERIAL	GRAB	COMP.		ñ	6,	2		4	<u>~</u>	ω -		1	4	9	9		7		
01	8-18 am	B-1, 5'	Soil	X		1							××	×	Ŀ		_					24 KE \$210
02		8-1,8'		X		1							××									5147
03		B-1, 10'		X		1							Χ×	. ^								
04		B-1, 15'		X		1																
०४		B-1, 20'		X		1						;	X 2									
06		B-1, 24'		X		1											_					
07		B-1, 30'		X		1							× >	4								
08	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	B-1, 31.5'	V /1	Χ		1							<u>×</u> ;	××								
8	201		NY	14/		X										<u> </u>						
				g OF CO	TAL NO. NTAINERS:	8																
RENNOL	IISHEDEN:	DATE/TIME: 8-22 0900	RECEIVED BY					DATE	JTIMI 689	E: 090	飞 1	METH	IOD C	F SH	IIPME	NT:						
RÉLINQU	ISHED BY:	DATE/TIME:	RECEIVED BY	·				DATE				HIPF	PED B	Y:								
RELINQU	IISHED BY:	DATE/TIME:	RECEIVED BY	:			1	DATE	TIME	Ξ:		COUF	RIER:									1

A	ALTON GE	EOSCIENCE T. 1170 BUXLETA 14)261-0674 CONKOR	K. Sic.S	CHAIN (of CUST	_		ORI	D						DA	TE:	8	-21	- 1	89	:
	IRVINE, CA. (71	14)2610674 CONCOR	0.CA 682-1	582	PAGE '	2 of		<u>3</u>				RI	ESUL		UE						
PROJEC	T NUMBER: 3	<i>9-03</i> 0	PROJECT	NAME AND	ADDRESS:	CHEV	الاقيد) -	CAST	KC ,	m	57	Ś	}	15	A	N44	ses	BY	9-	-)
1	_	S. Rosen	SAMPLER'S	S SIGNATU	RE-SUP	hang	Z	2				ABC	ť							-	
REMARK	S OR SPECIAL IN	NSTRUCTIONS:		JAR ASTI ON	K AE		SA	MPL	E PRE	Ρ.	so	DIL AI	VALY	- 6	_		NAT	ER A	NAL	YSI	s
NOTE .	IF SAMPLE	* 11 HAS DETER	JAME WINCE	57 & GUC!) OF					1			(30)	吴	Pro	-			0		
17H-04	R BTES ANAI	LYZE SAMPLE *	12 10~11	17 DIC/ 2 #=//1	1#16	ERS			dA	- {	SNS	-		1	6		S S		9		•
SAME	2 I NISTRIAL	TOOMS FOR SA	MIPCOS # 1.	5, 419, 0	m04/5.	E I	EXTR	SPAC	& TR		(IR)	12.5	두	Pb(T	3556	<u>E</u>	RBO		HGT	<u>م</u>	
,	EASE INDICATE VIIS BOX.	VERBAL REQUESTS F	OR ADDITIONAL	ANALYSES	5 IN	NUMBER OF CONTAINERS	SOLV. EXTR	HEAD SPACE	5030: PURGE & TRAP		418.1: TPHC (IR)	8020: BTXE WITH 3	DHS METHOD: TPHC	Z420: TOTAL Pb(TEL)	(b) - 3	웃	601: HALOCARBONS	602: BTXE	DHS METHOD: TPHC (GC)	7421: TOTAL	et.
SAMPLE	SAMPLE	LOCATION/	SAMPLE	SAMPL	E TYPE:		3510:	3810:	030:		18 5	920	꽃	14	TPH (18.1	01:1	85.	욁	421:	Ç.
NUMBER	DATE/TIME	DESCRIPTION	MATERIAL	GRAB	COMP.	ļ	က	ေ	2		4 a		L		1	4	9	g	4	_	
09	8-18 PM	B-2. 6.5'	Soil	人		1					\bot	X	X							ightharpoonup	
10		B-2, 11.5'		χ		/						×	×								
11		8-2,16.5		X								×	X								<u></u>
12		B-2, 21.5'		7		,															
13		B-2, 26.5'		×		,															
14		B-2, 30.5°		K		1					\perp	1_		_					_	\perp	
15		8-2 35,5"		X		1				_			_								
16	<u></u>	B-2, 40.5'		X_		1						×	X	_						\perp	
17	11 11	B-2,46.5°	411	X		1						X	X	X							
Service.	NOUE S SW	T DATE STATE	10-01-1	, øfco	TAL NO. NTAINERS:	17		. :==	Jen e		1			A	50:5						
REKINQUISHEO BY: DATE/TIME: REGELYED BY:								24	TIME	09	2	тно			PME	NT:					
RELINQU	IISHED BY:	DATE/TIME:	RECEIVED BY:					DATE	/TIME:	:	SH	IPPE	D BY	:							
RELINQU	JISHED BY:	DATE/TIME:	RECEIVED BY:				1	ATE	/TIME:		CC	URIE	R;								

	ALTON							~	~						·						2
	ALION GE	OSCIENCE T.1170 BURNETA	E, Ste. S	_	of CUST		_	OR	D							D/	NTE:	δ	-21	-8	9:
	IRVINS, CA. (71	4) 261 867 4 CORCOR	D. CA 68	2-1582			3						RE	SUL	TS	DUE	BY:	A	SA	P	*
	TNUMBER: 30			NAME AND	ADDRESS:	CHEV	KOV	- CA	SPE	VI	uE	7		,0	00 1	A	VAL	YSE!	8	19	-j
PROJEC	T MANAGER:	3. ROSEN	SAMPLER	I'S SIGNATU	IRE:	han	Ž	l.	~_			LA	BOI	RAT	ORY	1					•
REMARK	KS OR SPECIAL IN	STRUCTIONS:	c = 120 :15 c	·					E PF	EP.		SOIL	. AN	IALY	sış			WAT	ER /	\NAL	YSIS
TOH.	LE SAVIPLE	= # 19 HAS DET 12E SAMPLE#1	ECIPIONE CI ON FINATERI	UNCENIA IB RTEX	 		ļ					Ī		₩	3	۵				۲	\top
SAME	INSTRUCTION	5 FOR SAMP	ES # 21, 2	723 AN	0#24.	ERS.	١.		₽		ĺ	SNS	7	<u>၅</u>	3	Peb		ဋ		Ö	<u>.</u>
If	SAMILE #20 HAS	S HIT, SAME INSTAU	ctions nelly	/	·	NUMBER OF CONTAINERS	SOLV. EXTR.	PAC	A.H		æ	NB MB MB MB MB MB MB MB MB MB MB MB MB MB	VITTY X	Ē	ğ.	0	ł	ğ		ᇍ	ا م
NOTE: PL	EASE INDICATE V	ERBAL REQUESTS F	FOR ADDITIONAL	L ANALYSES	S IN	I BIN	×	SQ	E E		힞	8	Y W	ğ	*	35	0	S A		0	TOTAL Pb
1	HIS BOX.	<u>, </u>				본	SOL	里	Ę		直	¥	BTX	Æ	₽	3	횬	\¥L0	TX.	le 1	<u>[</u>
SAMPLE	SAMPLE DATE/TIME	LOCATION/ DESCRIPTION	SAMPLE MATERIAL	SAMPL	E TYPE:		3510:	3810: HEAD SPACE	5030: PURGE & TRAP		418.1: TPHC (IR)	8010: HALOCARBONS	020:	DHS МЕТНОО: ТРНС (GC).	7420. TOTAL Pb (7EL)DAYS	TPH(D)-3550	418.1: TPHC (IR)	601: HALOCARBONS	602: BTXE	HSM	7421:
				GRAB	COMP.	<u> </u>	<u> </u>	"	¥)		$\frac{1}{4}$	<u>"</u>	8	<u> </u>	n-	12	4	© P	Ÿ		
18	18-18 pm	8-3, 6.5'	Soil	1)					X	X	Х	ン	×	×					
19	&	B-3, 11.5'		X		1					×	X	Х	X	メ	×					
20		B-3, 16.5		X		l															
21		B-3,21.51		X		l															
22		6-3, 26'		×		1						,	X	×							
23		B-3, 30'		X		1															
24	10	5-3,35'	V 11	X		1														1	
																				1	
											T		\neg							7	
		<u> </u>		TOT	AL NO.	016	نـــــــــــــــــــــــــــــــــــــ			<u> </u>		L									

OF CONTAINERS: 24 RELINQUISHED BY: DATE/TIME: RECEIVED 9 DATE/TIME: 22/108/090 METHOD OF SHIPMENT: RELINQUISHED BY: DATE/TIME: RECEIVED BY: DATE/TIME: SHIPPED BY: RELINQUISHED BY: DATE/TIME: RECEIVED BY: DATE/TIME: COURIER:





Northwest Region

4080 Pike Lane Concord. CA 94520 (415) 685-7852

(800) 544-3422 from inside California (800) 423 7143 from outside California

09/15/89 JP

Page 1 of 1

WORK ORD#:C909211

CLIENT:

STEPHAN ROSEN

ALTON GEOSCIENCE 16510 ASTON STREET

IRVINE, CA 92714

PROJECT#: SFB-001-0198.72-4

LOCATION: CASTRO VALLEY, CA

SAMPLED: 09/08/89

BY: W. SHIPP

RECEIVED: 09/11/89

ANALYZED: 09/13/89

BY: M. LY

MATRIX:

Water

UNITS:

ug/L (ppb)

PARAMETER	MDL	ISAMPLE # 1	Ø1 Ø1	1 02 1 02		Ø3 Ø3	l I	 	
Benzene	0.5	11.11.	<0.5	1 4.C.	i		1] 	·
Toluene	0.5		(0.5		4	(Ø.5			
Ethylbenzene	0.5		⟨∅.5		1	(0.5			
Xylenes	0.5		⟨Ø . 5		4	(0.5			
Total BTEX	Ø . 5		⟨∅.5	:	10	(0. 5			
Misc. Hydrocarbons (C4-C12)	1		(1	į	13	< 1			
Total Petroleum Hydrocarbons as Gasoline	1		〈1	â	23	⟨1			

MDL = Method Detection Limit; compound below this level would not be detected. Results rounded to two significant figures.

METHOD: Modified EPA 5030/8020/8015



Northwest Region 4080 Pike Lane

Concord, CA 94520 (415) 685-7852

(800) 544-3422 from inside California (800) 423-7143 from outside California

09/21/89 LS

Page 1 of 1

WORK ORD#:C909210

CLIENT: STEPHAN ROSEN

ALTON GEOSCIENCE 16510 ASTON STREET

IRVINE, CA 92714

PROJECT#: SFB-001.0198.72-3 LOCATION: CASTRO VALLEY, CA

SAMPLED: 09/08/89

BY: W. SHIPP

RECEIVED: 09/11/89

ANALYZED: 09/14/89

BY: R. CONDIT

MATRIX: UNITS: Water

ug/L (ppb)

	I MDL	ISAMPLE # I	Øi	ı	l	l	ļ
PARAMETER			03 				
Chloromethane	0.5		(0.5				
Bromomethane	0.5		⟨Ø.5				
Dichlorodifluoromethane	0.5		(0.5				
Vinyl chloride	1		⟨1				
Chloroethane	0.5		(0.5				
Methylene chloride	0.5		(0.5				
Trichlorofluoromethane	0.5		(0.5				
1,1-Dichloroethene	0.2		(0.2				
1,1-Dichloroethane	0.5		(0.5				
trans-1,2-Dichloroethene	0.5		(0.5				
Chloroform	0.5		(0.5				
1,2-Dichloroethane	0.5		<0.5				
1,1,1-Trichloroethane	0.5		(0.5				
Carbon tetrachloride	0.5		(0.5				
Bromodichloromethane	Ø.5		(0.5				
1,2-Dichloropropane	0.5		(0.5				
trans-1,3-Dichloropropene	0.5		(0.5				
Trichloroethene	0.5		(0.5				
Dibromochloromethane	0.5		(0.5				
1,1,2-Trichloroethane	0.5		(0.5				
cis-1,3-Dichloropropene	0.5		(0.5				
2-Chloroethylvinyl ether	1		⟨1				
Bromoform	0.5		(0.5				
1,1,2,2-Tetrachloroethane	0.5		(0.5				
Tetrachloroethene	0.5		(0.5				
Chlorobenzene	0.5		(0.5				

MDL = Method Detection Limit; compound below this level would not be detected. Results rounded to two significant figures.

METHOD: EPA 601



Page 1 of 1 Continued

Northwest Region 4080 Pike Lane Concord, CA 94520 (415) 685-7852 (800) 544-3422 from inside California

(800) 423-7143 from outside California

WORK ORD#:C909210

CLIENT: STEPHAN ROSEN PROJECT#: SFB-001.0198.72-3 LOCATION: CASTRO VALLEY, CA

MATRIX:

Water

UNITS:

ug/L (ppb)

PARAMETER		MDL	ISAMPLE #	1	01 03	1	!	l 	l
1,3-Dichlorobenzene 1,2-Dichlorobenzene 1,4-Dichlorobenzene		0.5 0.5 0.5		***************************************	〈ወ. 〈ଡ. 〈ወ.	5		en had deep com had him agus any file live w	ng and the age man and

MDL = Method Detection Limit; compound below this level would not be detected. Results rounded to two significant figures.

METHOD: EPA 601

EMMA P. POPEK, Laboratory Director



Northwest Region

4080 Pike Lane Concord CA 94520 (415) 685-7852

(800) 544 3422 from inside California (800) 423 7143 from outside California

09/15/89 jp

Page 1 of 1

WORK ORD#:C909212

CLIENT: STE

STEPHAN ROSEN

ALTON GEOSCIENCE 16510 ASTON STREET

IRVINE, CA 92714

PROJECT#: SFB-001.0198.72-5 LOCATION: CASTRO VALLEY, CA

SAMPLED: 09/08/89

BY: W. SHIPP

RECEIVED: 09/11/89

ANALYZED: 09/13/89

BY: M. ISKANDER

MATRIX: Water

UNITS:

mg/L (ppm)

	1	MDL	ISAMPLE 1	# }	01	ı	Ø2	1	03	Ì	1	i
PARAMETER	ŧ		II.D.	ı	01	1	Ø2	j	03	ŀ	i	1

Lead (organic)

0.05

(0.05

(0.05

(0.05

MDL = Method Detection Limit; compound below this level would not be detected. Results rounded to two significant figures.

METHOD: per California DHS

EMMA P. POPEK, Laboratory Director



Northwest Region

4080 Pike Lane Concord, CA 94520 (415) 685-7852

(800) 544-3422 from inside California (800) 423-7143 from outside California

09/19/89 LS

PAGE 1 OF 1

WORK ORD#:C909213

CLIENT: STEPHAN ROSEN

ALTON GEOSCIENCE 16510 ASTON STREET

IRVINE, CA

PROJECT#: SFB-Q01.0198.72-6 LOCATION: CASTRO VALLEY, CA

SAMPLED: 09/08/89

BY: W. SHIPP

RECEIVED: 09/11/89 ANALYZED: 09/16/89 BY: K. FILLINGER BY: R. LAPURGA

MATRIX: WATER

J. FLORO

TEST RESULTS

UNITS: mg/L (ppm)

	1	MDL	ISAMPLE	#	l	01	l	I	1	J	
PARAMETER	1		II.D.		I	03	1	1	1	1	1

Total Oil and Grease

1

ì

MDL = Method Detection Limit; compound below this level would not be detected. Results rounded to two significant figures.

METHOD: EPA 503 A&E

EMMA P. POPEK, Director

A	16510 ASTON S	EOSCIENCE		ODY F	REC	OR	D			DATE: 9.11.39 RESULTS DUE BY: A:A1												
		14) 261=0674 9 1 / - (PAGE	/ of					$oldsymbol{\perp}$			SUL	TS D	UE	BY:	J.	} : A	-1		
i	T NUMBER: 30	0.030 CELLON TOUEN	PROJECT N			CHE. /1. 11 (10)								RATO	ORY	د. '	ı ⊤£	L.	D.	μ.Ξ	- i	YFT
! .	S OR SPECIAL IN						SA	MPL	E PRE	P.		SOIL	AN	IALY	SIS		_`	NAT	ER/	NA	LÝS	IS .
NOTE FOR THE ANALYSIS - RESPECT ON THE AS CHECKING A FLOOR THE WORLD ON DOSS OF - 121- 2011 NOTE: PLEASE INDICATE VERBAL REQUESTS FOR ADDITIONAL ANALYSES IN THIS BOX								3810: HEAD SPACE	5030: PURGE & TRAP		418.1: TPHC (IR)	8010: HALOCARBONS	STXE	DHS METHOD: TPHC (GC)	7420: TOTAL Pb		418.1: TPHC (IR)	601: HALOCARBONS	602: BTXE	ЕТНОD: ТРНС (GC)	7421: TOTAL Pb () ((()) <	いるがないできることがある
SAMPLE	SAMPLE	E TYPE:	NUMBER OF CONTAINERS	3510: SOLV. EXTR	10:1	30: 6	1	8.1:	.010	20:	왕	50:		8.1:	#: H	2: B	HS M	21:3	1. A			
NUMBER	DATE/TIME	DESCRIPTION	MATERIAL	SAMPLE SAMPLE TYPE: MATERIAL GRAB COMP.										□	74		41	09	မ	古	74	<u> </u>
01	5-8 24	M V - 1	NKTIL	×		9							1/4	1.5					Х	,	×	
c -	11 11	My 2	٠,	N.		9							18.						×	1	X	
03		MW-3	, '	\		C,							W.	.71				Х	*	×	х	×
											_		_									
											_	_										
											_										_	
																					\bot	
					i																	
				OF CO	AL NO. NTAINERS:	27			-						<u> </u>							
RELINQUISHED BY: DATE/TIME: RECEIVED BY:] [DATE	/TIME		٨	METI	HOD) OF	SHIF	PME	NT:	-				
RELINGU	ISHED BY:	DATE/TIME:	RECEIVED BY:					DATE	TIME		s	HIP	PED	BY:								
RELINQUISHED BY: DATE/TIME: RECEIVED.BY:						,		ATE/	TIME:	/	~ c	OUI	RIEF	₹:								

SIEVE ANALYSIS

PROJECT NAME Chevron Costas Valley	PROJECT NO. 30-03/
SAMPLE NO.	DATE 9/21/89
DESCRIPTION	<u> </u>
TESTED BY FHC REDUCED BY	CHECKED BY PKM
COARSE SIEVE	ANALYSIS FLA. 2 - 83.6
WT. AIR DRY SOIL RETD. #10 GMS.	WT. AIR DRY SOIL PASSING $\#10 = 4.84.6$ GMS.
WT. OVEN DRY SOIL RETD. #10 GMS.	
WT. OVEN DRY SOIL RETD. ON	WT. OVEN DRY SOIL PASSING #10 GMS.
#10 AFTER WASHINGGMS.	TOTAL WT. DRY SOIL PASSING #10 478.4 GMS
TOTAL WEIGHT OF DRY SOIL US	ED IN TEST GMS. (W _S)
SIEVE SIZE CUMULATIVE WT. RETAINED ON SIEVE	& DASCING
2"	0 1700210
112"	
1"	
3/4"	
1/2"	
3/8"	
WT. OF AIR DRY SAMPLE USED IN TEST GMS	
NO. 4	HYDROMETER MATERIAL-MULTIPLY BY % PASSING #10 SIEVE
NO. 10 NO. 120 4.0	
NO. 46 4.0 0.87 6.9%	
NO. 50 89.5 18.7%	
NO. 140- 175,4 36.7%	
NO. 200 39.5 8.3%	<u> </u>
PAN $11.2 + 125.9 = 137.1$ 28.7%	
	Vashed nierst weight
	V
OVEN DRY WEIGHT + TARE 107.8 GMS.	washed dry weight + tare 442.5 GMs.
	WASHED DRY WEIGHT 35/.2 GMS.
*************************************	OVEN DRY WEIGHT(W _S)GMS.
COMMENTS:	

HYDROMETER ANALYSIS

PROJEC	CT NAME COL	Ken- Beck	. Valu		PROJECT NO.	150 03/	DATE 9/21/89
SAMPL	E NO		<u> </u>	<u></u>	TESTED BY	·	
					CHECKED BY		
						• • •	ASSET NO
	OVEN DRY S						
	OVEN DRY S						PASSING #10 SIEVE USE
	#10 SIEVE (C')			•			257,9=55.7 gms.
WT. OF	OVEN DRY S	OIL RET. C	N#10 SIEV	Ξ	WT. OF DR	Y SOIL PASSI	ING #10 SIEVE USED
AFT	ER WASHING ((D')		gms.	FOR TES	T, W _s (B)	gms.
WT. MC	DIST SOIL PASS	SING #10 SI	EVE (E')			-	
(C)	(D)	(E)			ontent, %		
Γ	T 6				n Dry Soil -No.10)	
TEMP	R _t Observed	TIME	TIME		t. Dry Soil -No.10		· · · · · · · · · · · · · · · · · · ·
°F	Reading	Min.	CLOCK	<u> </u>	ng No.10		
	<u> </u>	13:43			ameter, D mm		
73	1.018	2	13:23		Than D For Test		
		×			Than D For Soil		
					D		
73	1016	5	13:26		Test		
<u> </u>	 			 	Soil		
73.5	1.0145	15	13:36		D Test	<u> </u>	
	'		11 30		Soil		
	0 / 7	٠, د			D		
73.5	1.013	30	13 51		Test		· · · · · · · · · · · · · · · · · · ·
 -		<u> </u>			Soil		
	1 2 2 2 1-	60			<u> </u>		
15.0	1.0125	60	14021		Test		·
		 			Soil D		
77.0	1.011	a50	17:31		Test	· · · · · · · · · · · · · · · · · · ·	
<u> </u>			,,,,,,		Soil	<u></u>	
	_				D		
76.0	1.0095	1446	13:21	ļ. <u></u>	Test		
		 	ļ	}	Soil	·	
	•				D		
			İ		Test Soil		
				 	D :		
					Test	<u> </u>	
ļ					Soil		
			,		D		
({		<u> </u>	Test		
		 			Soil		
		1		 	D		
		1			Test Soil		
				·····	SIEVE		

WEIGHT RETAINED ON SIEVE 25 gms. % PASSING TOTAL SAMPLE 46. 6

GRAIŅ',	SĮZĖ AN	ALYSIS:	HYDRO	VETER A	METHOD		٠,			Data	a Sheet 7
^o roject .	Che	. 61 ();	- Cons	-i' l	jalle.		Job No.	30	- 30		
ocation	of Proje	oct	·				Boring	No	Sa	mple No)
)escript	ion of Sc	ы		·	Depth o	f Sample		v			
ested B	Ву	·•···	FA	/ <u></u>			Date of	Testing	9/21	189-	. 9/72/
	eter analy										
-	•		14	. G.	of solids	. <u>≠</u> ○	2.65		<i>u</i> =	/	0
			,	/							
	T				IVIE	iniscus (, , , , , , , , , , , , , , , , , , , 		1	T	
B-t-	Time of	Elapsed time.	Temp.,	Actual Hyd. reading	Corr. Hyd. reading	_%	Hyd. Corr. only for meniscus.	l .	<u>L</u>	K from Table	
Date /2//8 ⁴ /	reading	min 3	~ °C	1.018	1.0115	Finer	1.019	6-5	<u> </u>	6-4	D. mm 0.0339 8
	13:26	5									0.03398
	13:36	15									0.0/278
	13:51	30		1	t .	4	1				0.00415
	14:21	60									0.00643
 _	17:31		25.0	1.011	1.005	14.6	1.012	15.00	0.0600	0.01286	0.00315
2/89	13:21	1440	24.4	1.0095	1.0032	9.3	1.0105	15.44	0.0107	0.012.99	0.00134
			ļ					· · · · · · · · · · · · · · · · · · ·			<u>'</u>
				<u> </u>							<u> </u>
								·			
	<u>-</u>										
				1						*	

 $R_c = R_{\rm actual} - {
m zero~correction} + C_T$

% finer = $R_c(a)/W_s$

 $D=K\sqrt{L/t}$

M PROFESSIONAL. (Π) RS/PA S J CIFIC CONSULTANTS П

PROJECT NO.

DATE

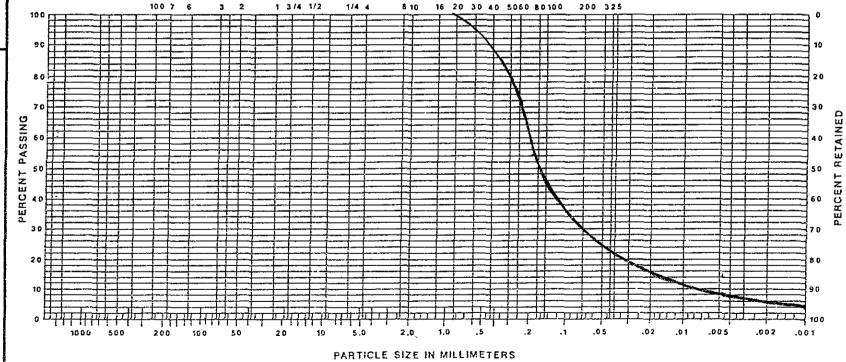
Figure

(ASTM D 422-72)

UNIFIED SOIL CLASSIFICATION SYSTEM

Curva	Sample	Depih	N.M.	l.i.	P.1.	% Grav	% Sand	% 5ih	& % Clay	Key	Soil Classification
											*
											· ·





COBBLES	GRA	VEL		SAND		SILT AND CLAY
COBBLES	COARSE	FINE	COARSE	MEDIUM	FINE	3121 200 3127