ALTON GEOSCIENCE
THE RESULTS TEAM

92 DEC -1 05:21

November 30, 1992

Mr. Kenneth Kan
Chevron U.S.A. Products Company
Post Office Box 5004
San Ramon, California 94583-0804

31-0299

Subject: Quarterly Ground Water Monitoring Report
Chevron Station No. 9-3356
19201 Center Street,
Castro Valley, California

Dear Mr. Kan:

In accordance with our agreement, Alton Geoscience transmits this Quarterly Ground Water Monitoring and Sampling Report for Chevron Station No. 9-3356, located at 19201 Center Street, Castro Valley, California. Figure 1 shows the site location.

Monitoring and sampling of the ground water monitoring wells were performed on October 14, 1992, in accordance with the requirements and procedures of the California Regional Water Quality Control Board (RWQCB) and local regulatory agencies.

FIELD PROCEDURES

Prior to purging and sampling the wells, each well was checked for liquid-phase hydrocarbons or sheen. The depth to ground water and, if present, free product in each well was measured from the top of casing using an electronic interface probe with 0.01 foot tolerance.

Ground water analytical samples were collected using a clean bailer after more than 3 casing volumes of ground water were purged from each well. Ground water samples were then decanted into the appropriate clean sample containers for delivery to a California-certified laboratory following proper preservation and chain of custody procedures. Purged ground water was transferred to a 600-gallon, trailer-mounted, steel tank (California Department of Health Services-registered), and hauled, as non-hazardous, to the Chevron Richmond Terminal for treatment.

5870 Stoneridge Drive, Suite 6
Pleasanton, California 94588
(510) 734-8134 • FAX (510) 734-8420

SAMPLING AND ANALYTICAL RESULTS

The results of the monitoring and laboratory analyses of the ground water samples for this quarter, as well as the results of previous monitoring and sampling events, are summarized in Table 1. Based on the previous wellhead elevation survey data and depth to water measurements collected during this monitoring event, ground water elevations and the general ground water gradient direction at this site are presented in Figure 2.

No liquid-phase hydrocarbons or sheen were observed in any of the ground water samples. The official laboratory reports and chain of custody records are included in Appendix A.

Please call Todd B. Pearson at (510) 734-8134 if you have any questions concerning this report.

Sincerely,

ALTON GEOSCIENCE,

Todd B. Pearson
Staff Scientist

Robert E. Logan R.G. 5088
Manager, Northern California Operations

wp93356tp

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SCALE (FEET)

Source: U.S.G.S. Map
Hayward Quadrangle
California
7.5 Minute Series

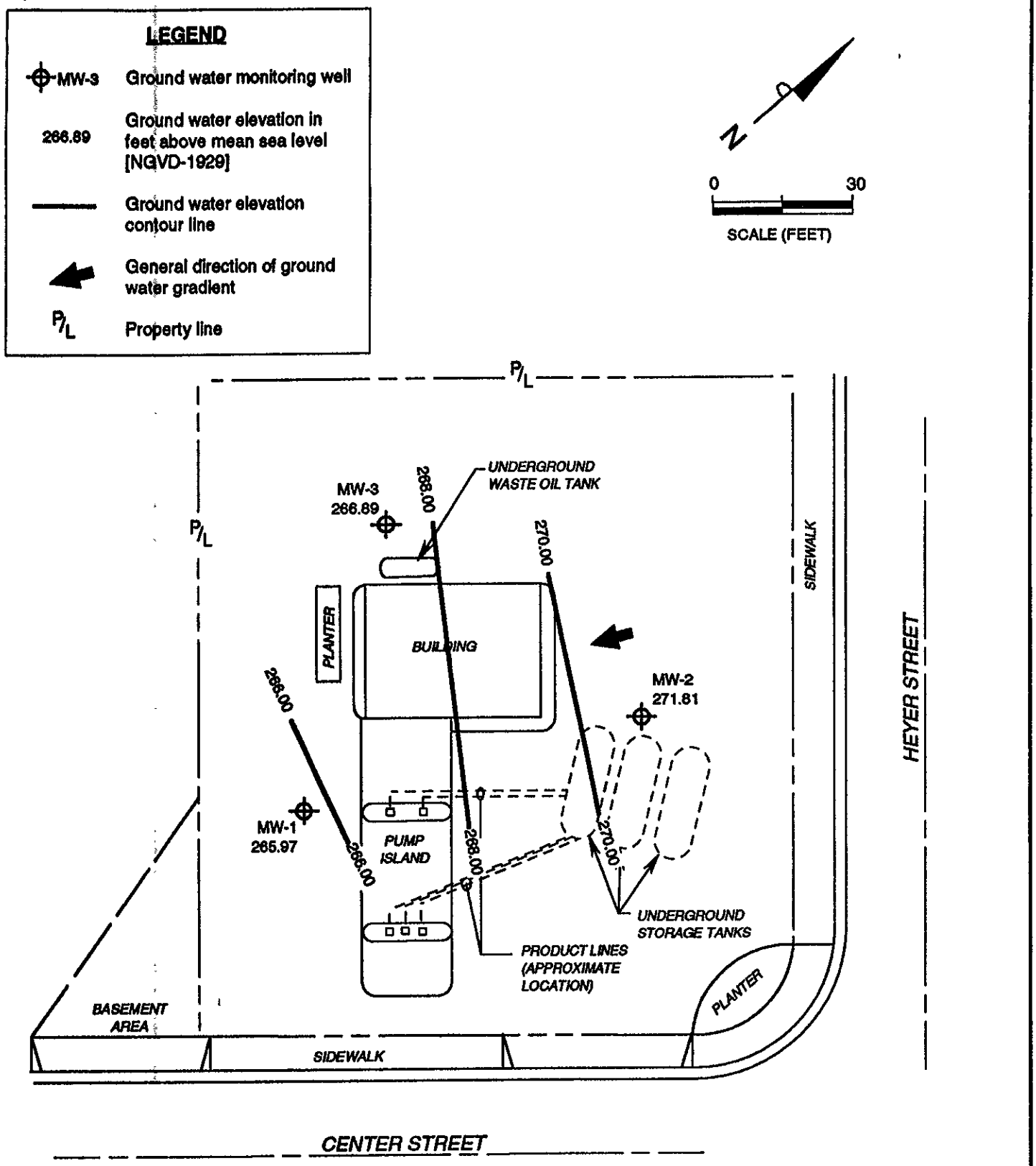
SITE VICINITY MAP

Chevron Service Station
No.9-3356
19201 Center Street
Castro Valley, California

ALTON GEOSCIENCE
Pleasanton, California

Project No. 31-0299

FIGURE 1



NOTES:
Contour lines are interpretive based on fluid levels collected October 14, 1992.
Contour interval = 2.0 feet.

GROUND WATER ELEVATION CONTOUR MAP
October 14, 1992

Chevron Station No. 9-3356
19201 Center Street
Castro Valley, California

ALTON GEOSCIENCE
Pleasanton, California

Source: Chevron U.S.A.

FIGURE 2

31-0299 11/30/92

31-0299

Table 1
Summary of Results of Ground Water Sampling
Chevron Service Station No. 9-3356
19201 Center Street, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION	DEPTH TO WATER	GROUND WATER ELEVATION	TPH-G	HVOC	TOG	B	T	E	X	ORG-Pb	LAB
MW-1	09/06/89	285.22	18.25	266.97	ND<1.0	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	GTEL
MW-1	09/12/89	285.22	18.39	266.83	---	---	---	---	---	---	---	---	NA
MW-1	11/20/89	285.22	18.06	267.16	ND<500	---	---	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<50	GTEL
MW-1	02/22/90	285.22	18.04	267.18	ND<50	---	---	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<50	GTEL
MW-1	05/29/90	285.22	18.55	266.67	ND<50	---	---	0.3	ND<0.3	ND<0.3	ND<0.6	ND<50	GTEL
MW-1	09/27/90	285.22	19.13	266.09	ND<50	---	---	ND<0.3	ND<0.3	ND<0.3	ND<0.6	---	GTEL
MW-1	01/16/91	285.22	19.32	265.90	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-1	09/19/91	285.22	19.36	265.86	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-1	01/23/92	285.22	19.81	265.41	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-1D	01/23/92	285.22	19.81	265.41	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-1	04/15/92	285.22	18.04	267.18	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-1	07/22/92	285.22	18.75	266.47	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-1	10/14/92	285.22	19.25	265.97	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-2	09/06/89	286.16	13.72	272.44	23	---	---	1	4	1	4	ND<50	GTEL
MW-2	09/12/89	286.16	13.97	272.19	---	---	---	---	---	---	---	---	NA
MW-2	11/20/89	286.16	13.81	272.35	ND<500	---	---	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<50	GTEL
MW-2	02/22/90	286.16	13.68	272.48	ND<50	---	---	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<50	GTEL
MW-2	05/29/90	286.16	13.92	272.24	ND<50	---	---	2	ND<0.3	ND<0.3	ND<0.6	ND<50	GTEL
MW-2	09/27/90	286.16	14.75	271.41	ND<50	---	---	ND<0.3	ND<0.3	ND<0.3	ND<0.6	---	GTEL
MW-2	01/16/91	286.16	14.44	271.72	ND<50	---	---	9	ND<0.5	ND<0.5	2	---	SAL
MW-2	09/19/91	286.16	14.46	271.70	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-2D	09/19/91	286.16	14.46	271.70	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-2	01/23/92	286.16	14.73	271.43	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-2	04/15/92	286.16	13.03	273.13	ND<50	---	---	0.9	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-2	07/22/92	286.16	13.83	272.33	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-2	10/14/92	286.16	14.35	271.81	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL

31-0299

Table 1
Summary of Results of Ground Water Sampling
Chevron Service Station No. 9-3356
19201 Center Street, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION	DEPTH TO WATER	GROUND WATER ELEVATION	TPH-G	HVOC	TOG	B	T	E	X	ORG-Pb	LAB
MW-3	09/06/89	284.46	18.73	265.73	ND<1.0	ND*	1000	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<50	GTEL
MW-3	09/12/89	284.46	17.78	266.68	---	---	---	---	---	---	---	---	NA
MW-3	11/20/89	284.46	17.65	266.81	ND<500	ND*	ND<1000	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<50	GTEL
MW-3	02/22/90	284.46	16.84	267.62	ND<50	ND*	ND<1000	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<50	GTEL
MW-3	05/29/90	284.46	17.13	267.33	ND<50	ND*	ND<1000	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<50	GTEL
MW-3	09/27/90	284.46	18.38	266.08	ND<50	ND*	---	ND<5	ND<5	ND<5	ND<5	---	GTEL
MW-3D	09/27/90	284.46	18.38	266.08	ND<50	---	ND<1000	---	---	---	---	---	GTEL
MW-3	01/16/91	284.46	18.28	266.18	ND<50	ND*	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-3D	01/16/91	284.46	18.28	266.18	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-3	09/19/91	284.46	17.62	266.84	ND<50	ND*	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-3	01/23/92	284.46	17.62	266.84	ND<50	ND*	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-3	04/15/92	284.46	15.22	269.24	ND<50	ND*	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-3	07/22/92	284.46	16.66	267.80	ND<50	ND*	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
MW-3	10/14/92	284.46	17.57	266.89	ND<50	ND*	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
TB	11/20/89	NA	NA	NA	ND<500	---	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	GTEL
TB	02/22/90	NA	NA	NA	ND<50	---	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	GTEL
TB	05/29/90	NA	NA	NA	ND<50	---	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	GTEL
TB	09/27/90	NA	NA	NA	ND<50	---	---	---	---	---	---	---	GTEL
TB	01/16/91	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
TB	09/19/91	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
TB	01/23/92	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
TB	04/15/92	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
TB	07/22/92	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
TB	10/14/92	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL

31-0299

Table 1
Summary of Results of Ground Water Sampling
Chevron Service Station No. 9-3356
19201 Center Street, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION	DEPTH TO WATER	GROUND WATER ELEVATION	TPH-G	HVOC	TOG	B	T	E	X	ORG-Pb	LAB
RINSATE	09/27/90	NA	NA	NA	ND<50	---	---	---	---	---	---	---	GTEL
RINSATE	01/16/91	NA	NA	NA	---	---	---	---	---	---	---	---	NA
RINSATE	09/19/91	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
RINSATE	01/23/92	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
RINSATE	04/15/92	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
RINSATE	07/22/92	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL
RINSATE	10/14/92	NA	NA	NA	ND<50	---	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	SAL

EXPLANATION OF ABBREVIATIONS:

TPH-G :Total Petroleum Hydrocarbons as Gasoline (EPA method 8015 modified)
HVOC :Halogenated Volatile Organic Compounds (EPA method 8010)
TOG :Total Oil and Grease (EPA method 503D & 503E)
B :Benzene (EPA method 8020 or 8240)
T :Toluene (EPA method 8020 or 8240)
E :Ethylbenzene (EPA method 8020 or 8240)
X :Xylenes (EPA method 8020 or 8240)
ORG-Pb :Organic Lead

--- :Not Analyzed/Not Measured
NA :Not Applicable/Not Available
ND :Not Detected
ND* :See laboratory reports for various detection limits.
TB :Trip Blank
D :Duplicate
GTEL :GTEL Analytical Laboratory
SAL :Superior Analytical Laboratory

Note: Top of casing and ground water elevations are expressed as feet above mean sea level (NGVD-1929).

APPENDIX A

OFFICIAL LABORATORY RESULTS
AND
CHAIN OF CUSTODY FORMS

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1525

NOV 04 1992

Alton Geoscience
Attn: TODD PEARSON

Project 31-0299
Reported 30-October-1992

EPA METHOD 8010

Sample preparation by Purge and Trap (EPA SW-846 Method 5030) and Chromatographic analysis using an electrolytic conductivity detector (EPA SW-846 Method 8010).

Chronology

Laboratory Number 86923

Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
MW-3	10/14/92	10/15/92	/ /	10/23/92		5

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

Alton Geoscience
Attn: TODD PEARSON

Project 31-0299
Reported 30-October-1992

EPA METHOD 8010

Laboratory Number	Sample Identification	Matrix
86923- 5	MW-3	

RESULTS OF ANALYSIS

Laboratory Number: 86923- 5

Chloromethane:	ND<0.5
Vinyl Chloride:	ND<0.5
Bromomethane:	ND<0.5
Chloroethane:	ND<0.5
Trichlorofluoromethane:	ND<0.5
1,1-Dichloroethene:	ND<0.5
Dichloromethane:	ND<0.5
c-1,2-Dichloroethene:	ND<0.5
1,1-Dichloroethane:	ND<0.5
t-1,2-Dichloroethene:	ND<0.5
Chloroform:	ND<0.5
1,1,1-Trichloroethane:	ND<0.5
Carbon tetrachloride:	ND<0.5
1,2-Dichloroethane:	ND<0.5
Trichloroethene:	ND<0.5
1,2-Dichloropropane:	ND<0.5
Bromodichloromethane:	ND<0.5
c-1,3-Dichloropropene:	ND<0.5
t-1,3-Dichloropropene:	ND<0.5
1,1,2-Trichloroethane:	ND<0.5
Tetrachloroethene:	ND<0.5
Dibromochloromethane:	ND<0.5
Chlorobenzene:	ND<0.5
Bromoform:	ND<0.5
1,1,2,2-Tetracl-ethane:	ND<0.5
1,3-Dichlorobenzene:	ND<0.5
1,4-Dichlorobenzene:	ND<0.5
1,2-Dichlorobenzene:	ND<0.5
Concentration:	ug/L
4-Chlorotoluene:	97%

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

NOV 04 1992

EPA METHOD 8010
Quality Assurance and Control Data - Water
Laboratory Number 86923

Compound	Method Blank (ug/L)	PQL (ug/L)	Average Spike Recovery (%)	Limits (%)	RPD (%)	Spike Level (ug/L)
Chloromethane:	ND<0.5	0.5				
Vinyl Chloride:	ND<0.5	0.5				
Bromomethane:	ND<0.5	0.5				
Chloroethane:	ND<0.5	0.5				
Trichlorofluoromethane:	ND<0.5	0.5				
1,1-Dichloroethene:	ND<0.5	0.5	104%		1%	20
Dichloromethane:	ND<0.5	0.5				
c-1,2-Dichloroethene:	ND<0.5	0.5				
1,1-Dichloroethane:	ND<0.5	0.5				
t-1,2-Dichloroethene:	ND<0.5	0.5				
Chloroform:	ND<0.5	0.5				
1,1,1-Trichloroethane:	ND<0.5	0.5				
Carbon tetrachloride:	ND<0.5	0.5				
1,2-Dichloroethane:	ND<0.5	0.5				
Trichloroethene:	ND<0.5	0.5	88%		0%	20
1,2-Dichloropropane:	ND<0.5	0.5				
Bromodichloromethane:	ND<0.5	0.5				
c-1,3-Dichloropropene:	ND<0.5	0.5				
t-1,3-Dichloropropene:	ND<0.5	0.5				
1,1,2-Trichloroethane:	ND<0.5	0.5				
Tetrachloroethene:	ND<0.5	0.5				
Dibromochloromethane:	ND<0.5	0.5				
Chlorobenzene:	ND<0.5	0.5	98%		1%	20
Bromoform:	ND<0.5	0.5				
1,1,2,2-Tetracl-ethane:	ND<0.5	0.5				
1,3-Dichlorobenzene:	ND<0.5	0.5				
1,4-Dichlorobenzene:	ND<0.5	0.5				
1,2-Dichlorobenzene:	ND<0.5	0.5				
Average Spike Recovery:			97%	80-120	<1%	

Definitions:
ND = Not Detected
PQL = Practical Quantitation Limit

QC File #86923-5

Yasmeh Salimpour
Senior Analyst

Certified Laboratories

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1535

NOV 04 1992

Alton Geoscience
Attn: TODD PEARSON

Project 31-0299
Reported 10/21/92

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed	Matrix
86923- 1	TB-LB	10/14/92	10/20/92	Water
86923- 2	RINS	10/14/92	10/19/92	Water
86923- 3	MW-1	10/14/92	10/19/92	Water
86923- 4	MW-2	10/14/92	10/19/92	Water
86923- 5	MW-3	10/14/92	10/20/92	Water

RESULTS OF ANALYSIS

Laboratory Number:	86923- 1	86923- 2	86923- 3	86923- 4	86923- 5
Gasoline:	ND<50	ND<50	ND<50	ND<50	ND<50
Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Toluene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Ethyl Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Xylenes:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Concentration:	ug/L	ug/L	ug/L	ug/L	ug/L

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

NOV 04 1992

CERTIFICATE OF ANALYSIS

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

QA/QC INFORMATION
SET: 86923

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	200 ng	102/103	1%	70-130
Benzene:	200 ng	90/99	10%	70-130
Toluene:	200 ng	93/95	2%	70-130
Ethyl Benzene:	200 ng	97/99	2%	70-130
Xylenes:	200 ng	95/96	1%	70-130

Richard Srna, Ph.D.
Laboratory Director

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☒ No 8G925.

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-3356
Facility Address: 19201 Center Street, Castro Valley
Consultant Project Number: 31-0299
Consultant Name: ALTON GEOSCIENCE
Address: 5870 Stoneridge Dr., #6, Pleasanton
Project Contact (Name): Todd Pearson
(Phone) (510) 734-8134 (Fax Number) (510) 734-8420

Chevron Contact (Name): Ken Kan
(Phone) (510) 842-9500
Laboratory Name: Superior Analytical
Laboratory Release Number: 6827860
Samples Collected by (Name): JON VAIL
Collection Date: 10/14/92
Signature:

NOV 04 1992

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	Remarks
TB-LB		1	W	G	0904	HCl	Y	X								Analyze
RINS		2	W	G	1306		Y	X								
MW-1		2	W	G	1308		Y	X								
MW-2		2	W	G	1315		Y	X								
MW-3		2	W	G	1245		Y	X			X					

Do Not Bill Chevron for TB-LB

Please Initial: C.D.
Samples Stored in ice. C.D.
Appropriate containers C.D.
Samples preserved C.D.
VOA's without headspace C.D.
Comments:

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	ALTON			EARTH IT	10/15 1030
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	EARTH IT	10/15 1145			
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time
					10/15/92 1146

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
(10 Days)
As Contracted