

State Water Resources Control Board

Division of Clean Water Programs UST Local Oversight Program 1131 Harbor Bay Parkway

Alameda, CA 94502-6577

(510) 567-6700

DEPARTMENT OF ENVIRONMENTAL HEALTH



StId 642

DAVID J. KEARS, Agency Director

November 17, 1995

Attn: Kenneth Kan Chevron U.S.A. Products Co. Site Assessment & Remediation Group PO Box 5004 San Ramon CA 94583-0804

Subiect:

CLOSURE OF UNDERGROUND STORAGE TANKS at

19201 Center St., Castro Valley, CA 94546

Dear Mr. Kan:

Thank you for forwarding to us Touchstone Developments' Underground Storage Tank Removal, Overexcavation, and Sampling Report, dated September 22, 1995; Gettler-Ryan Inc.'s Groundwater Sampling Report, dated August 29, 1995; and letter from Chevron U.S.A. Products Company dated November 16, 1995. These reports documented the removal of four underground storage tanks, overexcavation of soil, and sampling of groundwater at the Former Chevron Service Station located at 19201 Center St., Castro Valley, CA. After review of these report, it is our opinion that the three 10,000-gallon gasoline tanks and one 1,000-gallon waste oil tank were closed in compliance with Title 23 of the California Code of Regulations. Per your letter dated November 16, 1995, it is our understanding that the underground storage tanks removed from this site were not manifested for disposal and may be recertified for reuse at another Chevron location.

No further investigations or cleanup actions are required. Please be aware that further work may be required if conditions change or a water quality threat is discovered at this site.

If you have any further questions concerning this matter, please contact this office at (510)567-6700.

Sincerely,

Hazardous Materials Specialist

Touchstone Developments 17170 Keaton Ave Sonoma CA 94576

Acting Chief of Environmental Protection - File(ALL)

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

REMEDIAL ACTION COMPLETION CERTIFICATION

May 25, 1994

Mr. Kenneth Kan Chevron USA P.O.Box 5004 San Ramon, CA 94583-0804

StID 642: - 19201 Center St, Castro Valley, CA

Dear Mr. Kan:

This letter confirms the completion of site investigation and remedial action for the four former steel underground storage tanks removed in 1983 from the above site. With the provision that the information provided to this agency was accurate and representative of existing conditions, this office has determined that no further action is required at this time.

Based on the information submitted and current requirements, the RWQCB has also accepted the determination of this agency that no further action is required at this time. Further work could be required if conditions change or a water quality threat is discovered at the site.

If you have any questions regarding this letter, please give Mr. Scott Secry a call at (510) 271-4530.

Very truly yours,

Rafat A. Shahid

Assistant Agency Director

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cc: Edgar B. Howell, Chief, Hazardous Materials Division Rich Hiett, RWQCB

Mike Harper, SWRCB (with attachment)

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chevron.cv2

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

AGENCY INFORMATION I.

Date: February 10, 1994

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Agency name: Alameda County-HazMat Address: 80 Swan Wy., Rm 200

City/State/Zip: Oakland Phone: (510) 271-4320
Responsible staff person: Scott Seery Title: Sr. Haz Materials Spec.

II. CASE INFORMATION

Site facility name: Chevron Station 9-3356

Site facility address: 19201 Center St., Castro Valley, CA RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 642 URF filing date: 6/22/89 SWEEPS No: N/A

Responsible Parties:

<u>Addresses:</u>

Phone Numbers:

Dorothy Lorenzetti P.O.Box 5004 Trust, c/o Chevron San Ramon, CA 94583-0804 1.

Chevron USA 2. Attn. Ken Kan P.O.Box 5004

san Ramon, CA 94583-0804

Tank No:	Size in gal.:	Contents:	<pre>Closed in-place or removed?:</pre>	Date:
. 1.	6,000	Gasoline	Removed	Dec 1983
2.	5,000	Gasoline	Removed	Dec 1983
3.	2,000	Diesel (?)	Removed	Dec 1983
4.	550	Waste Oil	Removed	May 1983

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Hole in tank

Site characterization complete? YES

Date approved by oversight agency: October 1989

Monitoring Wells installed? YES Number: 3

YES Proper screened interval?

Highest GW depth below ground surface: 11.00' Lowest depth: 19.81'

Flow direction: 8-8W

Most sensitive current use: Unknown

Are drinking water wells affected? Unknown Aquifer name: Unknown

Is surface water affected? NO Nearest affected SW name: N/A Off-site beneficial use impacts (addresses/locations): Unknown

Report(s) on file? YES Where is report(s) filed? Alameda County 80 Swan Wy., Rm 200 Oakland CA 94621

Treatment and Disposal of Affected Material:

<u>Material</u> <u>Amount</u> <u>Action (Treatment</u> <u>Date (include units)</u> <u>or Disposal w/destination)</u>

Tank
Piping
Free Product
Soil
Groundwater
Barrels

No documentation on file

Maximum Documented Contaminant Concentrations - - Before and After Cleanup Contaminant Soil (ppm) Water (ppb) Before After Before After TPH (Gas) 9.9 23 ND 2.9 TPH (Diesel) .091 ND Benzene ND ND Toluene .10 1 ND Ethylbenzene ND . 49 Xylenes Oil & Grease 250 1000 ND Heavy metals ND Organic lead

Comments (Depth of Remediation, etc.):

A hole was noted in one of the USTs removed in 1983. But it was not until March 2, 1989 when a soil gas survey was conducted. This investigation identified elevated levels, up to 830 ppm TVH, in soils. Three MWs were installed to delineate extent of soil and water contamination.

IV. CLOSURE

Other

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? YES Site management requirements: None

Should corrective action be reviewed if land use changes? YES
Monitoring wells Decommisioned: NO
Number Decommisioned: 3 (upon site closure) Number Retained: None (once site closed)
List enforcement actions taken: None
List enforcement actions rescinded: None

LOCAL AĞENCY REPRESENTATIVE DATA

Name:

Scott Seery

Signature:

Reviewed by

Name:

Eva Chu

Signature: 2000

Name:

Juliet Shin

signature: Salut Scin

signature:

VI. RWQCB NOTIFICATION

Title: Sr. Haz Mat Spec.

Date: 2-10-94

Title: Haz Mat Specialist

Date: 2/10/94

Title: Haz Mat Specialist

Date: 2/10/94

Date Submitted to RB: February 10, 1994 RB Response: No comments

RWQCB Staff Name: Rich Hiett Title: Sr. San Engr. Date:

VII. ADDITIONAL COMMENTS, DATA, ETC.

This site is currently an active Chevron service station with four underground storage tanks (USTs) and two dispenser islands.

Four USTs were removed in 1983 (3 fuel and 1 W.O.). The replacement tanks were double walled fiberglass tanks, placed in the same pit as the former USTs. At the time of removal, a hole was noted in one of the tank bottoms. No soil samples from beneath the USTs were collected at this time. However, a soil gas vapor test was conducted in March 1989, indicating elevated levels of total volatile hydrocarbons (up to 830 ppm) near the SW end of both the tank pit and dispenser island. Further investigations began in August 1989, with the advancement of 3 soil borings (2 of the locations corresponded to the area which displayed elevated levels from the soil vapor study, and the 3rd soil boring was by the W.O. pit). These borings were converted into monitoring wells. Saturated soils were encountered at different depths in each of the borings. Monitoring wells MW-1, MW-2, and MW-3 were screened from 15-35', 10-30', and 19-39', respectively. Groundwater samples have been collected for over 15 quarters. Groundwater flow direction has generally been toward the south, south west. Initial groundwater samples collected in September 1989 detected 23 ppb TPH-G, and 1.0 ppb benzene in MW-2, and 1,000 ppb TOG in MW-3. Subsequent sampling did not detect contaminants above the MCL for primary drinking water standards, established by DHS, except for benzene in well MW-2 (2, and 9 ppb in May 1990 and January 1991, respectively). July 1993, MW-2 exhibited 830 ppb TPH-G as a result of only a single peak in the chromatogram. Chevron Research Company identified the single peak in the chromatogram as methanol, which was used to prepare the sample.

Groundwater has not been significantly affected by the release of petroleum hydrocarbon products at this site.

EMERGENCY RESPONSE EQUIPMENT

56)	Equipment Location			
57)	Equipment Inspector			
58)	Inspection Frequency			
59)	Personal Protective Equipment			
	—— Boots			
	—— Chemical resistant suit			
	—— Face shield			
	—— Gloves			
	Helmet			
	Respiratory protection			
	Other			
	·			
60)	Spill Control Equipment			
	Absorbent			
	Brooms			
	—— Neutralizers			
	—— Pumps/Vacuums			
	Spill cart			
	—— Vapor Scrubber			
	—— Other ————————————————————————————————————			
61)	Communications Devices			
	—— Portable Radios			
	——— Telephones			
	—— Pagers			
	Other			