

WORK PLAN FOR THE SUBSURFACE EVALUATION AT 1916 WEBSTER STREET ALAMEDA, CALIFORNIA

# Prepared for:

Housing Authority of the City of Alameda 701 Atlantic Avenue Alameda, California 94501

Prepared by:

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Versar Job No. 7703.22

March 22, 1991



#### FOREWORD

This Project Work Plan was prepared by Versar Inc. of Sacramento, California, for Housing Authority of the City of Alameda, under a contract dated February 20, 1990. Mr. Mikko Valkonen, Geologist, prepared this work plan. Mr. Michael Sellens, a Registered Geologist in the State of California RG 4714, reviewed this work plan.

Approved for Release:

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This report reflects conditions, operations, and practices as observed during the investigation. Changes or modifications to procedures and/or facilities made after the site visit are not included.

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#### 1.0 INTRODUCTION

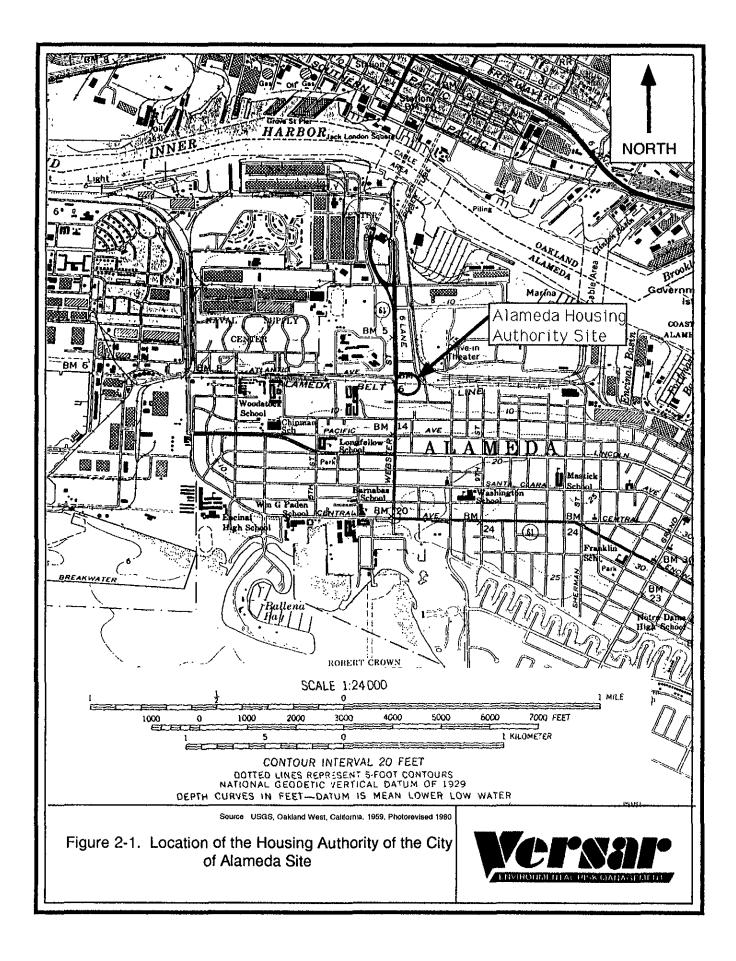
The Housing Authority of the City of Alameda (HACA) is proposing the development of the site of 1916 Webster Street in Alameda. Prior to developing the site, HACA wants to secure approval from the Alameda County Department of Environmental Health, Hazardous Materials Division and the California Regional Water Quality Control Board (RWQCB), that the site is not a concern to human health or the environment.

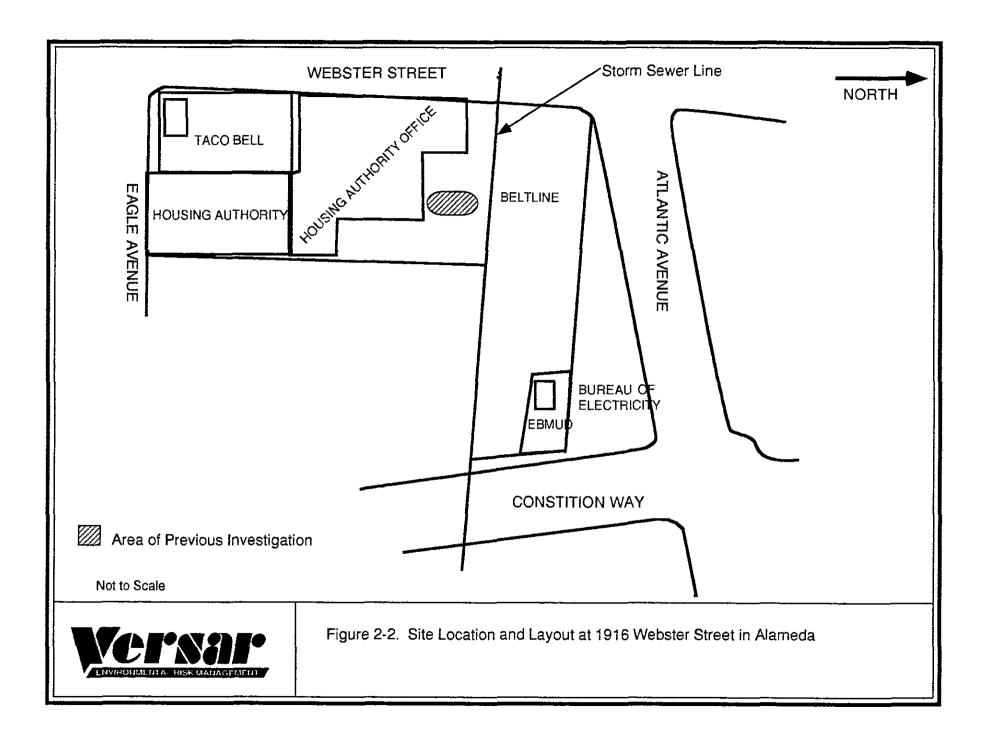
The potential of environmental impairment has arisen from soil contamination identified during the removal of a 280-gallon gasoline underground storage tank (UST) in July, 1986. The contaminated soil was subsequently excavation and two groundwater monitoring wells were installed in August, 1986 to evaluate ground-water quality. The purpose of this investigation is to complete the characterization of the site, and determine if any contamination is present which would delay the development of the site.

# 2.0 ENVIRONMENTAL SETTING

The HACA site is located at the south west corner at the intersection of Webster Street and Atlantic Avenue in the City of Alameda, see Figure 2-1. The site is the former operating office for the HACA. A layout of the site is presented in Figure 2-2.

The site is located at an approximate elevation of six feet, above mean sea level. Ground water is approximately five feet below grade (one foot above mean sea level), with ground water flow towards the north-northeast. The site is located approximately 0.5 miles south of the Oakland Inner Harbor, and 0.75 north of San Francisco Bay.







# 3.0 PREVIOUS HISTORY

# 3.1 Previous Work

On July 16, 1986, a 280-gallon UST was uncovered and removed from 1916 Webster Street in Alameda by Aqua Science Engineering Although the tank had not been in service for many years, it was found to contain a mixture of water and regular gasoline. The tank contents was evacuated prior to the tank removal. visual inspection did not indicate the presence of any holes in the tank, however laboratory analysis of two soil samples (HA1 to HA2) collected from the excavation indicated total petroleum hydrocarbon (TPH) contamination at 3420 milligrams per kilogram (mg/kg) and 2060 mg/kg. Laboratory analysis characterized the fuel type as aged gasoline. Elevated levels of benzene, toluene, and xylene were also reported in both samples. An Underground Storage Tank Unauthorized Release (Leak)/Contamination Site Report was completed and submitted to the Alameda County Health Care Service Agency on July 30, 1986. A copy is included as Appendix A.

On July 25, 1986, an additional 50 to 60 cubic yards of impacted soil was excavated, and laid out for aeration.

Laboratory analysis of four soil samples (HA3 to HA6) collected along the perimeter of the excavation identified the presence of TPH as gasoline at levels of 5000 mg/kg, 38 mg/kg, and 3.4 mg/kg, and 2.1 mg/kg, respectively. The resulting report identified contamination of 5000 mg/kg at a depth of four feet, approximately 15 feet north of the original tank location. The other samples were collected at the excavation periphery, 25 feet to the east of the UST site, at a deep of approximately six feet. During the excavation, standing water was observed in the excavation, however no sampling was conducted. The position of the soil samples are shown in Figure 3-1.

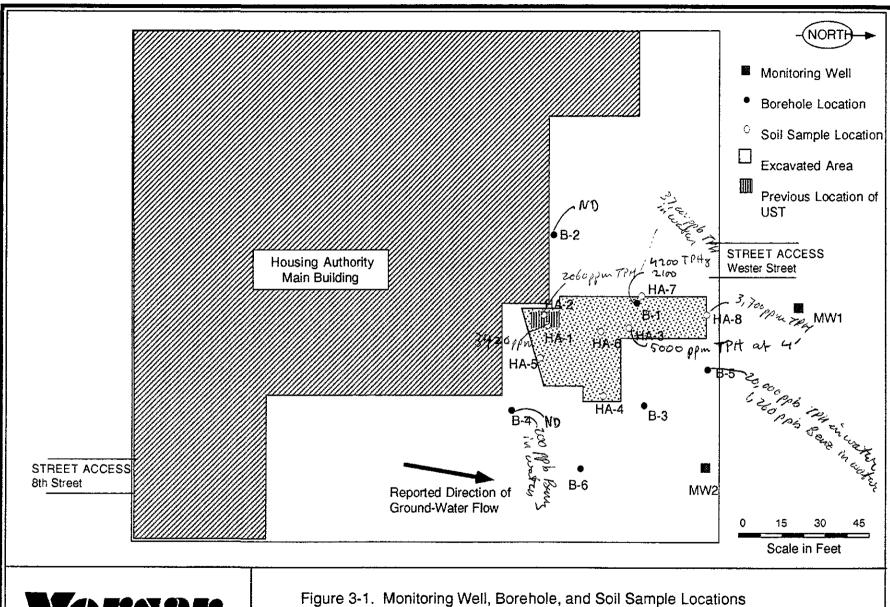




Figure 3-1. Monitoring Well, Borehole, and Soil Sample Locations from Previous Investigations



To assess the complete extend of the contamination, on August 13, 1986, four boreholes were drilled around the site of the removed UST, see Figure 3-1. From each borehole, soil samples were collected at depths of two and four feet, and a grab ground-water sample was collected at the borehole completion.

Laboratory analysis report elevated levels at 4,200 mg/kg and 2,100 mg/kg in borehole BH-1, located north of the removed UST site. Soil samples from boreholes B-2 and B-4 did not identify the presence of gasoline, and borehole BH3 reported levels ranging from 0.9 mg/kg to 31 mg/kg. TPH was reported in the grab ground-water sample from borehole B-1 only, at 37 milligrams per liter (mg/L). Benzene at levels of 5.1 mg/L) 0.20 mg/L were however reported in boreholes B-1 and B-4, respectively. Toluene and xylenes was present in all borehole ground-water samples, except B-2 where no aromatic compounds were present.

Based on the results of the soil and ground-water analysis, a second series of boreholes were drilled on August 14, 1986. Four boreholes were drilled of which two were converted into ground-water monitoring wells. Soil samples were collected at depths of two and four feet during the drilling of all boreholes. Ground-water samples were collected from the boreholes and the monitoring wells, following well development. A ground-water sample was also collected from the UST excavation pit. Low levels of TPH and aromatic compounds were identified in all the soil samples analyzed. Analysis of ground-water samples identified the presence of TPH and/or aromatic compounds at low levels in all samples, including the standing water in the UST excavation.

On September 9, 1986, additional soil excavation and treatment was initiated by Aqua Science. Approximately 35 cubic yards of contaminated soil was excavated in the vicinity of borehole B-1. The excavated soil was spread on the adjacent parking lot and allowed to aerate. At the completion of the



excavating two soil samples (HA-7 and HA-8) were collected from the periphery of the excavation. One sample (HA8) collected at the northern extent of the excavation reported TPH concentration of 3,700 mg/kg, the collection depth of this sample is unknown. The other soil sample collected at the excavations east margin (HA-7) identified 38 mg/kg of TPH. At the same time, the stockpiled soil from the excavating conducted July 25, 1986, which had been aerating was resampled. Laboratory analyses reported TPH levels of 5.1 mg/kg and 38 mg/kg, TPH in the two soil samples collected from the stockpiled soil.

On September 29, 1986, the aerating soils from the September 9, 1986 excavation were resampled, along with the standing water within the excavation. Laboratory analysis reported 15 mg/kg TPH in the stockpiled soil, and 1.4 micrograms per Liter (mg/L) of TPH in the standing water.

On October 8, 1986, the excavation was dewatered, and backfilling was initiated using the aerated stockpiled soil.

Approximately 150-gallons of ground water was evacuated from the excavation prior to backfilling commenced. The water was allowed to flow over the parking lot and allowed to evaporate.

Backfilling and compaction was completed on October 15, 1986, and the site was repaved on October 17, 1986.

The location of all boreholes and monitoring wells at the site, along with the extent of the excavated area with the associated soil sampling locations is shown in Figure 3-1. Copies of all laboratory analysis conducted on behalf of the Aqua Science Investigation and remedial action are included in Appendix B.

In September, 1990, the two monitoring wells at the HACA site were sampled by PRC Environmental Management, Inc. as part of the sampling plan for the nearby Alameda Naval Air Station.



for volatile organics compounds (VOCs) by EPA Method 624 and extractable organic compounds (EOCs) by EPA Method 625. No VOCs or EOCs were reported from either of the monitoring wells. A copy of the laboratory result are included as Appendix C.

# 3.2 Previous History Summary and Discussion

Overall a total of eight boreholes have been drilled at the site, of which two were converted into ground-water monitoring wells. A total of approximately 130 cubic yards of gasoline contaminated soil was excavated and aerated on site. The treated soil was later used as backfill in the excavation. In 1986, analysis of ground water identified elevated levels of benzene, which exceed the state maximum contaminant level (MCL). No additional work has been conducted since October 1986 on behalf of HACA. However, ground-water analysis of both wells conducted in 1990, did not report the presence of any aromatic compounds.

Discussions with Aqua Science personnel and review of previous reports have presented conflicting information regarding the delineation of the soil contamination plume. Soil excavation ceased in a northerly direction as verbally reported when field screening and visual observations indicated that all contaminated soil had been removed. Additionally contaminated soil beneath a column (which supports building overhang) was not removed. Based on this information and the results of the laboratory analysis, it is hypothesized that confusion related to sample identification (HA-7 and HA-8) occurred.

### 4.0 VERSAR'S INVESTIGATION

# 4.1 Versar Scope of Work

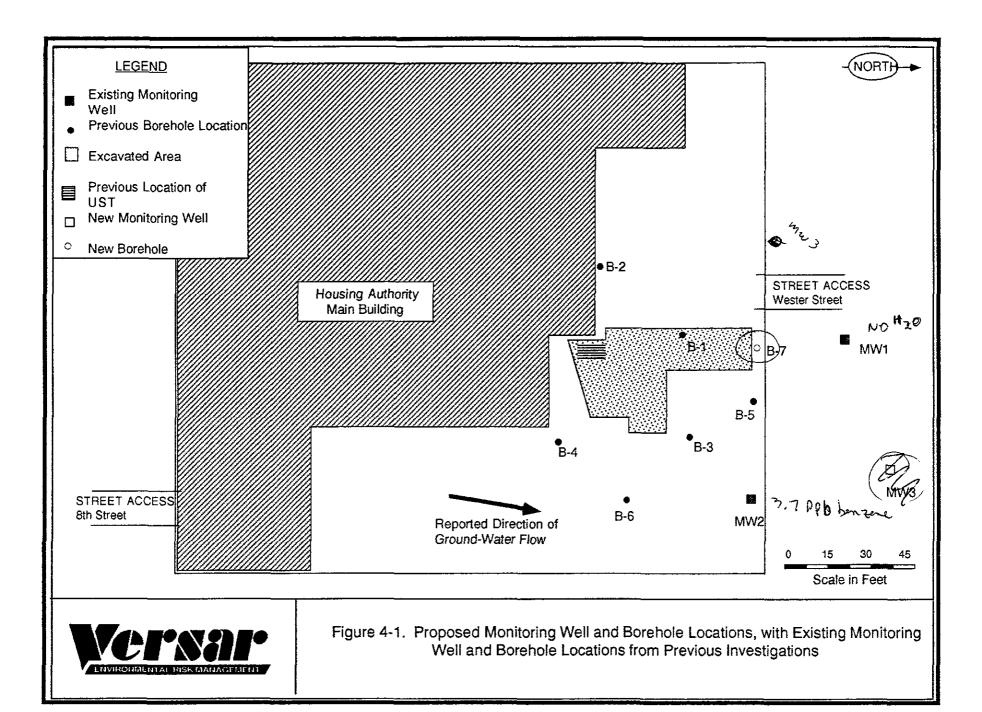
Versar has obtained and reviewed the data generated from previous site investigations and remedial actions. Based on Versar's evaluation of that work, additional work is proposed to



clarify the extent of any soil contamination that may be present, and determine the local hydrologic flow direction and ground work quality. Therefore, additional work is proposed to complete the site characterization. The objectives of the investigation are to:

- 1) Install a third ground-water monitoring well at the site to be used in determining the local ground-water flow direction.
- Evaluate the condition and suitability of the two existing ground-water monitoring wells at the site.
- Develop, sample, and analyze the ground water in the two existing wells, and the new monitoring well at the site.
- 4) Evaluate the water quality beneath the site to determine if any ground-water remedial action is required.
- 5) Drill an exploratory borehole at the northern end of the previously excavated area, in order to verify soil conditions.
- 6) Coordinate with local regulatory agencies to develop a remedial program, if required, to correct any environmental impairment that may be present at the site.

To achieve these objectives, the borehole for the monitoring well and the exploratory borehole will be drilled with eight inch outside diameter hollow-stem augers. The locations of the proposed monitoring well and borehole is shown in Figure 4-1. As each borehole progress, soil samples will be collected within the vadose zone at minimum intervals of two feet using a split spoon sampler to determine the subsurface conditions. All boreholes will be logged by a geologist, in accordance with USCS classifications. All of the augers, bits, and down-the-hole sampling equipment will be decontaminated after the completion of each borehole.





# 4.2 Monitoring Well Installation and Construction

The borehole, in which the monitoring well will be installed, will be drilled to a total depth of approximately 15feet below surface level, or ten feet below the watertable unless a confining layer is identified above this level. If a confining layer is breached, a bentonite plug will be placed in the bottom of the hole. The monitoring well will be constructed using 10feet of two-inch inside diameter, Schedule 40 PVC screen with 0.020-inch slots; and Schedule 40 PVC casing to the surface. Clean sand will be placed in the annular space between the screen and the borehole wall to a height of one foot above the top of the screen. Approximately one foot of bentonite pellets will be placed above the sand, and neat cement will be used to fill the annular space to just below the surface. A locking cap will be placed on top of the PVC casing, and a traffic box will be set in concrete over the well. The top of the traffic box will be slightly above grade to help prevent surface water from entering the well. The construction of the ground-water monitoring wells is shown in Figure 4-2. A copy of the Application to Construct Monitoring Wells is included as Appendix D.

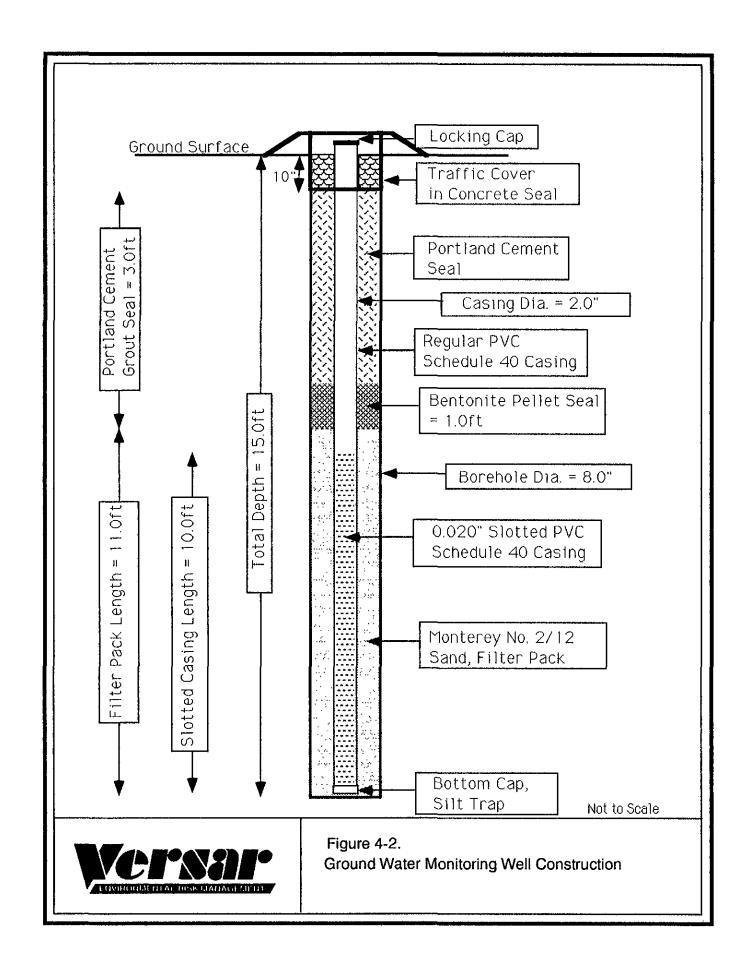
# 4.3 Exploratory Borehole

The borehole will be drilled to a depth of approximately five feet, or to the top of the watertable, whatever is deeper. At the completion of all sampling, the borehole will be backfilled to the surface grade with a cement grout, and the surface will be patched with asphalt.

# 4.4 Collection of Samples

# 4.4.1 Decontamination Procedures

All sample containers will be decontaminated in a laboratory. The decontamination procedures for nondedicated field sampling and well purging equipment are given below.





- 1. Nondedicated well purging and sampling equipment must be carefully cleaned prior to each use, as follows:
  - a. Carefully brush off any loose foreign debris with a soft bristle brush.
  - b. Rinse the equipment thoroughly in clean water.
  - c. Wash the equipment in a nonphosphate detergent bath.
  - d. Rinse thoroughly in clean water.
  - e. Rinse thoroughly with deionized water.
  - f. Air dry in a dust-free environment.
  - g. Store in sterile plastic bags or other suitable clean cover until use.
- Clean, disposable gloves must be worn by all field personnel when handling decontaminated equipment.
- 3. A clean plastic apron will be positioned adjacent to or around the well riser in order to prevent equipment from coming into contact with surface materials. All purging equipment and lines must be kept on the apron or an adjacent plastic "clean area" following decontamination and when not in use.

#### 4.4.2 Soil Sampling

Each drive sample will be subjected to field analysis with either a Foxboro Century 128 Organic Vapor Analyzer (OVA) meter or a Photovac Tip II Air Analyzer (PID) as soon as the sampling device is opened. Following this, a representative sample of the soil will be placed in a glass jar. The jar will be sealed and warmed allowing any hydrocarbons present to vaporize and collect in the headspace. The foil cover will be punctured and the probe of the field instrument inserted into the hole to detect any organic vapors present. During drilling, a minimum of two soil samples will be collected from each borehole. The samples will be collected in brass tubes and will be fitted with air tight end caps. The tubes will be packed as full as possible with the soil to minimize the head space. Based on the results of the field



headspace analysis and observations, selected samples will be analyzed for TPH as Gasoline (TPH-G) and benzene, toluene, ethylbenzene, and total xylenes (BTEX).

### 4.4.3 Ground-Water Sampling

Following the installation and stabilization of the new monitoring well, a ground-water sample from all three monitoring wells will be collected and analyzed for the same chemicals as the soil samples, as described below.

- 1. Check the ambient air surrounding the protective riser using an appropriately calibrated analytical field instruments, and record reading in the field notebook.
- 2. Remove the wellhead lock and open the hinged cap on the protector casing.
- 3. Check the air space inside the protector casing around the PVC monitoring tube with an analytical field instrument, and record reading in the field notebook.
- 4. Remove the cap on top of the PVC casing.
- 5. Check the air space inside the PVC casing with an analytical field instrument, and record the reading in the field notebook. If anomalous readings are noted, all sampling personnel must don the appropriate respiratory gear.
- 6. Lower a decontaminated transparent bailer to the water surface in the well and carefully sample the uppermost interval of water. Retrieve the bailer and examine the surface of the water for any non-ageous floating chemicals.
- 7. Measure the water level in the well using a decontaminated electronic water level detector with a visible or acoustical indicator. All measurements must be made to the nearest 0.01 foot, and measured relative to the top of the casing. Record the depth of water in the appropriate column of the Monitoring Well Purging Table shown in Figure 4-3.

WELL	DATE DEPTH						TIME		PURGE VOLUME	NOTES	
No.	(M/D)	of WELL	BP	AP	BS	SP	EP	SS	(gals)		
				_							
									, , , , <u></u>		



Figure 4-3. Monitoring Well Purging Table



- 8. Lower a decontaminated, weighted wire line or the above-water measuring instrument, as appropriate, to the bottom of the well and note the total depth of the well. Record the depth confirmation measurement in the appropriate column of the table.
- Insert a decontaminated pump or dedicated disposable 9. bailer into the well and begin to purge the well. A calibrated receptacle must be positioned near the wellhead to receive all of the fluid purged. The water will be withdrawn from the top of the water column. A minimum of five casing volumes will be purged from the well (or to dryness, as applicable). Do not allow the purge rate to reach a point where the recharge water is entering the well bore in an agitated state. In addition to the requirement to remove five well volumes, a grab sample of the purged fluid will be taken at the commencement of well evacuation and at periodic The temperature and pH of the sample will be measured and recorded in the field notebook. Purging will continue until the measured temperature and pH stabilizes.
- 10. Measure the purged volume in the designated receptacle. After the minimum specified volume has been recovered and the water temperature and pH have stabilized (or the well has been pumped dry), stop pumping, note the time, remove the pumping device, and measure the depth to water. Make the appropriate entries on the table.
- 11. If the fluid being purged continues to carry a high suspended load, purging may be continued until the recovered fluid is relatively clear. The decision to continue purging beyond five volumes and/or temperature stabilization is to be made by the sampling team supervisor on a case-by-case basis.

The ground-water samples will be collected using the procedures given below.

- 1. Measure the water level in the well using a decontaminated measuring device. All measurements must be made to the nearest 0.01 foot, and measured relative to the top of the casing. Record the depth of the water in the appropriate column in the Sample Collection Data Table, shown in Figure 4-4.
- Inspect the dedicated disposable bailer to ensure that the bottom valve assembly is working correctly.

WELL No.	DEPTH (ft)	TEMP (C)	рН	Cond (mho/cm)	O.V.A. (ppm)	SHEEN	ODOR	FREE Product	TURBID (NTU)	Cumm. Volume Purged (gals)	NOTES
										_	
		_									
		_									- Water and a second
DATE:			LTION : _	i					<u> </u>		



Figure 4-4. Sample Collection Data Table



- 3. Insert the bailer into the PVC monitoring tube and carefully lower it into the well. Take extreme care to avoid agitating and aerating the fluid column in the well.
- 4. Slowly withdraw the bailer and transfer the water samples to the appropriate containers, as described herein.
- 5. Temperature, specific conductance, pH, and organic vapor concentration must be measured on aliquots of water prior to recovery of the primary samples. Water used for field measurements is not to be used to fill sample containers designated for laboratory analysis.
  - a. <u>Temperature</u>: The final sample temperature reading is to be obtained by placing an aliquot of water in a flask or thermos bottle and measuring the temperature with the proper probe. After the temperature has stabilized, make the appropriate entry in the table.
  - b. Specific Conductance: The specific conductance of the water is to be obtained using the appropriate meter. Carefully follow the manufacturer's instructions concerning operation of the instrument and the required temperature compensation procedures. Make the appropriate entry in the table.
  - c. <u>pH</u>: Measure the pH of the water using a pH electrode or similar measuring device inserted into an aliquot of water. Enter the results in the table.
  - d. Organic Vapor Concentration: Place 100 milliliters of the water in a jar and seal the top. After 10 minutes, measure the organic vapor concentration in the head space of a jar containing an aliquot of water using an analytical field instrument calibrated to a known concentration of gas using accepted procedures. Record the results in the table.
- 6. Carefully lower the bailer into the well and recover a fresh water sample.
- 7. Fill the appropriate sample containers by releasing water from the bailer via the bottom emptying device with a minimum of agitation.



#### 4.5 Analysis of Samples

All of the soil and water samples will be analyzed for TPH-G using the DHS method with a purge and trap, and BTEX using EPA Method 8020. All of the quantitative chemical analyses will be performed by Trace Analysis Laboratory, a certified laboratory in the State of California.

### 4.6 Field Quality Control

Sampling methods detailed in this sampling plan will be strictly adhered to; deviations or additions to this plan will be carefully documented in the field notebook. All field observations, field-generated forms, and labels will be noted and attached to the field notebook. Any photographs will be logged in the field notebook and labeled when returned from the developing laboratory.

### 4.7 Sample Handling

4.7.1 Sample Containers, Preservation, and Holding Time

All samples will be collected, placed in containers, preserved, and analyzed within the time constraints consistent with applicable US EPA and California State procedures. All sample containers will be precleaned in accordance with prescribed EPA methods. Tape will be placed around all sample container lids to prevent leaks and to detect unauthorized tampering with individual samples following collection and prior to the time of analysis.

#### 4.7.2 Sample Tracking and Management

All samples will be tracked using Versar's standard chain of custody form, see Figure 4-5. The chain of custody record will include the following information:

- 1. Sample number
- 2. Signature of collector
- 3. Date and time of collection

PROJECT NO.	PROJE	CT NAM	KE.						/	,	P	PARAMETERS					INDUSTRIAL Y HYGIENE SAMPLE N	
SAMPLERS: (Signature)					(Printed) STATION LOCATION										//	/	REMARKS	
FIELD EASIPLE NUMBER	DATE	TIME	COMP.	GRAB	STATION LOCATION	\$	\$			_			_					
																		_
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Figure 4-5. Versar's Chain of Custody Form



- 4. Sample collection location
- 5. Sample type
- 6. Signature of persons involved in the chain of possession
- 7. Inclusive dates of possession
- 8. Analytical parameters
- 9. Pertinent field observations

The custody record will be completed using waterproof ink. Any corrections will be made by drawing a line through and initialing the error, then entering the correct information.

Custody of the samples begins at the time of sample collection and will be maintained by the sampling team supervisor until samples are relinquished for shipment to the laboratory, or until samples are hand delivered to the designated laboratory sample custodian. Partial sample sets being accumulated for hand delivery to the laboratory will be stored in coolers with custody tape affixed.

Each sample shipment will be accompanied by a chain of custody record identifying its contents. The original record will accompany the shipment and the copy will be retained by the sampling team leader. The original (the top copy) will be enclosed in a plastic zip-lock bag and secured to the inside of the cooler lid with tape.

#### 4.8 Site Safety Procedures

A designated site safety officer will be appointed for the investigation. Site personnel will wear gloves when handling the drill cuttings and samples. In addition, the drill cuttings and samples will be monitored with an analytical field instrument. If the site safety officer determines that harmful levels of organic vapors are present, all site personnel will don Tyvek coveralls and respirators. This equipment will be worn until the site safety officer determines that no harmful vapors are present.



### 4.9 Contaminated Materials Control

Drill cuttings and fluid recovered during the installation, development, and sampling of the well will be stored in sealed DOT approved 55-gallon drums or similar containers in a secure area on site. The contents of the drums and the dates of collection will be clearly marked on appropriate labels. All equipment decontamination material and disposable personal protective gear will also be placed in appropriate containers. When the hazardous characteristics of these materials have been determined, they will be disposed of using proper procedures.

#### 5.0 SCHEDULE

### 5.1 Data Reporting

Following evaluation of the finding and the analytical results collected during this investigation, a report will be prepared and submitted to the Alameda County Health Agency. All work will be conducted under the guidance of a registered geologist in the State of California. If no environmental impairment is encountered, site file closure will be requested, and the site development will commence.

#### 5.2 Time Schedule

The implementation of this scope of work will commence with approval of this work plan. With your approval of this work plan, it is hoped that field work can commence during the week of April 8, 1991. All laboratory analysis will be conducted on a normal turnaround basis.

#### 6.0 APPENDICES

Appendices A through D comprise of the technical appendix to this work plan. The contents of the appendix are list below.

Appendix A. Underground Storage Tank Unauthorized Release (LEAK)/Contamination Site Report



Appendix B. Laboratory Analytical Results from Aqua Science Engineering Inc. Investigation and Remedial Actions

Appendix C. Laboratory Analytical Results, from Ground-Water Sampling Conducted by PRC Environmental Management, September, 1990

Appendix D. Monitoring Well Permit Application



#### APPENDIX

WORK PLAN FOR THE SUBSURFACE EVALUATION AT 1916 WEBSTER STREET ALAMEDA, CALIFORNIA

- Appendix A. Underground Storage Tank Unauthorized Release (LEAK)/Contamination Site Report
- Appendix B. Laboratory Analytical Results from Aqua Science Engineering Inc. Investigation and Remedial Actions
- Appendix C. Laboratory Analytical Results, from Ground-Water Sampling Conducted by PRC Environmental Management, September, 1990
- Appendix D. Monitoring Well Permit Application



# APPENDIX A

Underground Storage Tank Unauthorized Release (LEAK/Contamination Site Report

. 1	The first term of the control of the
1.	UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK)/CONTAMINATION SITE REPORT
EVE	YES NO REPORT BEEN FILEDT YES NO
REF	ORT DATE  LOCAL CASE # REGIONAL BOARD CASE # SUS EPA ID # US EPA I
) m	NAME OF INDIVIDUAL FILING REPORT PHONE  SIGNATURE  SIGNATURE  (415) 820-1391  (415) 820-1391
ORTED	REPRESENTING DOCAL AGENCY OTHER COMPANY OR AGENCY NAME OWNER/OPERATOR REGIONAL BOARD POWER COMPANY OR AGENCY NAME
REP	7500 CIT CALVON P.L. JUIL 171 SAN RAMAN CA. 54583
PONSI-	NAME CITY OF PLANTED UNKNOWN FRAT EICHERERE (415) 572-4/6
RES BLE	ADDRESS VILLE FORTHINAN Way - PLANTEDA CA. 54501 STREET CITY STATE ZIP FACILITY NAME (IF APPLICABLE)  OPERATOR  OPERATOR
ATION	MODRESS 1316 WEESTER St. ALTINEDA, ALAMEDA COUNTY 54501
TE LOC	STREET COUNTY ZIP
· <del>is</del>	CROSS STREET TYPE OF AREA [ ] COMMERCIAL INDUSTRIAL TYPE OF BUSINESS   RETAIL FUEL STATION TO THE PROPERTY OF THE PR
CIES	REGIONAL BOARD
AGEN	TICHMINAL WATER QUALITY CONDOR DILL GOYER (415) 464-1254
8 0	CAS & (ATTACH EXTRA SHEET IF NEEDED) NAME QUANTITY LOST (GALLONS)
18STAN	(1)
<del> </del>   =	DATE DISCOVERED HOW DISCOVERED INVENTORY CONTROL SUBSURFACE MONITORING  TANK REMOVAL NUISANCE CONDITIONS OTHER:
COVERY	DATE DISCHARGE BEGAN METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY)
OISC ABA	HAS DISCHARGE BEEN STOPPED? REPAIR TANK REPAIR PIPING CHANGE PROCEDURES
AUSE	SOURCE(S) OF DISCHARGE TANKS ONLY CAPACITY 5 CORROSION GAL CAUSE(S)  TANK LEAK UNKNOWN AGE YRS. IN UNKNOWN
URCE/C	PIPING LEAK  MATERIAL  STEEL  FIBERGLASS  RUPTURE/FAILURE SPILL
°s /a	TUNKNOWN OTHER  RESOURCES AFFECTED THREAT- UN- FOF  WATER SUPPLIES AFFECTED TH
FECTE	AIR (VAPOR) SOIL (VADOSE ZONE) PRIVATE DRINKING PRIVATE DRINKING
CES AF	SURFACE WATER OR STORM DRAIN   WATER INDUSTRIAL INDUSTRIAL AGRICULTURAL AGRICULTURA
RESOUR	OTHER (SPECIFY)  GROUNDWATER BASIN NAME  GROUNDWATER BASIN NAME
	COMMENTS:
IMENTS	SEE ATTACHED PROPOSAL FOR INVESTIGATION
	4



# APPENDIX B

Laboratory Analytical Results from Aqua Science Engineering Inc. Investigation and Remedial Actions



Date: July 23, 1986

Client: AquaScience

Submitted by: Dave Prull

Report to: AquaScience

WESCO Job #1 AQS 8662

Client Job/P.O. #: 3532/Alameda 1816 Webster

Date collected: 7-17-86

Date submitted: 7-18-86

# & type of sample(s): 4 Soli

Lab No. I	Cl lent ID	   Motor   Fuels  (mg/kg)	l  Benzene  (mg/kg) - 	  Toluene    (mg/kg) 	l   Xylene  (mg/kg) 	l Fuel I Type	
4834   4835   4836 4837	Soll HA #1 (Talling) Soll HA #2 (7 feet) Soll GC #1 (5 feet) Soll GC #2 (5 feet)	3420   3420   2060   2.1   595 	   38.5   18.8   0.004   1.46   	   159   94.2   0.041   10.4 	649 1 379 1 0.084 1 132	Aged  Gaso Ine   "  Kerosene  Aged Gas   	  *
'	\   	RECEI JUL 2:	1986	; 	\	\	 
	 			             			} 
NOTES	METHODS: Note 1	<u> </u>	1	<u> </u>	<u> </u>	<u> </u>	1

NOTES:

Note 1 - EPA Methods 5020/8015/8020. \*Closest available hydrocarbon match.

Analytical Supervisor

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Date: August 12, 1986

Client: AquaScience Engineers

Submitted by: Dave Prull

Report to: AquaScience

WESCO Job #: AQS 8670

Cilent Job/P.OA(6), Clay of Arameda

Date collected: 7-

Date submitted: 8-1-86

# & type of semple(s): 4 Soll

	·				<u>.</u>	<del></del>	<del></del>
Lab No. I	Client ID	  Benzene  (mg/kg)	l  Toluene  (mg/kg) 	l I Xylene I(mg/kg)	l   Motor   Fuels  (mg/kg)_	l Fuel l Type	
4945 1 4946 1 4947 4 4948 1	Soll H.A. #3 Soll H.A. #4 Soll H.A. #5 Soll H.A. #6	56   0.268   0.224   0.341	230   0.122   0.113   0.016   	168   0.315   0.160   0.010   	   5000   38   3.4	Gasot Ine   "   Altered   Gasot Ine     	
			 	! ! !	1 1 1	;   	: : : :
	METHODS: Note 1				Ì		<u>.</u>

NOTES:

Note 1 - EPA Methods 5020/8015/8020.

Analytical Supervisor

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AQUA SCIENCE ENG.

Date: August 11, 1986

Client: AquaScience

Submitted by: Dave Pruli

Report to: AquaSclence

WESCO Job #1 AOS 8673 Client Job/P.O. #: Alameda Housing Author/ty/3529

Date collected: 8-7-86

Date submitted: 8-8-86

# & type of sample(s): 4 Soil

Lab No. I	Client ID	lBenzene l(mg/kg) l	Toluene  (mg/kg) 	Xylene  (mg/kg) 	l Motor l Fuels l(mg/kg)	I Fuel I I Type I	
5021	S.W. Corner Aeration 9:00	1 0.005	   0.086	l l 0.036	1 1 1 17.8	    Aged Gas	•
5022 ( 5023 (	S.E. Corner Aeration 9:15 N.E. Corner 9:30	   0.064   0.075	0.507 0.478	1 0.373 1 0.694	l 106 l 157	  Aged Gas   Aged Gas	
5024	N.W. Corner 9:20	0.057	0.227	0.243	35.5	  Aged Gas	
		1	•	!			
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!		1	ļ		1		
		 	!		<u> </u>	1	
		} }		1			
		 	i	i i	i I	i ·1	
	 	i i	j 1	j 1	l i	1	i
		! !	1		!	1	 
	I METHODS: Note 1	! !	1	; [	1	1	! !

NOTES:

Note 1 - EPA Method 5020/8015/8020.

fig. 3

Date: August 25, 1986

Client: AquaScience Engineers

Submitted by: Scott Cressey

Report to: AquaScience Engineers

"WESCO Job #: AOS 8676

Client Job/P.O. #: Alemeda Housing (3388

Date collected: 8-13-86

AUG 2 7 1986

Date submitted: 8-14-86

AQUA SCIENCE ENG.

# & type of sample(s): 9 Soli

. 4 Water

Lab No.	Client ID	l   Motor   Fue!	l  Benzene    (mg/kg)			i Fuel I	
		[(wo/ko)_	i (mg/kg/	Ling/kg)	(mg/kg)	I Туре I	
	ISOTI BIA	l l 4200	0.022		i I 0.453	l iGasolinei	
	SOII BIB ISOII B2A	1 2100 1 < 0.10	1 0.053	0.251	0.099	1 4 1	
	Soll B3A	1 28	1 0.003	1 0.003 1 0.177	1 0.003 1 0.322		
5060 * 1	Sol1 838	1 3.1	1 0.290	1 0.010	0.009	i n i	
	ISOTT B3C ISOTT B4A	0.9	1 0.031	0.011	0.122	1 2	
	Sol  B4B	1< 0.1 1< 0.050	1 0.005 1 0.005	1 0.010	I< 0.005 I< 0.001	1 4 1	
	ISoli GC3	0.82	0.023	0.040		I Aged Gasi	
		1	İ	! _	1	1	1
	·	!			1	j i	
Lab No.							· · · · · ·
rap No.	I Client ID	i Motor i Fuel <u>i (mg/l)</u>	Benzene     (mg/ ) 	[ (m3/1)   tolneue	1 Xylene 1 (mg/l)	l Fuel l Type	
	i IWater B-1	1 37	1 5.1	1 1 5.2	1 1.3	i IGasol inel	
	lWater B-2 lWater B-3	1< 0.050	1< 0.001	1< 0.001	1< 0.001		
	lWater B-4	1< 0.050 1< 0.050	<pre>1 &lt; 0.001 1 0.20</pre>	0.003	1 0.004		
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	METHOD(S): Note 1		i	<b>7</b>			) 1 .

Note 1 - EPA Methods 5020/8015/8020. Did not match standard gasoline pattern well



Date: August 28, 1986

Client: AquaScience Engineers

Submitted by: Dave Schultz

Report to: AquaScience Engineers

7: Alameda Housing Authority/6455 8-14-86

Date collected:

8-18-86 Date submitted:

# & type of sample(s):

WESCO Job #: AQS 8682

Lab No. I	Client ID	Motor   Fuel   (mg/kg)	Benzene      (mg/kg)	Toluene	Xylene    (mg/kg)_	Fuel Type	
5112 5113 5114 5115 5116 5117	ISOII B5A @ 2 feet   ISOII B5B @ 4 feet   ISOII B6A @ 2 feet   ISOII B6B @ 4 feet   ISOII W1A @ 2 feet   ISOII W1B @ 4 feet   ISOII W2A @ 2 feet   ISOII W2B @ 4 feet   ISOII W2B	0.70 2.4 0.70 0.36 0.060 < 0.050 < 0.050	0.024 1 0.46 1 0.014 1 0.014 1 0.014 1 0.003 1 0.003 1 0.002	0.061   0.015   0.022   0.017   0.022   0.008   0.008   0.005	   0.058   0.13   0.020   0.031   0.057   0.017   0.003   0.006	Gasoline	PULL SOLKIOE ENG.
Lab No.	Client ID	   Motor   Fuel   (mg/l)_	  Benzene     (mg/l)	Toluene	Xylene	Fuel Type	 
5119 5120 5121	l Water W1   Water B6   Water B5     -	0.050 0.050 20	0.003 0.005 1.26	0.003 0.003 0.033	0.006 0.024 0.32	Gasol Ine   H  Gasol Ine     	1
	METHOD(S): Note 1						

NOTES:

Note 1 - EPA Methods 5020/8015/8020.

# Wesco: Laboratories F

Date: September 2, 1986

Client Job/P.O. #: Alameda Housing Authority/6465

Client: AquaScience Engineers

Date collected: 8-15-86

Submitted by: David Prull

Date submitted: 8-20-86

Report to: AquaScience Engineers

# & type of sample(s): 2 Water

WESCO Job #: AQS 8684

				· 	<del> </del>			
Lab No.	Client ID	l l Motor l fuel l_(mg/	i (ma/l)	lToluene l (mg/l)	l   Xylene   (mg/l) 	l Fuel   l Type		
5141 5,142	  Water W2  Water TP1       	1 0.29 1 3.3	.   9  < 0.010*	0.006 1 0.38	1 1 0.009 1 0.06 1 1 1	Aged Gas i Gasol I ne		
,	 						RECEIVE BEP 110 19 WA SCIENCE	86
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					  -  -  -  -			
	METHOD(S): Note	1		1	1	1		

NOTES:

Note 1 - EPA Nothods 5020/8015/8020. "High detection limit due to interferences in sample.

dam y tion Supervisor



September 30, 1986 Date:

Cilent: AquaScience Engineers

Submitted by: Dave Prull

Report to: Dave Prull

WESCO Job #: AQS 8696

Client Job/P.O. #: City of Alameda Housing Authority/6401 Date collected: 9-09-86

Date submitted: 9-11-86

# & type of sample(s): 3 Soll

•						· · · · · · · · · · · · · · · · · · ·	
Lab No.	Client ID	l   Motor   Fuel  (ma/kg)	l  Benzene  (mg/kg) 	l  Toluene  (mg/kg) 	l   Xylene  (mg/kg) 	l Fuel l l Type l	
5343-44	  Sol  HA 100 - HA 101	5.1	0.010	0.056	0.065	i  Gasol Inel	
5345	I ISOII HA7	38	0.12	0.97	1.8	Gasol Ine	
5346	I ISOII HA 8	3700	28	260	360	GasolIne	, <u>, , , , , , , , , , , , , , , , , , </u>
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	i i METHOD(S):	i I I Note 1	1		1 1 1	l   	
NOTES.			<u> </u>	<u> </u>			11

NOTES:

Note 1 - EPA Methods 5020/8015/8020.

FIGURE 2



Date: October 8, 1986

Client: AquaScience Engineers

Submitted by: Dave Pruil

Report to: Terry Carter

WESCO Job #: AQS 86107

Client Job/P.O. #: Alameda Housing

Authority/

Date collected: 9-29-86

Date submitted: 9-29-86

# & type of sample(s): 2 Soil

I WATER

Lab No. i	Cl lent 1D	l   Motor   Fuel  (mg/kg)	l lBenzene l(mg/kg) l	l  Toluene  (mg/kg) 	l   Xylene  (mg/kg) 	Fuel   Type	
5596-97 5598	Soll N (collate)   Soll Pit	1 15 1 1.4	0.02	l   0.095     0.041 	1	  Gasol Ine     Gasol Ine  	, - J
	 	 		       	1 	 	 
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		; ; ; ;			1	} 	 

NOTES:

Note 1 - EPA Methods 5020/8015/8020.

Analytical Supervisor

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FIGURE 3

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#### APPENDIX C

Laboratory Analytical Results, from Ground-Water Sampling Conducted by PRC Environmental Management, September, 1990



### REPORT OF LABORATORY ANALYSIS

Mr. Randy Fish October 01, 1990 Page PACE Project 400921501 Number: Alameda Ann. Well S. PACE Sample Number: 70 0814979 70 0814987 70 0814995 Date Collected: 09/20/90 09/20/90 09/20/90 Date Received: 09/21/90 09/21/90 09/21/90 MW-11C1-W- MW-11C1-W- MW-11C1-W-Parameter MDL Units 5-R-1 5-R-2 5-B-1 ORGANIC ANALYSIS VOLATILE ORGANICS, EPA METHOD 624 GC/MS Bromodichloromethane 5 ND ug/L ND trans-1,3-Dichloropropene 5 uq/L ND ND 4-Methyl-2-pentanone (MIBK) 10 ND ug/L ND Toluene 5 ND ug/L ND cis-1,3-Dichloropropene 5 ug/L ND ND 1,1,2-Trichloroethane 5 ИĎ ug/L ND 2-Chloroethylvinyl ether 5 ug/L ND ND Ethylmethacrylate 5 ug/L ND ND Dibromochloromethane 5 ND ug/L ND 2-Hexanone 10 ug/L ND ND Tetrachloroethene 5 ug/L ND ND Chlorobenzene 5 ug/L ND ND Ethylbenzene 5 ug/L ND ND Bromoform 5 ug/L ND ND Xylene(s) Total 5 ug/L ND ND Styrene 5 ND ug/L ND 1,1,2,2,-Tetrachloroethane 5 ug/L ND ND 1,2,3-Trichloropropane 5 ug/L ND ND

ug/L

ug/L

ug/L

ug/L

ug/L

MDL Method Detection Limit ND Not detected at or above the MDL.

1,2-Dichloroethane-d4 (Surrog. Recovery)

4-Bromofluorobenzene (Surrog.Recovery)

EXTRACTABLE ORGANICS BY EPA 625 (GC/MS)

Toluene-d8 (Surrogate Recovery)

Bis(2-chloroethyl) ether

1,4-Dichloro-2-butene

1,3-Dichlorobenzene

1,4-Dichlorobenzene

1,2-Dichlorobenzene

5

5

5

5

30

ND

ND

ND

ND

101%

86%

103%

ND

ND

ND

ND

ND

104%

106%

86%



# REPORT OF LABORATORY ANALYSIS

Mr. Randy Fish Page

October 01, 1990 PACE Project

Number: 400921501

Alameda Ann. Well S.

PACE Sample Number: Date Collected:

70 0814979 70 0814987 70 0814995 09/20/90 09/20/90

Date Received:  Parameter	<u>Units</u>	MDL	09/20/90 09/21/90 MW-11C1-W- 5-R-1	09/20/90 09/21/90 MW-11C1-W- 5-R-2	09/20/90 09/21/90 MW-11C1-W- 5-B-1
ORGANIC ANALYSIS					
EXTRACTABLE ORGANICS BY EPA 625 (GC/MS)					
4-Chlorophenylphenyl ether	ug/L	17	_	ND	•
N-Nitrosodiphenyl amine	ug/L	27	-	ND	-
4-Bromophenylphenyl ether	ug/L	26	-	ND	
Hexachlorobenzene	ug/L	27		ND	-
Phenanthrene	ug/L	20	••	ND	-
Anthracene	ug/L	23	_	ND	-
Di-n-butyl phthalate		0.5			
fluoranthene	ug/L	26	_	ND	
Pyrene	ug/L	25	-	ND	-
Butylbenzyl phthalate	ug/L	18	-	ND	-
Benzo(a)anthracene	ug/L	22	-	ND	-
3,3'-Dichlorobenzidine	ug/L	21	-	ND	-
5,5 Breator obenz igine	ug/L	22	-	ND	-
Chrysene	ug/L	20	_	NO	
Bis(2-ethylhexyl) phthalate	ug/L	64	<u>-</u>	ND	•
Di-n-octyl phthalate	ug/L	43	<del></del>	ND	-
Benzo(b)fluoranthene	ug/L	51	-	ND	•
Benzo(k)fluoranthene	ug/L ug/L	47	_	ND	• .
Benzo(a)pyrene	ug/L ug/L	51	***	ND	-
	ug/L	31	-	ND	•
Indeno(1,2,3-cd)pyrene	ug/L	47	-	ND	_
Dibenzo(a,h)anthracene	ug/L	47	**	ND	_
Benzo(g,h,i)perylene	ug/L	51	_	ND	-
Pheno1	ug/L	13	_	ND	- -
2-Chlorophenol	ug/L	32		ND	
2-Methylphenol	ug/L	23		ND	•
	-3/~			NU	•
4-Methylphenol	ug/L	60	_	ND	_
2-Nitrophenol	ug/L	34	-	ND	_
2,4-Dimethy1pheno1	ug/L	37	_	ND	<del>-</del>
Benzoic Acid	ug/L	23	_	ND	•
	~3/ L	LJ	_	NU	-

MDL Method Detection Limit ND

Not detected at or above the MDL.



## REPORT OF LABORATORY ANALYSIS

Mr. Randy Fish October 01, 1990 Page PACE Project 400921501 Number: Alameda Ann. Well S. PACE Sample Number: 70 0815002 Date Collected: 09/20/90 Date Received: 09/21/90 MW-11C1-W-Parameter 5-B-2 Units MDL ORGANIC ANALYSIS EXTRACTABLE ORGANICS BY EPA 625 (GC/MS) Bis(2-chloroethyl) ether ug/L 27 ND 1,3-Dichlorobenzene ug/L 22 ND 1,4-Dichlorobenzene ug/L 20 ND Benzyl Alcohol 33 ug/L ND 1,2-Dichlorobenzene ug/L 22 ND Bis(2-chloroisopropyl) ether ug/L 30 ND N-Nitroso-di-N-propylamine ug/L 25 ND Hexachloroethane ug/L 34 ND Nitrobenzene ug/L 26 ND Isophorone ug/L 21 ND Bis(2-chloroethoxy)methane ug/L 23 ND 1,2,4-Trichlorobenzene ug/L 30 ND Naphthalene ug/L 13 ND 4-Chloroaniline ug/L 54 ND **Hexachlorobutadiene** ug/L 31 ND 2-Methylnaphthalene ug/L 33 ND Hexachlorocyclopentadiene ug/L 13 ND 2-Chloronaphthalene ug/L 13 ND 2-Nitroaniline ug/L 69 ND Dimethylphthalate ug/L 26 ND Acenaphthylene ug/L 17 ND 2,6-Dinitrotoluene ug/L 16 ND 3-Nitroaniline ug/L 42 ND Acenaphthene ug/L 17 ND Dibenzofuran ug/L 33 ND 2,4-Dinitrotoluene ug/L 13 ND Diethyl phthalate

MDL Method Detection Limit ND Not detected at or above the MDL.

fluorene

ug/L

ug/L

25

15

ND

ND



Mr. Randy Fish

## REPORT OF LABORATORY ANALYSIS

October 01, 1990

32

38

58

ND

ND

ND

09/21/90

Page PACE Project Number: 400921501 Alameda Ann. Well S. PACE Sample Number: 70 0815002 Date Collected: 09/20/90 Date Received: 09/21/90 MW-11C1-W-Parameter MOL Units 5-B-2 ORGANIC ANALYSIS EXTRACTABLE ORGANICS BY EPA 625 (GC/MS) Benzoic Acid ug/L 20 ND 2,4-Dichlorophenol ug/L 28 ND 4-Chloro-3-methylphenol 37 ug/L ND 2,4,6-Trichlorophenol ug/L 42 NO 2,4,5-Trichlorophenol ug/L 28 ND 2,4-Dinitrophenol 38 ND

ug/L

ug/L

ug/L

ug/L

MDL Method Detection Limit ND Not detected at or above the MDL.

Date Extracted for Semi-volatiles (8270)

The data contained in this report were obtained using EPA or other approved methodologies. All analyses were performed by me or under my supervision.

Ruth J. Siegmund

4-Nitrophenol

Pentachlorophenol

2-Methyl-4,6-dimitrophenol

Organic Chemistry Manager

Perco Sugared

TENTATIVE IDENTIFICATION AND SEMI-QUANTITATION OF EXTRA PEAKS

PACE Project # 400921 501

ple # 70 08 Retention Time	PACE Project # 400921.501  Tentative Identification	CAS #	% Match	Semi-Quantifiable ug/L
0.88	Propane, 2-methyl-	691372	83	2.8

#### TENTATIVE IDENTIFICATION AND SEMI-QUANTITATION OF EXTRA PEAKS

Sample # 70 081500.2 Volatiles

PAC	E Project #	400921.501	Client Sample I.D MW-11C	1-W-5-B-2	
#	Retention Time	Tentative I	dentification	CAS #	Semi-Quantified Concentration (ug/L)
1	20.04	Unknown		·	320 J

.10.		H C G R P G R A								НЭ А <b>л</b>	AIN-OF-CUSTODY RECoalytical Request
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٠٠ درا	Addres	55 120 He	ward St.	女700	_		Bit To			Pac	ce Project Manager LJP
- T		_Sun_	ranuso	94105	<del>-</del> -		PO # / Billing	Reference 04	4-0067	Pax	21 Project No. 400421.
÷.	Phone	54.	3-4880	· · · · · · · · · · · · · · · · · · ·	<u>.</u>		Project Name	INO Alam	reda Anney'	ver Surve <sup>fler</sup>	quested Due Date: 72 /
UC t UI	Sample	er Signature  Linn  Linn  Linn  Linn  Linn  SAMP	Valdwic Date Sampled Wich 9-	- 21-90	IX PACE NO:	F CONTAINE ESERVED	PRESERVATIVES ON H	ANALYSES REQUEST			// RUSH
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	3	MW-IICI	- W-5 - 8-2 1-W-5-8-1	150 (	84987 8499.5	8 X	X	X		ionia Sint Sint	Peaks as per Ranky hich
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E I N C O A P O R A T E D



#### APPENDIX D

Monitoring Well Permit Application



APPLICANT'S SIGNATURE

# ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE | PLEASANTON, CALIFORNIA 94566 |

(415) 484-2800

to

121989

# GROUNDWATER PROTECTION ORDINANCE PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE				
LOCATION OF PROJECT 1916 Webster Street Alameda, California					
CLIENT	1.0 XATION NUMBER				
Address 701 Atlantic Ave. Phone (415)522-8422 City Alameda Zip 94501	PERMIT CONDITIONS				
APPLICANT	Circled Fermit Requirements Apply				
Name Michael P. Sellens Versar Inc.  Address 5330 Primrose Dr. Phone (916)962-1612 City Fair Oaks CA #228zip 95628	A. GENERAL  1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.				
TYPE OF PROJECT  Well Construction Geotechnical investigation Cathodic Protection General Water Supply Contamination Honitoring X Well Destruction	<ol> <li>Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Orlliers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.</li> <li>Pormit is void it project not begun within 90 days of approval date.</li> </ol>				
PROPOSED WATER SUPPLY WELL USE  Domestic Industrial Other Sampling  Municipal Irrigation	8 WATER WELLS, INCLUDING PIEZOMETERS 1. Minimum surface seal thickness is two inches of cement grout placed by tremis.				
DRILLING METHOD: Mud Rotary Air Rotary Auger _X Cable Other	2. Minimum seal depth is 30 feet for municipal and industrial walls or 20 feet for domestic and irrigation walls unless a lessor depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable				
DRILLER'S LICENSE NO.	or 20 feet.  C GEOTECHNICAL. Backfill bore hole with compacted out-				
WELL PROJECTS  Drill Hole Diameter 8 in. Maximum  Casing Diameter 2 in. Depth 15 ft.  Surface Seal Depth 3 ft. Number 1	tings or heavy bentonite and upper two test with com- pected material. In press of known or suspected contemination, trambed cament grout shall be used in place of compacted cuttings.				
GEOTECHNICAL PROJECTS  Number of Borings . Haximum  Hole Diameter	D CATHODIC. Fill hole above anode zone with concrete placed by fremie.  E WELL DESTRUCTION. See attached.				
ESTIMATED STARTING DATE April 8, 1991					