

STAGE ONE SITE ASSESSMENT OF THE HOUSING AUTHORITY OF THE CITY OF ALAMEDA SITE AT 1916 WEBSTER STREET ALAMEDA, CALIFORNIA

# Prepared for:

Housing Authority of the City of Alameda 701 Atlantic Avenue Alameda, California 94501

Prepared by:

Versar Inc. - Sacramento 5330 Primrose Drive, Suite 228 Fair Oaks, California 95628-3520

Versar Job No. 7703.22

November 4, 1991



The information contained herein (or attached hereto) has been prepared at the Housing Authority of the City of Alameda's request. The information is confidential and has been and will be disclosed only to those in the Housing Authority of the City of Alameda, its designated representatives, and Versar Inc., with a need to review this information.

#### PROJECT SUMMARY

On July 12 and July 16, 1991, Versar collected soil and ground-water samples at the Housing Authority of the City of Alameda site in Alameda, California, as part of a site assessment study. The study included the drilling and sampling of two boreholes; the construction of a ground-water monitoring well in one of the boreholes; the development and sampling of three ground-water monitoring wells; the analysis of the soil and ground-water samples for total petroleum hydrocarbons as gasoline, benzene, toluene, xylenes, and ethylbenzene; and the generation of this report. Mr. James G. Jensen, Hydrogeologist, and Mr. Lawrence Kleinecke, Geologist/Chemist, conducted the study under the guidance of Mr. Michael P. Sellens, Registered Geologist No. 4714. Mr. Jensen prepared this report.

The following summarizes the findings of Versar's site assessment study:

- Ground-water samples did not contain any total petroleum hydrocarbons as gasoline or toluene at or above the relevant method's detection limits in any monitoring well.
- Ground-water samples did not contain any xylenes or ethylbenzene at or above the maximum contaminant level in any monitoring well.
- A ground-water sample from monitoring well 2 contained a benzene concentration slightly above the Maximum Contaminant Level of 1.0 micrograms per liter.
- Soil samples in Borehole 7, immediately adjacent to the original excavation, contained elevated concentrations of total petroleum hydrocarbons as gasoline and benzene, toluene, xylenes, and ethylbenzene.

Prepared by:

Approved for Release:

James G. Jensen

Geolydrologist

Michael P. Sellens, RG

Senior Geologist/Program



#### **DISCLAIMER**

The purpose of this report is only to inform the client of the proposed remediation alternatives for the subject site. Versar Inc. does not assume responsibility for the discovery and elimination of hazards that could possibly cause accidents, injuries, or damage. Compliance with submitted recommendations and/or suggestions in no way assures elimination of hazards or the fulfillment of a client's obligation under any local, state, or federal laws or any modifications or changes thereto. In many cases, federal, state, or local codes require the prompt reporting to relevant authorities if a release occurs. It is the responsibility of the client to comply with requirements to notify authorities of any conditions that are in violation of the current legal standards.

Factual information regarding operations, conditions, and test data was obtained, in part, from the client and has been assumed by Versar to be correct and complete. Since the facts stated in this report are subject to professional interpretation, they could result in differing conclusions. In addition, the findings and conclusions contained in this report are based on various quantitative and qualitative factors as they existed on or near the date of the investigation. Therefore, if the recommendations made in this report are not implemented within a reasonable period of time, there can be no assurances that intervening factors will not arise that will affect the conclusions reached herein.

Versar makes no warranty and assumes no liability with respect to the use of information contained in this report. No changes to its form or content may be made without Versar's express written approval.

This report reflects conditions, operations, and practices as observed during the investigation. Changes or modifications to procedures and/or facilities made after the site visit are not included.



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#### 1.0 INTRODUCTION

This report describes the methods, procedures, and findings of a site assessment at the Housing Authority of the City of Alameda (HACA) site located at 1916 Webster Street in Alameda, California. The location of the site is shown on Figure 1.

This site assessment has been prepared by Versar Inc. (Versar) on behalf of HACA, which is proposing the development of the site. Prior to developing the site, HACA wants to secure approval from the Alameda County Department of Environmental Health, Hazardous Materials Division and the California Regional Water Quality Control Board (RWQCB) that the site is not a concern to human health or the environment. This assessment was performed to complete the characterization of the site and to determine if any contamination is present which would delay the development of the site.

# 1.1 Background/Site History

The site is the former operating office for HACA. The site consists of a warehouse and a parking lot. The potential for environmental impairment is based on soil contamination identified during the removal of a 280-gallon gasoline underground storage tank (UST) on July 16, 1986 by Aqua Science Engineering Inc. Although the UST had not been in service for many years, it was found to contain a mixture of water and regular gasoline. The UST contents were evacuated prior to the tank removal. A visual inspection did not indicate the presence of any holes in the UST. However, laboratory analysis of two soil samples (HA1 and HA2) collected from the excavation indicated elevated concentrations of total petroleum hydrocarbon as gasoline (TPH-G), as well as elevated concentrations of benzene, toluene, and xylene. Based on the results of the soil analysis, additional contaminated soil was excavated and additional samples were collected in July and August, 1986.



During this time, six soil samples were collected from the excavation and eight boreholes were drilled at the site, two of which were converted into ground-water monitoring wells. Soil and ground-water samples were collected from each borehole. All samples were analyzed for TPH-G, benzene, toluene, and xylene. Laboratory analytical results are summarized in Table 1 for soil samples and in Table 2 for ground-water samples. The most elevated concentrations of TPH-G were reported in: (1) soil samples from Boreholes 1 and 3; (2) excavation samples HA1 through HA4, HA7, and HA8; and (3) water samples from Boreholes 1 and 5. The lowest concentrations of TPH-G were reported in: (1) soil samples from Boreholes 2 and 4; (2) soil samples from Monitoring Wells 1 (MW1) and 2 (MW2); (3) water samples from Boreholes 2, 3, 4, and 6 and MW1.

Concentrations of benzene, toluene, and xylene were highest in: (1) soil samples from Boreholes 1 and 3; (2) excavation samples HA1 through HA8; and (3) water samples from Boreholes 1, 4, and 5. The lowest concentrations of benzene, toluene, and xylene were reported in: (1) soil samples from Boreholes 2, 4, and MW2; (2) water samples from Boreholes 2 and 3; and (3) water samples from MW1 and MW2.

Review of previous reports indicates soil excavation ceased in a northerly direction when field screening and visual observations indicated that all contaminated soil had been removed. A total of approximately 130 cubic yards of contaminated soil was excavated and aerated on the site. The treated soil was used as backfill in the excavation. The Aqua Science (1986) reports and laboratory analytical results are summarized in the Versar (1991) Work Plan report and both of these reports are included in the References.

No additional work was conducted at the site until 1990 when PRC Environmental Management, Inc. sampled the two monitoring



wells (MW1 and MW2) as part of the sampling program for the nearby Alameda Naval Air Station. Analysis of the ground-water samples did not report the presence of any aromatic compounds (benzene, toluene, and xylene).

#### 1.2 Assessment Objectives

The primary purpose of Versar's site assessment was to clarify the areal extent of any soil contamination and to determine the local hydrologic flow direction and ground-water quality. The general objectives of the assessment were to:

- 1) Install a third ground-water monitoring well at the site to be used in determining the local ground-water flow direction.
- 2) Evaluate the condition and suitability of the two existing ground-water monitoring wells at the site.
- 3) Develop, sample, and analyze the ground water in the two existing wells, and the new monitoring well at the site.
- 4) Evaluate the water quality beneath the site to determine if any ground-water remedial action is required.
- 5) Drill an exploratory borehole at the northern end of the previously excavated area, in order to verify soil conditions.
- 6) Coordinate with local regulatory agencies to develop a remedial program, if required, to evaluate any environmental impairment that may be present at the site.



#### 2.0 SITE DESCRIPTION

#### 2.1 Site Location

The site is located in the City of Alameda, California at 1916 Webster Street on property owned by HACA. The City of Alameda has a population of approximately 80,000 people and is located in the northwest section of Alameda County. The site is at the southwest corner of the intersection of Webster Street and Atlantic Avenue (see Figure 2) and is approximately 0.5 miles south of the Oakland Inner Harbor and 0.75 miles north of San Francisco Bay.

#### 2.2 Site Geology and Soils

The site is located in the Coast Ranges geomorphic province, at an approximate elevation of six feet, above mean sea level. The area is tectonically active, being situated between the Hayward Fault on the east and the San Andreas Fault on the west. The underlying bedrock consists of Mesozoic sedimentary and volcanic rocks found throughout the Coast Ranges. The general area surrounding the site is underlain by Quaternary marine and nonmarine terrace deposits consisting of clays and silts. The local soil geology at the site consists of fill material overlying sandy clays and sands.

#### 2.3 Site Hydrology

The uppermost ground water at the site is at approximately five feet below grade (one foot above mean sea level) (see Appendix D and E). The local ground-water flow direction is reported to be to the north-northeast.



#### 3.0 SITE ASSESSMENT METHODS AND PROCEDURES

The site assessment involved drilling two boreholes on the site, one of which was converted into a ground-water monitoring well and sampling and analysis of the ground water from two existing wells and the new monitoring well. All work was conducted in accordance with Versar's Work Plan dated March 22, The locations of the borehole and the new monitoring well are shown on Figure 3. The location of the borehole (BH-7) was selected to clarify the extent of any soil contamination that is present, while the monitoring well (MW3) was located to determine the local hydrologic flow direction and ground water quality. A copy of the monitoring well permit is included as Appendix A. The boreholes were drilled and the monitoring well installed on July 12, 1991. The monitoring wells were developed and sampled on July 16, 1991. Versar representatives Mr. James G. Jensen, Geohydrologist, and Mr. Lawrence Kleinecke, Geologist/Chemist, conducted the site assessment under the guidance of Mr. Michael P. Sellens, Registered Geologist No. 4714.

#### 3.1 Borehole Drilling and Analysis

The boreholes were drilled with eight-inch outside diameter hollow-stem augers. As the drilling proceeded, soil samples were collected, using a split-spoon sampler, to determine the subsurface conditions. At MW3, samples were collected at two feet intervals and the hole was drilled to a total depth of 15.5 feet. At BH-7, which was drilled to a total depth of 5.5 feet, samples were collected at two feet and four feet. Geologic logs of MW3 and BH-7 were produced from borehole cuttings and split-spoon samples (See Appendix B). These soil samples were logged by a geologist in accordance with the Unified Soil Classification system (USCS) for classifying soils. All of the augers, bits, and downhole sampling equipment was decontaminated after the completion of each borehole. When the drilling of BH-7 was



completed, the borehole was backfilled to the surface grade with cement grout. Upon completion of the drilling of MW3, the borehole was converted to a monitoring well.

The borehole for monitoring well MW3 drilled through asphalt at the surface and then penetrated gravel to approximately two feet. Below the gravel layer, gray to dark gray clay was present to a depth of approximately four feet. From four feet to approximately eight feet, the formation consisted of gray, clayrich sand. Below eight feet an orange-brown sand was present to approximately 15.5 feet where the drilling stopped. Ground water was encountered at a depth of approximately five feet below the surface. Slight hydrocarbon odor was noted in soil samples at four feet.

Borehole B-7 drilled through asphalt at the surface and then gravel to approximately six inches. Below the gravel layer, a dark gray sand was present to approximately five feet. From five feet to approximately 5.5 feet, a medium gray, clayey sand was encountered and then drilling stopped. Ground water was encountered at approximately five feet below surface. Strong hydrocarbon odor was noted in soil samples at two feet and at four feet.

#### 3.2 Monitoring Well Installation

The borehole in which the monitoring well was installed, MW3, was drilled to a total depth of 15.5 feet. The ground-water level was estimated at five feet below the surface from soil samples collected during drilling. No confining layers below five feet were observed during drilling.

The monitoring well was constructed using ten feet of twoinch inside diameter, Schedule 40 PVC screen with 0.020-inch slots, and two-inch inside diameter, Schedule 40 PVC blank casing to the surface. Clean sand was placed in the annular space between the screen and the borehole wall. There is a one-foot



sand plug below the screen at total depth and the sand was placed to a height approximately one foot above the top of the screen. Approximately one foot of bentonite pellets was placed above the sand. Above the bentonite, the annular space was filled with neat cement to just below the surface. A locking cap was placed on top of the PVC casing and a traffic box was set in concrete over the well. The top of the traffic box is slightly above grade to help prevent surface water from entering the well. A copy of the well construction record is included as Appendix C.

#### 3.3 Ground-Water Sampling and Analysis

Prior to conducting any ground-water sampling, each monitoring well was surveyed to a common elevation and the depth to ground water was measured. Ground water was present at depths below surface of 4.92 feet, 4.76 feet, and 4.50 feet, for monitoring wells MW1, MW2, and MW3, respectively. This data was used to calculate the hydraulic gradient, which was determined to be toward the north. The survey data with flow direction is shown in Figure 4.

After measurement of ground-water depth on July 16, 1991, all wells were developed and purged using a dedicated bailer (see Test Data for Monitoring Wells Developed and Purged During July, 1991 Site Assessment in Appendix D). A minimum of five well volumes of fluid was removed from each well. The wells were allowed to recover and ground water to stabilize. Ground-water samples were then collected for laboratory analyses from the newly installed well and the two existing monitoring wells. The samples were collected in precleaned, 40-milliliter vials, preserved with hydrochloric acid. During the developing, purging, and sampling, no free product was observed in any of the wells; however, ground water from monitoring well MW2 exhibited a slight hydrocarbon odor.



#### 4.0 LABORATORY ANALYTICAL RESULTS

Soil and ground-water samples were collected for laboratory analysis for total petroleum hydrocarbons as gasoline (TPH-G) and for benzene, toluene, xylenes, and ethylbenzene (BTXE). TPH-G was analyzed using the DHS method with a purge and trap. BTXE was analyzed using EPA method 8020. All samples were handled in accordance with EPA protocols. All samples were delivered under Chain-of-Custody by Mr. Jensen to Trace Analysis Laboratory, Inc. (Trace) in Hayward, California. A copy of the analytical results and COC records are included as Appendices E and F.

#### 4.1 Soil Sample Results

Trace reported the soil samples from MW3 did not contain any TPH-G or benzene at or above the method reporting limits.

Elevated concentrations of TPH-G and BTXE were reported in the soil samples from BH-7. TPH-G concentrations of 1,300,000 micrograms per kilogram (ug/kg) and 59,000 ug/kg were reported from samples at two feet and four feet, respectively. Benzene, toluene, xylenes, and ethylbenzene concentrations of 130,000 ug/kg, 390,000 ug/kg, 190,000 ug/kg, and 42,000 ug/kg, respectively, were reported from the soil sample at two feet. Soil sample results are summarized in Table 3 and on Figure 5.

# 4.2 Ground-Water Sample Results

Trace reported the ground-water samples from MW1 and MW3 did not contain any TPH-G or BTXE at or above the method reporting limits.

Ground-water samples from MW2 did not contain TPH-G or toluene at or above the method reporting limits. Benzene, xylenes, and ethylbenzene concentrations of 3.7 micrograms per liter (ug/L), 5.1 ug/L, and 0.50 ug/L were reported from the ground-water sample from monitoring well MW-2. Ground-water sample results are summarized in Table 4 and on Figure 6.



#### 5.0 CONCLUSIONS

Previous investigations at the HACA site identified the presence of TPH-G and associated aromatic compounds (BTXE) in soil samples associated with the excavation of a UST. Impacted soil was excavated and aerated. Excavation ceased in a northerly direction when field observations indicated that all impacted soil had been removed. The treated soil was used as backfill in the excavation.

The present site assessment has identified impacted soil north of the previous limits of excavation. BH-7 was drilled three feet north of the previous excavation and laboratory analysis of soil samples from BH-7 reported the presence of elevated concentrations of TPH-G and BTXE. MW3 was drilled approximately 40 feet northwest of the previous excavation and laboratory analysis of soil samples from MW3 reported the presence of slightly elevated concentrations of toluene, xylenes, and ethylbenzene.

Three monitoring wells were developed and sampled as part of the present assessment. Ground-water levels were recorded and the local ground-water flow was determined to be in a northerly direction. Ground-water samples collected from monitoring wells MW1, MW2, and MW3 had no free product present in the water. TPH-G and BTXE were not detected at or above the laboratory reporting limits in monitoring wells MW1 and MW3. Benzene, xylenes, and ethylbenzene were reported in the ground-water sample from MW2. The benzene concentration of 3.7 ug/l exceeds the Maximum Contaminant Level (MCL) of 1.0 ug/l.

Based on the work conducted, it is believed that impacted soil is present north of the previous excavation limits. This impacted soil was probably not removed during the original excavation due to the nearness of the adjacent property line. It is also believed that the areal extent of the impairment is



restricted to the immediate vicinity of the former UST site. This is supported by the ground-water samples collected from the monitoring wells. The analytical results of the samples from MW1 and MW3 did not detect any TPH-G and BTXE at or above the laboratory reporting limits. Results of the samples from MW2 detected the presence of xylenes and ethylbenzene below the MCL and benzene slightly above the MCL.



#### 6.0 RECOMMENDATIONS

To reduce the risk of incurring further environmental impairment and to monitor potential impact on the ground water, Versar makes the following recommendations.

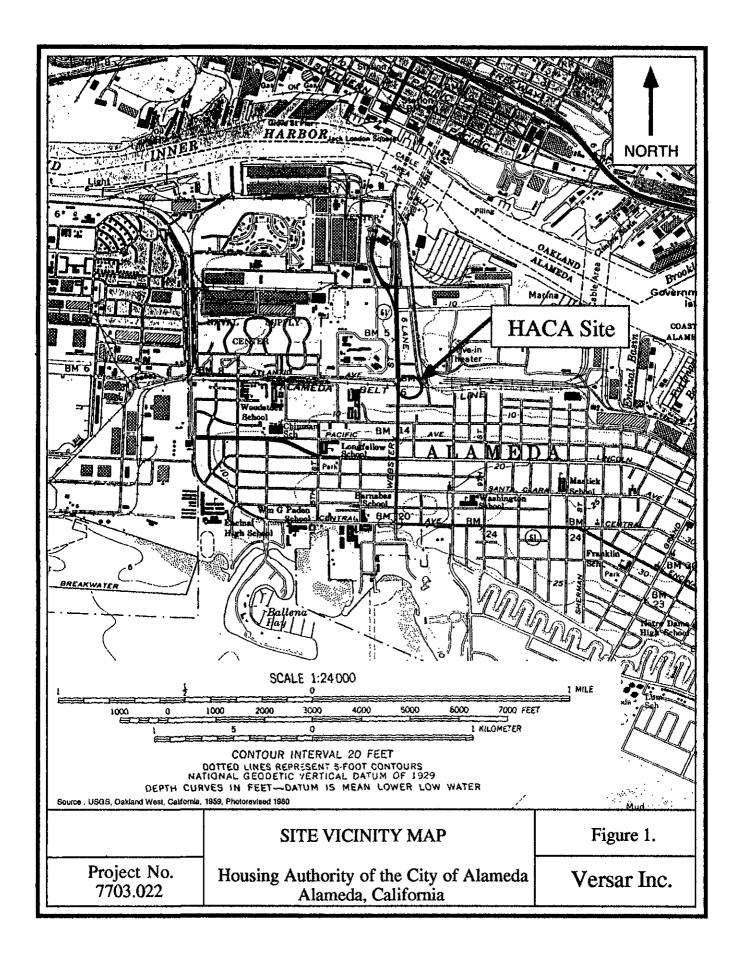
- 91-9-1: Excavation of soil in the vicinity of BH-7 in order to remove the source of possible future contamination.
- 91-1-2: Quarterly ground-water monitoring for one year with sampling and laboratory analyses from MW-1, MW-2, and MW-3.

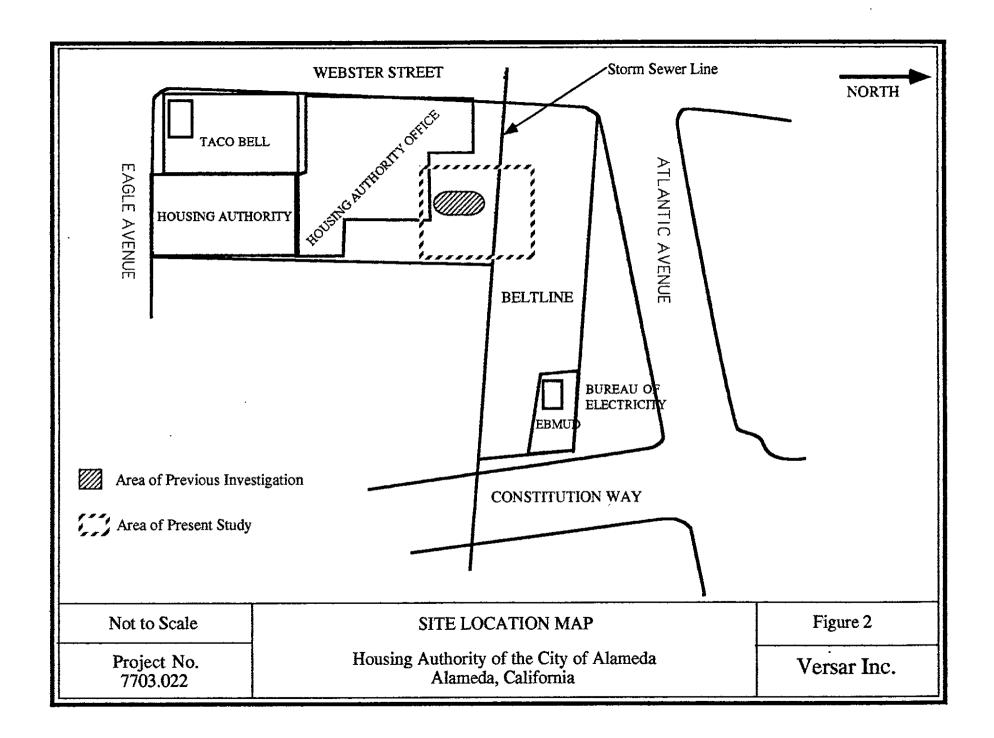


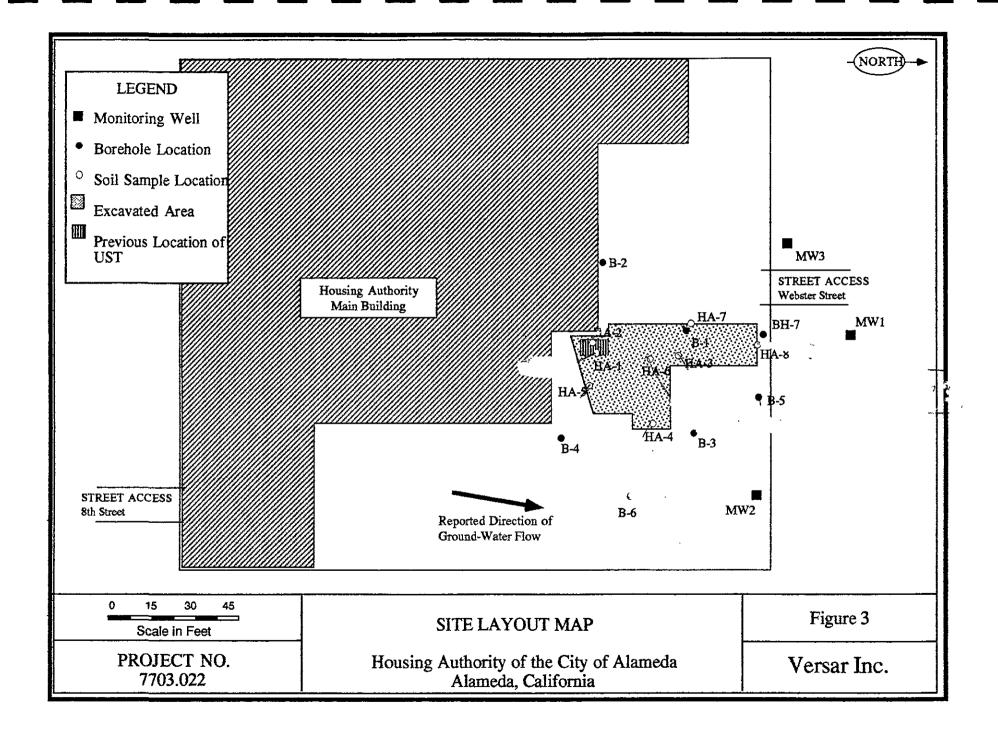
#### 7.0 REFERENCES

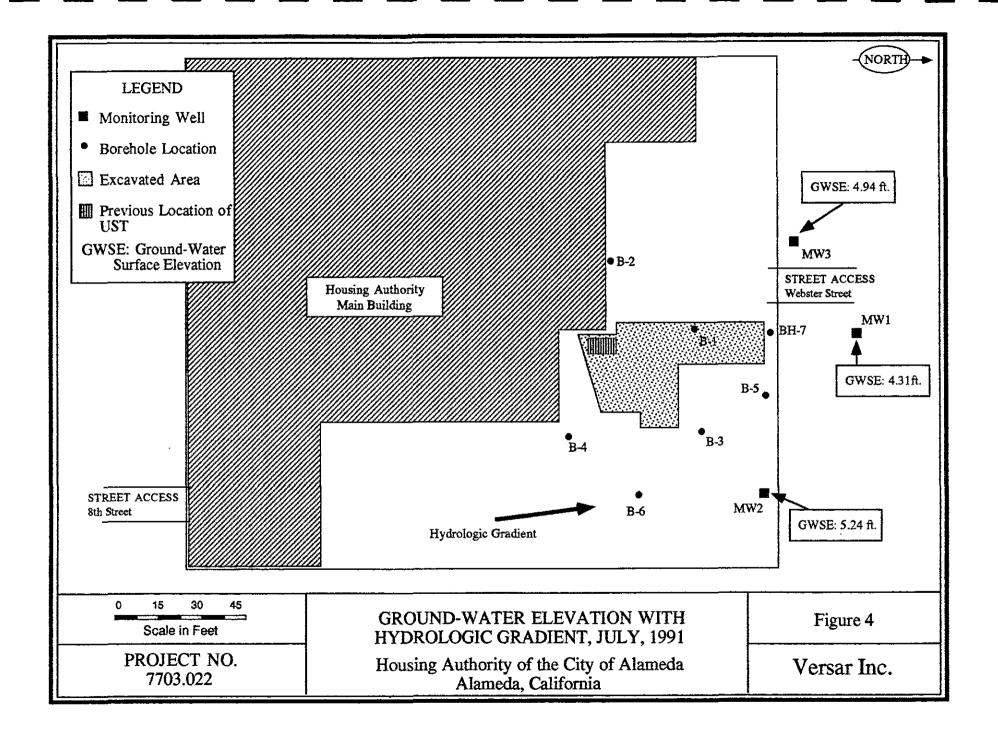
The site assessment of the HACA site utilized the reference materials and reports documented below:

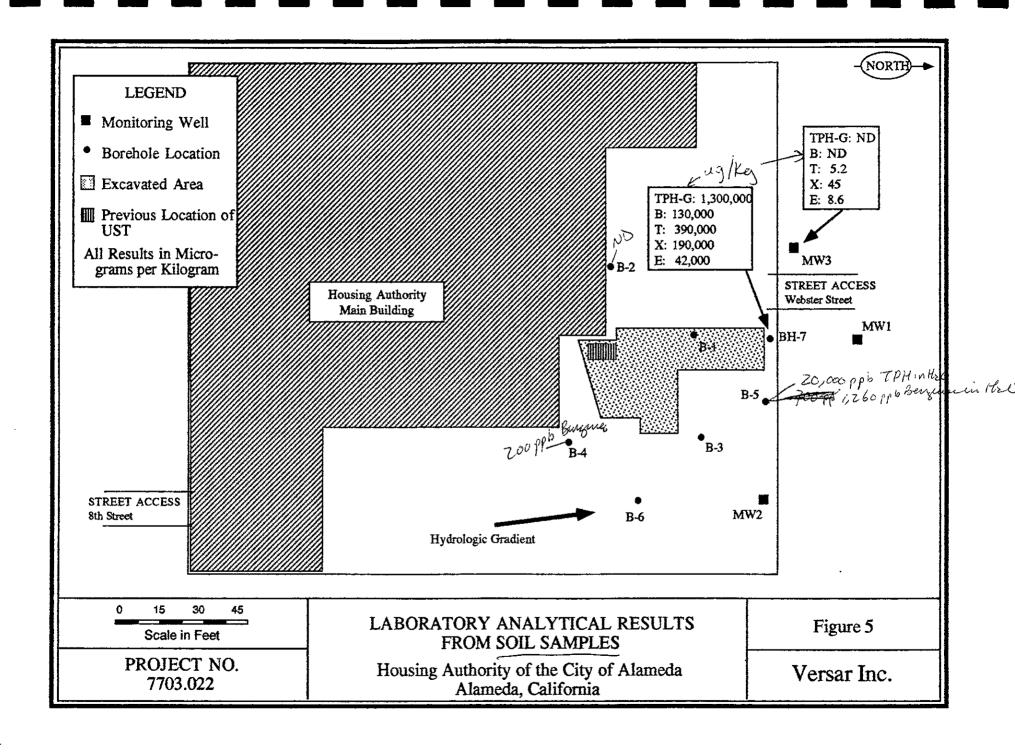
- Aqua Science Engineers, Inc., August 11, 1986, A Proposal for Soil and Water Investigation at the Alameda Housing Authority.
- Aqua Science Engineers, Inc., September 4, 1986, Soils Investigation - A Summary of Findings and a Proposal for Remedial Action.
- Aqua Science Engineers, Inc., October 16, 1986, Soil and Water Quality Treatment Summary and Recommendations A Final Report.
- Davis, S.N., 1966, Hydrogeology Field Trip East Bay Area and Northern Santa Clara Valley, in Geology of Northern California: California Division of Mines and Geology, Bulletin 190, p. 465-471.
- Norris, R.M. and Webb, R.W., 1990, Geology of California: John Wiley and Sons, New York, 541 p.
- U.S. Geological Survey Topographical Map, 7.5 Minute Series, Oakland West, California Quadrangle, 1959 (Photorevised 1980).
- Versar, Inc., March 22, 1991, Work Plan for the Subsurface Evaluation at 1916 Webster Street, Alameda, California.

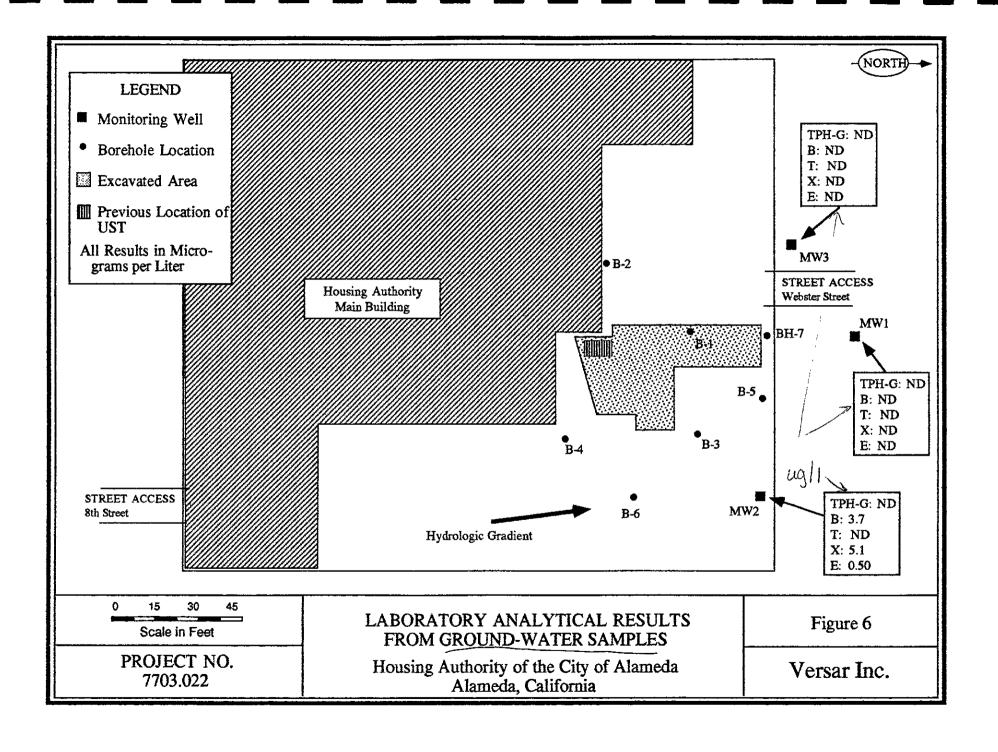














91 NOV -5 (3111: 13

November 4, 1991

Mr. Lowell J. Miller Senior Hazardous Materials Specialist Alameda County Health Agency Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

Reference: Site Investigation at 1916 Webster Street,

Alameda, California; Versar Job No. 7703.022

Dear Mr. Miller:

Enclosed please find one (1) copy of Versar's report of the site investigation conducted at the subject property. The investigation was performed for the Housing Authority of the City of Alameda, on whom's behalf, Versar is submitted this report.

If you have any questions or require additional information, please do not hesitate to call me at (916) 962-1612.

Very truly yours,

Michael P. Sellens Project Manager

R.G. #4714

cc: Mr. Don Gilmore HAA (letter only)



Summary of Excavation and Borehole Soil Sampling Analytical Results at HACA Site (July - August, 1986)

# Alameda, California

		EPA Method 5020\8015	EPA Met	thod 5020/8	020
Sample ID	Location	TPH-G <sup>1</sup>	Benzene <sup>1</sup>	Toluene <sup>l</sup>	Xylene <sup>l</sup>
HA #1	excavation	3420	38.5	159	649
HA #2	excavation	2060	18.8	94.2	379
HA #3	excavation	5000	56	230	168
HA #4	excavation	38	0.268	0.122	0.315
HA #5	excavation	3.4	0.224	0.113	0.160
HA #6	excavation	2.1	0.341	0.016	0.010
B1A	borehole	4200	0.022	0.222	0.453
B2A	borehole	<0.10	0.003	0.003	0.003
ВЗА	borehole	28	0.355	0.177	0.322
B4A	borehole	<0.1	<0.005	<0.005	0.005
B5A	borehole	0.70	0.024	0.061	0.058
B6A	borehole	0.70	0.014	0.022	0.020
W1A	borehole	0.060	0.014	0.022	0.057
W2A	borehole	<0.050	0.003	0.008	0.003
на7	excavation	38	0.12	0.97	1.8
на8	excavation	3700	28	260	360

<sup>1</sup>Results reported in milligrams per kilogram (mg/kg)
Reporting limits: TPH - unknown?; benzene - 0.2 ug/L;
toluene - 0.2 ug/L; xylene - unknown? (micrograms per liter (ug/L)



Summary of Borehole and Monitoring Well Ground-Water Sampling Analytical Results at HACA Site (July - August, 1986)

# Alameda, California

		EPA Method 5020/8015	EPA Met	hod 5020/8	020
Sample ID	Location	TPH-G¹	Benzene <sup>1</sup>	Toluene <sup>1</sup>	Xylene <sup>1</sup>
B-1	borehole	37	5.1	5.2	1.3
B-2	borehole	<0.050	<0.001	<0.001	<0.001
B-3	borehole	<0.050	<0.001	0.003	0.004
B-4	borehole	<0.050	0.20	0.003	0.005
B5	borehole	20	1.26	0.033	0.32
В6	borehole	0.050	0.005	0.003	0.024
W1	monitoring well (MW1)	<0.050	0.003	0.003	0.006
W2	monitoring well (MW2)	0.29	<0.010	0.006	0.009

Results reported in milligrams per liter (mg/L)
Reporting limits: TPH - unknown?; benzene - 0.2 ug/L;
(micrograms per liter (ug/L)



# Summary of Borehole Soil Sampling Analytical Results at HACA Site (July, 1991)

Alameda, California

	EPA Method 5030/ DHS Method	EPA	Method 50	30/Modifi	ed 8020
Sample ID	TPH-G <sup>1</sup>	Benzene <sup>1</sup>	Toluene <sup>1</sup>	Xylenes¹	Ethylbenzene <sup>1</sup>
MW3-2 <sup>2</sup>	ND <sup>3</sup>	ND	ND	ND	ND
MW3-4 <sup>2</sup>	ND	ND	5.2	45	8.6
B7-24	1,300,000	130,000	390,000	190,000	42,000
B7-4 <sup>5</sup>	59,000	2,200	6,400	7,300	2,100

<sup>1</sup>Results reported in micrograms per kilogram (ug/kg)

<sup>2</sup>Reporting limits: TPH-G - 500 ug/kg; benzene - 5.0 ug/kg; toluene - 5.0 ug/kg; xylenes - 15 ug/kg; ethylbenzene - 5.0 ug/kg

<sup>3</sup>ND - not detected at or above the reporting limit

<sup>4</sup>Reporting limits: TPH-G - 48,000 ug/kg; benzene - 2,300 ug/kg; toluene - 4,200 ug/kg; xylenes - 16,000 ug/kg; ethylbenzene - 3,500 ug/kg

<sup>5</sup>Reporting limits: TPH-G - 9,700 ug/kg; benzene - 460 ug/kg; toluene - 840 ug/kg; xylenes - 3,200 ug/kg; ethylbenzene - 690 ug/kg



# Summary of Ground-Water Sampling Analytical Results at HACA Site (July, 1991)

# Alameda, California

	A Method 5030/ DHS Method	EPA	Method 50	30/Modifie	d 8020
Sample ID	TPH-G <sup>1</sup>	Benzene <sup>1</sup>	Toluene <sup>1</sup>	Xylenes <sup>1</sup>	Ethylbenzene <sup>1</sup>
MW1	ND <sup>2</sup>	ND	ND	ND	ND
MW2	ND	3.7	ND	5.1	0.50
мwз	ND	ND	ND	ND	ND

<sup>1</sup>Results reported in micrograms per liter (ug/L)

Reporting limits: TPH-G - 50 ug/L; benzene - 0.5 ug/L; toluene - 0.5 ug/L; xylenes - 1.5 ug/L; ethylbenzene - 0.50 ug/L

<sup>2</sup>ND - not detected at or above the reporting limit



#### APPENDIX

STAGE ONE SITE ASSESSMENT OF THE HOUSING AUTHORITY OF THE CITY OF ALAMEDA SITE AT 1916 WEBSTER STREET ALAMEDA, CALIFORNIA

Appendix	A.	Monitoring	Well	Permit
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Appendix B. Drilling Logs of Boreholes
Drilled During July, 1991 Site
Assessment

Appendix C. Well Construction Record of Monitoring Well Installed

Appendix D. Test Data for Monitoring Wells
Developed and Purged
During July, 1991 Site
Assessment

Appendix E. Laboratory Analytical
Results and Chain-ofCustody for Soil Samples
Collected During July,
1991 Site Assessment

Appendix F. Laboratory Analytical Results and Chain-of-Custody for Water Samples Collected During July, 1991 Site Assessment



# APPENDIX A Monitoring Well Permit



# ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

6997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

(415) 484-2600

FOR APPLICANY TO COMPLETE	FOR OFFICE USE
LOCATION OF PROJECT 1916 Webster Street.  Alemada, California	PERMIT NUMBER 91380 LOCATION NUMBER
CLIENT  No Housing Authority of The City of Alameda  Address 701 Atlantic Ave. Phone (415) 522-8422  City Alameda Zip 24501	PERMIT CONDITIONS  Circled Permit Requirements Apply
ATLICANT  Name Michael P. Seilens  Verser Inc. Ste. 228  Alress 5330 Primese Or. Phone 316-962-1612  City Fair Oaks, Calif. Zip 35628  The Of Project  Wall Construction Geotechnical Investigation  Sethodic Protection General  Contamination  Monitoring X Well Destruction  PROSED WATER SUPPLY WELL USE  Desiestic Industrial Other Sampling.  Municipal Irrigation  Mul Rotary Air Rotary Auger X  Capie Other  DRILLER'S LICENSE NO. 581639 (2-57)	A. GENERAL.  1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.  2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.  3. Permit is void if project not begun within 90 days of approval date.  8. MATER WELLS, INCLUDING PIEZOMETERS  1. Minimum surface seal thickness is two inches of coment grout placed by tremie.  2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.
Drill Hole Diameter 8 In. Maximum Casing Diameter 2 In. Depth 15 ft. Surface Sent Depth 3 ft. Number 1  GEOTECHNICAL PROJECTS Number of Borings Maximum Hole Diameter In. Depth 1t.	C. GEOTECHNICAL. Backfill bore hole with compacted cut- tings or heavy bentonite and upper two feet with com- pacted material. in areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.  D. CATHODIC. Fill hole above snode zone with concrete placed by tremie.  E. WELL DESTRUCTION. See strached.
estimated starting date Tuly 12,1991  Estimated completion date Tuly 12,1991  areby agree to comply with all requirements of this particant's Michael R. Sellars Date 7/8/91  Interpretable of the sellars Date 7/8/91	Approved Wyman Hong Nata 8 Jul 91 Wyman Hong 121989



# APPENDIX B

Drilling Logs of Boreholes Drilled During July, 1991 Site Assessment

# DRILLING LOG

Job Number \_\_\_

7703.022

	ocal lorel lone lone brill brill	tion hole I brille ractor ing Mer	negeri ludmuV d⊥b¢	1-12 ODWA HOLLO WOO B"	17. AW 3 -91 RD D D D TE WO	RIG. (O. BUS)  BUN AUGUR  PORTON BH-7  O MW I	
	Depth (ft)	Advanced/ Recovered	Slow Counts per Six inches	Waler Table	Well Construction	Sample Description  (Soil or Rock Type, Color, Grain Size, Sorting, Roundness, Plasticity, Moisture Content, Trace Materials, Odor, Staining, Trace Gas Readings)  Samples Surface - as plant Gravel to 2 feet mw3-2 clay "bay mad"	OUA Read (headspo ppm
5		1	4-4-3	E Z		mus-4 gand-aray, medium grained, clayey, wet, no ador  bushe through something right @ 6 feet (hy driller)  Mus-6 Sound-gray, med. grained, moderately sorted, clayey,  moist-wet, no ador	- 39
10'		1 V	17-21-27			muz-B sand - ovange-brown to gray, medignained, modisorted, clayor, less well, plant material (rode), noodor muz-10 sand - ovange-brown, med. grained, mod sonted, moist, no odor muz-12 sand - ovange-brown, med. grained, mod. sorted, wet, ho odor	1.0
15'		1	10-16-			MW3-14 Sand- evange-brown, med. grained, mod. sorted, wet,  No odor  Total Depth: 151/2 feet, reached @ 945 AM, 7-12-91  Water Table: 9.47 feet, measured @ 1220 pm, 7-12-91	0.8

# DRILLING LOG

						Job Number 7703.022
	Loca Bore Date Cont Drill Drill Hole Log	tion _ hole   Drill ractor ing M er Dian	Numbo ed r lethod  neter	17-12- 20	11.00 1.00	DELG. CO.  STEW AUGER  Parking  Parking
	մերկի (Ո.)	Advanced/ Recovered	Slow Counts per Six Inches	Water Table	Well Construction	Sample Description  (Soil or Rock Type, Color, Grain Size, Sorting, Roundness, Plasticity, Moisture Content, Trace Materials, Odor, Staining, Trace Gas Readings)
	- 2		3-2-2			Surface - asphalt (parking (-t); drld grave (1) 106" OVA (Caddings Sand - dark gray (headspace)  Sample: B7-2: Sand-dark gray, medium grained, damp, 1000 ppm @ 2'
/	35		1-1-2			fairly strong hydrocarbon ador, slight shoen on water when washing sampling tools.  sand-dark gray, med. grained, moderally sorted, damp, 320 pm @4'  fairly strong edor (as above)  sample: B7-4 @ 31/2 Feet (bottom tube): sand-medium gray,
5′	5.5	*		sam	les	Sample: B7-4 @ 51/2 feet (bottom Tuba): sand-madium gray, madium grained, clayey, wet, no odor  Total Depth: 51/2 feet, reached@ 11 Am 57-12-91
						Water Table: 5', estimated by samples
lo'						Notes: Borehole 7 was drilled about 3' north of the edge of the excavation.
						Janes Y. Jense



# APPENDIX C

Well Construction Record of Monitoring Well Installed

# WELL CONSTRUCTION RECORD

PROJECT:	ALAMEDA !	tousin	oc/H	ACA		JOB NUMBER	7703.022		
OCATION: _	WEBSTER 4	HTLA	NTIC	ALAM	FDA.	CALIFORNIA			/ Fnot
WELL NUMBE	R. MW.	Ś				GROUND ELEVA	TION: APPE	XIMATEL 7	O FEMI
		-17471	Trans.	1 7 40		WELL CASING E	ELEVATION:	TIONS	
cici n benet	ささにんてん ていんにっ	ے، ص		1016.	D. I	PROTECTOR CA		111014;	
DRILLING CO	NTRACTOR:	Week	MAKD I	C-57/	SRIGA	LOCATION SKE			
DRILLER: 244	WOODWARD	_ LIUL	NSE N	الله المستثنية المانية المانية المانية المانية	20,527		1 1	,toure	
DRILLING ME	Moule 8-5	: 7	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>		BID Jecce	$\mathbf{A} = \mathbf{I}$		
CONDITION C	F GROUND	SUPFAC	CE. WE	THERE	•	Bin's Jan			
FORMATION	SCREENED:	J G ( ( ) X (		PAJe	Ment	3 parts	, d	MMZ	
						7 \	247		
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							•		
							.,		
							TIME L	00	
			<del></del>						
		L				ACTIVITY	DATE	START	END
					_	DRILLING			
PROTECT	OR, CASING	& SCF	REEN F	RECOR	) 	CASING	Ì		
			٦ ۳		Σ		<b>\</b>		
חבפרי	RIPTION		TOTAL		2.	FILTER PACK			!
5550	11111111	DIA.	OZ	10P	011(	SEAL			
					<u> </u>	GROUT DEVELOPMENT	.	ļ	. ]
Blank PUC		2,"	4.5	surt.	4.5'	SURVEY			
0,020 Scw	ian pic wi	2"	10'	4.5"	14.5	OTHER			
plug					<del></del>				
Total dept	Th.				15.5	GR	OUND WAT	R LEVELS	
						DURING DRILLIN	NG:		
							samples a	during dril	lina
									1
СОМ	PLETION MA	TERIAL	S REC	CORD		4.47 m	easured @	1530 cm 1	1-12-91
}				T	2				
					BOTTOM				]
	DESCRIPTIO	N		Q.	E •	14	ELL DEVE	OBMENT	
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Grout				surf.	3'	]			
Bentonit	Ta .			3'	3'10"	<u>.</u>			
Sand				3'10"	15.5	<u> </u>			
•									İ
				-	<del> </del>	<b>j</b>			
	<del></del>			<u> </u>	TU 50	OM GROUND SU	REACE		•
				* DEP	IH FK	OM GHOOMD 20	RFACE		
COMMENTS:			<u> </u>	<u>. ,</u>					
			<del> </del>		7	<b>Λ</b> 1 Λ	D.4.6=		05
					-Yalu	by Jana	PAGE		. Ur <u></u>
				(	ノ	(1			



# APPENDIX D

Test Data for Monitoring Wells Developed and Purged During July, 1991 Site Assessment

(4.93-4.92=10.01 x.17=1.70)

WELL DATE No. (M/D)		DEPTH of WELL	DEPTI	H TO WAT	ER (ft)		TIME		PURGE VOLUME	NOTES
NO.	(M/U)	OT WELL	<sup>1</sup> BP	AP	BS	SP	EP	ss	(gals)	NOTES
mw I	7-10-91	14.93	4.92	4.58	4.69	1/2h	rs		12 gal total	Purging
					2.	ecovered	'`	omin.		



Planeta Housing 7703.22

Monitoring Well Purging Table

James & Juen

/-	
•	フノ
~	7

	W!	ELL Vo.	DEPTH (ft)	TEMP Ø	рΉ	Cond (mho/cm)	O.V.A. (ppm)	SHEEN	ODOR	FREE Product	TURBID (NTU)	Cumm. Volume Purged (gals)	NOTES
	l Wi	W	4.92	6 <b>6</b> °F	7.3	1900		hone	none	none	cloney	2.0	Purging
				66°	7.3	1800		None	none	none	cloudy	4.0	t <sub>i</sub>
				66°	7.4	1600		none	nose	none	becoming two closely- fourly clear	6.0	11
				66°	7.4	1600	-	home	hone	none	Darthand bailer	8.0	t <sub>1</sub>
				66°	7.4	[≤00		hone	uone	hone	Eluidiú builer-more clean outrall	10.0	ti
			6.SB'	66°	7.4	1500	<b>-</b>	Nerva	Lar	rena	flyidia biles mera closs	12.0	V
Sam	le		4.65'	68°	7.4	1400		( \	, 1	ţ t	clear.	- 1	92:15 M -16-91

DATE: 7-16-91 LOCATION: Alameda Housing 7703.22



Ground Water Monitoring Data Sheet

Allo J. Jensen

wellvolume (2.85-4.76=200 x.11: 1.00 gas calculation: 8.09

WELL	DATE	DEPTH of WELL	DEPT	TAW OT H	ER (ft)		TIME		PURGE	NOTES
No.	(M/D)	of WELL	BP	AP	BS	SP	EP	SS	VOLUME (gals)	NOTES
WW2	7-16-91	12.85	4.76	9.44		1 Yzh			12 gal	
						_ 1 hour				
					5.47	(lhr 15m	· ) ~ s	pl wh b	mel	
									,	



Alameda Housing 7703.22 Monitoring Well Purging Table

27



MW 3 - or. bun cloudy roler)

WELL No.	DEPTH (ft)	TEMP	рН	Cond (mho/cm)	O.V.A. (ppm)	SHEEN	ODOR	FREE Product	TURBID (NTU)	Cumm. Volume Purged	NOTES
WW 2	40 4.76	70°F	7.6	4000	-	none	traceof hydro-afor	none	cloudy	(gals) 2.0	party rod consulting gra
		70°F	7.7	4100		traceof stand at we setting introduct	trace hydiala	13	1.	4.0	grygracles
-		70°F	7.7	4100		traxe(aa.) soenote bushout oftena few	, ,,	t.	( \	6.0	11
	·	70°F	7.7	4000	-,	11	tr odor (a.a.)	1.	11	8.0	1 c
		68°F	7.8	3900		, i	11	11	i i	10.0	1:
	9.44	68°F	7.8	36390	) —	i,	,,	. 11	cloudy	12.0	11
	5.41	71°F	7.1	3700		none.	trace	t (	clean - orange	Shandsco	hen @ 3:25% and -sempl
					``		\$			to reach the 40	ul preservabile
					۶,						

DATE: 1-16-91 LOCATION: Alameda Housing - 1703.22

CINETICAL PER DAME THE

mw 2 - intincocated by 2 file of dirt-gry pile &
Don Gilmore "cleanfill"

Ground Water Monitoring Data Sheet

Just the

WELL	DATE	DEPTH	DEPTI	H TO WAT	ER (ft)		TIME		PURGE	NOTES	
No.	(M/D)	of WELL	BP	AP	B\$	SP	EP	SS	VOLUME (gals)	NOTES	
mw3	7-16-31	14.41	4.50	9.20	4.00	11/26	مر		10 501	undoveloped well	
				Saus	le cutur)	recour	d in do	J ZOmin			
			_	,							
		-									
				Alame	da Horai	~g 770	3.22				

Versie

Alameda Horaung 7703.22 Monitoring Well Purging Table

Field Representative Signature

ヤ

WELL No.	DEPTH (ft)	TEMP (C)	рН	Cond (mho/cm)	O.V.A. (ppm)	SHEEN	ODOR	FREE Product	TURBID (NTU)	Cumm. Volume Purged (gals)	NOTES
mw3	4.50	GUF	7.7	2000		NONE	NONE	NONE	CLOUDY	2.0	DEVELOPING
HM3		68F	7.8	1900		N'OWE	NONE	NONE	CLOUPY	4.0	Ŋ
MW3		65F	7.8	1900		NONE	NONE	NONE	cloupy	4.0	£ t
HW 3		653F	7.6	2/00		t i	<i>[1</i>	"	"	8.0	Preus
MW3		663F	7.6	2200		1/	l(	l l	11	0.01	
MW3		66 93F	7.6	2 200	1	11	и	1 (	11	12.0	
AW3		66 63F	7.0	2200	1	11	ξ¢	11	"	14.0	
HW3	9.20	65F	7.60	2200		11	11	V	11	14.0	$\bigvee$
11	4.66	71°F	7.5	1600	-	ł s	1.	a	٤,	Samp MW3	6 11:55Am

oo for

DATE: 7-16-91 LOCATION: Alamola Honsing

1703.22



Ground Water Monitoring Data Sheet



#### APPENDIX E

Laboratory Analytical Results and Chain-of-Custody for Soil Samples Collected During July, 1991 Site Assessment



August 01, 1991

Mr. James Jensen Versar, Inc. 5330 Primrose Drive, Suite 228 Fair Oaks, California 95628

Dear Mr. Jensen:

Trace Analysis Laboratory received four soil samples on July 12, 1991, for your Project No. 7703.22, AH (our custody Log Number 1107).

Samples MW3-2, MW3-4, B7-2 and B7-4 were analyzed for Total Petroleum Hydrocarbons as Gasoline, Benzene, Toluene, Xylenes and Ethylbenzene. Our analytical report, the completed chain of custody form, and our analytical methodologies are enclosed for your review.

Trace Analysis Laboratory is certified under the California Environmental Laboratory Accreditation Program. Our certification number is 1199.

If you should have any questions or require additional information, please call me.

Sincerely yours,

Jennifer Pekol Project Specialist

**Enclosures** 

LOG NO.: 1107
DATE SAMPLED: 7/12/91
DATE RECEIVED: 7/12/91
DATE EXTRACTED: 7/17/91

DATE ANALYZED: 7/20/91 and 7/25/91

DATE REPORTED: 8/01/91

**CUSTOMER:** 

Versar, Inc.

REQUESTER:

James Jensen

PROJECT:

No. 7703.22, AH

Sample Type: Soil B7 - 2Concen-Concen-Concen-Method and Reporting Reporting Reporting Constituent Units tration Limit tration Limit tration Limit DHS Method: Total Petroleum Hydro-500 4 1,300,000 ND ND carbons as Gasoline 500 48,000 ug/kg Modified EPA Method 8020: Benzene ug/kg ND 5.0 ND 5.0 130,000 2,300 ug/kg 5.0 5.0 Toluene ND 5.2 390,000 4,200 ug/kg Xylenes ND 15 45 15 190,000 16,000 Ethylbenzene ug/kg ND 5.0 8.6 5.0 42,000 3,500

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NO.: 1107
DATE SAMPLED: 7/12/91
DATE RECEIVED: 7/12/91
DATE EXTRACTED: 7/17/91
DATE ANALYZED: 7/20/91
DATE REPORTED: 8/01/91
PAGE: Two

Soil

Sample Type:

		8	<u>7-4</u>	<u> </u>		
Method and		Concen-	Reporting	Concen-	Reporting	
Constituent	<u>Units</u>	<u>tration</u>	Limit	<u>tration</u>	<u>Limit</u>	
DHS Method:						
Total Petroleum Hydro-			2			
carbons as Gasoline	ug/kg	59,000	9,700 -	ND	500	
	•• •	•				
Modified EPA Method 8020:						
Benzene	ug/kg	2,200	460	ND	5.0	
Toluene	ug/kg	6,400	840	ND	5.0	
Xylenes	ug/kg	7,300	3,200	ND	15	
Ethylbenzene	ug/kg	2,100	690	ND	5.0	

# OC Summary:

% Recovery: 130 and 80\* % RPD: 19 and 20

\* The recovery is for the laboratory control sample, due to interference in the spiked sample.

Concentrations reported as ND were not detected at or above the reporting limit.

Louis W. DuPuis

Quality Assurance/Quality Control Manager

TOTAL PETROLEUM HYDROCARBONS AS GASOLINE (TPH-G) FOR SOIL, BY PURGE AND TRAP

### Method:

This method is based on the "Leaking Underground Fuel Tank (Luft) Field Manual," May 1988, prepared by the State of California, and on the "Regional Board Staff Recommendations," May 1989, by the North Coast, San Francisco, and Central Valley Regional Water Quality Control Boards. This method uses an alternative column, flow rate, and temperature program as specified below.

# Sample Preparation:

Approximately 15 grams of the soil sample are added to 10 ml of methanol. The sample is extracted by agitation.

# Sample Introduction:

Methanol extracts are introduced to the gas chromatograph (GC) by EPA Method 5030, Purge and Trap.

# Gas Chromatography Analysis:

The volatile organics are separated on a 6-ft x 2 mm I.D. gas chromatography column packed with 5% SP-1200/1.75% Bentone-34 on Supelcoport. A flame ionization detector (FID) is used to detect total petroleum hydrocarbons as gasoline (TPH-G). The FID is preceded by a photoionization detector (PID).

# Gas Chromatograph Conditions:

CARRIER GAS: Nitrogen FLOW RATE: 30 m1/min. 240° C **INJECTOR TEMPERATURE: DETECTOR TEMPERATURE:** 270° C INITIAL TEMPERATURE: 50° C Hold for 2 minutes PROGRAM RATE: 60 C/min. 90° C FINAL TEMPERATURE: Hold for 17 minutes

# Calculation:

Total Petroleum Hydrocarbons as Gasoline is quantified by comparing the sum of the area of peaks from the sample to the sum of the area of peaks in the gasoline standard.

3/13/91

BENZENE, TOLUENE, XYLENES, AND ETHYLBENZENE (BTXE) FOR SOIL, BY PURGE AND TRAP

#### Method:

This method is EPA Method 8020 as referenced in the "Leaking Underground Fuel Tank (Luft) Field Manual," May 1988, prepared by the State of California, and on the "Regional Board Staff Recommendations," May 1989, by the North Coast, San Francisco, and Central Valley Regional Water Quality Control Boards. This method uses an alternative carrier gas as specified below.

### Sample Preparation:

Approximately 15 grams of the soil sample are added to 10 ml of methanol. The sample is extracted by agitation.

# Sample Introduction:

Methanol extracts are introduced to the gas chromatograph (GC) by EPA Method 5030, Purge and Trap.

### Gas Chromatography Analysis:

The volatile organics are separated on a 6-ft x 2 mm I.D. gas chromatography column packed with 5% SP-1200/1.75% Bentone-34 on Supelcoport. A photoionization detector (PID) is used to detect BTXE. The PID is followed by a flame ionization detector (FID).

#### Gas Chromatograph Conditions:

CARRIER GAS:	Nitrogen
FLOW RATE:	30 ml/min.
INJECTOR TEMPERATURE:	240 <sup>0</sup> C
DETECTOR TEMPERATURE:	270 <sup>0</sup> C
INITIAL TEMPERATURE:	50 <sup>0</sup> C
Hold for 2 minutes	
PROGRAM RATE:	6 <sup>0</sup> C/min.
FINAL TEMPERATURE:	6 <sup>0</sup> C/min. 90 <sup>0</sup> C
Hold for 17 minutes	

#### Calculation:

BTXE are identified by comparing the retention times of the sample peaks to those of the standards. BTXE are quantified by comparing the area of the sample peaks to those of the standards. If BTX or E is present and Total petroleum Hydrocarbons as Gasoline (TPH-G) is not, the analysis is confirmed by using a second column or a gas chromatograph mass spectrometer (GC/MS).

wersar.	ic.				CHAIN OF CU	STOE	YR	COF	D	Run	as D	er T	in Ten	sen 7/15/W AS
PROJECT NO.		CT NAM	E			-		7	/ /		AMET			INDUSTRIAL HYGIENE SAMPLE
7703.22	A	H						/ z /	V / 2	7	7	7		
SAMPLERS: (Signation	Ma	2v-			(Printed) TAMES G. JOUSON		J. No.			//	//		//	REMARKS
FIELD SAMPLE NUMBER	DATE	TIME	COMP.	GRAB	STATION LOCATION	/{	Simo of the second		*		//			VIEWALING
MW3-2	7/14/91	1010		٧		1		X					1=4	140
MW3-4	7/12/41	1015		V		1		X					4	8
12W3-6	7/12/91	1020		V		1							7	told
MW3-8		1125		4		1						<u> </u>		
MW3-10	7/12/91	1039		٧		ı					<u> </u>			
MW3-12	7/12/11	1035		u		l								
MW3-14	7/12/91	1040		L		1								
B7-2		1145		,		1		$\times$					7	
B7-4	1/12/91	1155		V		1		$\times$					1	
													IBT	Soil a vice Y-4
														ea jice Y-4
													19do	axTAT
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(Rrinted)	en	1-7	29	145		1/		<del></del>	-/1			4	7	$\sim$
JAMES G. J	mezus	)			(Printed)	∜Prir	nted)		/ 1				(Print)	ed) (
Refinquished by: (Sig	nature)		Date	/ Tin	Received for Laboratory by: (Signature) For TAL  Received Security	7-1		Time	110111-		Sa	Wp!	is for	Lougram
(Printed)	1	7			(Printed)		•		7			٠		
		ı			!	1			- 1					



# APPENDIX F

Laboratory Analytical Results and Chain-of-Custody for Water Samples Collected During July, 1991 Site Assessment



August 01, 1991

Mr. James Jensen Versar, Inc. 5330 Primrose Drive, Suite 228 Fair Oaks, California 95628

Dear Mr. Jensen:

Trace Analysis Laboratory received three water samples on July 16, 1991, for your Project No. 7703.22 Alameda Housing (our custody Log Number 1120).

These samples were analyzed for Total Petroleum Hydrocarbons as Gasoline, Benzene, Toluene, Xylenes and Ethylbenzene. Our analytical report, the completed chain of custody form, and our analytical methodologies are enclosed for your review.

Trace Analysis Laboratory is certified under the California Environmental Laboratory Accreditation Program. Our certification number is 1199.

If you should have any questions or require additional information, please call me.

Sincerely yours,

Jennifer Pekol

Project Specialist

Enclosures

3423 Investment Boulevard, #8 • Hayward, California 94545



LOG NO.: 1120
DATE SAMPLED: 7/16/91
DATE RECEIVED: 7/16/91
DATE ANALYZED: 7/19/91
DATE REPORTED: 8/01/91

**CUSTOMER:** 

Versar, Inc.

REQUESTER:

James Jensen

PROJECT:

No. 7703.22, Alameda Housing

	Sample Type: Water										
		MW	11	MW	2	MW	13				
Method and <u>Constituent</u>	<u>Units</u>	Concen- tration	Reporting <u>Limit</u>	Concen- tration	Reporting <u>Limit</u>	Concen- tration	Reporting Limit				
DHS Method: Total Petroleum Hydro- carbons as Gasoline	ug/l	ND	50	ND	50	ND	50				
Modified EPA Method 8020:											
Benzene	ug/1	ND	0.50	3.7	0.50	ND	0.50				
Toluene	ug/l	ND	0.50	ND	0.50	ND	0.50				
Xylenes	ug/l	ND	1.5	5.1	1.5	ND	1.5				
Ethylbenzene	ug/1	ND	0.50	0.50	0.50	ND	0.50				

Concentrations reported as ND were not detected at or above the reporting limit.

LOG NO.: 1120
DATE SAMPLED: 7/16/91
DATE RECEIVED: 7/16/91
DATE ANALYZED: 7/19/91
DATE REPORTED: 8/01/91
PAGE: Two

		Sample '	Type:	Water
Method and Constituent	<u>Units</u>		<u>Metho</u> Concen- <u>tration</u>	d Blank Reporting Limit
DHS Method: Total Petroleum Hydro- carbons as Gasoline	ug/1		ND	50
Modified EPA Method 8020:				
Benzene	<b>ug/</b> 1		ND	0.50
Toluene	ug/1		ND	0.50
Xylenes	ug/1		ND	1.5
Ethylbenzene	ug/1		ND	0.50

OC Summary:

% Recovery: 96 % RPD: 6.2

Concentrations reported as ND were not detected at or above the reporting limit.

Louis W. DuPuis

Quality Assurance/Quality Control Manager

TOTAL PETROLEUM HYDROCARBONS AS GASOLINE (TPH-G) FOR WATER, BY PURGE AND TRAP

#### Method:

This method is based on the "Leaking Underground Fuel Tank (Luft) Field Manual," May 1988, prepared by the State of California, and on the "Regional Board Staff Recommendations," May 1989, by the North Coast, San Francisco, and Central Valley Regional Water Quality Control Boards. This method uses an alternative column, flow rate, and temperature program as specified below.

# Sample Preparation:

There is no sample preparation other than dilution.

# Sample Introduction:

Water samples are introduced to the gas chromatograph (GC) by EPA Method 5030, Purge and Trap. Up to 5 ml of sample is purged by this method.

# Gas Chromatography Analysis:

The volatile organics are separated on a 6-ft  $\times$  2 mm I.D. gas chromatography column packed with 5% SP-1200/1.75% Bentone-34 on Supelcoport. A flame ionization detector (FID) is used to detect total petroleum hydrocarbons as gasoline (TPH-G). The FID is preceded by a photoionization detector (PID).

#### Gas Chromatograph Conditions:

CARRIER GAS:	Nitrogen					
FLOW RATE:	30 mĺ∕min.					
INJECTOR TEMPERATURE:	240° C					
DETECTOR TEMPERATURE:	270 <sup>0</sup> C					
INITIAL TEMPERATURE:	50 <sup>0</sup> C					
Hold for 2 minutes						
PROGRAM RATE:	60 C/min.					
FINAL TEMPERATURE:	6 <sup>0</sup> C/min. 90 <sup>0</sup> C					
Hold for 17 minutes						

#### <u>Calculation:</u>

Total Petroleum Hydrocarbons as Gasoline is quantified by comparing the sum of the area of peaks from the sample, to the sum of the area of peaks in the gasoline standard.

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BENZENE, TOLUENE, XYLENES, AND ETHYLBENZENE (BTXE) FOR WATER, BY PURGE AND TRAP

#### Method:

This method is EPA Method 8020 as referenced in the "Leaking Underground Fuel Tank (Luft) Field Manual," May 1988, prepared by the State of California, and on the "Regional Board Staff Recommendations," May 1989, by the North Coast, San Francisco, and Central Valley Regional Water Quality Control Boards. This method uses an alternative carrier gas as specified below.

# Sample Preparation:

There is no sample preparation other than dilution.

#### Sample Introduction:

Water samples are introduced to the gas chromatograph (GC) by EPA Method 5030, Purge and Trap.

# Gas Chromatography Analysis:

The volatile organics are separated on a 6-ft  $\times$  2 mm I.D. gas chromatography column packed with 5% SP-1200/1.75% Bentone-34 on Supelcoport. A photoionization detector (PID) is used to detect BTXE. The PID is followed by a flame ionization detector (FID).

### Gas Chromatograph Conditions:

CARRIER GAS:	Nitrogen
FLOW RATE:	30_mĬ/min
INJECTOR TEMPERATURE:	240 <sup>0</sup> C
DETECTOR TEMPERATURE:	270 <sup>0</sup> C
INITIAL TEMPERATURE:	50 <sup>О</sup> С
Hold for 2 minutes	
PROGRAM RATE:	6 <sup>0</sup> C/min 90 <sup>0</sup> C
FINAL TEMPERATURE:	90 <sup>0</sup> C
Hold for 17 minutes	

#### Calculation:

BTXE are identified by comparing the retention times of the sample peaks to those of the standards. BTXE are quantified by comparing the area of the sample peaks to those of the standards. If BTX or E is present and Total petroleum Hydrocarbons as Gasoline (TPH-G) is not, the analysis is confirmed by using a second column or a gas chromatograph mass spectrometer (GC/MS).

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