# **HEALTH CARE SERVICES**

**AGENCY** 

DAVID J. KEARS, Agency Director

July 7,1997 StID # 5488 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

### REMEDIAL ACTION COMPLETION CERTIFICATION

Mr. Greg Sheppard SP RR Co. 1 Marketplace San Francisco, CA 94105 Mr. Harry Patterson UP RR Co. 1416 Dodge St., Rm 930 Omaha, NE 68179-0930

RE: Southern Pacific/Union Pacific RR Site, E. 12th St. and 22nd Avenue, Oakland CA 94606

Dear Mssrs. Sheppard and Patterson:

This letter confirms the completion of site investigation and remedial action for the three compartment 4500 gallon underground heating oil tank at the above described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground tank is greatly appreciated.

Based upon the available information and with provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721 (e) of the California Code of Regulations.

Please contact Barney Chan at (510) 567-6765 if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung

Director, Environmental Health

C: B. Chan, Hazardous Materials Division-files
Kevin Graves, RWQCB
Dave Deaner, SWRCB Cleanup Fund
Mr. L. Griffin City of Oakland OFS 505 14th Ct

Mr. L. Griffin, City of Oakland, OES, 505 14th St., Suite 702 Oakland CA 94612

RACC12/22

95 JUN 18 PM 2: 29

## CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Date: 5/10/96

Agency name:

Alameda County-HazMat Address: 1131 Harbor Bay Parkway

Rm 250, Alameda CA 94502

City/State/Zip: Alameda

Phone:

(510) 567-6700

Responsible staff person:Barney Chan

Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: Southern Pacific/ Union Pacific RR Site

Site facility address: E.12th St. and 22nd Ave, Oakland CA 94606

RB LUSTIS Case No: N/A

Local Case No./LOP Case No.: 5488

ULR filing date: 2/14/95

SWEEPS No: N/A

Responsible Parties:

Addresses:

Phone Numbers:

UP RR Co.

Mr. Harry Patterson

1416 Dodge St., Rm 930 Omaha, NE 68179-0930

SP RR Co.

Mr. Greg Shephard

1 Marketplace

San Francisco, CA 94105

Tank No:	<u>size in</u> gal.:	Contents:	<pre>Closed in-place   or removed?:</pre>
1	3 compartments	Bunker C	Removed

1/05/95

Date:

approx 4500 gal total

III RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: possibly holes in tank

Site characterization complete? Yes, as complete as possible given the limited access to drilling locations

Date approved by oversight agency: wp approval, 8/2/95

Monitoring Wells installed?

YES

Number: 1

Proper screened interval? Yes, 7-17'

## Leaking Underground Fuel Storage Program

Highest GW depth: 8.5'BGS Lowest depth:

Flow direction: assumed w-nw, based upon Texaco station, approximately 500' east of site.

Most sensitive current use: industrial, RR tracks

Are drinking water wells affected? No Aguifer name:

Is surface water affected? No Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): none

Report(s) on file? Yes Where is report(s)? Alameda County

1131 Harbor Bay Parkway, Room 250, Alameda CA 94502-6577

#### Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment Date of Disposal w/destination)
Tanks	4,000 pounds	Disposed @ Erickson, 1/07/95 Richmond, CA
Free Product & Water	1500 gallons 3050 gallons 2500 gallons	Disposed @ Evergreen, Newark 1/4/95 Disposed @ Evergreen, Newark 1/5/95 Disposed @ Evergreen, Newark 1/9/95
Soil	180 tons	Disposed @ ECDC Env. L.C. 2/3/95 1111 W.Highway 123, East Carbon, Utah, 84520

# Maximum Documented Contaminant Concentrations - - Before and After Cleanup Contaminant Soil (ppm) \* Water (ppb)

Conceminant	DOII (PPM)	" MACGI (PPD)
	<u>Before After</u>	Before After
TPH (Gas)	$^{1}$ 6.2 6.2	<50
TPH (Diesel)	1100 <sup>2</sup> 3070	<500
TPH (Motor Oil)	710 710	
TPH (Kerosene)	<20	
Benzene	<0.005 <0.005	<2
Toluene	0.0058 0.0058	<2
Ethylbenzene	0.090 0.090	<2
Xylenes	0.047 0.047	<2

#### Comments (Depth of Remediation, etc.):

- \* Water sample from monitoring well, OMW-1.
- 1 From initial soil samples from tank pull
- <sup>2</sup> From soil boring subsurface investigation

## Leaking Underground Fuel Storage Tank Program

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Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Unknown

Does corrective action protect public health for current land use? YES Site management requirements: NA

Should corrective action be reviewed if land use changes? Yes

Monitoring wells Decommisioned: No, pending closure

Number Decommisioned: 0 Number Retained: 1

List enforcement actions taken: NOV , 6/28/95

List enforcement actions rescinded: Above NOV, workplan for SSI received on 7/28/95

#### V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Barney M. Chan

Signature: Burner Ulhan

Reviewed by

Name: Thomas Peacock

Name: Eva Chu

Signature: 25

Title: Hazardous Materials Specialist

Date: 5/28/76

Title: Manager

Date: 5-23-96

Title: Haz. Mat. Specialist

Date: 5/9/96

#### VI. RWOCB NOTIFICATION

RWQCB Staff Name: K. Graves

Date Submitted to RB:

RB Response:

Title: AWRCE///, Date:

#### VII. ADDITIONAL COMMENTS, DATA, ETC.

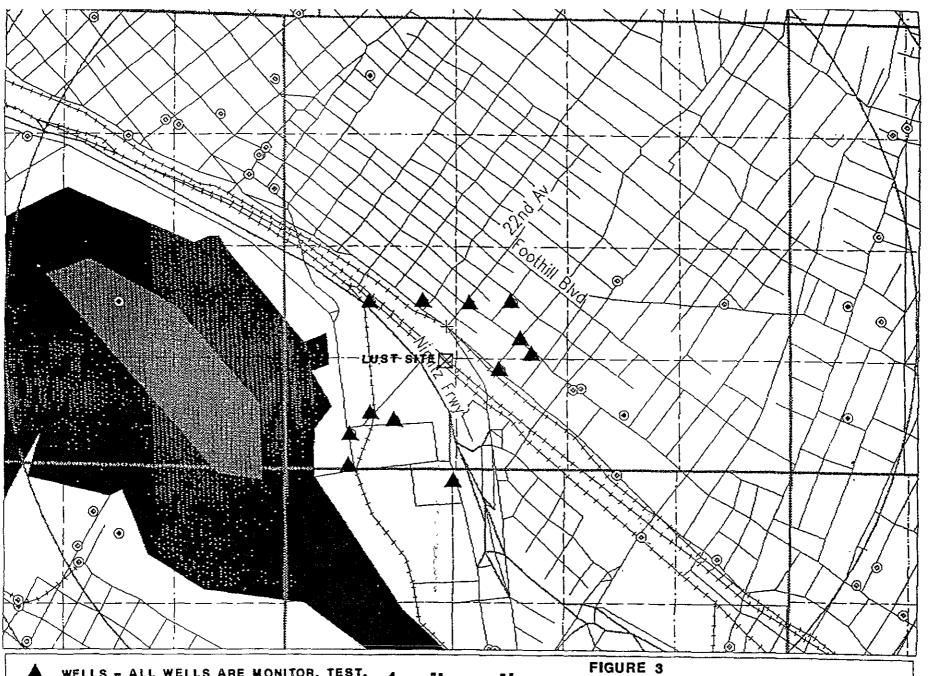
In December 1994, the UST was discovered on the Southern Pacific Line right-of-way while excavating to lay utility lines. The tank is suspected to have contained bunker "C" or Number 6 fuel oil. On 1/5/95 the tank

## Leaking Underground Fuel Storage Tank Program

removal was initiated by SPL. The tank was found to be compartmentalized into three separate containers with a total volume of approximately 4500 The tank compartments were approx. 5.5'x 8' x 5' and constructed Corrosion holes were observed on the top of one compartment and a release of fuel was observed on the pit floor. Approximately 130 cy of soil was excavated from above, around and beneath the tank prior to sampling. Two soil samples were taken from the north and south ends of the tank at 9' bgs. Up to 6.2 ppm gasoline, 1100 ppm diesel, 710 ppm TPH motor oil and <0.005, 0.0058, 0.047 and 0.090 ppm BTEX, respectively were detected in these samples. Since the tank was located between SP & UP RR lines, both parties were named as RPs. After a NOV was written, UP RR provided a work plan for further site assessment. Soil borings and 1 monitoring well were proposed in the assumed up and downgradient directions relative to the UST. Actual field conditions (additional RR tracks and the proximity of rail traffic) limited the location of borings and well location to "upgradient" locations within 10' of the former tank. borings were advanced near the tank. Soil samples were taken at and below the groundwater level. See Table 1 for analytical results. Boring OB-3 was converted into monitoring well OMW-1. Water samples were taken from this well and from boring OB-1. No TPHg,d,mo or BTEX were found in either water sample. والأحارية الماء ما

#### Basis for recommendation for closure:

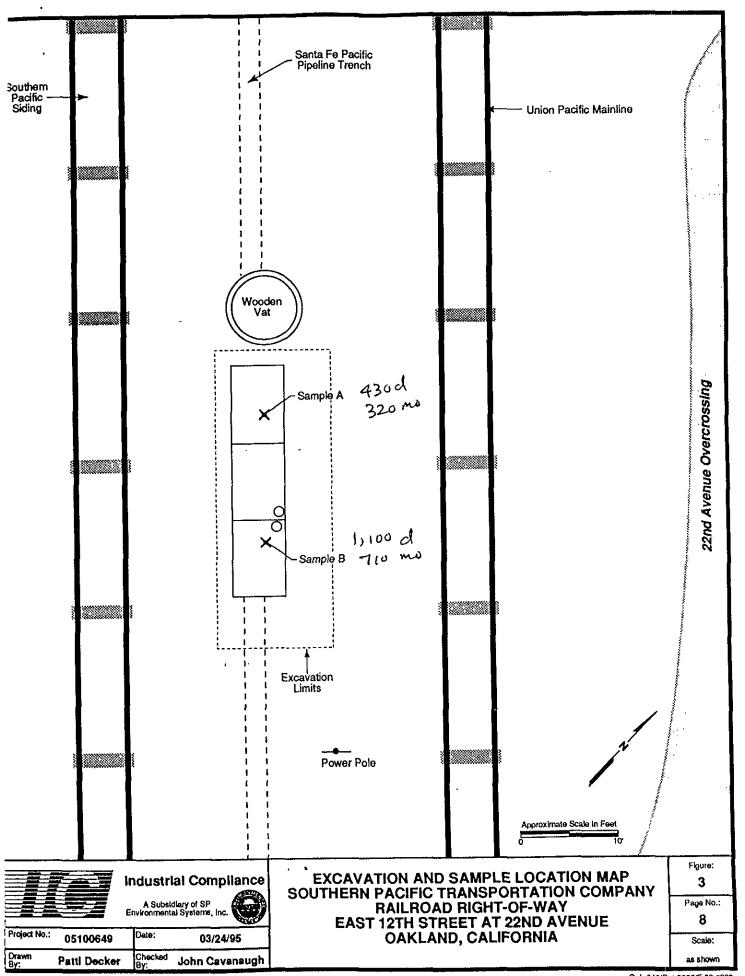
- 1. Highest concentrations of fuel in soil was overexcavated and disposed during the tank removal as was any product and water within the tank pit.
- 2. The fuel is a high boiling hydrocarbon with little to no volatiles or water soluble components.
- 3. Contamination appears to be limited to the finer clays and silty clays beneath the site.
- 4. The release is likely from the 1940's or 1950's, allowing for attenuation through natural bioremediation.
- 5. No dissolved analytes were found in the groundwater.
- 6. No water wells, drinking water aquifers or sensitive receptors are nearby.
- 7. The location of the release, between active RR tracks, makes additional soil excavation impractical.
- 8 No apparent threat to human health or the environment exists.



▲ WELLS - ALL WELLS ARE MONITOR, TEST, 1 mile radius

12/06/1995

REGISTERED WELLS E 12th ST. AND 22nd AVE. LUST SITE



# TABLE 1 ANALYTICAL RESULTS CONFIRMATION SAMPLES (SOIL)

			Total	Petroleum H (mg/kg	•	ons	V	Volatile Organic Compounds (μg/kg)		
Sample Designation	Depth (feet bgs)	Date Sampled	Gasoline	Kerosene	Diesel	Motor Oil	Benzene	Toluene	Ethylbenzene	Xylenes
A (west end)	9	01/05/95	5.3	<20	430*	320*	<5.0	<5.0	<5.0	33
B (east end)	9	01/05/95	6.2	<20	1,100*	710	<5.0	5.8	47	90
Analytical Method - EPA Method:			8015M	8015	8015	8015	8020	8020	8020	8020

Below ground surface

s

g/kg

:/kg

Milligrams per kilogram

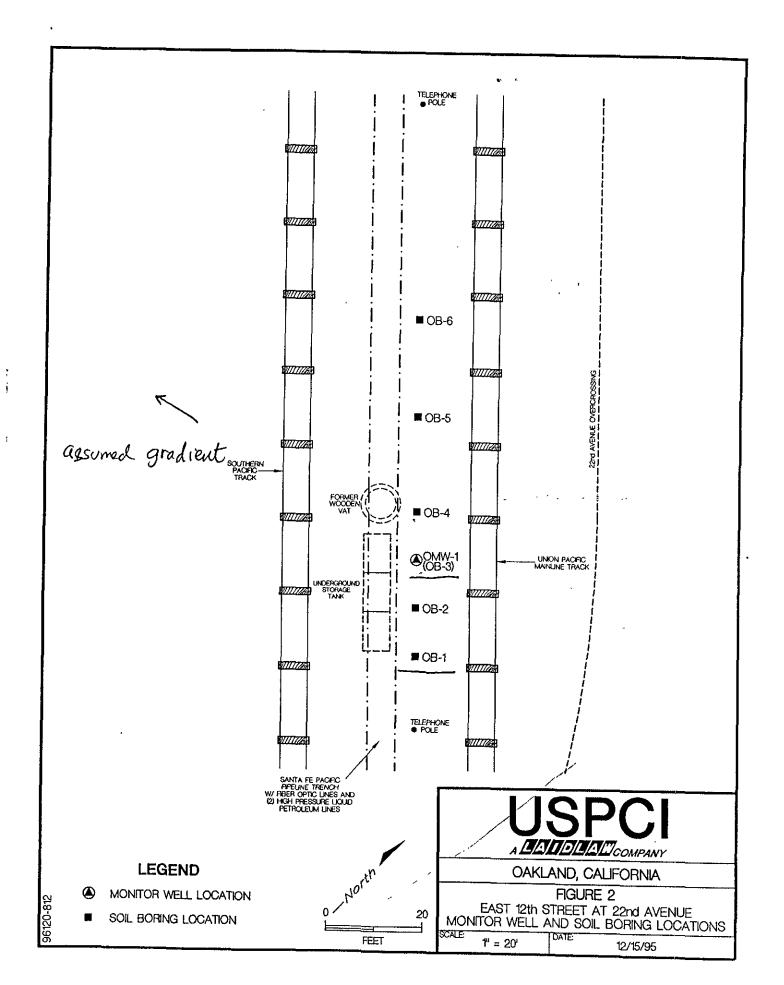
Micrograms per kilogram

Constituent not detected at or above the reporting limit, as listed.

Non-typical chromatographic pattern.

Modified





# TABLE 1 SOIL SAMPLES TOTAL PETROLEUM HYDROCARBONS **EAST 12TH & 22ND AVENUE** OAKLAND, CALIFORNIA **NOVEMBER 1995**

	}	C10 - C50	TOTAL PETROLEUM HYDROCARBONS
SAMPLE NUMBER	DEPTH	Hydrocarbons (mg/kg)	DIESEL (mg/kg)
MDL		0.5	0.5
OB-1	9,5'	2.2	BDL
OB-1	13'	1.9	BDL
OB-1	18'	5.1	BDL
OB-2	12'	3.7	BDL
OB-2	17'	12.4	BDL
· OB3	9'	198	BDL
OB-3	13'	28.3	BDL
OB-3	15'	11.9	EDL COM-
OB-3	18'	16.5	BDL
OB-4	9'	3070	BDL
OB-4	12.5'	2,5	BDL
OB-4	17'	1.9	BDL
OB-5	9'	85.2	BDL -
OB-5	13'	309	EDL
OB-6	9,	838	BDL

EPA 8015, CA Draft used for all Hydrocarbon analysis MDL = Method Detection Limit

BDL = Below Detection Limit

# USPCI a: Laidlaw Company

LOG

Page 1 of 1

BORING NO. OB-3

WELL NO. MW-1

Union Pacific Railroad CLIENT: JOB NO.: 98120-899 PROJECT: E. 12 & 22nd, Oakland LOCATION: Oakland, California DRILLED BY: Exploration Geoservices DRILLER: Dave/Howard METHOD: 8" HSA COMP. DATE: 11/7/95 START DATE: 11/7/95 SURF. EL.: FT. est. TD: 20.0 FT. BGS LOGGED BY: Ken Rose D. T. WATER: 8.5 FT. BGS WELL GRAPHIC LOG OVA SAMPLE Blow DPT DESCRIPTION DIAGRAM USCS CODE ppm NUMBER Count 0.0' to 6.0' 00:00 Gravel, It. gray, damp, no odor (fill) <u>,</u>o.∵.o 0.0:00 ٥ *;*0.∵;0 GW 00:00 0 \_\_\_\_ 8.0' to 9.0' Silty clay, Ita-gray (stained) w/ some fine sand, visible dark gray i CL hydrocarbon stringers in clay/silt matrix, v. moist, slight HC odor OB-3,91 9.0' to 15.0' 10-(I ring) Fine to medium sand, it. gray (stained) w/ some clay and coarse sand, visible HC stringers, wet at 9.5°, slight HC odor SC As above, some gravel OB-3,131 (1 ring) Color change from it, gray to brown at 15' 15-08-3,15" (f ring) Medium to coarse sand, brown, trace silt and gravel, wet, slight odor SP OB-3,18' (t ring) 20 Boring completed to 20.0" Groundwater encountered at 8.5° Monitor well installed to 17", 10" of 0.010" screen 7' of SCH 40 2" PVC blank 4.5 sacks of #10-20 silica, 1 bucket of bentonite pellets Flush mount well cover 25 30 IOB NUMBER: 98120-899

# TABLE 2 WATERSAMPLES TOTAL PETROLEUM HYDROCARBONS EAST 12TH & 22ND AVENUE OAKLAND, CALIFORNIA NOVEMBER 1995

(983)

i				•					
	SAMPLE	C5 - C12	TPH	TPH C10 - C50		<del> </del>			
	NUMBER	Hydrocarbons (mg/L)	Gasdine (mg/L)		TPH		ETHYLBENZENE	TOLUENE	XYLENES
	MDL	0.05	0.05	(97.2)	DIESEL (mg/L)	(mg/L)	(mg/L)	(mg/L)	) (mg/L)
•	OB-1	BDL	BDL	0.5	0.5	0.002	0.002	0.002	0.002
	OMW-1	BDL .		BDL	BDL	. BDL	BDL	BDL	BDL
			BDL	BDL ,	BDL	BDL	BDL	BDL	BDL
EPA 8020, CA Draft used for all Hydrocarbon and in the second sec									

EPA 8020, CA Draft used for all Hydrocarbon analysis MDL = Method Detection Limit

BDL = Below Detection Limit

Also need to run PAHs? No TPHd enight.

