

# ENVIRONMENTAL SITE EVALUATION KING KNIGHT PROPERTY 6202 Christie Avenue Emeryville, California

WKA No. 1301.01

Prepared February 12, 1991



**ENVIRONMENTAL SITE EVALUATION** 

KING KNIGHT PROPERTY
6202 Christie Avenue
Emeryville, California
WKA No. 1301.01
February 12, 1991

#### INTRODUCTION

### Purpose and Scope

We have completed an environmental site evaluation of the subject property located at 6202 Christie Avenue, Emeryville, California. The purpose of our work was to evaluate the subsurface soils and ground water for petroleum hydrocarbon contamination in the vicinity of the previously-existing underground fuel and waste oil tanks.

The scope of our work included:

- drilling six soil borings (B1 through B6) and converting three of the soil borings (B1, B2 and B3) to ground water monitoring wells to a maximum depth of 15 feet below grade;
- developing the ground water monitoring wells;
- collecting soil boring samples for laboratory analyses;
- collecting ground water samples from the monitoring wells for laboratory analyses;
- determining hydraulic gradient and flow direction; and,
- preparing this report.

A plan view of the site showing the locations of soil borings and monitoring wells appears on Plate 1. Boring logs and well construction diagrams are contained on Plates 2 through 7. Chain-of-custody documents and laboratory reports are provided in Appendix A.

ENVIRONMENTAL SITE EVALUATION KING KNIGHT PROPERTY
WKA No. 1301.01
February 12, 1991
Page 2



### PROJECT REVIEW

### Subsurface Fuel Tanks

One 1,000-gallon diesel and one 550-gallon underground waste oil tank were removed from the northeast corner of the subject property in February, 1990. Ground water was reportedly encountered at a depth of approximately three feet below grade during the tank removal process. Analytical results of water samples taken from the tank excavation indicate ground water contamination as total petroleum hydrocarbons (TPH) and oil to be 12,000  $\mu$ g/L and 14,000  $\mu$ g/L, respectively. Analytical results of soil samples collected from the north and south end of the tank excavation were non-detectable. A soil sample collected from the west sidewall of the excavation revealed 21 mg/kg as oil.

### SITE DESCRIPTION

### Physiographic Setting

The subject site is located in the City of Emeryville, on the west side of Christie Avenue (Plate 1A). Surface elevation is approximately 8 feet above sea level. Local terrain is flat with less than two feet of relief across the site. The site is bounded to the north by a parking lot, beyond which is a movie theatre, to the east by a parking lot and the Emeryville Public Market, to the south by a vacant lot, and to the west by Christie Avenue. The San Francisco Bay is located within 1,000 feet west of the property.

### FIELD INVESTIGATION

### Soil Borings and Monitoring Wells

Six soil borings (B1 through B6) were drilled on the subject property using a Mobile B53 drill-rig equipped with six-inch diameter hollow-stem augers. The soil borings were drilled to a maximum depth of four feet below grade. All soil borings were backfilled with a cement/bentonite slurry after drilling.

Three of the borings (B1, B2 and B3) were deepened to a maximum depth of 15 feet below grade and converted to ground water monitoring wells. The lower ten feet of each well was screened (approximately 3 to 13 feet) and the zone above sealed with bentonite and a cement/bentonite mix. Boring logs and well construction diagrams are provided on Plates 2 through 7; field procedures for monitoring well installation are contained in Appendix B.

ENVIRONMENTAL SITE EVALUATION KING KNIGHT PROPERTY
WKA No. 1301.01
February 12, 1991
Page 3



### Soil Sampling

Soil boring samples were collected at selected intervals beginning at 2.5 feet below grade with a modified California sampler equipped with two-inch diameter brass sleeves. Samples were capped with foil and plastic caps, sealed with tape immediately after collection and stored on ice.

Samples were handled and transported according to EPA protocol, following chain-of-custody procedures. The samples were delivered to a California state-certified analytical laboratory. Laboratory analyses of soil samples included total petroleum hydrocarbons (TPH) and benzene, toluene, xylene and ethyl benzene (BTX&E). Samples from Boring B5 and B6 were additionally analyzed for semi-volatile organics (EPA method 8270). Samples from B6 were also analyzed for lead, cadmium, chromium, zinc and nickel. These additional analyses were due to the proximity of Borings B5 and B6 to the former waste oil tank. Copies of chain-of-custody documents and analytical results are included in Appendix A.

### **Ground Water Sampling**

The monitoring wells were developed, purged and sampled as described in Appendix B. Laboratory analyses of ground water samples from the wells (B1, B2 and B3) included TPH and BTX&E.

### **FINDINGS**

### Soil Conditions

Boring and well logs (Plates 2 through 7) indicate that soils beneath the site are imported backfill consisting predominantly of a mixture of sand and silt with some lesser amounts of gravel and clay. The gravel encountered exhibited sharp angles suggesting crushed rock. A minor amount of debris was encountered which consisted of metal, wood and brick fragments.

Selected soil samples from borings and the water wells were analyzed in the laboratory when visual and olfactory observations indicated hydrocarbon contamination of the soils. Analytical results revealed detectable concentrations of TPH in soil samples from Borings B1, B2, B5 and B6. The TPH concentrations ranged from 0.54 mg/kg as gasoline in a sample from Boring B1 to 300 mg/kg characterized as motor oil in a sample from Boring B5. No detectable concentrations of BTX&E were found in Borings B2 and B6. Only trace concentrations of toluene and xylene were encountered in samples from Borings B1, B3, B4 and B5. Concentrations did not exceed 0.011 mg/kg as xylene or 0.008 mg/kg as toluene in these samples. All metals were well below the total threshold limit concentration (TTLC) as described in Title 22 of the California Code of Regulations for the sample from Boring B6. All



results for semi-volatile organics analysis (EPA method 8270) for the soil samples from Borings B5 and B6 were below detection limits.

A summary of hydrocarbon analytical results for soils is presented in Table 1. Complete laboratory analytical reports and chain-of-custody documents for all soil samples are included in Appendix A.

TABLE 1
SUMMARY OF ANALYTICAL RESULTS FOR SOIL SAMPLES (mg/kg)

EPA METHOD 8015 MODIFIED Total Petroleum Hydrocarbons						EPA ME	THOD 8020	
Sample <u>Designation</u>	Depth (feet)	<u>Gasoline</u>	<u>Dies</u>	el	Benzene	Toluene	Ethy <u>Xylenes</u>	l <u>Benzene</u>
81-11 81-21	2.5 4.5	0.59 ND	ND 110	(M.O.)	ND ND	ND DN	0.0087 0.011	ND ND
B2-11 B2-21	2.5 4.5	0.54 1.1	ND ND		ND ND	ND ND	ND ND	DN CN
B3-1I 93-21	2.5 4.5	ND ND	ND ND		ND ND	DN DN	0.0075 ND	ди Си
B4-1II	3.5	ND	ND		ND	ND	0.0072	ND
B5-1II	3.5	ND	150	(300 M.O.)	ND	0.008	ND	ND
B6-1I	3.5	ND	16	(M-O-)	ND	ND	ND	ND
ND = Not Det M.O. = Motor	· · · · · · · · · · · · · · · · · · ·	n Limits =	TPH Diesel TPH Gasoline Benzene Toluene Xylenes Ethyl Benzene	- 0.5 mg - 0.005 mg - 0.005 mg - 0.005 mg	/kg /kg			

### **Ground Water Conditions**

Ground water was initially encountered at approximately five feet below grade in most borings. Latest ground water measurements are shown on Table 2. Ground water measurements indicate direction of ground water flow to be to the northwest with a relatively flat hydraulic gradient of 0.005 feet/feet. However, given the proximity of the site to San Francisco Bay, the ground water flow direction and gradient are likely to vary considerable.

ENVIRONMENTAL SITE EVALUATION KING KNIGHT PROPERTY
WKA No. 1301.01
February 12, 1991
Page 5

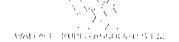


TABLE 2
GROUND WATER ELEVATION DATA

Monitoring Well	Date	Well Casing Elevation*	-	Ground Water Depth**	=	Ground Water Elevation*
B1 B2 B3	12/07/90 12/07/90 12/07/90	8.80 8.72 8.63	- -	5.57 5.32 5.21	=======================================	3.23 3.40 3.42
*Feet (Mean Sea **Feet below top						

Analytical results revealed no detectable levels of hydrocarbons in the water samples from each well. Laboratory analytical reports and chain-of-custody documents for the monitoring wells are included in Appendix A.



The results of our investigation indicate that subsurface soil contamination by hydrocarbon components has occurred in the vicinity of the former underground fuel tank and waste oil tank. Laterally, soil contamination is not defined, however, soils to the east and south of the tank excavation are not observed to have TPH concentrations greater than 16 mg/kg. Soil contamination greater than 100 mg/kg TPH appears limited to the soils north and west of the tank excavation. The source of the trace amount of TPH as gasoline is unknown, but the concentrations observed are lower than allowable levels indicated in the LUFT manual.

Ground water was encountered at a depth of approximately five feet during drilling and sampling. Based on analytical results from the previous tank removal investigation, the ground water appeared to be contaminated with petroleum hydrocarbons. Our current investigation reveals the ground water quality has not been impacted by petroleum hydrocarbons and suggests the previous contaminated water sample may have been a result of excavation activities.

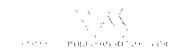
#### RECOMMENDATIONS

The most cost-effective remedial options for the contaminated soil may be excavation due to the apparent localized area of contaminated soil. Additional soil borings are recommended to determine the lateral extent of the observed contamination. Once the lateral extent is determined, a decision can be made as to the best remedial option for the contaminated soils. We recommend that a meeting be held with representatives from the regulatory agencies so that we can agree on the amount of additional work that may be required to define the extent of contamination.

Possible options available for the disposal/treatment of hydrocarbon contaminated soils may include excavation of contaminated soils to ground water, and on-site treatment or disposal of the excavated soil.



ENVIRONMENTAL SITE EVALUATION KING KNIGHT PROPERTY
WKA No. 1301.01
February 12, 1991
Page 6



### **LIMITATIONS**

The above conclusions are based on our assessment of conditions indicated to exist as of the dates of our field reconnaissance, November 29, December 3, 6 and 7, 1990. The results of this investigation do not preclude the possibility of substances that are currently or in the future defined as hazardous being present on the property because of activities we did not identify. This report is applicable only to the investigated portion of the property and should not be used for any other area of the property.

Wallace - Kuhl & Associates, Inc.

Richard Premisir

Richard Premzic

Senior Staff Geologist

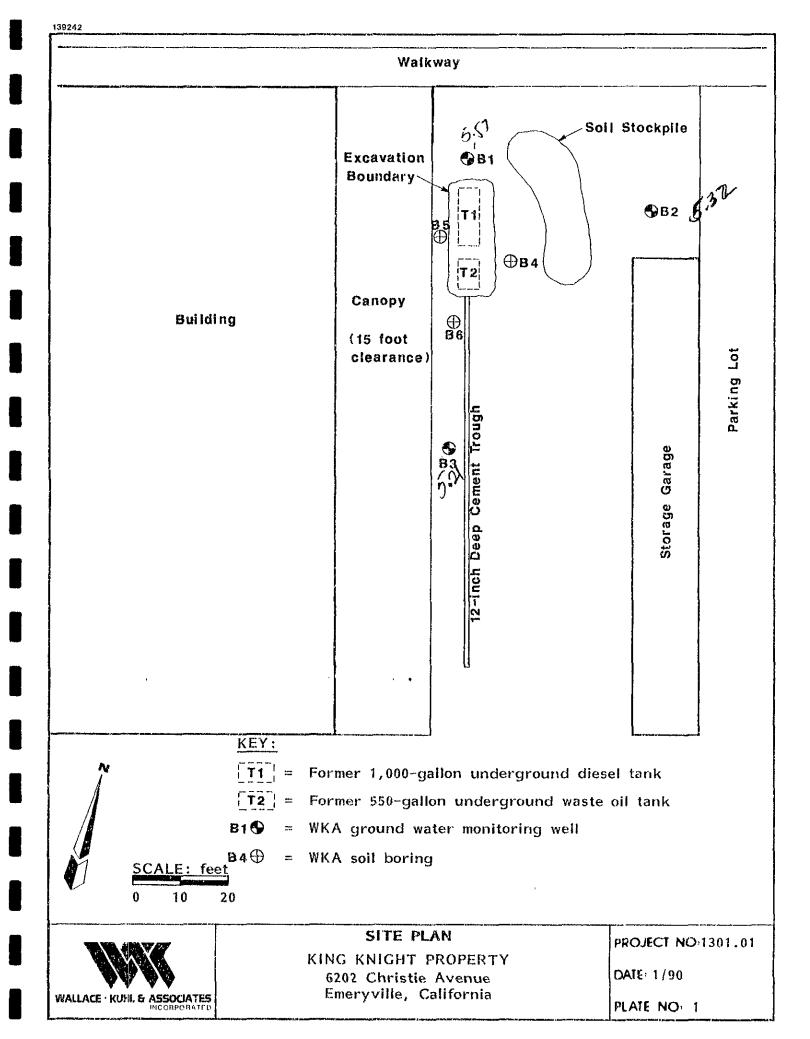
Eric Hubbard Project Geologist

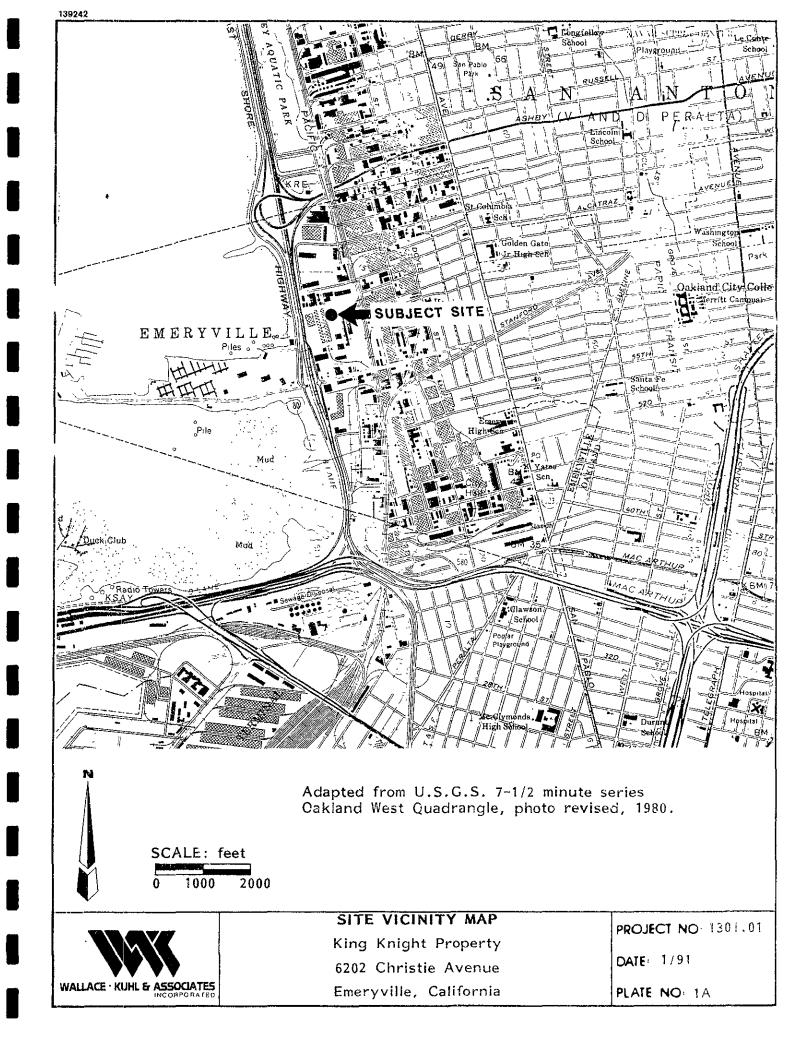
RP:EH:sdm

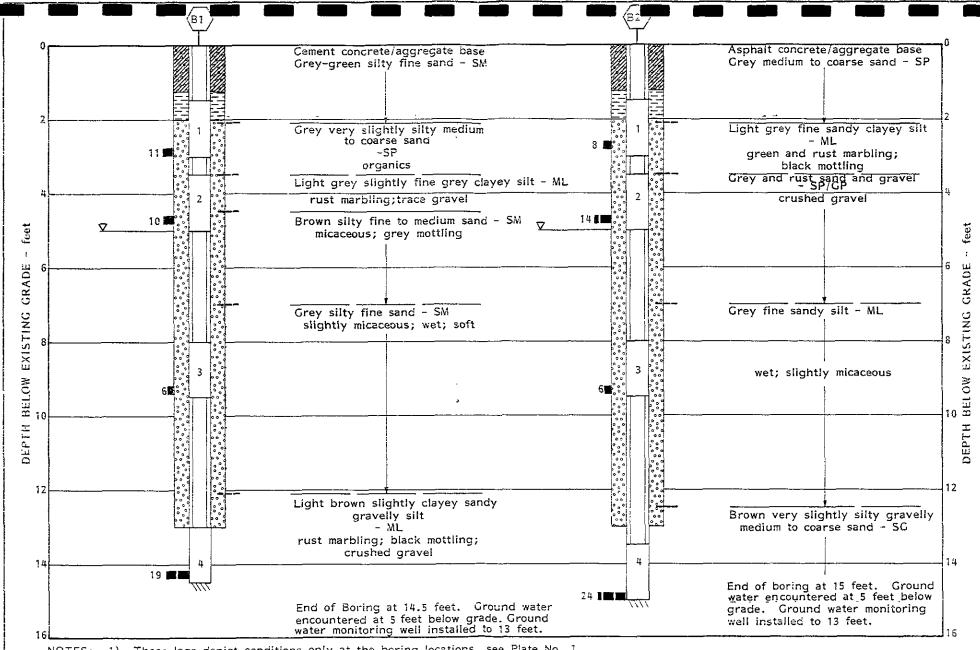
ERIC J. HUBBARD

No. 4807

OF CALIFOR







NOTES: 1) These logs depict conditions only at the boring locations, see Plate No. 1, and only on the date of field exploration, November 29, 1990.

 Explanations of the Unified Soil Classification System and the symbols used on the logs are contained on Plate No. 8.

WALLACE KUHL & ASSOCIATES

INCORPORATED

Geotechnical Consultants / Construction Testing

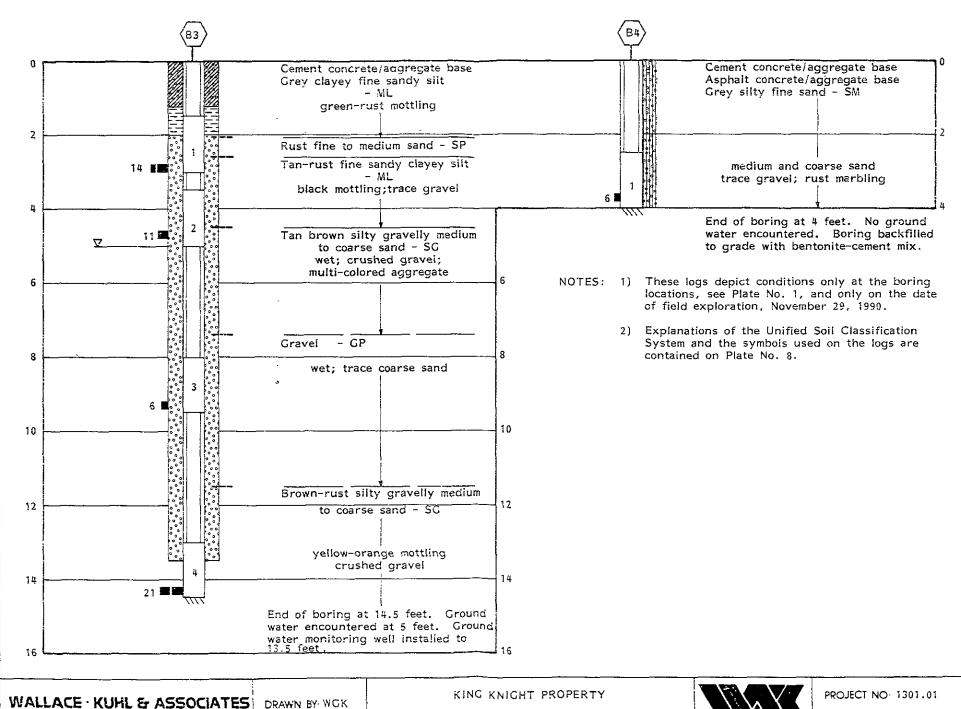
DRAWN BY: WGK CHECKED BY RP KING KNIGHT PROPERTY

6202 Christie Avenue Emeryville, California



PROJECT NO: 1301.01

DATE 1/91



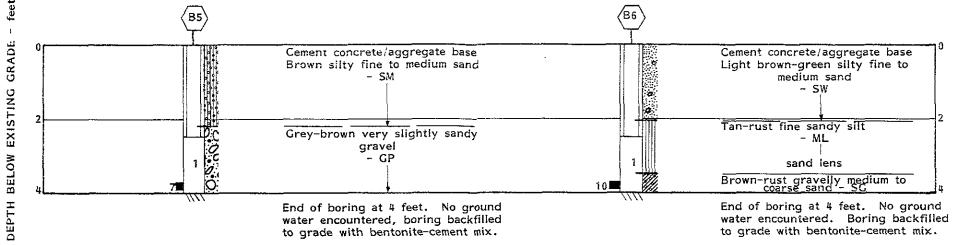
Geotechnical Consultants / Construction Testing

DRAWN BY WCK CHECKED BY: R.P. 6202 Christie Avenue Emeryville, California



DATE: 1/90

DEPTH BELOW EXISTING GRADE - feet



NOTES: 1) These logs depict conditions only at the boring locations, see Plate No. 1, and only on the date of field exploration, November 29, 1990.

 Explanations of the Unified Soil Classification System and the symbols used on the logs are contained on Plate No. 8.

WALLACE · KUHL & ASSOCIATES

DCIATES DRAWN BY WGK

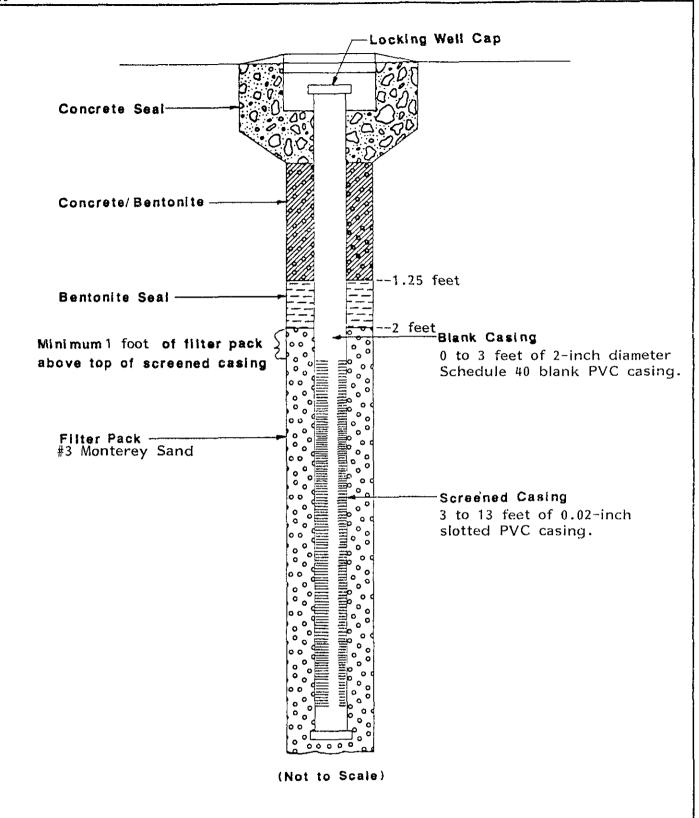
6202 Christie Avenue Emeryville, California

KING KNIGHT PROPERTY



PROJECT NO: 1301-01

DATE: 1/91 PLATE NO 4



### Groundwater Monitoring Well B1



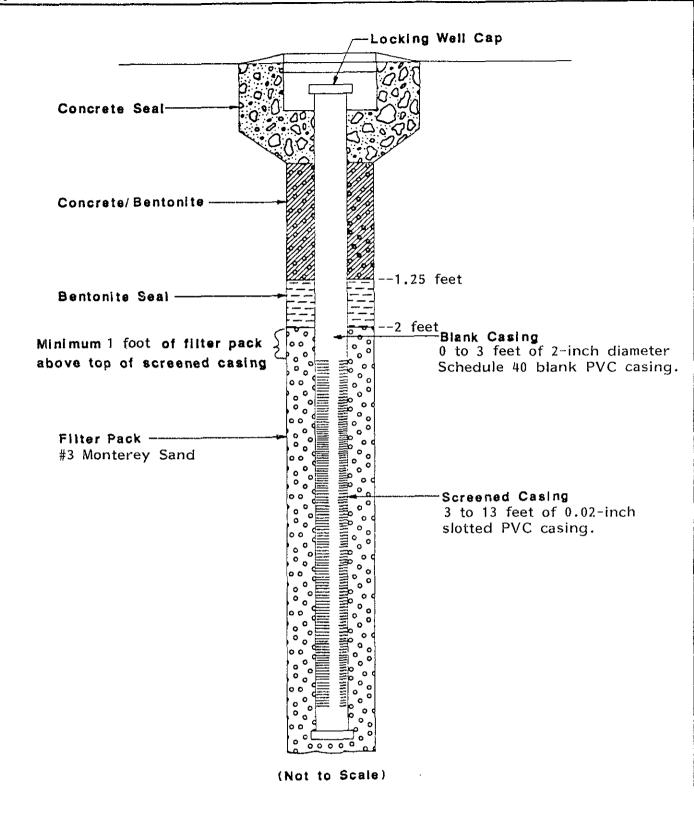
KING KNIGHT PROPERTY

6202 Christie Avenue

Emeryville, California

PROJECT NO: 1301.01

DATE: 1/91



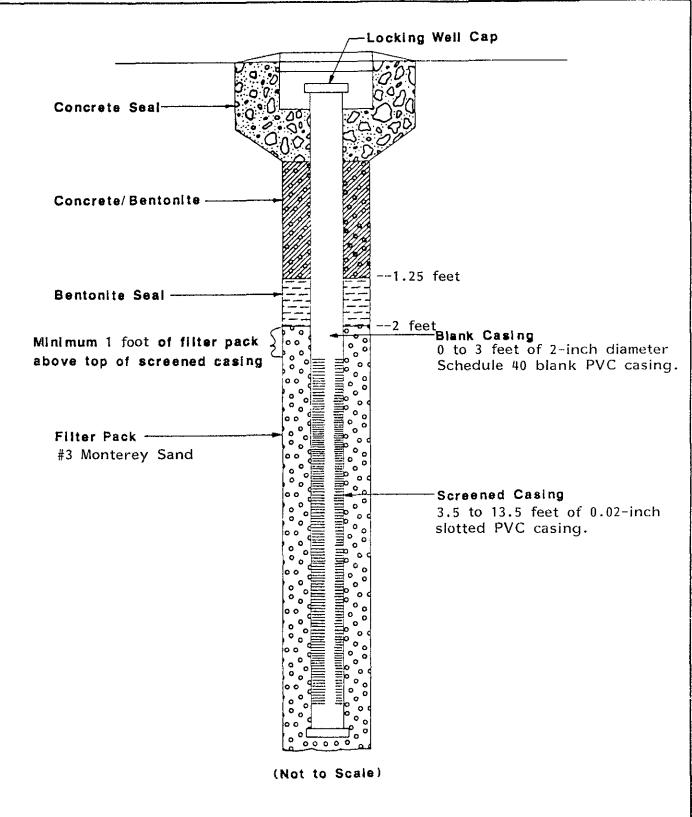
### Groundwater Monitoring Well B2



KING KNIGHT PROPERTY

6202 Christie Avenue Emeryville, California PROJECT NO: 1301.01

DATE: 1/91



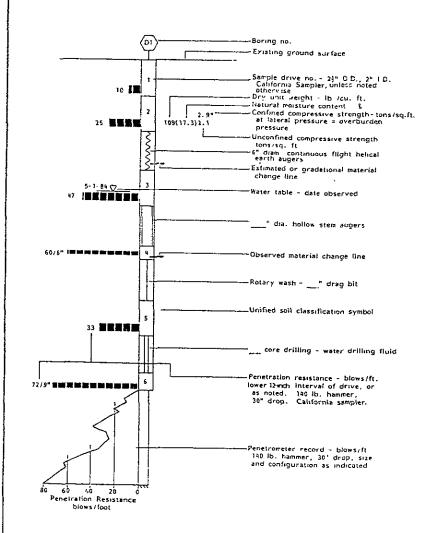
### Groundwater Monitoring Well B3



KING KNIGHT PROPERTY
6202 Christie Avenue
Emeryville, California

PROJECT NO: 1301.01

DATE: 1/91



MA.	JOR DIVISIONS	SYMBOLS	CODE	TYPICAL NAMES
ss _	GRAVELS	G W		Well graded gravels or gravel-sand mixtures, little or no fines
301L 8011 8128	More than 1/2 of	GP		Poorly graded gravels or gravel-sand mixtures, little or no fines
• -	course fraction >	G M		Silty gravels, gravel-sand-silt mixtures
VZ o	no. 4 sieve size)	G C		Clayer gravels, gravel-sand-clay mixtures
GRAI 200	SANDS	s w		Well-graded sands or gravelly sands, little or no fines
COARSE (More i		SP		Poorly graded sands or gravelly sands, little or no fines
δ <u>*</u> *	(More than 1/2 of coarse fraction < no. 4 sieva size)	S M		Silty sands, eand-silt mixtures
		s c		Clayey sands, sand-clay mixtures
L3	n _	ML		inorganic silts and very fine sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity
5 501L8	SILTS & CLAYS	СL		inorganic clays of low to medium plasticity, gravelly clays, sandy clays, sifty clays, lean clays
NE 1/2	<u> </u>	OL		Organic silts and organic silty clays of low plasticity
268	SILTS & CLAYS	МН		inorganic silts, micaceous or diatomaceous fine sandy or silty solts, elastic sifts
™ <b>2</b> 5 5	LL > 50	¢н		Inorganic clays of high plasticity, for clays
E ≥ V		он		Organic clays of medium to high plasticity, organic silty clays, organic silts
HIGHLY	ORGANIC SOILS	Pt		Peat and other highly organic soils

### UNIFIED SOIL CLASSIFICATION SYSTEM

COHESIVE	SOILS	GRANULAR	SOILS
Description	Blows/ft.	Description	Blows/ft.
Very Soft	< 3	Very Loose	< 5
Soft	3 - 5	Loose	5-15
Medium (firm)	6-10	Medium Dense	16 40
Stiff	11 – 20	Dense	41-65
Very Stiff	21-40	Very Dense	> 65
Hard	> 40		

CONSISTENCY CLASSIFICATION

CLASSIFICATION	RANGE OF GRAIN SIZES		
	U.S. Standard Sieve Size	Grain Size in Millimeters	
BOULDERS	Above 12"	Above 305	
COBBLES	12"to 3"	305 to 76.2	
GRAVEL coprse (c) fine (f)	3" to No. 4 3" to 3/4" 3/4" to No. 4	76.2 to 4.75 76.2 to 19.1 19.1 to 4.76	
SAND course (c) medium (m) fine (f)	No.4 to No.200 No.4 to No.10 No.10 to No.40 No.40 to No.200	4.76 to 0.074 4 76 to 2.00 2.00 to 0.420 0.420 to 0.074	
SILT & CLAY	Below No. 200	Below 0 074	

GRAIN SIZE CLASSIFICATION

WALLACE · KUHL & ASSOCIATES
GEOTECHNICAL ENGINEERING

DRAWN BY: WGK
CHECKED BY: RP

KING KNIGHT PROPERTY 6202 Christie Avenue Emeryville, California



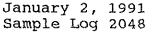
PROJECT NO:1301.01

DATE: 1/91



### **APPENDIX A**

### ANALYTICAL REPORTS CHAIN-OF-CUSTODY DOCUMENTS





Eric Hubbard Wallace-Kuhl Associates P.O. Box 1137 West Sacramento, CA 95691

Subject: Analytical Results for 9 Soil Sample(s)

Identified as: Project # 1301.01 ("Felix")

Received: 11/30/90

Dear Mr. Hubbard:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on January 2, 1991 and describes procedures used to analyze the samples.

Sample(s) were received in brass sleeves that were sealed with aluminum foil and plastic endcaps. Each sample was transported and received under documented chain of custody and stored at 4 degrees C until analysis was performed.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 8020/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)
"TPH as Diesel, Motor Oil, Jet/Kerosene" (Mod. 8015/Extraction)
"Metals by Atomic Absorption" (EPA Method 7000)
"Semi-Volatile Organic Priority Pollutants" (EPA Method 8270)

Please refer to the following table(s) for summarized analytical results and contact us if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Stewart Podolsky Senior Chemist

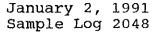




Table 1: 'BTEX' Results for 8 Soil Sample(s) Identified as Project # 1301.01 ("Felix")
Received 11/30/90

--all concentrations are units of mg/kg--

Sample	Benzene	Toluene	Ethylbenzene	Xylenes
	4 005		- 00F	0007
B1-1T	<.005	<.005	<.005	.0087
B1-2I	<.005	<.005	<.005	.011
B2-1I	<.005	<.005	<.005	<.005
B2-2I	<.005	<.005	<.005	<.005
B3-1I	<.005	<.005	<.005	.0075
B3-2I	<.005	<.005	<.005	<.005
B4-1II	<.005	<.005	<.005	.0072
B5-1T	<.005	,0080	<.005	<.005
em a contrata a mentanti	005	205	005	005)
(Reporting Limit	.005	.005	.005	.005)



--all concentrations are units of mg/kg--

Sample	TPH as Gasoline	TPH (Semi-Volatile)
B1-1I	.59	Diesel : <10 Motor Oil : <10
B1-2I	<.5	Diesel : <10 Motor Oil : 110
B2-1I	.54	Diesel : <10 Motor Oil : <10
B2-2I	1.1	Diesel : <10 Motor Oil : <10
B3-1I	<.5	Diesel : <10 Motor Oil : <10
B3-2I	<.5	Diesel : <10 Motor Oil : <10
B4-1II	<.5	Diesel : <10 Motor Oil : <10
B5-1I	<.5	Diesel: 150 Motor Oil: 300
(Reporting Limi	it .5	10)



Sample: B5-1I

From : Project # 1301.01 ("Felix")

Received 11/30/90

Matrix : Soil

--all concentrations are units of mg/kg--

### 8270 - Semi Volatile Organic Priority Pollutants

Parameter /	(Reporting Limit)	Measured Value
Acenaphthene	(0.30)	<0.30
Acenaphthalene	(0.30)	<0.30
Anthracene	(0.30)	<0.30
Benzo (a) anthracene	(0.30)	<0.30
Benzo (b) fluoranthene	(0.30)	<0.30
Benzo (k) fluoranthene	(0.30)	<0.30
Benzo (a) pyrene	(0.30)	<0.30
Benzo (ghi) perylene	(0.30)	<0.30
Benzyl butyl phthalate	(0.30)	<0.30
bis (2-chloroethy1) ether	r (0.30)	<0.30
bis (2-chloroethoxy) meth		<0.30
bis (2-ethylhexyl) phtha:		<0.30
bis (2-chloroisopropyl)		<0.30
4-Bromophenyl phenyl ethe		<0.30
2-Chloronaphthalene	(0.30)	<0.30
4-Chlorophenyl phenyl eth		<0.30
Chrysene	(0.30)	<0.30
Dibenzo (ah) anthracene	(0.30)	<0.30
Di-n-butyl phthalate	(0.30)	<0.30
Di-n-octyl phthalate	(0.30)	<0.30
1,3-Dichlorobenzene	(0.30)	<0.30
1,2-Dichlorobenzene	(0.30)	<0.30
1,4-Dichlorobenzene	(0.30)	<0.30
3,3-Dichlorobenzidine	(3.0)	< 3.0
Diethyl phthalate	(0.30)	<0.30
Dimethyl phthalate	(0.30)	<0.30
2,4-Dinitrotoluene	(0.30)	<0.30



Sample: B5-1I

From : Project # 1301.01 ("Felix")

Received 11/30/90 Matrix : Soil

--all concentrations are units of mg/kg--

### 8270 - Semi Volatile Organic Priority Pollutants

Parameter /	(Reporting Limit)	Measured Value
	* ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	,
2,6-Dinitrotoluene	(0.30)	<0.30
Fluoranthene	(0.30)	<0.30
Fluorene	(0.30)	<0.30
Hexachlorobenzene	(0.30)	<0.30
Hexachlorobutadiene	(0.30)	<0.30
Hexachloroethane	(0.30)	<0.30
Indeno (123-cd) pyrene	(0.30)	<0.30
Isophorone	(0.30)	<0.30
Naphthalene	(0.30)	<0.30
Nitrobenzene	(0.30)	<0.30
n-Nitrosodi-n-propylamine	(0.30)	<0.30
Phenanthrene	(0.30)	<0.30
Pyrene	(0.30)	<0.30
1,2,4-Trichlorobenzene	(0.30)	<0.30
Benzidine	( 3.0)	< 3.0
Hexachlorocyclopentadiene	(0.30)	<0.30
n-Nitrosodimethylamine	(0.30)	<0.30
n-Nitrosodiphenylamine	(0.30)	<0.30
4-Chloro-3-methylphenol	(0.30)	<0.30
2-Chlorophenol	(0.30)	<0.30
2,4-Dichlorophenol	(0.30)	<0.30
2,4-Dimethylphenol	(0.30)	<0.30
2,4-Dinitrophenol	(0.30)	<0.30
2-Methyl-4,6-dinitropheno	0.30)	<0.30
2-Nitrophenol	(0.30)	<0.30
4-Nitrophenol	(0.30)	<0.30
Pentachlorophenol	(0.30)	<0.30
Phenol	(0.30)	<0.30
2,4,6-Trichlorophenol	(0.30)	<0.30



Sample: B6-1I

From : Project # 1301.01 ("Felix")

Received: 11/30/90

Matrix : Soil

--all concentrations are units of mg/kg--

Parameter / (Rep	orting Limit)	Measured Value		
Benzene	(.005)	<.005		
Toluene	(.005)	<.005		
Ethylbenzene	(.005)	<.005		
Total Xylenes	(.005)	<.005		
TPH as Gasoline	(.5)	<.5		
Extractable TPH	(10)	Diesel : <10		
		Motor Oil : 16		
Cadmium	(0.5)	.20		
Chromium	(1.0)	, 54		
Lead	(5.0)	<b>&lt;</b> 5		
Zinc	(0.5)	62		
Nickel	(1.0)	23		



Sample: B6-1I

From : Project # 1301.01 ("Felix")

Received 11/30/90 Matrix : Soil

--all concentrations are units of mg/kg--

### 8270 - Semi Volatile Organic Priority Pollutants

Parameter /	(Reporting Limit)	Measured Value
Acenaphthene	(0.30)	<0.30
Acenaphthalene	(0.30)	<0.30
Anthracene	(0.30)	<0.30
Benzo (a) anthracene	(0.30)	<0.30
Benzo (b) fluoranthene	(0.30)	<0.30
Benzo (k) fluoranthene	(0.30)	<0.30
Benzo (a) pyrene	(0.30)	<0.30
Benzo (ghi) perylene	(0.30)	<0.30
Benzyl butyl phthalate	(0.30)	<0.30
bis (2-chloroethyl) ether	r (0.30)	<0.30
bis (2-chloroethoxy) met		<0.30
bis (2-ethylhexyl) phtha		<0.30
bis (2-chloroisopropyl)		<0.30
4-Bromophenyl phenyl eth	er (0.30)	<0.30
2-Chloronaphthalene	(0.30)	<0.30
4-Chlorophenyl phenyl et	ner (0.30)	<0.30
Chrysene	(0.30)	<0.30
Dibenzo (ah) anthracene	(0.30)	<0.30
Di-n-butyl phthalate	(0.30)	<0.30
Di-n-octyl phthalate	(0.30)	<0.30
1,3-Dichlorobenzene	(0.30)	<0.30
1,2-Dichlorobenzene	(0.30)	<0.30
1,4-Dichlorobenzene	(0.30)	<0.30
3,3-Dichlorobenzidine	( 3.0)	< 3.0
Diethyl phthalate	(0.30)	<0.30
Dimethyl phthalate	(0.30)	<0.30
2,4-Dinitrotoluene	(0.30)	<0.30



Sample: B6-1I

From : Project # 1301.01 ("Felix")

Received 11/30/90 Matrix : Soil

--all concentrations are units of mg/kg--

### 8270 - Semi Volatile Organic Priority Pollutants

Parameter /	(Reporting Limit)	Measured Value
	سه الله <del>۱۱۰</del> کي پي پي پي ليه اسه خد خد خد نکه بنند شي <u>مد هه هه</u>	<u> </u>
2,6-Dinitrotoluene	(0.30)	<0.30
Fluoranthene	(0.30)	<0.30
Fluorene	(0.30)	<0.30
Hexachlorobenzene	(0.30)	<0.30
Hexachlorobutadiene	(0.30)	<0.30
Hexachloroethane	(0.30)	<0.30
Indeno (123-cd) pyrene	(0.30)	<0.30
Isophorone	(0.30)	<0.30
Naphthalene	(0.30)	<0.30
Nitrobenzene	(0.30)	<0.30
n-Nitrosodi-n-propylamine	(0.30)	<0.30
Phenanthrene	(0.30)	<0.30
Pyrene	(0.30)	<0.30
1,2,4-Trichlorobenzene	(0.30)	<0.30
Benzidine	( 3.0)	< 3.0
Hexachlorocyclopentadiene	(0.30)	<0.30
n-Nitrosodimethylamine	(0.30)	<0.30
n-Nitrosodiphenylamine	(0.30)	<0.30
4-Chloro-3-methylphenol	(0.30)	<0.30
2-Chlorophenol	(0.30)	<0.30
2,4-Dichlorophenol	(0.30)	<0.30
2,4-Dimethylphenol	(0.30)	<0.30
2,4-Dinitrophenol	(0.30)	<0.30
2-Methyl-4,6-dinitropheno	1 (0.30)	<0.30
2-Nitrophenol	(0.30)	<0.30
4-Nitrophenol	(0.30)	<0.30
Pentachlorophenol	(0.30)	<0.30
Phenol	(0.30)	<0.30
2,4,6-Trichlorophenol	(0.30)	<0.30

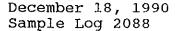
WEST

1046 Olive Drive, Suite 3 Davis, CA 95616

916-753-9500 FAX #: 916-753-6091

### CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Science & Technolog	y		-10, 07, 1		•				.0.00	0007																								
Project Manager:						one					ANALYSIS REQUEST OTH													FR	П		PECIAL							
Eric Ha	s 66gress				<u> 324</u>	<u> </u>	143	4		<u> </u>	,															011.2.1				HANDLING				
Address:						X #:																												
3050 I	advitor.	1 Blud. 372-2565									12)									ĺ									×		Y IN	2		
3050 Industrial Blud. 302-2565  Project Number: Project Name: " (306.01 Felix										08/0			-	18.1					- {					_			- (	<u> </u>		PE	ا <u>د</u> ا			
1301.0	(	Felix									(602/8020/8015)		6		ns (4							(WIT)	ا و		1/1/				r (24 8 hr)		IS (S	چَ		
Project Location: Sam						nple	r Sign		(60)	827	8 =	20	arbo			Şino O				Aleta			W			-	년 이 4	í	E E	1				
Emery	uille Ci	4	•		Tolon						Gasoline	15 or	15 01	1 4	droc			l s			ŀ	10 test	39.2						길을		0 N	<u>}</u>		
Sample	ole Lab#		WATER SOIL	Matrix		1	Method Preserved			pling	BTEX (602/8020)	as Gas	TPH as Diesel (8015 or 8270)	TPH as Jetfuel (8015 or 8270)	Grease	Total Petroleum Hydrocarbons (418.1)	010	080	EPA 608/8080-PCBs	240	270	netals	Waste Extraction Fest (W	LEAD(7420/7421/239.2)	LEAD	Cd, Cc, Pb				RUSH SERVICE (12 hr) or (24 hr) EXPEDITED SERVICE (48 hr) or (1 wk)	FAX	SPECIAL DETECTION LIMITS (SPECIFY) SPECIAL REPORTING REQUIREMENTS		
ID		NTAI	H H		H G			#			(602	/TPH	s Die	is det	\$   &	Petro	01/8	02/80	8/80	24/8	25/8		e g	742(	NIC	4				함	ALS/	ALD ALD	į	
	(Lab use ) only	# CONTAINERS	Volume/A WATER SOIL	AIR	SLUDGE OTHER	오	HNO3	NONE	DATE	₹IME	втех	втех/трн аѕ	трн а	TPH	Total	Total	EPA 601/8010	EPA 608/8080	EPA (	EPA 624/8240	EPA 629/8270	CAM	Wast	LEAD	ORGA	Cd				RUS!	VERBALS/FAX	SPECI	j	
B1-11~		1		1					1/24/9	j(1:07	1	Х	Х				1	$\top$			$\dashv$	+	+	+			+	++	$\dagger$	+	+		-	
131-2I	•	1							li	10:15		χ	Χ		$\top$				T	П		7					1		1					
BI-1IV 131-2IV B2-1IV		1	1						U	3:37		Х	Υ				$\top$					1							7	$\top$				
B2-2I	/	1							i)	8:45	1	X		T			_					+					$\top$	11	7	1	11		-	
B3-17 V		1					/		(i	12:33		X	X	1		П			T			1		T			1		$\dagger$	1	1		1	
B3-2I	,	1							(1	12:38	1 1	X	X	十			1				$\exists$	_	1	1			十	11	十	+	$\Box$		1	
B4-1 II	,	1							6	14:18	1 1	Х	X									1					1		$\top$	1	$\Box$		1	
B5-1I		1							i,	(350			χ								X						1		$\top$	$\top$			1	
BS-17		1							6	13:50	1		1	10	ld						8									1	$\prod$		1	
BC-1I V	<b></b>	ı							6	14.34		Х	χ								Х					Х							1	
BGITT									Ci	14:34			}	101	dl						*					Ž								
Relinquished b	y: /	1	Date	Tim	е	R	eceive	ed by	:							R	ema	arks	s:	P	چ	1	37	FI	,	•							1	
621	Color	TH	140	4	74,								~							•	-								<u> </u>					
Relinquished b		1	Date				eceiv	ed by																. (* 2. 1	\ <u>\</u>	_	7	AT	) _					
															!				(		*	Z	زب	/E·										
Relinquished b	У	į l	Date	Tim	е	R	eceiv	ed by	Labor	atory:																				. 21	, \ ^	}		
. همه مدت مي		lit	775/90	Ц.	4	\	Ju	M	∜.`	Fur	pe	1~																F	こし	. 4	4-	,		
AND RESIDENCE AND PROPERTY OF PERSONS ASSESSMENT AND PROPERTY OF THE PERSONS ASSESSMENT AND PROPERTY OF THE PERSONS ASSESSMENT ASSES	the second secon			وي والمستون					~~~			~~~	****	4.77					7.3764		-												. 1	





Eric Hubbard Wallace-Kuhl Associates P.O. Box 1137 West Sacramento, CA 95691

Subject: Analytical Results for 4 Water Sample(s)

Identified as: Project # 1301.01 (Felix)

Received: 12/07/90

Dear Mr. Hubbard:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on December 18, 1990 and describes procedures used to analyze the samples.

The sample(s) were received in:

VOA vials
11 I-Chem amber bottles
Acid washed polyethylene bottles

Each sample was transported and received under documented chain of custody, assigned a consecutive log number and stored at 4 degrees Celsius until analysis commenced.

Sample(s) were analyzed using the following method(s):

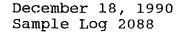
"BTEX" (EPA Method 602/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)
"TPH as Diesel, Motor Oil, Jet/Kerosene" (Mod. 8015/Extraction)

Please refer to the following table(s) for summarized analytical results and contact us if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Stewart Podolsky Senior Chemist

Western Environmental Science & Technology 1046 Olive Drive, Suite 3 Davis, CA 95616 916 753-9500





--all concentrations are units of ug/L--

Sample	Benzene	Toluene	Ethylbenzene	Xylenes	
MWB1	<.5	<.5	<.5	<.5	
MWB2	<.5	<.5	<.5	<.5	
MWB3	<.5	<.5	<.5	<.5	
Travel Blank	<.5	<.5	<.5	<.5	
(Reporting Limit	.5	. 5	• 5	.5)	



Table 2: 'TPH' Results for 4 Water Sample(s) Identified as Project # 1301.01 (Felix)
Received 12/07/90

--all concentrations are units of ug/L--

Sample	TPH as Gasoline	TPH (Extractable)
MWB1	<50	<50
MWB2	<50	<50
MWB3	<50	<50
Travel Blank	<50	
Reporting Limi	t 50	50

1046 Olive Drive, Suite 3 916-753-9500 CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST FAX #: 916-753-6091 Davis, CA 95616 Western Environmental Science & Technology Project Manager: Phone #: HUBBARD 372-1434 **ANALYSIS REQUEST √OTHER** ERIC Address: FAX #: 3 INDUSTRIAL BLVD. 3050 372 - 2565 as Gasoline (602/8020/8015) Project Number: Project Name: 1301.01 FELIX eum Hydrocarbons uei (8015 or 8270) Care ty Pollutant Metals sel (8015 or 8270) Project Location: Sampler Signature: Grease (413 1) N Grease (413 2) 380-PCBs Only ereny EWisher EMERYVILLE 7421/239.2) Metals NERS Method (8020) fetals EAD Sampling Matrix 5 8 **Preserved** Sample lah#

	Lub #	4	Ā	<b> </b>	1	1.		1	7	1		-1		1	귀장	エ	I 🥞 I	e l	∞	∞ŏ	2   ĝ	5   9	Ιœ	180	00	20	~	ω	히	$\approx 1$	$\alpha$	14	- 1	- 1	- 1	ĮΨ	岸	120		α
ΔI	(Lab use) only	≠ CONTAI		1		AIR	SLUDGE	E SE	HNO3	10E	NONE		, DATE	TIME	BTEX (602	втех/трн	TPH as Die	TPH as Jet	Total Oil	Total Oil	FPA SO1/8	EPA 602	EPA 608	EPA 608/8	EPA 624	EPA 625	CAM - 17	EPTOX -	EPA - Prior	LEAD(7420	ORGANI	1	`			RUSHS	EXPEDITE	VERBALS/I	SPECIAL D	SPECIAL
MWBI		9	43	9					100	7		12	14	16:30	}	X	X				1		T			メ		_	-			X	1	_	-	1			1	
											_	<b>\</b>	$\mathcal{T}$																	$\neg$			1			T			$\uparrow$	_
MWBZ	·	9	45,	me			_		O			j	1/40	•		X	X									X						X								_
204) 0 77		1	1	1	/	_	+	_	10		+	1 ′	ľ			,	,,		-	$\downarrow$	- -	-	-				-			_	_	$\prod$	-		_	_			$\downarrow$	_
MWB3		-	<b>第</b> 代5	io			+	+	Ψ	0	-	+	1/40		-	X	4		_	-	+	-	-			X	-	$\dashv$		-	-	X	-		+	-		_	$\dashv$	
TRIPBLAN	X	1	q			1	+	1			+	1-			-	K			$\dashv$	$\dashv$	+	-	-		+			+	-		$\dashv$		$\dashv$	+		-		$\dashv$	+	_
			-																													_		_	-			-		-
		<u> </u>	-		_			1	-		_	╀-							$\downarrow$	_	_	_																		
		-	_		_	+	-}-	$\downarrow$			_	-			-	_			-}-	-		+	-		$\dashv$	_		_ }	$\dashv$	_	$\dashv$		_	_				$\dashv$	$\downarrow$	_
Relinquished b	tohu	13	,	ll ate /.		L Time			Received by:										Remarks:																					
Relinquished b	· <del></del>	19	7	ate		(8) ime		+	Received by:								┤′	Remarks: Note: 9 containers per sample  Cented 625 & pelals cusped  A. Pres sin Ep																						
Relinquished b	у	12	7/7	ate	T	ime	 :0	1	Rec	eive	d/ōy	Lat	bora	tory:	, ,					_		R	•	Pr	eg.	ß	11	•		6	10	<b>シ</b>						. <i>7</i> .	۶	
	**************************************		<i>}</i>		وستاس			7	1/	/	<del>-/</del>	<u></u>			*****			_													<u></u> -						<u></u>		<u> </u>	

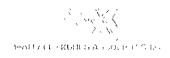
**SPECIAL** 

**HANDLING** 

D SERVICE (48 hr) or (1 wk)

AVICE (12 hr) or (24 hr)

ETECTION LIMITS (SPECIFY) PORTING REQUIREMENTS



## APPENDIX B FIELD PROCEDURES

#### APPENDIX

### FIELD PROCEDURES

### Soil Sampling

Soil samples were collected during the drilling of each boring and well using a modified California sampler containing two-inch diameter, six-inch long brass tubes, cleaned with trisodium phosphate. Samples were screened in the field using an organic vapor analyzer (OVA) at a maximum of five foot intervals from surface to total depth. Sample tubes were sealed with aluminum foil, plastic caps and wrapped with tape. All samples were preserved on ice and selected samples were submitted under chain-of-custody to a California-certified analytical laboratory for analyses. Soil samples were analyzed according to EPA test methods 8015 modified and 8020 for detection of total petroleum hydrocarbons (TPH) and for aromatics benzene, toluene, xylene, and ethyl benzene (BTX&E). Soil samples in the vicinity of the waste oil tank were also analyzed for semi-volatile organics (EPA method 8270), and lead, cadmium, chromium, zinc and nickel.

### Monitoring Wells

Three monitoring wells were drilled using a truck-mounted drill-rig equipped with hollow-stem augers. Well construction utilized two-inch diameter PVC casing with a screened interval extending from approximately 3 feet to 13 feet (see as-built diagrams; Plates 5, 6 and 7). The slot size of the two-inch casing was 0.02 inches for the wells. Number 3 Monterey sand was used as the filter pack on the wells. The filter packs extend from the bottom of the screened interval to approximately one foot above the top of the screened interval. A one-foot bentonite seal was placed above the filter pack and a grout seal placed from the bentonite seal to the surface. A locking well cap was installed along with a flush-mounted traffic-rated, well cover. After installation and completion of the ground water monitoring wells, they were surveyed to mean sea level for determination of the hydraulic gradient.

### Ground Water Development, Purging and Sampling

Upon well completion, the water level was measured using an electrical tape (E-tape), and the wells checked for free product using a clear bailer. The wells were developed by surging with a two-inch diameter surge block for a minimum of fifteen minutes. Approximately three casing volumes of water were then removed by use of a suction pump until the parameters of pH, turbidity, and conductivity had stabilized and the water had cleared of sediment. After a minimum of 24 hours from the time of development, the water level in the wells was measured again and the water checked for visual signs of free product using a clear bailer. The wells were then purged of an additional three to five casing volumes using the cleaned suction pump. Water samples were then collected using new polyethylene disposable bailers. All samples were preserved on ice and selected samples submitted under chain-of-custody to a California-certified analytical laboratory for analyses. The water samples were analyzed according to EPA test methods 8015 modified and 602 for detection of total petroleum hydrocarbons (TPH) and for aromatics benzene, toluene, xylene, and ethyl benzene (BTX&E). Test results revealed no detectable BTX&E for a trip blank sample.

Pumping equipment was cleaned prior to use with trisodium phosphate and distilled water to minimize the potential for cross contamination. All water removed during development and purging operations was stored in sealed 55-gallon drums.