JAN-14-1999 11:43

ì.

SWRCB/ CLEAN WAT

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ALAMEDA COUNTY ENV. HEALTH DEPT. ENVIRONMENTAL PROTECTION DIVISION 1131 HARBOR BAY PKWY., #250 ALAMEDA CA 94502-6577 (510)567-6700

REMEDIAL ACTION COMPLETION CERTIFICATION

StID 3716 - 1628 Webster Street, Alameda, CA

August 28, 1996

Ms. Agnes Larkin 778 Augusta Road Moraga, CA 94556

Mr. John Rutherford Desert Petroleum P.O. Box 1601 Oxnard, CA 93030

Mr. Jeffrey Ratto 6080 Corte Montanas Pleasanton, CA 94566

Mr. Robert Ratto 720 Zion St Nevada City, CA 95959

Dear Ms. Larkin and Messrs. Rutherford and Ratto:

This letter confirms the completion of site investigation and remedial action for the former underground storage tank (1-550 gallon waste oil tank) removed from the above site on April 4, 1989 and a 5,000 gallon fuel tank and fuel lines uncovered and removed during overexcavation activities in January 1990. Enclosed is the Case Closure Summary for the referenced site for your records.

Based upon the available information, including the current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations. If changes in land use, structural configuration, or site activities are proposed such that more conservative exposure scenarios should be evaluated, the owner must promptly notify this agency.

pg 5.96

Remedial Action Completion 1628 Webster St, Alameda, CA August 28, 1996

Please contact Ms. Eva Chu at (510) 567-6700 if you have any questions regarding this matter.

Very truly yours,

r .

Mee Ling Tung, Director

Chief, Division of Environmental Protection CC:

Kevin Graves, RWQCB

Lori Casias, SWRCB (with attachment)

Mr. Robert Campbell, 1221 Broadway, 21st Floor, Oakland

94612-1837

Gary Lowe, H₂OGEOL, P.O. Box 2165, Livermre, CA 94551

files (larkin.5)

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

AGENCY INFORMATION.

June 27, 1996 Date:

Agency name: Alameda County-HazMat City/State/Zip: Alameda, CA 94502 Responsible staff person: Eva Chu

Address: 1131 Harbor Bay Pkwy

(510) 567-6700 Phone:

Title: Hazardous Materials Spec.

CASE INFORMATION II.

Site facility name: Pacific Properties

Site facility address: 1628 Webster St, Alameda, CA 94501

Local Case No./LOP Case No.: RB LUSTIS Case No: N/A

SWEEPS No: N/A URF filing date: 7/5/89

Responsible Parties:

Addresses:

Phone Numbers:

415/254-3035 94563 16 Las Vegas Rd, Orinda, CA 1. Agnes Larkin Desert Petroleum, John Rutherford P.O. Box 1601, Oxnard CA

2. 6080 Corte Montanas, Pleasanton, CA Jeffrey Ratto 3.

720 Zion St, Nevada City, CA Robert Ratto

Tank No:	<u>Size in</u> gal.:	Contents:	<pre>Closed in-place or removed?:</pre>	<u>Date:</u>
1	550 ;	Waste Oil	Removed	4/4/89

RELEASE AND SITE CHARACTERIZATION INFORMATION III.

Cause and type of release: Unknown Site characterization complete? YES Date: approved by oversight agency: 7/4/9< Number: Monitoring Wells installed? Yes Proper screened interval? Yes, 5 to 15' bgs Lowest depth: 6.28 in MW-1 Highest GW depth below ground surface: 5.00' Flow direction: N-NE to NW Commercial Most sensitive current use: Merritt Sand Aquifer name: Are drinking water wells affected? No Is surface water affected? No Nearest affected SW name: Off-site beneficial use impacts (addresses/locations):

Report(s) on file? YES Where is report(s) filed? Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502

Treatment and Disposal of Affected Material:

Material (in	<u>Amount</u> clude units)	or Disp	osal w/d	<u>estinatio</u>	<u>n)</u>	<u> </u>	•
Tank	1 UST	Erickso	on, in Ri	chmond		4/4/89	
Soil Groundwater	2,416 tons 22,500 gallon	Altamon	it L.F. i in San F	n Livermo rancisco	re	March 199 March 199	
Maximum Docum Contaminant	ented Contaminar S <u>Be</u> f	nt Concer Soil (ppm Fore Af	a)	Befo Water Before ³	(agg)	After Clea	inup
TPH (Gas) TPH (Diesel)		,000 2, ,800	400 560	8,000 8,700	950 ND		
Benzene Toluene Ethylbenzene Xylenes			17 3.9 19 130	95 290 220 1,100	13 1.7 14 9.1	**************************************	
Oil & Grease Heavy metals Other 1,4-Di	.chlorobenzene 0	7604 .61	240 ⁵	16,000	ND ND 2.6/2.8	3	
Naphth	alene Ylnaphthalene				190 32 17	. n. 1/2	,

Action (Treatment

Date

NOTE

towar

- soil sample collected in April 18, 1990 when two canopy footings, drenched in fuel product, were encountered in excavation trench parallel to Webster Street.
- confirmatory soil samples collected on May 29, 1990 from west wall of overexcavation
- "grab" groundwater sample collected from overexcavation in Feb 1990
- soil collected from beneath waste oil tank
- soil collected from east wall of overexcavation on May 29, 1990

CLOSURE

Does completed corrective action protect existing beneficial uses per the Undetermined Regional Board Basin Plan? Does completed corrective action protect potential beneficial uses per the Undetermined Regional Board Basin Plan? Does corrective action protect public health for current land use?

Site management requirements: A health and safety plan should be submitted in the event of construction and/or excavation along the sidewalk of Webster Street for the exposure to, and/or proper disposal of, residual hydrocarbon contamination. The local regulatory agency should be notified.

YES

Should corrective action be reviewed if land use changes?
Monitoring wells Decommissioned: No, pending site closure
Number Decommissioned: 0 Number Retained: 3

List enforcement actions taken: List enforcement actions rescinded:

v. Local agency representative data

Name: Eva Chu

Signature:

water

Reviewed by

Name: Juliet Shin

Signature: Children Sun

Name: Thomas Peacock

Signature: Muss Calve

VI. RWQCB NOTIFICATION

Date Submitted to RB: 6/28/97

RWQCB Staff Name | Mevin Graves

Signature:

Title: Haz Mat Specialist

Title: Sr. Haz Mat Specialist

Date: 6/6/96

Title: Supervisor

Date: 6-16-76

RB Response: MWOV

Title: AWRCE

Date: 7/10/9/6

VII. ADDITIONAL COMMENTS, DATA, ETC.

The site is currently a vacant lot. On April 4, 1989 a 550-gallon waste oil UST was removed from the site. Oil and Grease and 1,4 DCE were identified in soil sampled collected from beneath the UST. Demolition of the lubrication/maintenance building was conducted in January 1990. When the two floor hoists were removed, contaminated soil was encountered. Excavation commenced to remove visibly contaminated soil. After approximately 600 cy of soil were removed, a 5,000-gallon UST was discovered. The tank had been filled with sand and capped with concrete. The tank and its contents were removed and stored with the contaminated stockpiled soil.

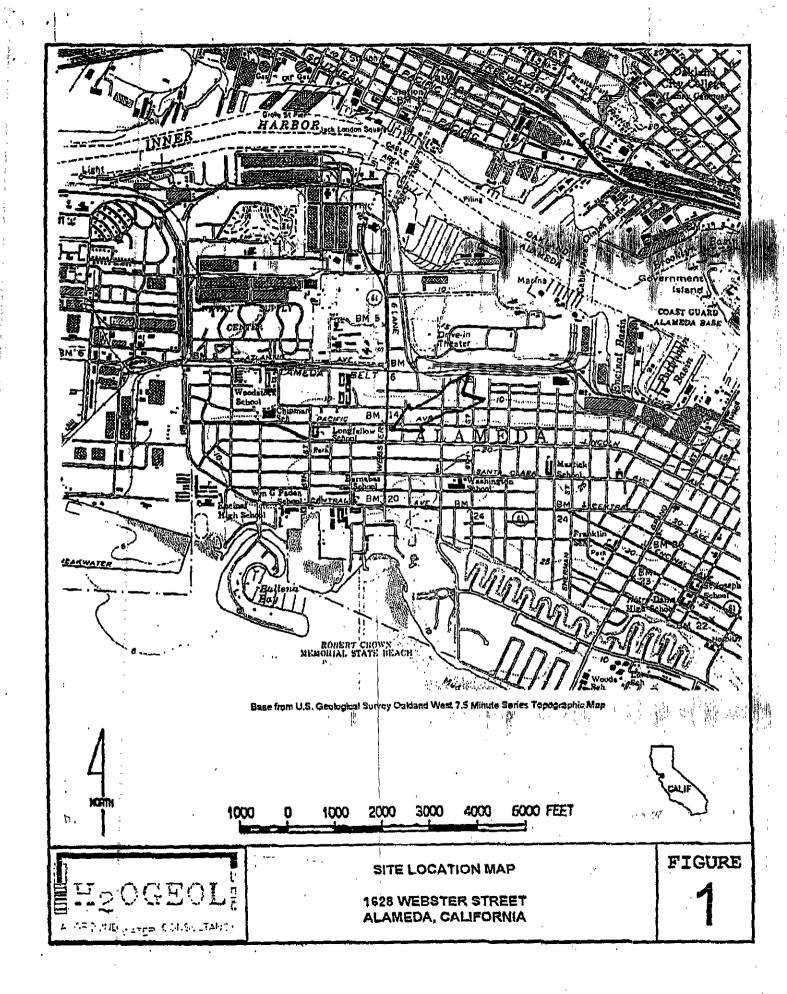
Excavation continued toward the corner of Pacific and Webster Streets where product lines running north-south along Webster Street were encountered. Both steel and fiberglass lines were buried in pea gravel approximately two feet below grade. Heavily contaminated soil to a depth of 10' was noted below the product lines. Soil around the canopy footings were drenched with fuel product. Contaminated soil was removed to the extent possible.

Residual hydrocarbon-impacted soil (up to 2,400 ppm TPH-G, 560 ppm TPH-D, and 0.17, 3.9, 19, and 130 ppm BTEX, respectively) remains beneath the sidewalk along Webster Street. (See Figs 1, 2, 3, and Table 1)

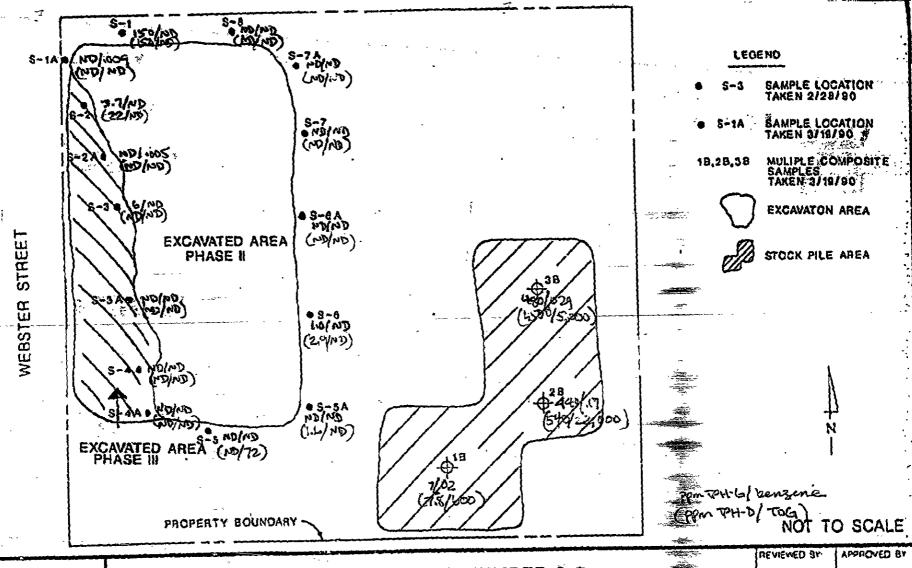
Groundwater was encountered in the excavation. Water was pumped into a 20,000-gallon Baker Tank as the excavation was enlarged. During the backfill process an additional 15,000 gallons of water was pumped from the excavation into transport trucks. A total of approximately 1,800 cy of soil were stockpiled at the site. The soil was characterized and subsequently hauled to Altamont Landfill for disposal.

Three groundwater monitoring wells (MW-1 through MW-3) were installed in June/July 1995. Wells MW-1 and MW-3 are downgradient from the final excavation. Initial groundwater samples contained up to 6,300 ppb TPH-G, ND for TPH-D, and 16, 3, 28, and 88 ppb BTEX, respectively. Volatile halocarbon compounds were identified in wells MW-1 (17 ppb chloroform), and MW-2 (2.6 ppb TCE and 2.8 ppb PCE), but the levels were not above regulatory MCLs for primary drinking water standards. Semivolatile compounds (190 ppb naphthalene and 32 ppb 2-Methylnaphthalene) were identified in well MW-1 and appears to be resulting from the vicinity of the former hoists. The level of naphthalene does not exceed PRG levels for tap water (240 ppb). Analyses for volatile halocarbons and semi-volatile compounds were discontinued in subsequent sampling events. (See Fig 4, Table 2)

Groundwater has been sampled for four consecutive quarters (7/95 through 4/96). Only well MW-1 continues to identify TPH-G and BTEX. However, it does not appear that these compounds have migrated downgradient across either Webster Street (to site at 1701 Webster Street) or Pacific Avenue (to site at 1700 Webster Street) since these sites at the northwest and north corners, respectively, were granted case closure by this Agency (on March 9, 1996 and April 24, 1992, respectively) when little or no hydrocarbon contamination was noted in groundwater. Residual hydrocarbon contamination in groundwater resulting from the fuel release at this site does not pose a risk to human health or the environment, based on RBCA Tier 1 Look-Up Table, Groundwater Volatilization to Outdoor Air, the only potential exposure pathway. Continued groundwater sampling is not warranted.

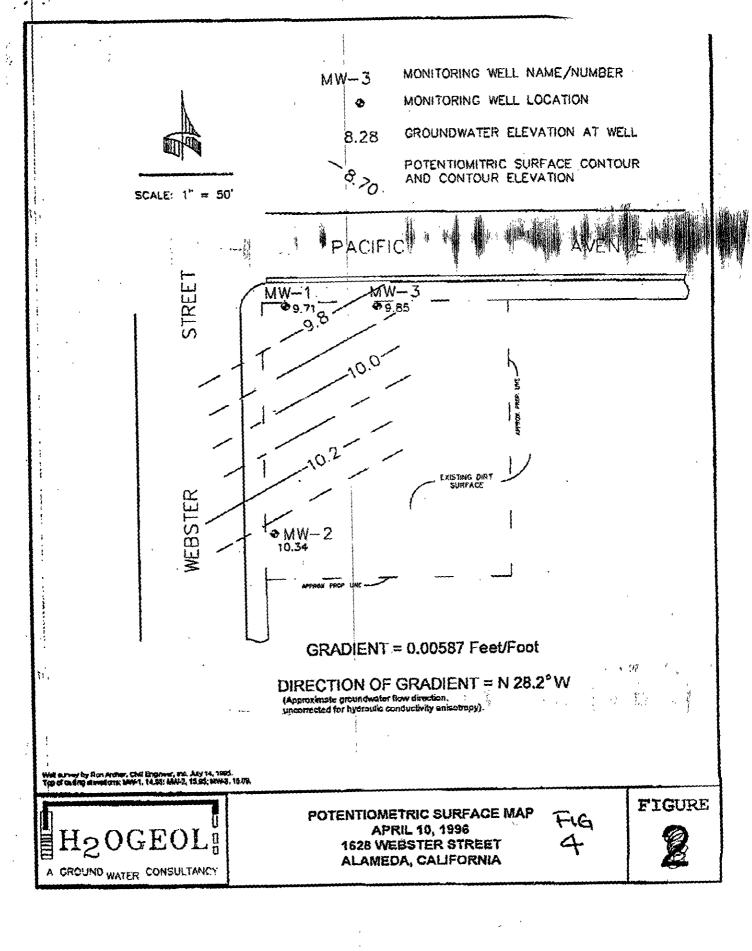


JAN-14-1999 11:49



PACIFIC AVENUE

	SITE MAP NUMBER & 3			
	LARKIN SITE			
	1628 WEBSTER STREET	2000	4358F	DRAWNG A
EXCELTECH	ALAMEDA, CALIFORNIA		4/17/90	L-CASUMG #





580 Chesapeake Drive *-Redwood City, CA 94063 (415) 364-9600 · FAX (415) 364-9233

able

Exceltech

41674 Christy Street Fremont, CA 94538 Attention: Randy Stone

Client Project ID:

#4358F, Larken, PO#314358-01-103

Sampled:

Matrix Descript: Analysis Method:

EPA 5030/8015/8020

Received: Analyzed: May 29, 1990 May 30, 1990 Jun 4, 1990

First Sample #:

005-4515

Reported:

Jun 11, 1990

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons # mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
005-4515	West-1	410	Ċ.033	0.15	0.47	10
005-4516	West-2	N.D.	N.D.	N.D.	N.D.	0.0078
005-4517	West-S	N.D.	N.D.	N.D.	N.D.	0.0078
005-4518	West-4	830	0.076	0.31	1.5	8.7
005-4519	West-5	2,400	0.17	3.9	19	130 . 95 - 4
005-4520	West-6	N.D.	0.0054	0.0055	N.D.	0.024
005-4521	South-1	N.D.	N.D.	N,D,	N.D.	N.D.
005-4522	South-2	N.D.	N.D.	N.D.	N,D,	0.0059
005-4523	East-1	N.D.	N.D.	N.D.	N.D.	N.D.
					`	

		_	الأكبران المراجرات سيسيف بغيرتها بهرو		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Detection Limits:	1.0	0.0050	0,0050	0.0050	0.0050	V	
		1					

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analyte's reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickle Tague Project Manager

54515.ENS <2>



SEQUOIA ANALYTICAL

580 Chesapeake Drive . Redwood City, CA 94063 (415) 364-9800 - FAX (415) 364-9233

cont. Table !

Excellech

41674 Christy Street Fremont, CA 94538

Attention: Randy Stone

Client Project ID: Matrix Descript:

#4358F, Larken, PO#314358-01-103

Soil

Analysis Method:

EPA 3550/8015

First Sample #:

005-4515

Sampled: Received: May 29, 1990 May 30, 1990

Extracted: Analyzed:

Jun 4, 1990

Jun 6, 1990 Jun 11, 1990 Reported:

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

*	IVIALI	# 1 HOLLOW (O)		К.	1		,	. داني	,	d.Alsh	4 14 Ha	indiated
Sample Number	Sample Description	High B.P. Hydrocarbons mg/kg (ppm)	,									
005-4515	West-1	917			·				•			, , , , , , , , , , , , , , , , , , ,
005-4516	West-2	N.D.	}							,		•
005-4517	West-3	N.D.								,		
005-4518	West-4	30										
005-4519	West-5	560								,		,
006-4520	West-8	N.D.				•				•		•
005-4521	South-1	N.D.										
005-4522	South-2	N.D.										
005-4523	Bast-1	N.D.										

	والمستان والمتران والمستان	1	/	4 81T	· · · · · · · · · · · · · · · · · · ·
11		`	,	• "	
Detection Limits:	7.0	•			
	_		, ,		

High Boiling Point Hydrocarbons are quantitated against a dissel fuel standard. Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickle Tague Project Manager

54515,EN9 <1>



SEQUOIA ANALYTICAL

580 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233 Cort. Table 1

Exceltech

41674 Christy Street Fremont, CA 94538 Attention: Randy Stone Client Project ID: Matrix Descript: #4358F, Larken, PO#314358-01-103

Soil

SM 503 D&E (Gravimetric)

Analysis Method: SM 503 D First Sample #: 005-4515 Sampled: May 29, 1990 Received: May 30, 1990

Extracted: Jun 7, 1990 Analyzed: Jun 8, 1990

Reported: Jun 11, 1990

TOTAL RECOVERABLE PETROLEUM OIL

Sample Number	Sample Description	Oil & Grease mg/kg (ppm)	ļ	•		i de la companya de l		、大量素		
005-4515	West-1	N.D.					;			
005-4516	West-2	N.D.								
006-4517	West-3	N.D.					•			•
005-4518	West-4	N.D.								
005-4519	West-5	74								·
005-4520	West-6	180						•	* *19	
005-4521	South-1	N.D.				`				y ,
005-4522	South-2	N.D.					,			
005-4523	· East-1	240							•	

Detection Limits:

30

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickis Tague Project Manager

54515.ENS <3>

Ms. Eva Chu May 06, 1996 Page 3

Groundwater sample bottles were labeled and placed in an ice chest with 2 Liter plastic bottles containing ice. Chain-of-Custody forms were filled out and were delivered with the ice chest to Chromalab, Inc. of Pleasanton, California, a state certified laboratory.

Groundwater samples from monitoring wells MW-2 and MW-3 were found not to contain detectable concentrations of petroleum hydrocarbons. Monitoring well MW-1 was found not to contain petroleum hydrocarbons in the range of diesel but did contain 950 μ g/l of TPH-Gasoline, 13 μ g/L Benzene, 1.7 μ g/L Tolleig 4 μ g/L Ethylbenzene, and 9.1 μ g/L total Xylene isomers. The laboratory report and Chain-of-Custody documentation is contained in Attachment B. The historic groundwater sample analytical results are summarized below.

All concentrations are expressed in micrograms per liter (µg/L).

Well	TPH-D	TPH-G	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-1 07/11/95 10/11/95	<50 1,800*	6,300 2,600	16 53	3.0 13	28 52	68 44
01/11/96 04/10/96	<50 <50	480 950	24 13	2.8	29 14	18 9.1
NW→2 07/11/95 10/11/95 01/11/96	<50 <50 <50	<50 <50 <50	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5
04/10/96	<50	<50	<0.5°	<0.5	<0.5	<0.5
MW-3 07/11/95 10/11/95	<50 120	<50 <50	<0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5
01/11/96 04/10/96	<50 <50	<50 <50	<0.5 <0.5	<0.5	<0.5	<0.5

[&]quot;Hydrocarbons were found in the range of diesel but to not resemble a diesel fingerprint."

No further sampling is scheduled at 1628 Webster Street, Alameda, California. The undersigned respectfully requests case closure for this site for the reasons outlined below.

Upgradient monitoring well MW-2 and downgradient monitoring well MW-3 have been persistently free of TPH-gasoline and the aromatic hydrocarbons benzene, toluene, ethylbenzene, and total xylene isomers. Trace diesel (120 µg/L) was reported in MW-3 in October, 1995, otherwise these two wells have been free of TPH-diesel detected components.

	BOREHOLE LITHOLOGIC LOG
H2OGEOL!	
A GROUND WATER CONSULTANCY	BOREHOLE No. MW-1 Sheet 1 of 1
Project No.: Date: 06/23/95 & 07/06/98	Drilling Co. ASE Drilling Drill Model Iwan Auger 1/2
Client: Mrs. Jean Ratto Larkin	Drilling Method - Haird Operation
Location: 1828 Webster Street	Grading Odvisor
Alemeds, Celifornia	Bomhole MW-1 was completed as a monitoring well MW-1
Lopped by: GDL Driller: RCV/GDL	The same of the sa
	Walter Lave
•	Time 6:27
AND SERVICE THE SERVICE OF THE SERVI	Date 7/11/95
Samping Brown out of the country of	Field Soil Description
	Concrete and base rock
1-	
	Dark yellowie brown 10YR 4/8 cisyay cand
	Next Corner Growt # 5 \$
3 sc	
4	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
6-1-1-1	First Encountered Water at 8.36 Feet.
7	Dark bluish gray 58 4/1 clayey sand.
8-1-1-1	Fredominant color value levening
9	
10 90	Bluish gray 58 6/1 mortled grayish green 56 5/2 clayey send.
	Bluish gray 58 6/1 mottled grayish green 56 5/2 clayey send. LONESTAR No. 3 Sand
11-11-11-11-11-11-11-11-11-11-11-11-11-	
12	
13	
14-1-1	
15-	Strong petroleum odor continues to total depth.
Total Depth 16	.6
(below grade)	Well completed with 8-linch Dush box.
17-1-1-1	32
18-	
19 1	
20	
21	
22	
23	
24	
25	



Winston H. Hickox Secretary for Environmental Protection

State Water Resources

Division of Clean Water Programs

2014 T Street - Sacramento, California 95814 • (916) 227-4400 Mailing Address: P.O. Box 944212 • Sacramento, California • 94244-2120 PAX (916) 227-4349 • Internet Address: http://www.swrob.ca.gov



DATE:

January 14, 1999

TO:

Tom Peacock Alameda County

(510) 337-9335

FROM:

Lori Casias

DIVISION OF CLEAN WATERS PROGRAMS

FAX (916) 227-4349

If you did not receive all your FAX, please call:

(916) 227-4408, ask for Cheryle

NO. OF PAGES 16 (Including this transmittal sheet)

- For your information

- Per your request

- For your review and comments

- Original will be coming in the mail

REMARKS:

X