

ALCO HAZMAT

94 JUL 21 PH 3: 03:

July 5, 1994 Project 286-001.1A

Estate of John B. Henry c/o Ms. Elsie Matsuno Mendelson and Brown 1040 Marina Village Parkway, Suite B Alameda, California 94501

Re: Site Investigation Report
Estate of John B. Henry Property
1726 Park Street at Eagle Avenue
Alameda, California

Dear Ms. Matsuno:

This report has been prepared by Pacific Environmental Group, Inc. (PACIFIC) for the Estate of John B. Henry (Estate) to document the installation of 6 groundwater monitoring wells (designated MW-3 through M-8) and the drilling of 12 exploratory soil borings (designated B-19 through B-30) at the site referenced above (Figure 1). Drilling and well installation activities were performed on February 9 and 10, 1994 as specified in the Work Plan dated November 19, 1993.

This report includes a brief discussion of site background, previous investigations, and the findings of the site investigation. This report also presents the results of a records search to investigate potential off-site sources of petroleum hydrocarbons in the vicinity of the site. The results of the off-site file search and source investigation are presented as Attachment A. A description of the field and laboratory procedures used during the course of this investigation is presented as Attachment B. The boring logs for Monitoring Wells MW-3 through MW-8 and Borings B-19 through B-30 are presented as Attachment C. Certified analytical reports and chain-of-custody documentation are presented as Attachment D. An aerial photograph is presented as Attachment E.

SITE BACKGROUND

The information provided by the Estate and documented in the *Preliminary Subsurface Soils and Groundwater Report* dated August 28, 1992 documents the site is the location of a former gasoline service station. The service station opened during the 1920's and closed in the early 1970's. Facilities on the site have included an enclosed service repair bay, three hydraulic lifts, an underground fuel storage tank complex, one product dispenser island, and an underground waste oil storage tank (Figure 2). In the early 1970's, the underground fuel storage tanks were removed from the site. Records indicate that an underground fuel storage tank complex was located in the eastern portion of the site. The position and number of fuel storage tanks removed from the site is unknown.

After the service station closed in the early 1970's and until 1993, the site was operated as an auto repair shop. The site is currently vacant. The aboveground structures currently on site include the service station building and service repair bay, and the product island with canopy. The subsurface hydraulic lift facilities remain on site at present. Additionally, because the concrete slab in the vicinity of the former product island is intact, it is assumed that at least partial underground product piping remains on site.

PREVIOUS INVESTIGATIONS

In 1991, a site investigation was begun on the site by TMC Environmental, Inc. In August 1991 seven soil borings were drilled. In December 1991, a 500-gallon waste oil tank located in the southwest portion of the site was removed. Two samples analyzed from the base of the waste oil tank excavation were non-detect for petroleum hydrocarbons.

In 1992, 11 additional soil borings were drilled and 2 groundwater monitoring wells were installed. During the initial investigation, selected soil and groundwater samples were analyzed for total petroleum hydrocarbons calculated as gasoline (TPH-g), benzene, toluene, ethlybenzene, xylenes (BTEX compounds), TPH calculated as diesel (TPH-d), total oil and grease (TOG), halogenated volatile organic compounds (HVOCs), and volatile organic compounds (VOCs).

Concentrations of TPH-g in soil ranged from non-detectable to 1,300 parts per million (ppm). The maximum concentration of TPH-g in soil was detected in a sample collected at the depth of approximately 5.5 feet below ground surface (bgs) in the vicinity of the former underground fuel storage tank complex. Concentrations of TPH-d in soil ranged from non-detectable to 2,000 ppm. TOG in soil ranged from non-detectable to 1,800 ppm. The maximum concentration of TOG

was detected in a sample collected at the depth of approximately 0.5 foot bgs in the area of the former waste oil tank. Concentrations of TPH-d and TOG were found at 2,000 and 1,500 ppm, respectively, in a sample collected at the depth of approximately 7.5 feet bgs near the hydraulic hoist located west of the former waste oil tank. HVOCs in soil were non-detectable in all samples analyzed. VOCs (49 ppm acetone and 11 ppm 2-butanone) were detected in soils at the depth of 6.5 feet bgs near the northeast boundary of the site.

The initial groundwater sampling event documented dissolved TPH-g and TPH-d in Well MW-2 at 410 and 96 part per billion (ppb), respectively. Well MW-1 was non-detectable for all analytes tested with the exception of 22 ppb chloroform.

FINDINGS OF THE SITE INVESTIGATION

Surface Conditions

The majority of the site is paved with asphaltic pavement, although the station building service repair bay, product island canopy, and former waste oil tank area are underlain by a concrete slab. The surface paving materials are in some areas underlain by baserock fill to a depth of approximately 0.5 foot. The area behind the station building is unpaved and consists of coarse gravel and medium brown to dark brown gravelly sand fill material to a depth of approximately 1 foot.

Subsurface Conditions

Native deposits underlying the site consist of dark brown to gray well-sorted fine sand and clayey sand to a depth of 21 feet bgs (the total depth explored). The well-sorted fine sand was encountered to a depth of approximately 20 feet bgs. At approximately 20 feet bgs, clayey sand was encountered in two of the borings.

Groundwater occurs at an approximate depth of 6.5 to 7.5 feet bgs. Groundwater flow direction, based on data collected on February 14, 1994, flows to the northeast. Groundwater elevation data are presented in Table 1 and groundwater elevation contour data are shown on Figure 3.

Soil Analytical Results

Exploratory soil Borings B-19 through B-30 and MW-3 through MW-8 were drilled and Borings MW-3 through MW-8 were converted to conventional groundwater monitoring wells on February 9 and 10, 1994. Soil samples collected during drilling activities were collected from depths ranging between 3 and 15 feet bgs and submitted to a state-certified laboratory for analysis. On February 14, 1994,

why not at southern?

an additional soil sample was collected from a depth of 3 feet in the immediate vicinity of Well MW-4 and submitted to a laboratory of analysis. The MW-4-3 sample was collected for the purpose of further investigating impact from an upgradient source.

All soil samples submitted to the laboratory were analyzed for TPH-g and BTEX compounds, with the exception of samples analyzed from the vicinity of the hydraulic hoists. Samples collected from the vicinity of the hydraulic hoists were analyzed for TOG as hydraulic oil. Samples collected from the vicinity of the former underground waste oil storage tank were also analyzed for TPH-d and TOG. Two samples collected from the vicinity of the former waste oil tank were also analyzed for VOCs, semi-volatile organic compounds (SVOCs), cadmium, chromium, nickel, lead, and zinc (metals). Samples from the area of the product island and former underground fuel storage tank complex were also analyzed for ethylene dibromide and tetra ethyl lead.

Soil sample designations, collection depths, collection dates, and the results of laboratory analyses are presented in Tables 2 through 4. Soil boring locations and sample analytical results are shown on Figure 2. Additional information on soil sampling and laboratory procedures are presented as Attachments B and C.

Groundwater Analytical Results

Groundwater samples were collected from Wells MW-1 and MW-2 on January 31, 1994 during the first quarter 1994 groundwater monitoring and sampling event. The groundwater samples for Wells MW-1 and MW-2 were analyzed for TPH-g, BTEX compounds, TPH-d, TOG, and VOCs.

Water levels were collected from all eight wells on February 14, 1994 following well installation and prior to well development activities. Well development and sampling for the newly constructed wells was conducted on February 14, 1994.

The groundwater samples collected from Wells MW-3 through MW-8 were analyzed for TPH-g and BTEX compounds. Samples collected from Well MW-4, located nearest to the former waste oil tank, were also analyzed for TPH-d, TOG, VOCs, and SVOCs. Samples collected from Wells MW-4 and MW-6 were also analyzed for metals. A sample collected from Well MW-6 was also analyzed for organic lead.

Analysis of the groundwater elevation data indicated Well MW-5 was the well located most directly downgradient of the former waste oil tank. Additional

groundwater samples were collected from Well MW-5 on March 8, 1994 and analyzed for TPH-d, TOG, VOCs, SVOC, and metals.

Petroleum hydrocarbons were detected in groundwater samples collected from site Wells MW-1, MW-6, and MW-7 located in the approximate location of the former underground fuel storage tanks, and in Well MW-8 located off site in Eagle Avenue.

Groundwater sample designations, collection dates, and the results of laboratory analyses are presented in Tables 5 through 7. A dissolved hydrocarbon concentration map is shown on Figure 4. Additional information on the groundwater sampling and laboratory procedures are presented as Attachments B and C.

Petroleum Hydrocarbons Off Site In Eagle Avenue

Petroleum hydrocarbons were detected in soils and groundwater analyzed for offsite Well MW-8. At the County's request, the Estate has considered the relationship of the sewer main located in Eagle Avenue to petroleum hydrocarbons detected off site. The sewer main, at a depth of approximately 7.5 feet, is located approximately 13 feet downgradient of Well MW-8 (Alameda County Reference Drawing 5031-11 F.B. 3-58, 6041-31 4-83, p.25). Data are not conclusive as to whether the sewer main has been impacted, or to determine if the sewer main is acting as a conduit for petroleum hydrocarbons.

If you have any questions regarding the contents of this report, please call.

Sincerely,

Pacific Environmental Group, Inc.

Lainie Demian

Project Geologist

Steven E. Krcik Senior Geologist

RG 4976

STEVEN E KRCIK

No. 4976

No. 4976

Attachments: Table 1 - Groundwater Elevation Data

Table 2 - Soil Analytical Data -

Total Petroleum Hydrocarbons (TPH as Gasoline and BTEX Compounds)

Table 3 - Soil Analytical Data Total Petroleum Hydrocarbons

(TPH as Diesel and Total Oil and Grease)

Table 4 - Soil Analytical Data Volatile Organic Compounds, Semi-Volatile Organic
Compounds, Metals, Lead, EDB, and TEL

Table 5 - Groundwater Analytical Data Total Petroleum Hydrocarbons
(TPH as Gasoline and BTEX Compounds)

Table 6 - Groundwater Analytical Data Total Petroleum Hydrocarbons
(TPH as Diesel and Oil and Grease)

Table 7 - Groundwater Analytical Data Volatile Organic Compounds, Semi-Volatile Organic
Compounds, Metals, and Organic Lead

Figure 1 - Site Location Map

Figure 2 - Soil Analytical Results Map

Figure 3 - Groundwater Elevation Contour Map Figure 4 - TPH-g/Benzene Concentration Map Figure 1A - Off-Site Source Location Map

Figure 2A - Dissolved TPH-g/Benzene/TPH-d and Kerosene Concentration Map (Off-Site Source)

Attachment A - Off-Site File Search and Source Investigation

Attachment B - Field and Laboratory Procedures

Attachment C - Boring Logs, Well Completion Data, and Well Elevation Survey Data

Attachment D - Certified Analytical Reports and Chain-of-Custody Documentation

Attachment E - Aerial Photograph of the Site Vicinity

Table 1 Groundwater Elevation Data

		Well	Depth to	Groundwater
Well	Date	Elevation	Water	Elevation
Number	Gauged	(feet, MSL)	(feet, TOC)	(feet, MSL)
MW-1	05/12/92	13.57	6,16	7.41
	07/28/92	, , , ,	6.68	6.89
	08/17/92		6.77	6.80
•	09/21/92		6.96	6.61
	01/14/93		5,38	8.19
į	09/17/93		7.42	6.15
	01/31/94		6.35	7.22
	02/14/94	16.76	6.59	10.17
]	54 , = .			
MW-2	05/12/92	14.35	5.94	8.41
	07/28/92		6.80	7.55
1	08/17/92		6.94	7.41
	09/21/92		7.19	7.16
1	01/14/93		4.82	9.53
1	09/17/93		7.64	6.71
	01/31/94		6.50	7.85
	02/14/94	17.51	6.38	11.13
MW-3	02/14/94	17.45	6.58	10,87
MW-4	02/14/94	18.08	6.70	11.38
MW-5	02/14/94	17.19	7.33	9.86
MW-6	02/14/94	16.63	6.61	10.02
MW-7	02/14/94	16.24	6.55	9.69
MW-8	02/14/94	16.00	6.41	9.59
	an sea level			
TOC = Top	of casing			

Table 2 Soil Analytical Data Total Petroleum Hydrocarbons (TPH as Gasoline and BTEX Compounds)

	Sample		TPH as			Ethyl -	
Well	Depth	Date	Gasoline	Benzene	Toluene	benzene	Xylenes
Number	((eet)	Sampled	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
B19	(3)	02/09/94	<1.0	<0.0050	< 0.0050	<0.0050	<0.0050
013	8	02000	<1.0	<0.0050	<0.0050	<0.0050	<0.0050
B20	3	02/09/94	<1.0	<0.0050	< 0.0050	<0.0050	<0.0050
	8	, ,	7.4	<0.0050	<0.0050	0.048	0.006
B21	3	02/09/94	<1.0	<0.0050	<0,0050	<0.0050	<0.0050
	8		1.2	<0.0050	<0.0050	<0.0050	<0.0050
1,40	9.5/	•	<1.0	<0.0050	<0.0050	<0.0050	<0.0050
B23	3	02/09/94	<1.0	<0.0050	<0.0050	<0.0050	< 0.0050
	8		<1.0	<0.0050	<0.0050	<0.0050	<0.0050
824	3	02/09/94	<1.0	<0.0050	< 0.0050	< 0.0050	< 0.0050
	8		<1.0	<0.0050	<0.0050	<0.0050	<0.0050
B26	3	02/09/94	<1.0	<0.0050	<0.0050	<0.0050	<0.0050 <0.0050
	8		<1.0	< 0.0050	<0.0050	<0.0050	<0.0050
B27	3	02/09/94	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050
	6,5		88	< 0.0050	< 0.0050	1.3	0.09
•	11.5	•	40	0.13	0.18	1.4	0.17
B28	3	02/09/94	<1.0	<0.0050	<0.0050	<0.0050	<0.0050
•	. ,5		1,700	4.1	8,6	130	25.0
	8		3,200	8.1	22	320	57
B29	· з	02/09/94	2.5	<0.0050	<0.0050	0.017	0.032
	8		480	2.3	1.2	2.3	12
830	3	02/09/94	<1.0	<0.0050	< 0.0050	<0.0050	<0.0050
	8		<1.0	<0.0050	< 0.0050	<0.0050	<0.0050
MW3	5	02/10/94	<1.0	<0.0050	< 0.0050	< 0.0050	< 0.0050
	7		<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050
	10		<1.0	<0.0050	<0.0050	<0.0050	<0.0050
MW4	3	02/14/94	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050
	· 5	02/09/94	<1.0	<0.0050	< 0.0050	< 0.0050	< 0.005
	8		<1.0	< 0.0050	<0.0050	<0.0050	< 0.005
	10		<1.0	<0.0050	<0.0050	<0.0050	<0.005
MW5	5	02/09/94	<1.0	<0.0050	<0.0050	< 0.0050	<0.005 0.05
	7		24	0.05	0.16	0.44	0.05 0.005
	10 (15)		1.2 <1.0	0.007 <0.0050	<0.0050 <0.0050	0,31 <0.0050	<0.005
Maria	\smile	02/09/94	64	0.28	0.23	- 2,5	1,
MW6	5 7	02/09/94	540	2.4	0.38	2.1,	1
			1.7	0.063	< 0.0050	0.008	0.1
-	10 15		<1.0	< 0.0050	< 0.0050	-<0.0050	< 0.005

Table 2 (continued) Soil Analytical Data Total Petroleum Hydrocarbons (TPH as Gasoline and BTEX Compounds)

	Sample		TPH as			Ethyl-	
Well Number	Depth (feet)	Date Sampled	Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	benzene (ppm)	Xylenes (ppm)
MW7	5	02/10/94	<1.0	< 0.0050	<0.0050	0.023	< 0.0050
	. 7		410	1.0	0.25	10	1.2
	10		<1.0	< 0.0050	< 0.0050	0.091	0.014
	15		<1,0	<0.0050	<0.0050	< 0.0050	<0.0050
· MW8.	5	02/09/94	26	0.014	0.023	0.068	. 0.075
(0,000	7		310	2.2	0.14	2,7	1.7
•	10		<1.0	< 0.0050	<0.0050	< 0.0050	< 0.0050
pm = Parts	per million						

Table 3 Soil Analytical Data Total Petroleum Hydrocarbons (TPH as Diesel and Total Oil and Grease)

Estate of John B. Henry Property 1726 Park Street at Eagle Avenue Alameda, California

	Sample		TPH as	Total Oil
Well	Depth	Date	Diesel	and Grease
Number	(feet)	Sampled	(ppm)	(ppm)
B-19	3	02/09/94	NA	220 a
	8		<5.0	<50
,				
B-20	3	02/09/94	NA	<50
	8		170 b	160 c
·				
B-21	3	02/09/94	<5.0	<50
	8		<5.0	<50
	9.5		<5.0	<50 [°]
B-22	3	02/09/94	NA	<50 a
,	8		NA	<50 a
	_			?
B-24	3	02/09/94	<5.0	120 d
	8	,,-	< 5,0	<50
	_		•	
B-25	3	02/09/94	<5.0	<50 a
T	8		<5.0	<50 a
B-26	3	02/09/94	<5.0	NA
}	8		<5.0	NA
	_			
B-27	6.5	02/09/94	<5.0	NA
1				
MW-4	3	02/10/94	<5.0	NA
	5	, ,	< 5.0	NA
	8		<5.0	<50
	10		<5.0	NA
1				• • •
MW-5	5	02/04/94	NA	180 d
	7		NA	<50
	10		NA	<50
nnm = Par	ts per millio			

ppm = Parts per million

NA = Not analyzed

- a. Qualitated as hydraulic oil.
- b. Quantified as kerosene.
- c. Qualitated as kerosene.
- d. Qualitated as waste oil.

Table 4 Soil Analytical Data Volatile Organic Compounds, Semi-Volatile Organic Compounds Metals, Lead, EDB, and TEL

Estate of John B. Henry Property 1726 Park Street at Eagle Avenue Alameda, California

Well Number	Sample Depth (feet)	VOCs (ppb)	SVOCs (ppb)	Cadmium (ppm)	Chromium (ppm)	Nickel (ppm)	Zinc (ppm)	Lead (ppm)	EDB (ppm)	† ! TEL (ppm)
B21	8	ND	ND	<0.05	8.6	18	18	3	· NA	, NA
B-27	6.5	NA ·	' NA	NA	NA	NA	NA	NA	<2.0	<1.0
MW-4	8	ND	ND	<0.05	9.1	17	17	3	NA	NA
MW-6	· 7.	NA	NA	NA	NA	NA	NA	NA_	<2.0	<1.0

TEL = Tetra ethyl lead

ppb = Parts per billion

ppm = Parts per million ND = Not detected

NA = Not analyzed

Table 5
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPH as Gasoline and BTEX Compounds)

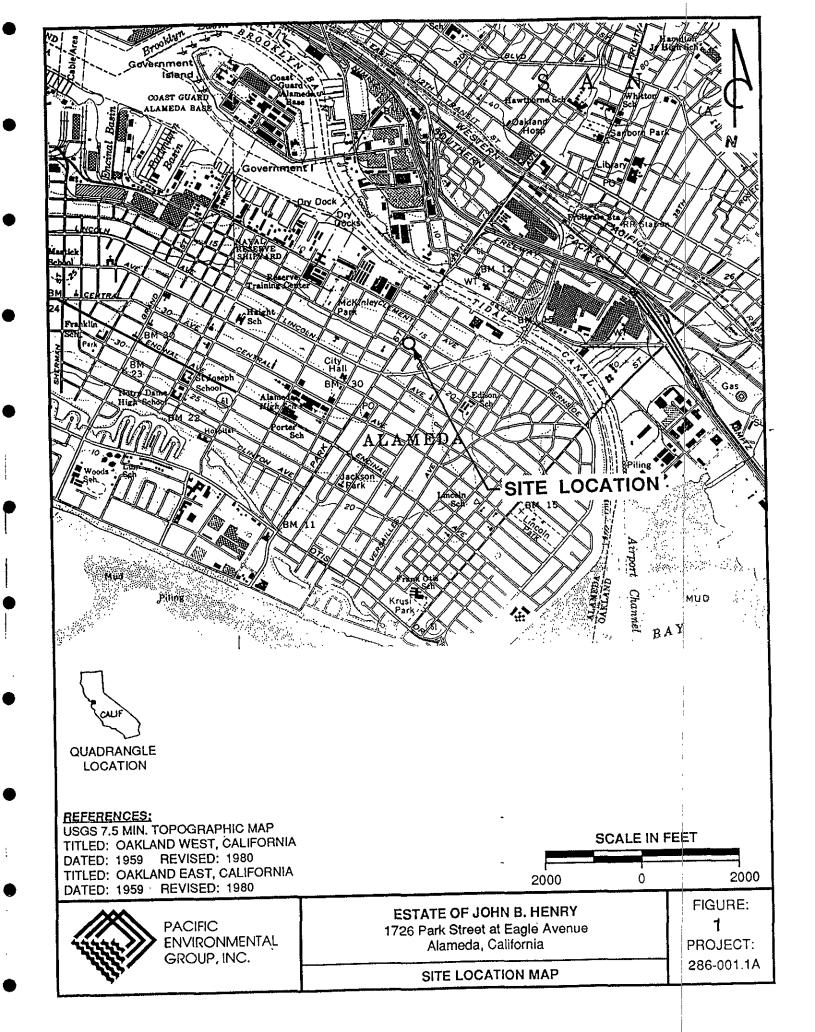
		TPH as			Ethyl-	
Sample	Date	Gasoline	Benzene	Toluene	benzene	Xylenes
ΙD	Sampled	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-1	05/11/92	410	<0.5	1.0	4.2	11
	08/13/92	260	<0.5	0.6	4.2	4.0
	01/14/93	270	< 0.5	<0.5	1.1	6.0
	05/10/93	450	1.1	1.1	8.7	15
	09/17/93	140	<0.5	<0.5	3.5	5,3
	01/31/94	140	<0.5	<0.5	6.0	1.7
MW-2	05/11/92	<50	<0.5	<0.5	<0.5	<0.5
	08/13/92	<50	< 0.5	<0.5	<0.5	<0.8
	01/14/93	<50	<0.5	< 0.5	< 0.5	<0.
	05/10/93	<50	<0.5	<0.5	<0.5	<0.8
	09/17/93	<50	<0.5	<0.5	<0.5	<0.9
	01/31/94	<50	<0.5	<0.5	<0.5	<0.
MW-3	02/15/94	<50	<0.5	<0.5	<0.5	<0.
MW-4	02/15/94	<50	<0.5	<0.5	<0.5	<0.
MW-5	02/15/94	<50	<0.5	<0.5	<0.5	<0.
MW-6	02/15/94	1,100	120	2.2	13	10
MW7	02/15/94	14,000	3.5	95	4,000	65
MW-8	02/15/94	1,300	15	<0.5	110	2
ppb = Pa	rts per billion					

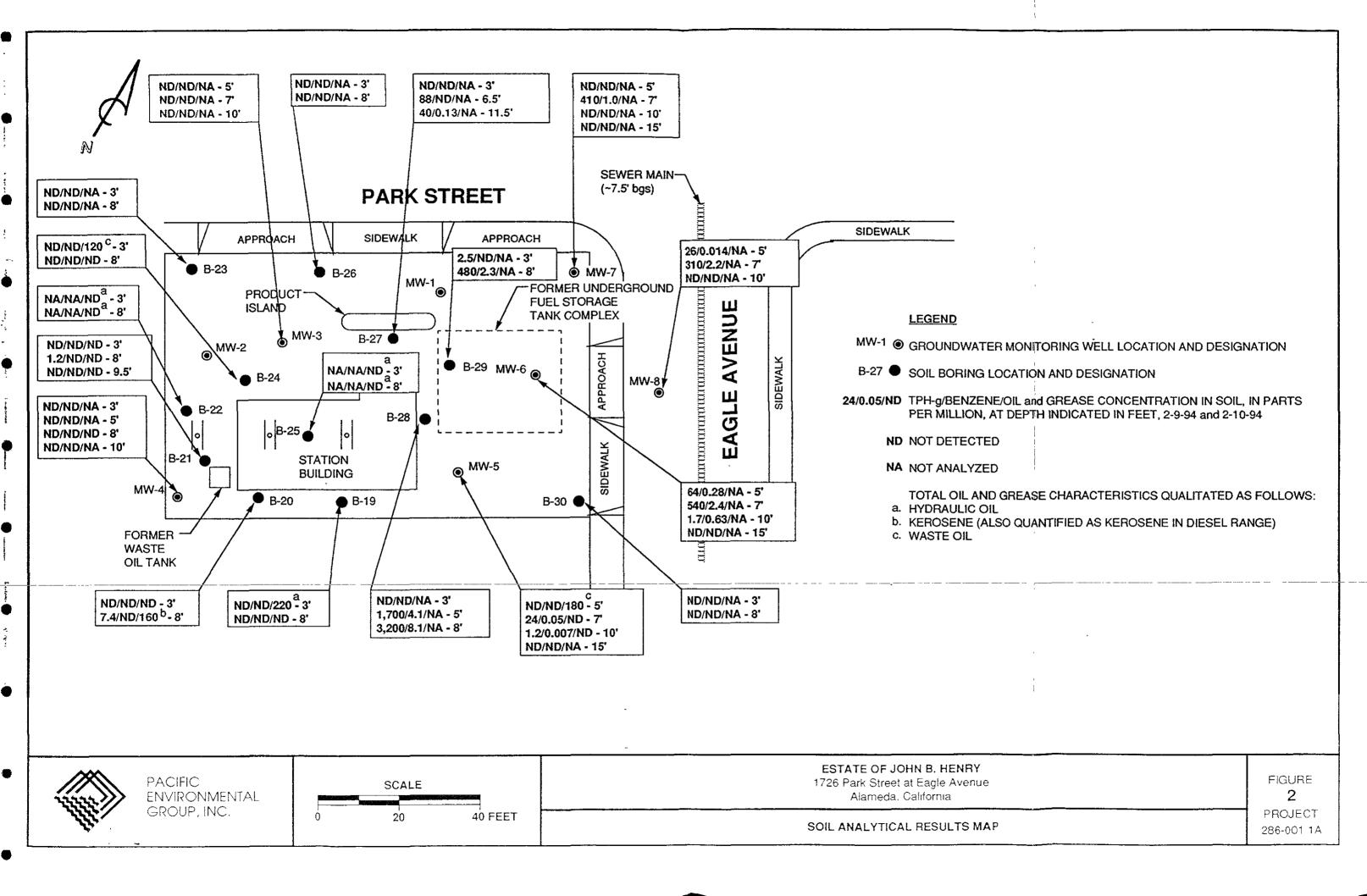
Table 6
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPH as Diesel and Oil and Grease)

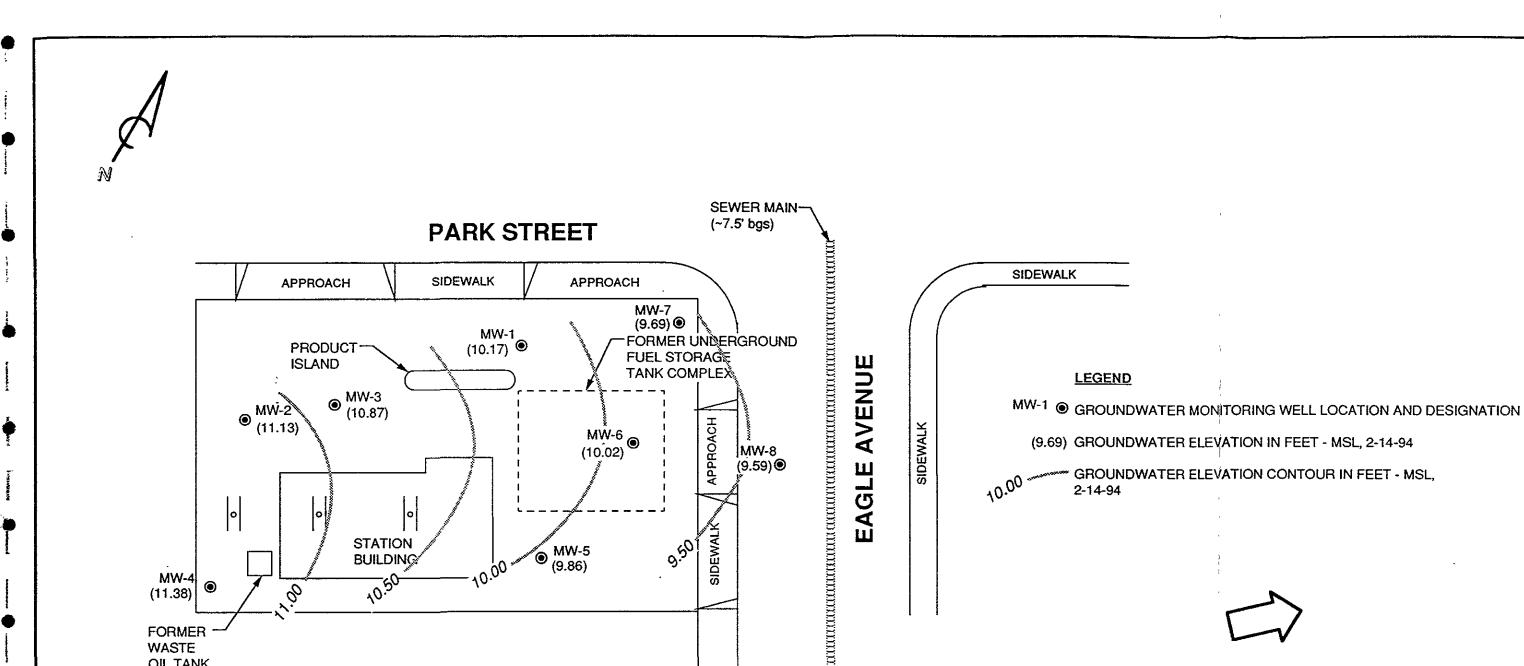
			
		TPH as	Oil and
Sample	Date	Diesel	Grease
ָםו סו	Sampled	(ppb)	(ppb)
. MW-1	05/11/92	96	NA
	08/13/92	<50	NA
	01/14/93	<50	NA
	05/10/93	450	<5
	09/17/93	160	NA
,	01/31/94	< 50	<50
-			
MW-2 _	05/11/92	<50	<5
1	08/13/92	<50	<5
	01/14/93	57	<5
	05/10/93	<50	<5
i	09/17/93	<50	<5
	01/31/94	<50	<50
,			
MW4	02/15/94	<50	<50
1			
MW-5	03/08/94	<50	<50
ppb = Parts	per billion		
NA = Not ar	alyzed		

Table 7 Groundwater Analytical Data Volatile Organic Compounds, Semi-Volatile Organic Compounds, Metals, and Organic Lead

Well Number	Date Sampled	VOCs Ethyl benzene (ppb)	VOCs Total Xylenes (ppb)	SVOCs (ppb)	Cadmium (ppm)	Chromium (ppm)	Nickel (ppm)	Zinc (ppm)	Lead (ppm)	Organic Lead (ppm)
MW-4	02/14/94		ND	NA	NA	NA NA	. NA	NA	NA	NA
MW-5	.03/08/94	18:	450	ND	<0.05	<0.1	<0.1	<0.05	ু <0,1	NA
∴MW+6	02/14/94	NA NA	NA_	NA	NA	` NA	NA_	NA_	NA	<0.1
	Parts per billio									
ppm = 1	Parts per milli	on								1
ND = 1	Not detected								•	
NA = 1	Vot analyzed									







SIDEWALK

APPROXIMATE DIRECTION OF GROUNDWATER FLOW

APPROXIMATE GRADIENT = 0.02 ft/ft

PACIFIC ENVIRONMENTAL GROUP, INC.

MW-4

FORMER WASTE **OIL TANK**

(11.38)



⊚ MW-5 (9.86)

STATION BUILDING

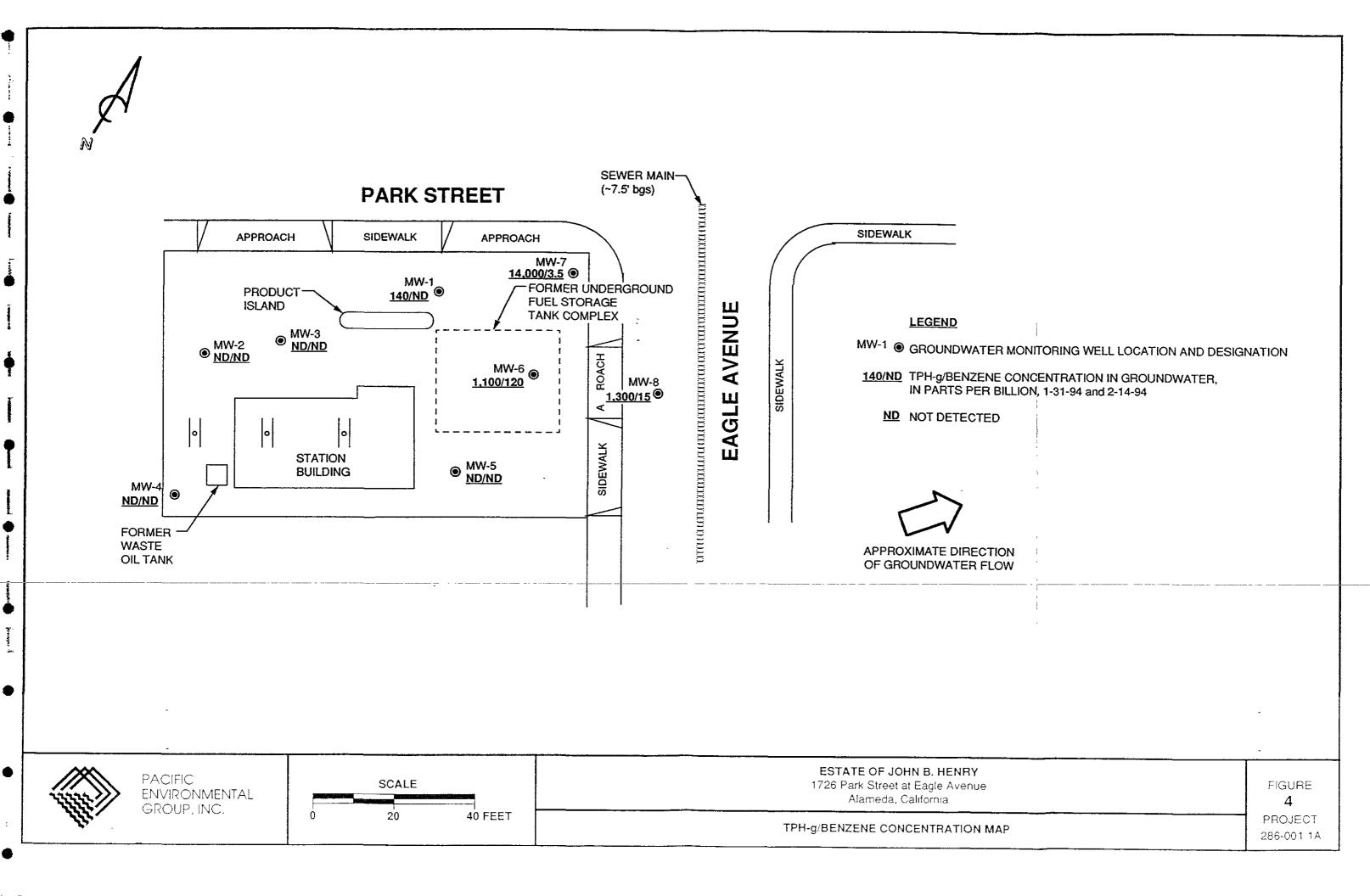
0

ESTATE OF JOHN B. HENRY 1726 Park Street at Eagle Avenue Alameda, California

GROUNDWATER ELEVATON CONTOUR MAP

FIGURE. 3 PROJECT

286-001 1A



ATTACHMENT A OFF-SITE FILE SEARCH AND SOURCE INVESTIGATION

ATTACHMENT A OFF-SITE FILE SEARCH AND SOURCE INVESTIGATION

Off-Site Source Investigation

A file search and background investigation for potential off-site sources of petroleum hydrocarbons in the vicinity of the site was conducted. Information was collected from the files of Texaco Refining and Marketing Inc., the California Regional Water Quality Control Board (CRWQCB), the Alameda County Health Care Services Department of Environmental Health (ACDEH), and Pacific Aerial Survey. The file information obtained included materials from the CRWQCB spills, leaks, incidence, and cleanup files, the CRWQCB inspection files, and the Alameda County local oversite program (LOP) files.

The background investigation focused on previous environmental work performed in the vicinity of the site. Data for site locations within the vicinity of the site and photographs were evaluated.

The results of the off-site source investigation indicate that there are multiple sources of petroleum hydrocarbons in close proximity to the site. The data do not indicate that these sources are significant contributors in affected groundwater beneath the Estate of John B. Henry Property (Estate) property.

Based upon the file review and available information, two potential upgradient sources were identified. The Cavanaugh Motors site located at 1700 Park Street was identified as a source for heavier petroleum hydrocarbons such as total petroleum hydrocarbons calculated as diesel (TPH-d), kerosene, and total oil and grease (TOG). Additionally, the Exxon/Regal (Exxon) site located at 1725 Park Street was identified as a source for TPH calculated as gasoline (TPH-g), benzene, toluene, ethylbenzene, and xylenes (BTEX compounds).

Results of the off-site source investigation include an extended site map showing site locations in the vicinity of the Estate site (Figure 1A), an extended site map showing recent groundwater quality data near the site (Figure 2A), and an evaluation of

potential off-site sources. For the purpose of this report, groundwater monitoring wells shown on Figure 6 and discussed below have been identified for each owner.

Findings of the Off-Site Source Investigation

Site Location Information

Review of the CRWQCB (Region 2) underground storage tank fuel leaks list and ACDEH LOP and inspection files indicated the following locations are listed in the vicinity of the site.

0	BP Oil/Mobil	1541 Park Street
o	Good Chevrolet	1630 Park Street
0	Winner Ford	1650 Park Street
0	Cavanaugh Motors	1700 Park Street
0	Xtra Oil Company (Shell Service Station)	1701 Park Street
o	German Auto Service	1719 Park Street
0	Exxon/Regal	1725 Park Street
0	Chevron Car Wash	1801 Park Street
o	Unknown Ownership (J & J Alameda Auto Repair)	1800 Park Street
0	M and L Acme Radiator	1820 Park Street
0	Ron Goode Toyota	1825 Park Street
0	Alameda Collision	1911 Park Street
0	Various Site Names	2405 Eagle Avenue
o	Various Site Names	2406 Eagle Avenue
o	Alameda Unified School Dist.	2615 Eagle Avenue

Sites located in the nearby vicinity of the Estate site are Good Chevrolet, Cavanaugh Motors, Exxon, "Unknown", Xtra Oil, German Auto Service, and Chevron Car Wash. File data were not available for the Xtra Oil and German Auto Service sites. Recent field reconnaissance by Pacific Environmental Group, Inc. personnel indicated the underground fuel storage tanks on the Xtra Oil property were excavated in April 1994.

The file search indicated site investigation work had not been performed on the Xtra Oil property prior to the underground fuel storage tank excavation activities, nor on the German Auto Service property.

Groundwater Flow Direction Data

With the exception of the Exxon data, available data for all nearby sites showed the groundwater flow direction to the northeast. Exxon data, previous to installation of Exxon's off-site wells, showed groundwater flow direction beneath the Exxon site was to the east. Exxon data, since installation of Exxon's off-site wells, shows groundwater flow direction to be both east and northeast during any single monitoring event (Figure 6).

Evaluation of Potential Off-Site Petroleum Hydrocarbon Sources

1700 Park Street - Cavanaugh Motors. A brief synopsis of the relevant 1700 Park Street data is as follows. In August 1990, an underground waste oil tank was removed from the 1700 Park Street site. The tank was found to be corroded and leaking waste oil from a hole halfway up the side of the tank. In January 1991, the area of the former waste oil tank was overexcavated by removing approximately 120 cubic yards of soil. Soil samples analyzed from the base of the tank pit indicated the presence of TPH-g at 730 parts per million (ppm), TPH-d at 6,400 ppm, TOG at 20,000 ppm, mehthylene chloride at 22 ppm, chlorobenzene at 59 ppm, napthalene at 1.6 ppm, 2-methylnaphthalene at 1.5 ppm, and phenanthrene at 0.3 ppm. Lead was detected at 1,040 ppm. Other metals (cadmium, chrome, zinc, and nickel) were also detected.

Following tank excavation activities, site soils and groundwater were investigated. A soil sample (B-4) collected at the depth of 8 feet below ground surface (bgs) from a boring drilled on the downgradient side of the tank showed TPH-d at 680 ppm and TOG at 710 ppm. Another soil sample collected from Well CMW-5 at the depth of 5 feet bgs, and further downgradient of the former waste oil tank, was non-detect for TPH-d and TOG.

Six groundwater wells were installed on the 1700 Park Street property. Groundwater in all wells has been non-detectable for TPH-g, TPH-d, TOG, and volatile organic compounds (VOCs) with the exception of Wells CMW-1, CMW-5, and CMW-6. Well CMW-1, located in the direct area of a former underground fuel storage tank has been non-detect for all constituents analyzed with the exception of TPH-g ranging from 4,300 to 28,000 parts per billion (ppb). Well CMW-6, located in the direct area of the former waste oil tank, has been non-detect for TPH-g. TPH-d in Well CMW-6 has ranged from non-detect to 1,700 ppb; kerosene has ranged from non-detect to 220 ppb.

Well CMW-5 located nearest the Estate property boundary has been non-detect for all constituents analyzed with the exception of chlorobenzene ranging between non-detect and 4.6 ppb.

Furthermore, selected soil samples and groundwater samples collected on the Estate site, at locations downgradient of the 1700 Park Street former waste oil tank, and depths ranging from 0.5 feet to 10 feet bgs, have been non-detect for TPH-g, TPH-d, TOG, VOCs, and semi-volatile organic compounds with the exception of two soil samples collected from the same boring location. Soil Sample B-14-1, collected during the Estate's 1992 investigation at the depth of 0.5 feet bgs, showed TPH-d and TOG at 5 and 1,800 ppm, respectively. Sample B-14-4, collected from the same boring at the depth of 4 feet bgs, showed TPH-d quantified for at least some kerosene at 10 ppm.

1725 Park Street - Exxon. A brief synopsis of the relevant Exxon site investigation data is as follows. Groundwater flow direction in the vicinity of the Exxon station is generally to the east below the site. Groundwater flow direction in the vicinity of the Estate site is generally to the northeast below Park Street and relatively parallel to both the Exxon and the Estate sites.

A site investigation was begun in June 1988. Seven on-site groundwater monitoring wells were installed prior to start-up of a groundwater treatment system in February 1993. Very high levels of TPH-g in groundwater were found in all seven on-site groundwater monitoring wells. Separate-phase hydrocarbons (SPH) were also found in four on-site groundwater monitoring wells over the course of the Exxon investigation.

Investigation of off-site groundwater was conducted by Exxon in Park Street and Eagle Avenue in September 1992. Analytical data from "grab" groundwater samples showed groundwater had been impacted off site by TPH-g and BTEX compounds in the near proximity of the Exxon site in Park Street and Eagle Avenue. TPH-g and BTEX compounds in groundwater were non-detect in the near proximity of the Estate site with the exception of TPH-g at 5,100 ppb found in a "grab" groundwater sample (P-18) collected in the corner of Park Street and Eagle Avenue.

Three off-site groundwater monitoring wells were installed in May 1993 following start-up of the groundwater treatment system. Investigation of off-site soils and groundwater indicated TPH-g in soil and groundwater for Wells EMW-8 and EMW-9, located near the Estate property, was non-detect. TPH-g in soil for Well EMW-10, located in Eagle Avenue near the Exxon, was non-detect. TPH-g in groundwater in Well EMW-10 has shown very low levels of TPH-g indicating the levels of TPH-g attenuate sharply across Eagle Avenue. Well EMW-10 is located approximately 35 feet downgradient of wells frequently reported to contain SPH and across the path of a sewer main.

BUENA VISTA AVENUE EAGLE AVENUE RESIDENTIAL CLEMENT AVENUE 1701 1825 MH **PARK STREET** 1820 1700 1800 1726 1650 1630 2405 2406 RESIDENTIAL

LEGEND

- - SEWER MAIN

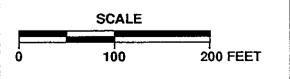
H● MANHOLE

NOTE: Property boundary locations and landmarks have been approximated using aerial photo, graphs and maps by other consulting groups.

ACDEH LOCAL OVERSITE PROGRAM AND INSPECTION FILE LOCATIONS

SITE NAME	LOCATION
BP Oil/Mobil	1541 Park Street
Winner Ford	1650 Park Street
Good Chevrolet	1630 Park Street
Cavanaugh Motors	1700 Park Street
Xtra Oil Company	1701 Park Street
(Shell Service Station)	
German Auto Service	1719 Park Street
Exxon/Regali	1725 Park Street
Unknown Ownership	1800 Park Street
Chevron Car Wash	1801 Park Street
M and L Acme Radiator	1820 Park Street
Ron Goode Toyota	1825 Park Street
Alameda Collision	1911 Park Street
Various Site Names	2405 Eagle Avenue
Various Site Names	2406 Eagle Avenue
Alameda Unified School District	2615 Eagle Avenue



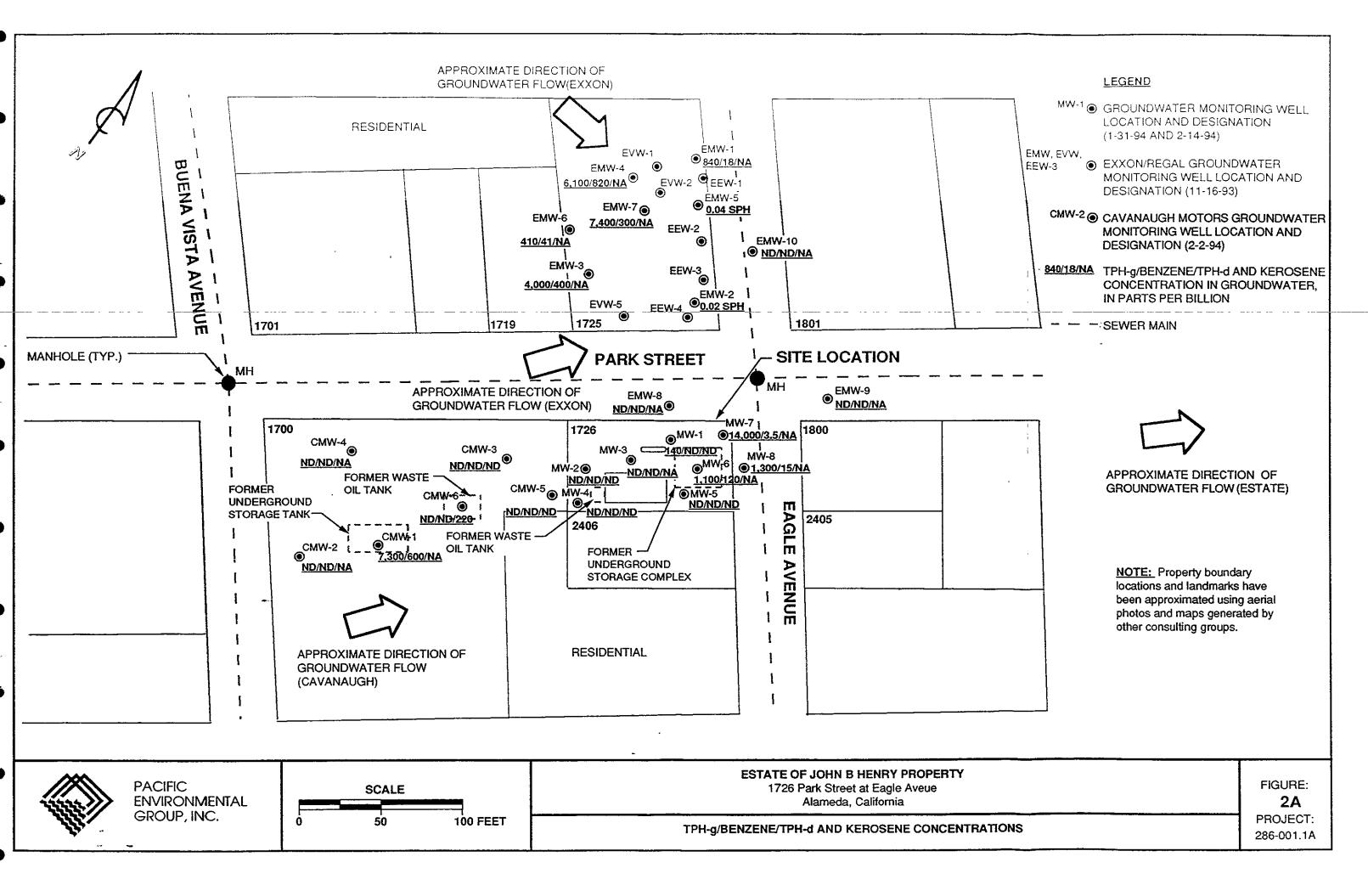


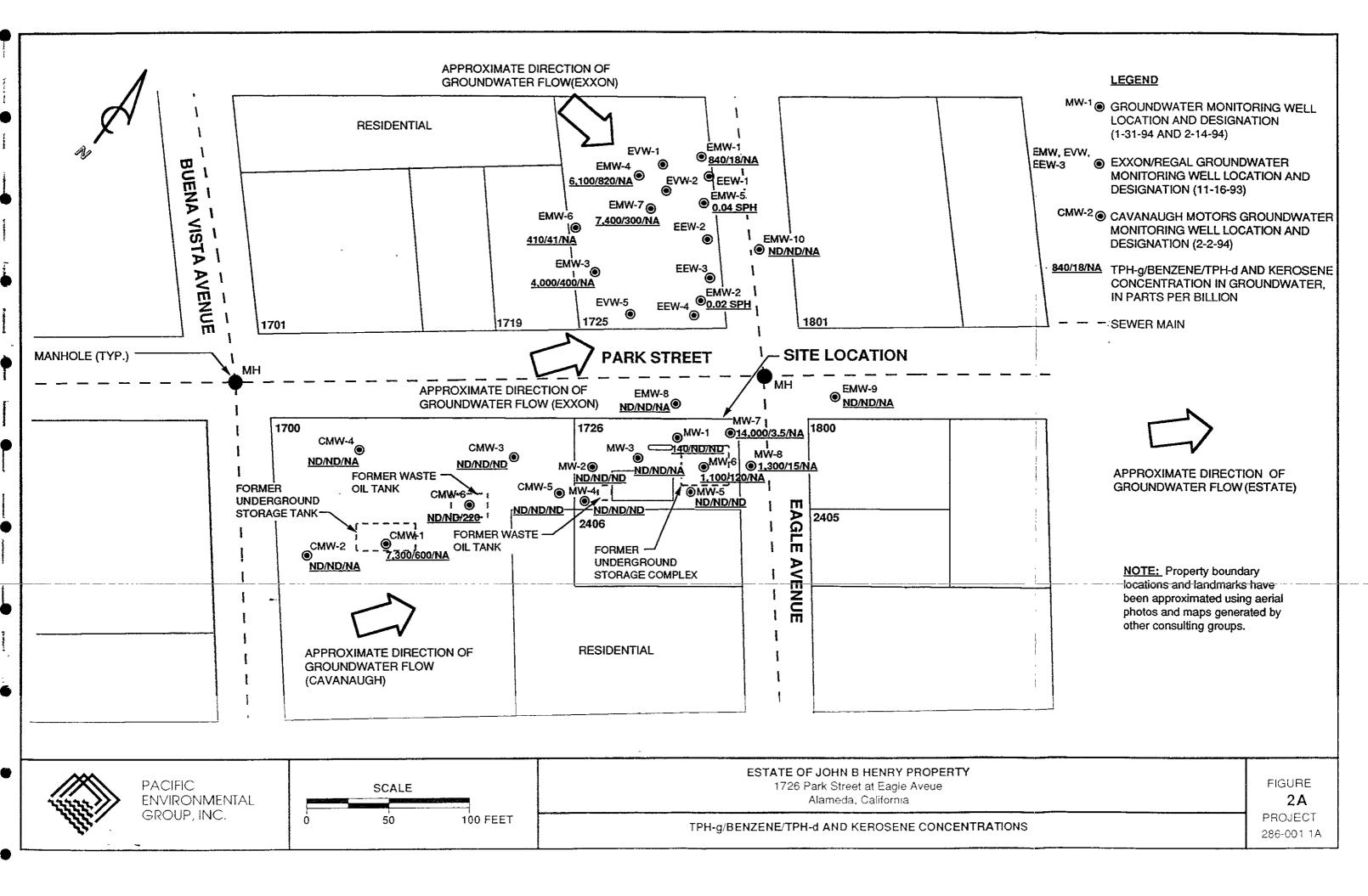
ESTATE OF JOHN B HENRY PROPERTY 1726 Park Street at Eagle Aveue Alameda, California

OFFSITE SOURCE LOCATION MAP

FIGURE: 1A PROJECT:

286-001.1A





ATTACHMENT B FIELD AND LABORATORY PROCEDURES

ATTACHMENT B FIELD AND LABORATORY PROCEDURES

Drilling and Well Construction Procedures

The soil borings for groundwater monitoring wells were drilled using 8-inch diameter hollow-stemmed auger drilling equipment, or a 3-inch diameter hand auger, and logged by a Pacific Environmental Group, Inc. (PACIFIC) geologist using the Unified Soil Classification System and standard geologic techniques. Soil samples for logging and chemical analysis were collected at 5-foot depth intervals using a California-modified split-spoon sampler or a manually-driven split-spoon sampler. The California-modified sampler was driven a maximum of 18 inches using a 140-pound hammer with a 30-inch drop. Soil samples for chemical analysis were retained in brass liners, capped with Teflon squares and plastic end caps, taped, and sealed in new plastic bags. The samples were placed on ice for transport to the laboratory accompanied by chain-of-custody documentation. All down-hole drilling and sampling equipment was steam-cleaned prior to the drilling of each soil boring.

Selected soil borings were converted to groundwater monitoring wells by the installation of 2-inch diameter Schedule 40 PVC casing with 0.020-inch factory slotted-screen. The annular space was packed with graded 2 x 12 sand across the entire screened interval, extending approximately 1 foot above the top of the screened interval. A bentonite and cement sanitary surface seal was placed from the top of the sand packed interval to the existing grade.

Exploratory Soil Boring Drilling

The exploratory soil borings were drilled using 3-inch diameter hand-sampling drilling equipment. The borings were logged by a PACIFIC geologist using the Unified Soil Classification System and standard geologic techniques.

Soil sampling for identification and sampling were accomplished by using a drive sampling system. The drive sampler, fitted with a 6-inch brass sampling sleeve, was driven at 3 and 8 feet to collect the core sample. The ends of the core sample were capped with Teflon tape squares and plastic end caps, which are adhered to the acetate

liner using a non-volatile rubber-based tape, and then placed in a sealable plastic bag. The samples were be placed on ice for transport to the laboratory accompanied by chain-of-custody documentation.

Following the collection of appropriate samples from the soil borings, each boring was sealed with a bentonite and Portland cement seal from the bottom of the boring to the ground surface.

Organic Vapor Procedures

Soil samples collected in the field were analyzed using an HNU Model PI 101 photo-ionization detector (or equivalent) with a 10.2 eV lamp. The test procedure involved measuring approximately 30 grams from an undisturbed soil sample, placing this subsample in a clean glass jar, and sealing the jar with aluminum foil secured under a ring-type threaded lid. The jar was warmed for approximately 20 minutes in the sun, then the foil was pierced and the head-space within the jar tested for total organic vapor measured in parts per million as benzene (ppm; volume/volume). The instrument was previously calibrated using a 100-ppm isobutylene standard (in air) and a sensitivity factor of 0.55 which relates the photo-ionization potential of benzene to that of isobutylene at 100 ppm. The results of these tests were recorded on the boring logs.

Laboratory Procedures

Analyses for total petroleum hydrocarbons calculated as gasoline (TPH-g), TPH calculated as diesel (TPH-d), and TPH calculated as oil (TPH-o), were performed by the DHS LUFT method. Analysis for benzene, toluene, ethylbenzene, and xylenes was performed by modified EPA Method 8020. These analytical methods utilize gas chromatography and flame- or photo-ionization detection (FID or PID).

Analysis for total oil and grease was by the gravimetric method (EPA Method \$520 B and F). This analysis is also performed by gas chromatography and FID or PID.

Analysis for volatile organics was by EPA Method 624/8240. Analysis for semi-volatile organics was by EPA Method 627/8270. These analytical methods utilize gas chromatography and mass spectrometry.

Analyses for metals were by California Assessment Manual techniques. The samples were extracted by chemical wet-lab techniques which vary by metal analyte. Detection was by atomic absorption, mass-, flame-, or photo-spectrometry, depending on the metal analyte.

Additional information on the laboratory analytical procedures used is included in the laboratory reports in Attachment D. All analyses were performed by California Statecertified analytical laboratories.

Well Development Procedures

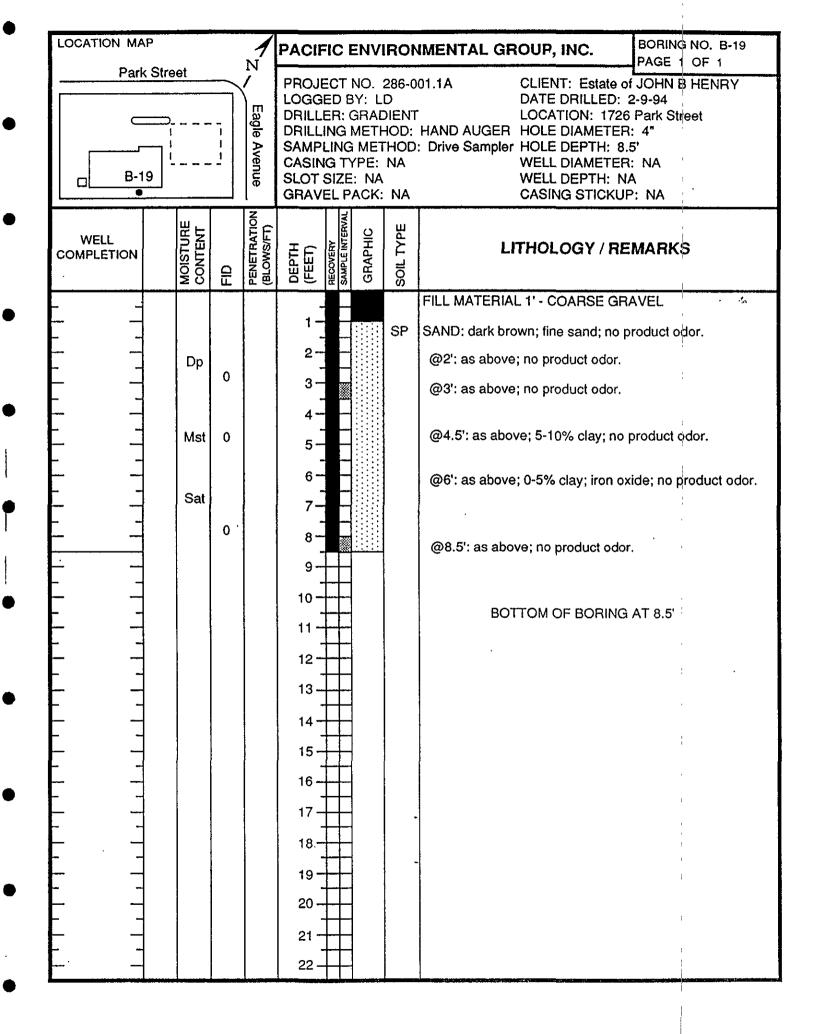
Well development consisted of purging a minimum of ten casing volumes of groundwater (unless the well is dewatered) from the well. Initially, the immediate well casing is purged of sediment. After the initial removal of sediment, the well screen is surged at 2-foot intervals along the full screen length with a vented surge block. The sequence of surging and purging is repeated at least three times during the ten casing evacuation. During the purging, the well is monitored for temperature, pH, electrical conductivity (EC), and turbidity. A well is considered "developed" when the temperature, pH, and EC parameters have stabilized.

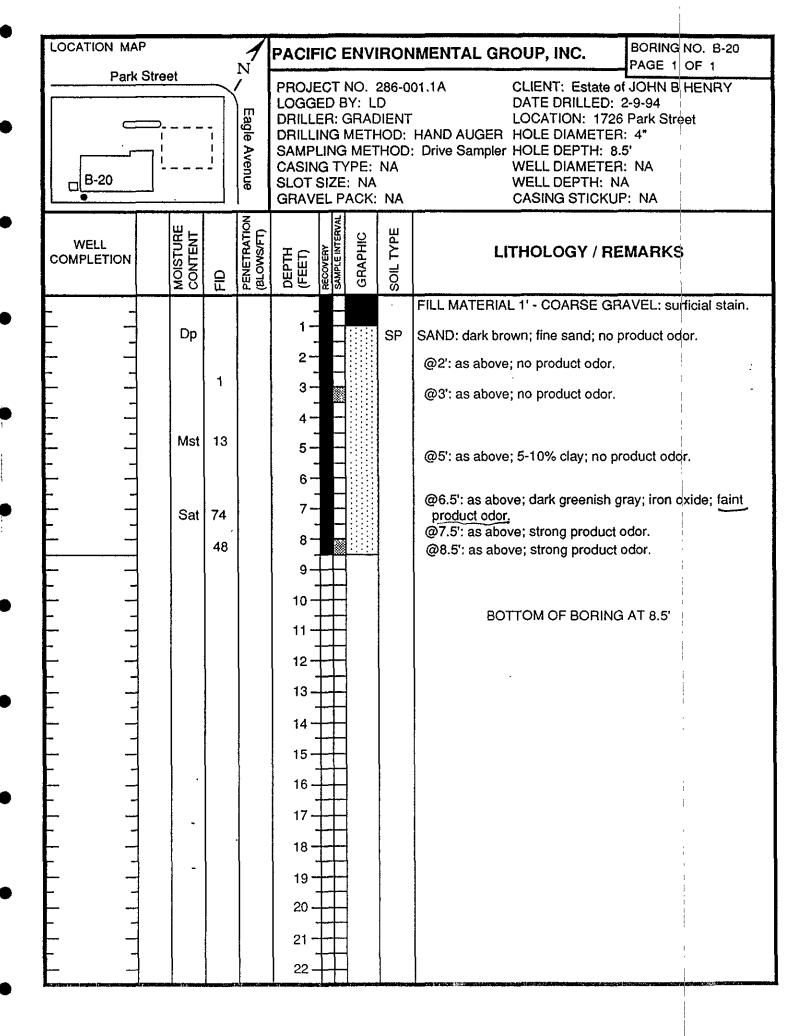
Groundwater Sampling Procedures

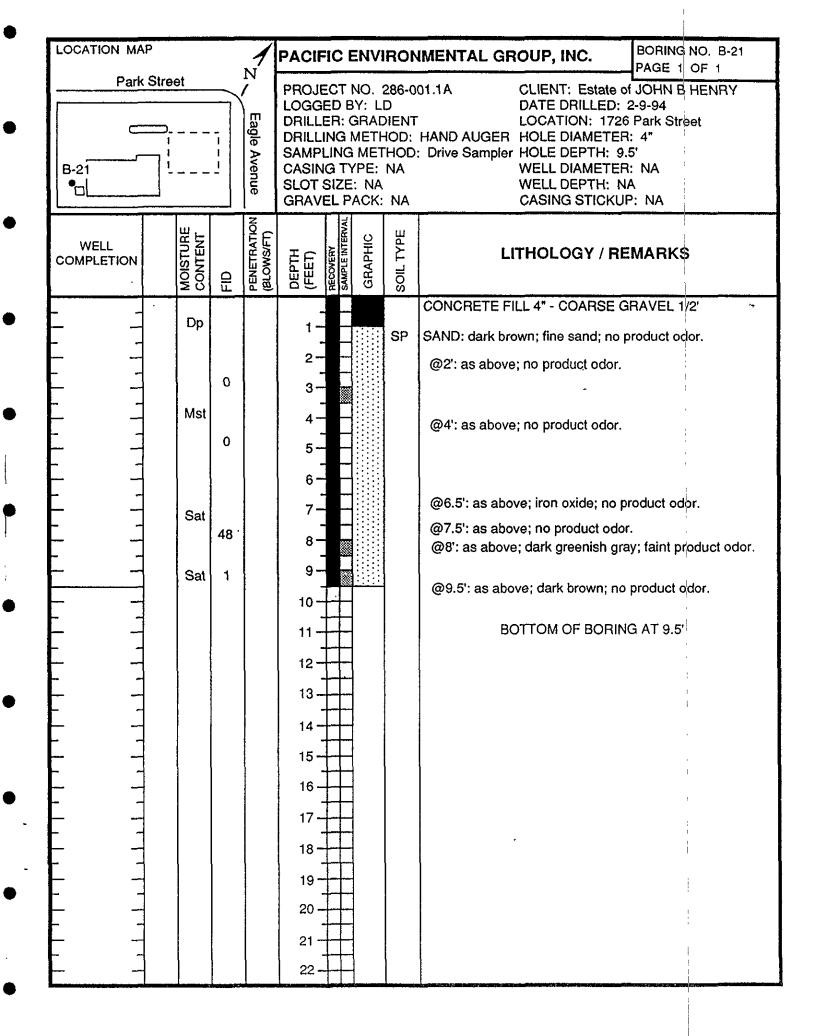
The sampling procedure consisted of first measuring the water level in the wells with an electronic water level indicator, and checking the wells for the presence of separate-phase hydrocarbons using a clear Teflon bailer or an oil-water interface probe. The wells were then purged of approximately four casing volumes of water (or until dry) using a bailer or centrifugal pump, during which time temperature, pH, and EC were monitored to indicate that a representative sample may be obtained. After purging, the water levels in the wells were allowed to partially recover. Groundwater samples were then collected using a Teflon bailer, placed into appropriate EPA-approved containers, labeled, logged onto chain-of-custody documents, and transported on ice to a state-certified laboratory.

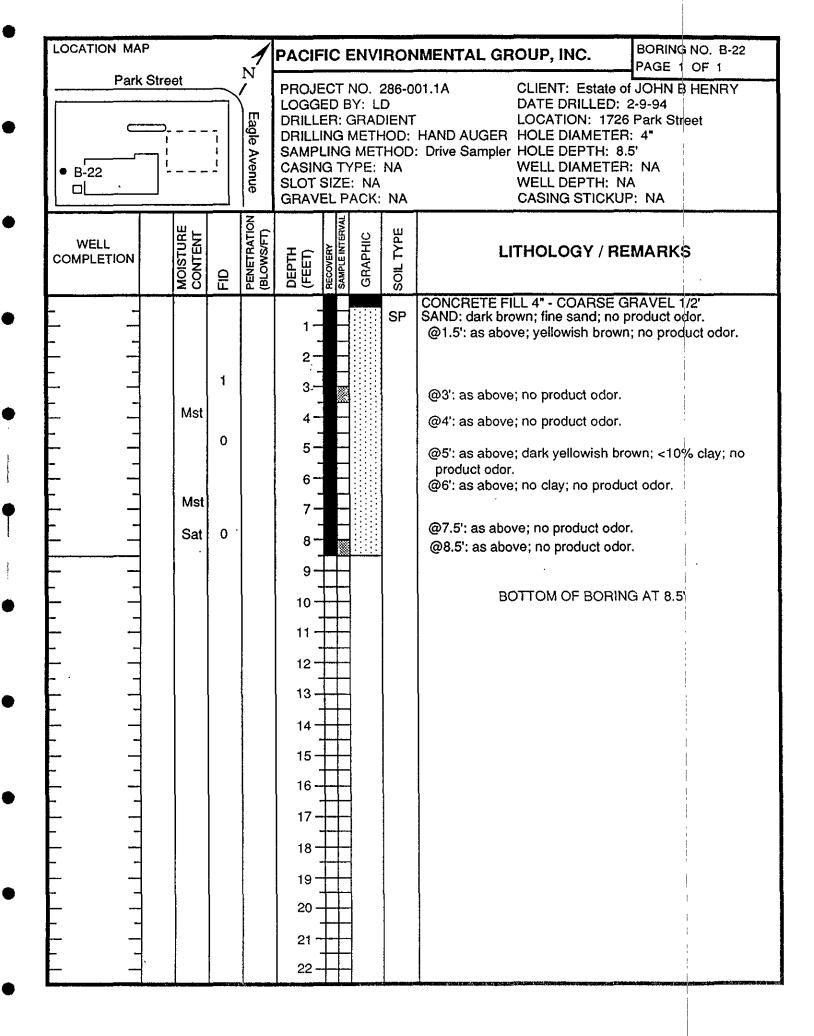
ATTACHMENT C

BORING LOGS, WELL COMPLETION DATA, AND WELL ELEVATION SURVEY DATA





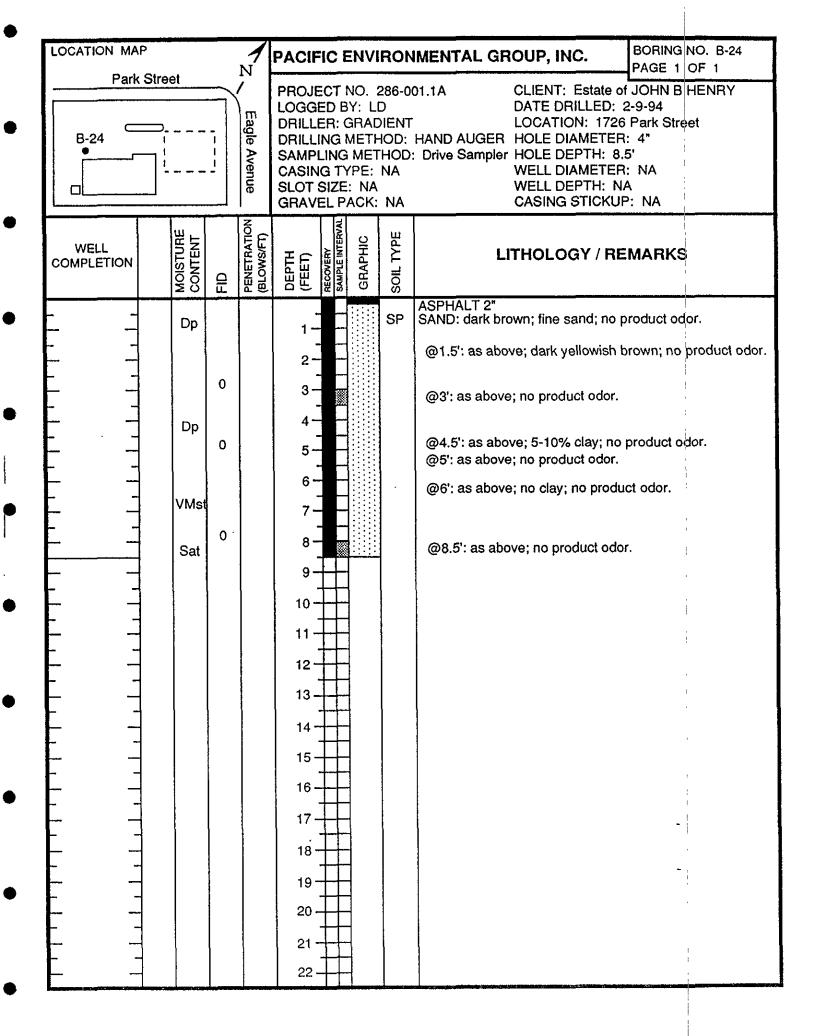


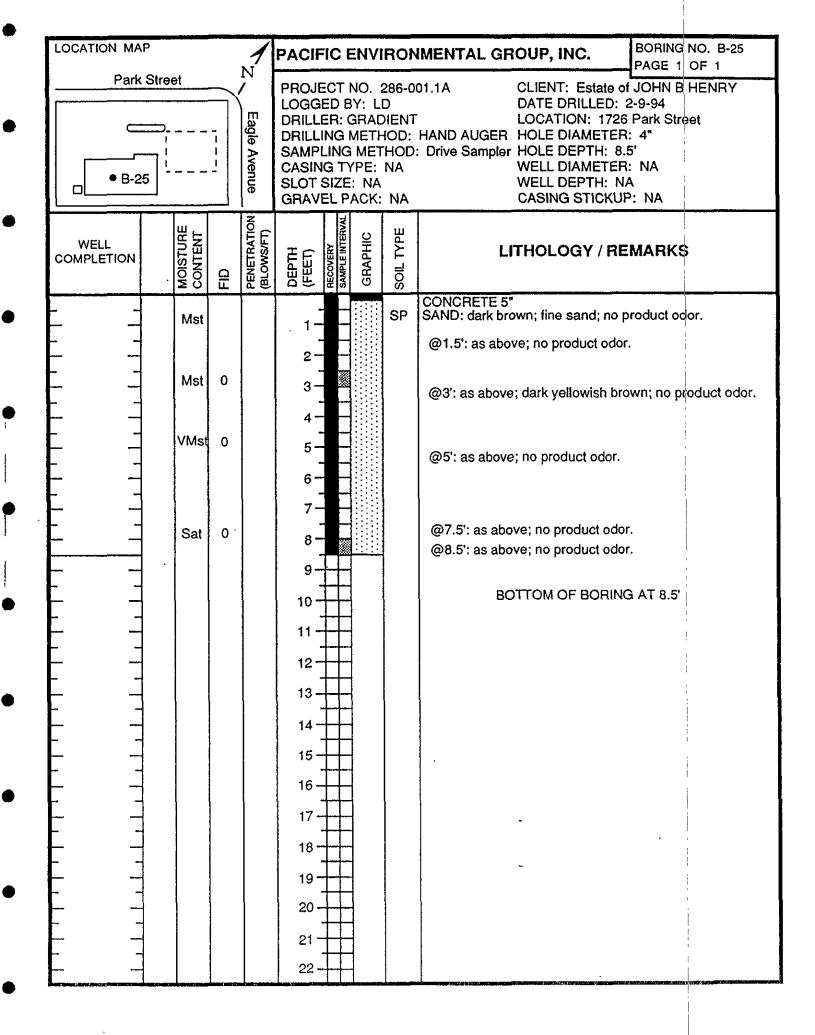


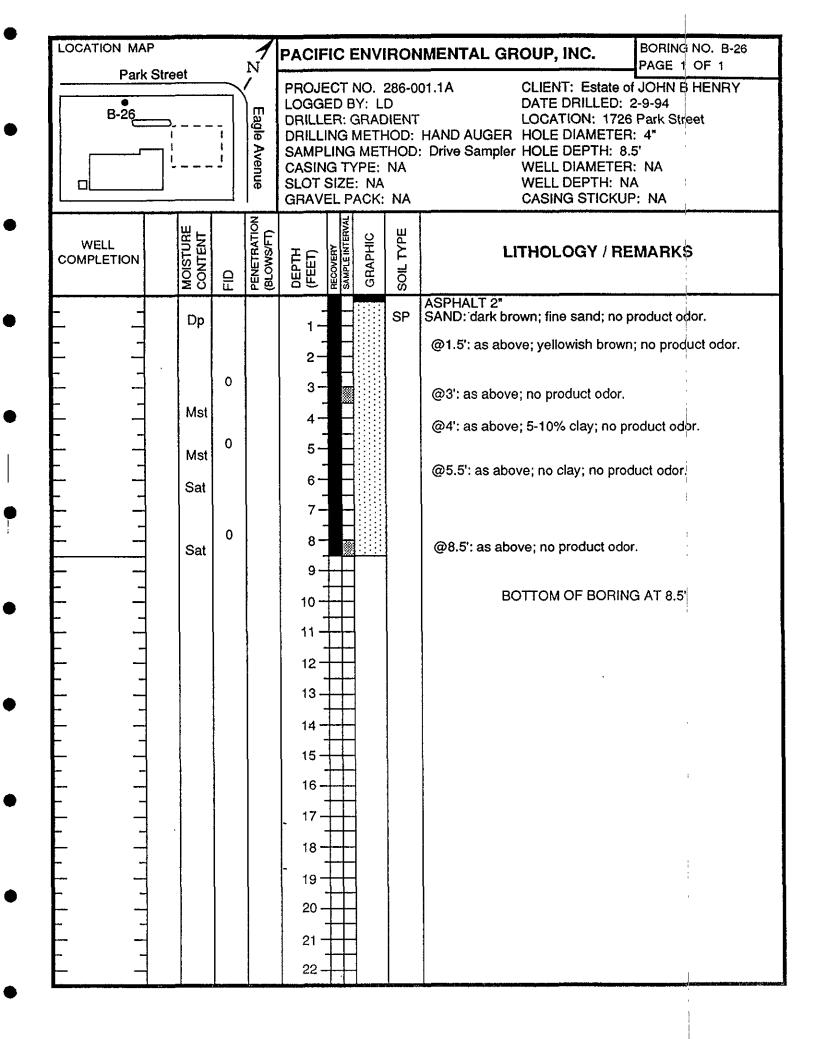
LOCATION MAP		PACIFI	C E	IVNE	RON	IMENTAL GROUP, INC. BORING NO. B-23 PAGE OF 1		
Park	Street		Eagle Avenue		DB R: (IGI NG IT) IZE	Y: LI GRAC METH MET MET /PE: : NA	D HENT HOD: 'HOD: NA	01.1A CLIENT: Estate of JOHN B HENRY DATE DRILLED: 2-9-94
WELL COMPLETION	MOISTURE	FID	PENETRATION (BLOWS/FT)	DEPTH (FEET)	SAMPLE INTERVAL	GRAPHIC	SOIL TYPE	LITHOLOGY / REMARKS
	OW Dp Dp Mst Sat	OH O O O	PEN (BLC	1 - 2 - 3 - 4 - 5 - 6 - 7 - 8 - 9 - 10 - 11 - 12 - 13 - 14 - 15 - 16 - 17 - 18 - 19 - 10 - 17 - 18 - 10 - 17 - 18 - 19 - 10 - 17 - 18 - 19 - 10 - 17 - 18 - 10 - 17 - 18 - 10 - 17 - 18 - 10 - 17 - 18 - 10 - 17 - 18 - 17 - 18 - 17 - 18 - 17 - 18 - 17 - 18 - 17 - 18 - 17 - 18 - 17 - 18 - 17 - 18 - 17 - 18 - 17 - 18 - 17 - 18 - 17 - 18 - 18	SAM	GR	ios P	ASPHALT 2" SAND: dark brown; fine sand; iron oxide; no product odor. @3.5': dark yellowish brown; 5-10% clay; no product odor. @4.5': as above; no clay; no product odor. @7.5': as above; no product odor. @8.5': as above; no product odor. BOTTOM OF BORING AT 8.5'
				21 -				

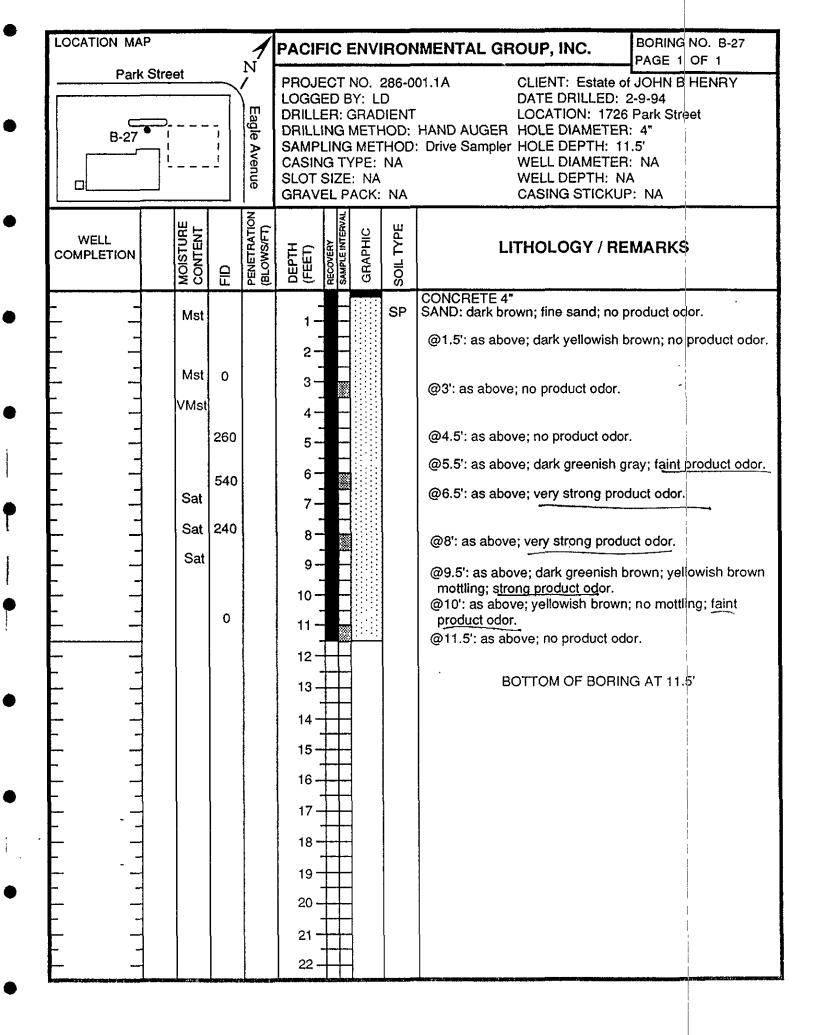
i

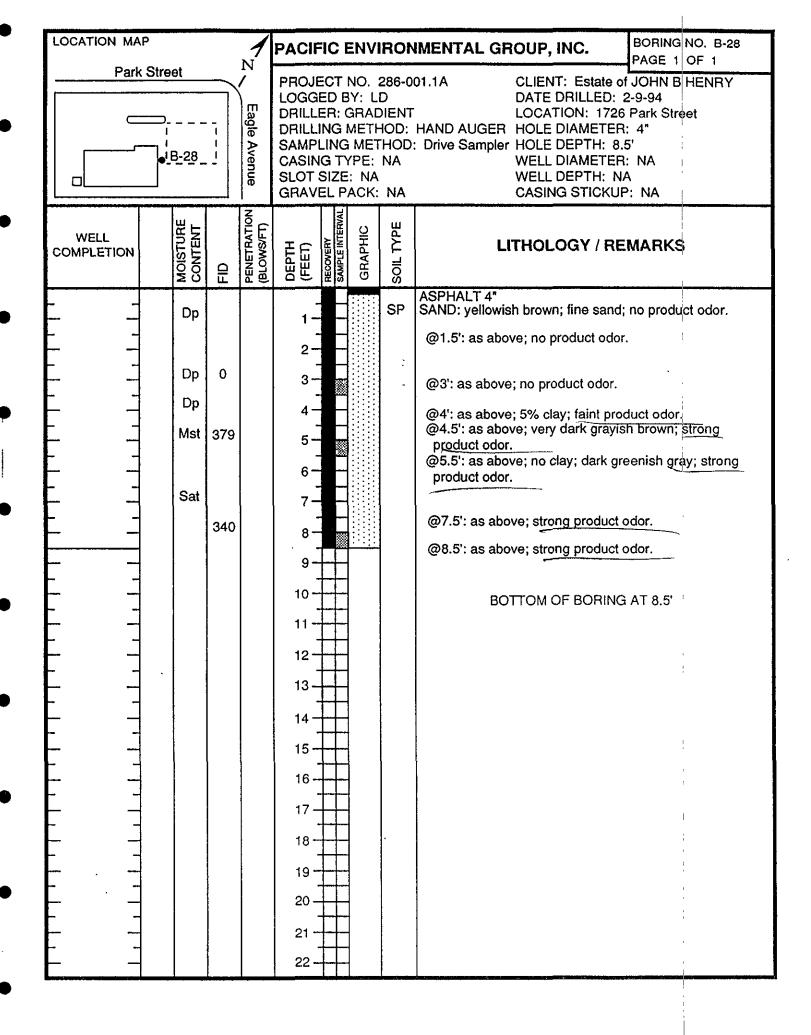
1

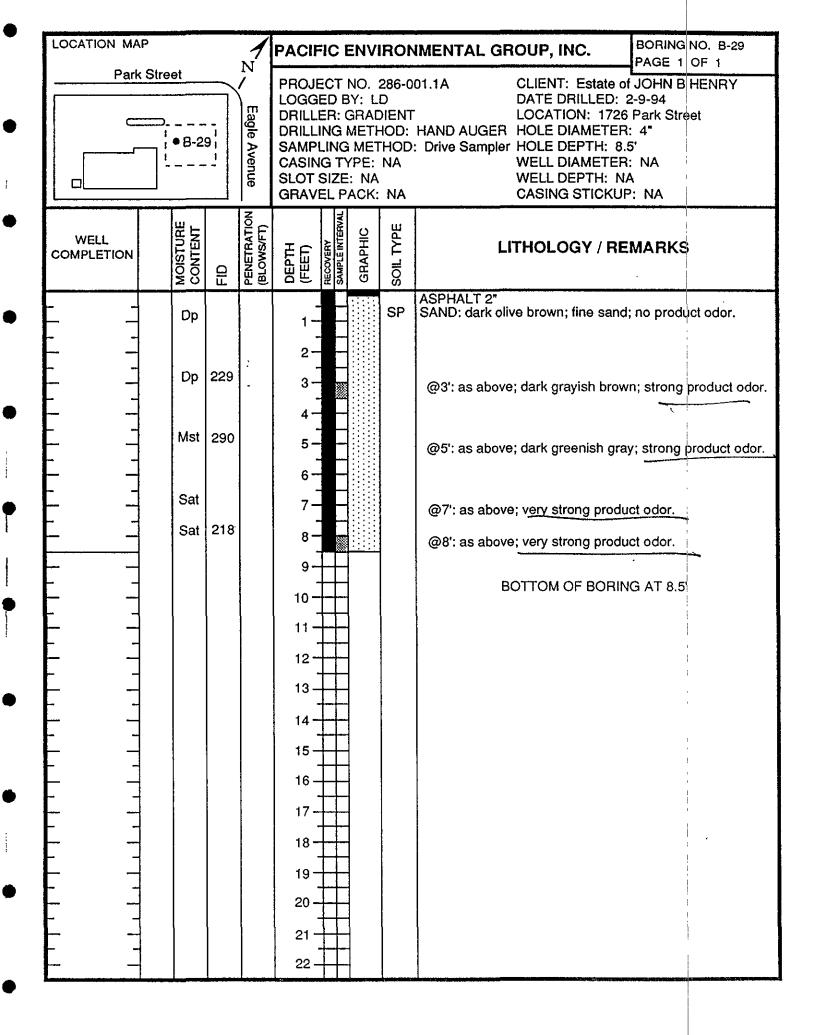


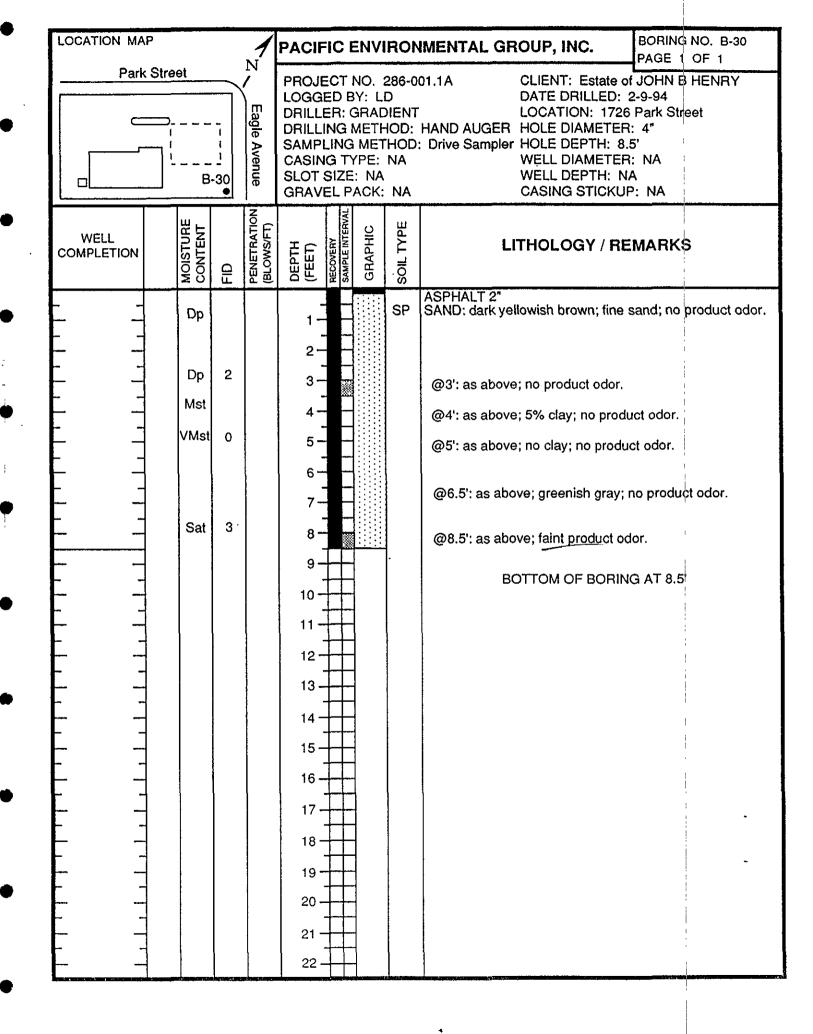


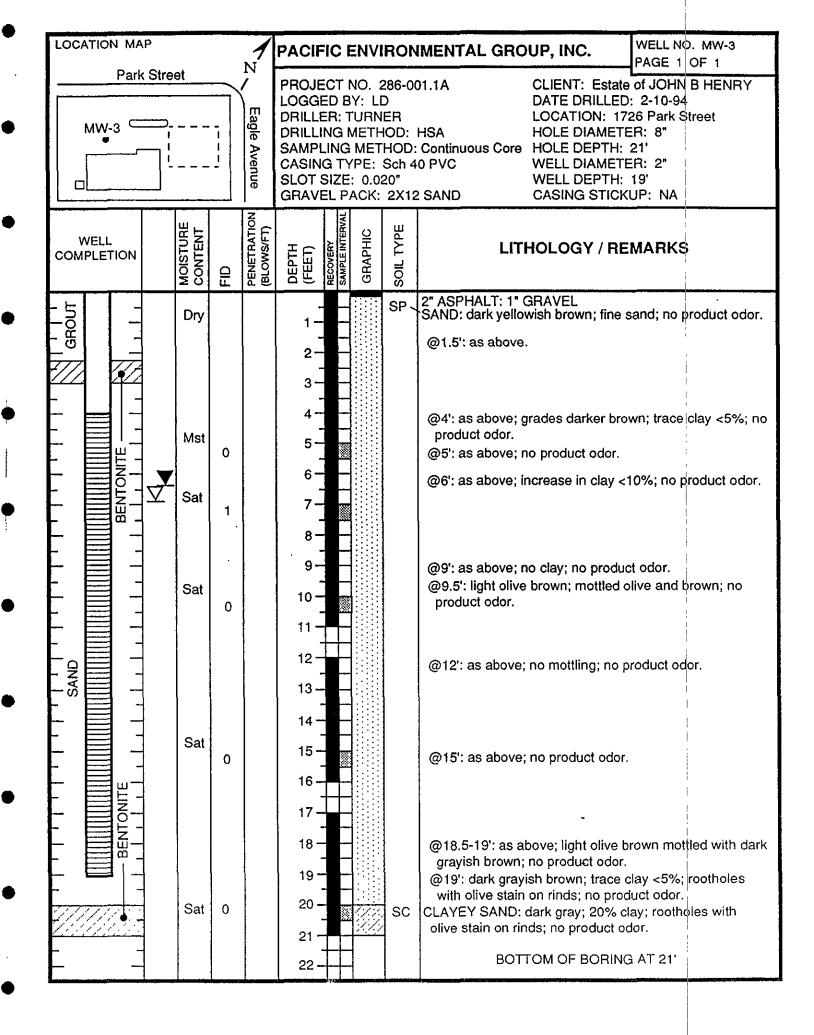


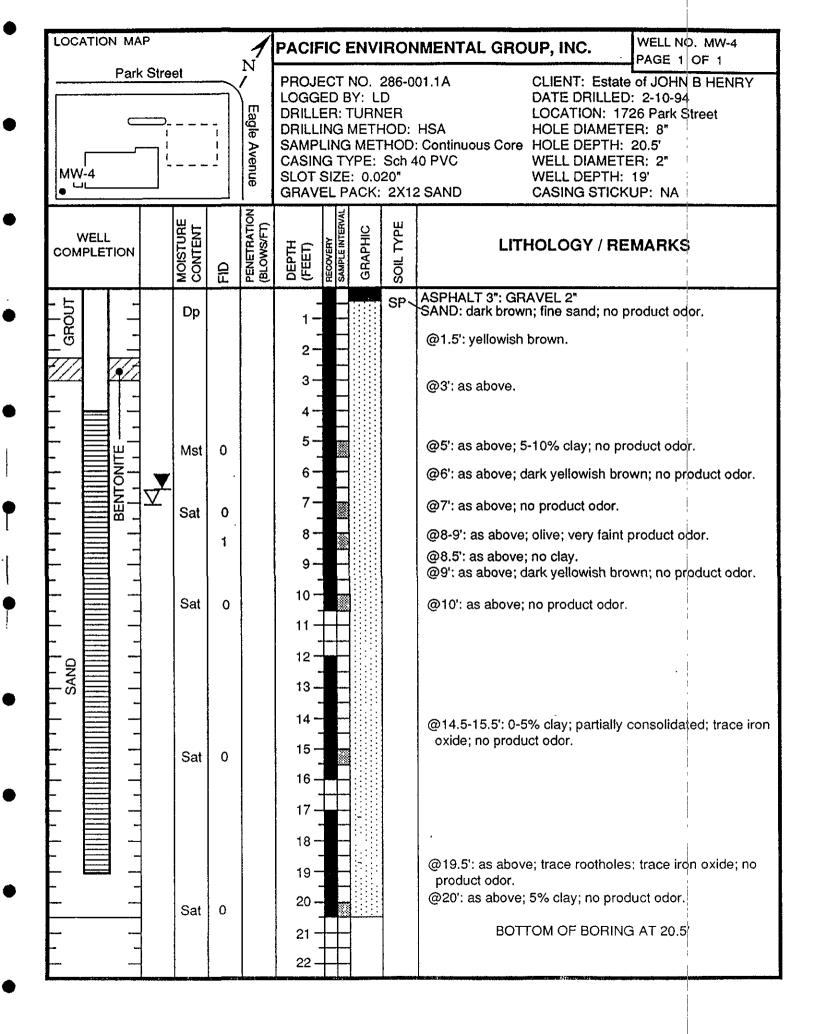


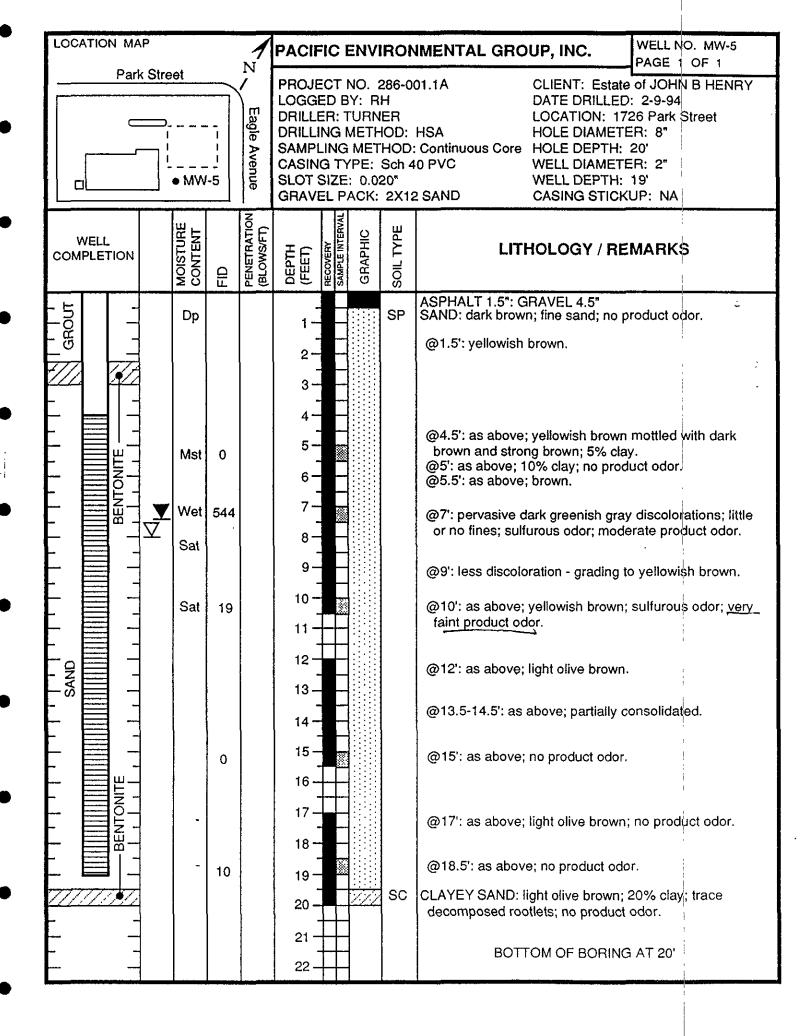


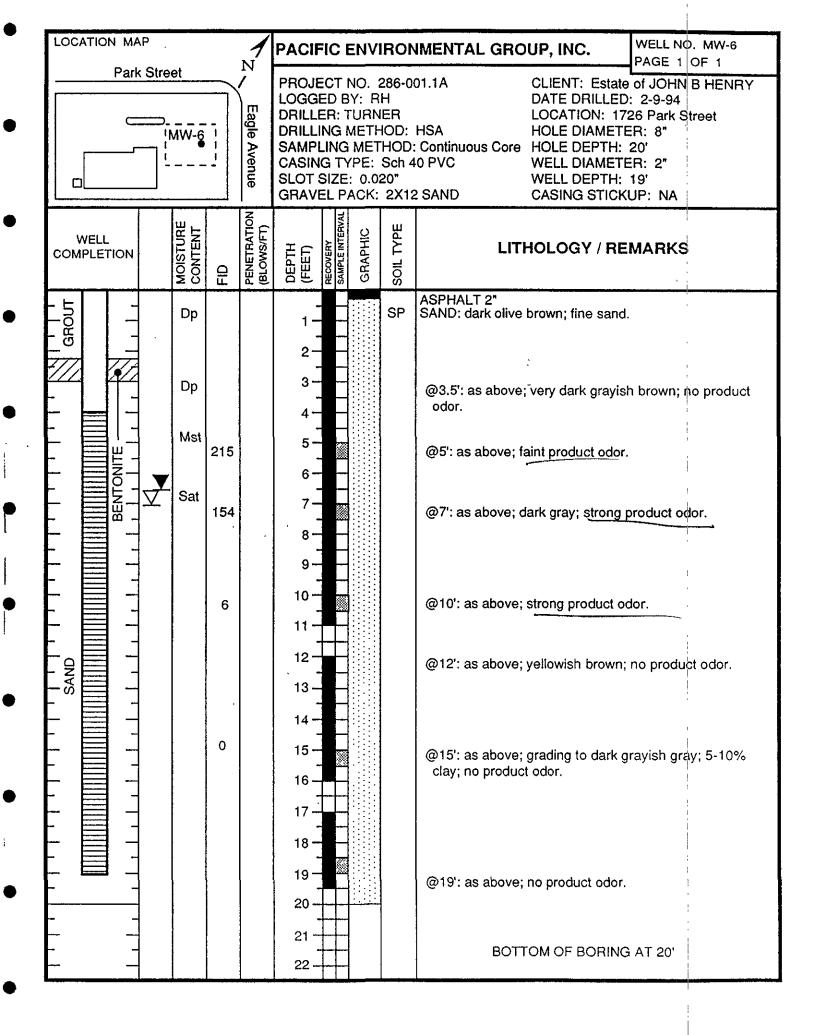


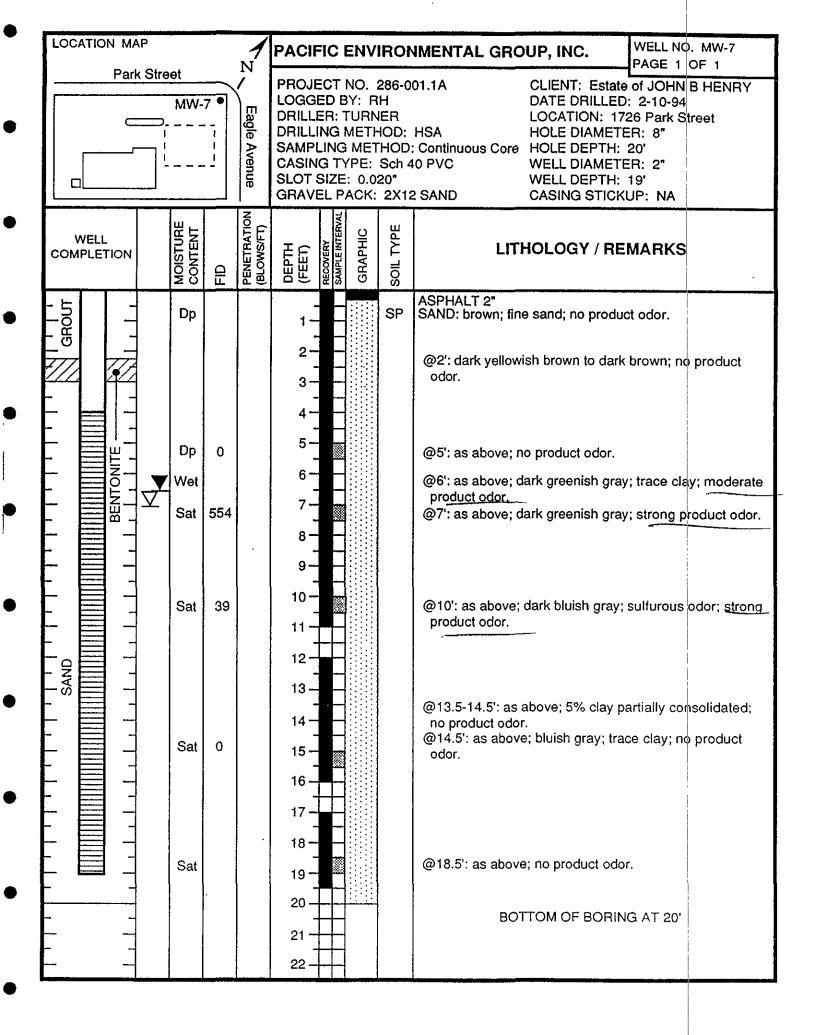


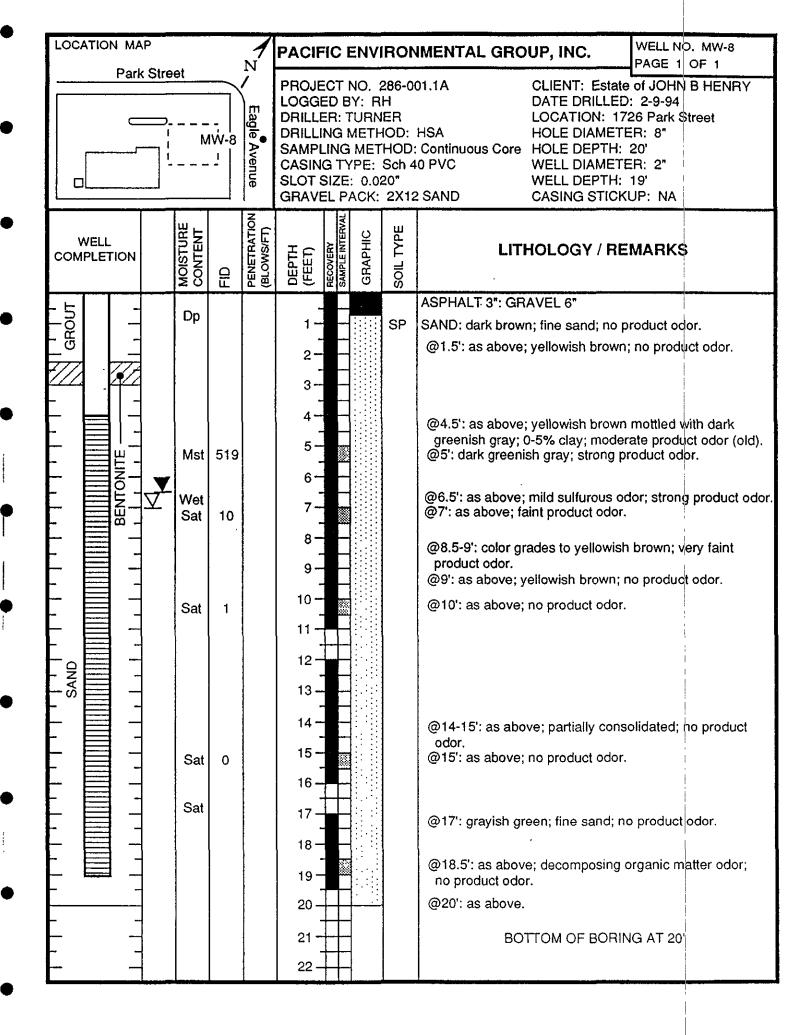












BRUCE T. TRONOFF

Licensed Land Surveyor 516 Hubble Street Davis, California 95616 916-758-4599

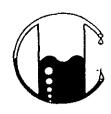
FEBRUARY 28, 1994

SURVEY 2693 DATA SHEET 1726 PARK STREET CITY AND COUNTY OF ALAMEDA, CALIFORNIA PEG PROJECT 286-001.1A FOR PACIFIC ENVIRONMENTAL GROUP

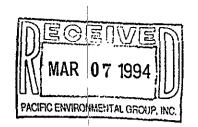
WELL	NORTHING	EASTING	ELEV(TOB)	ELEV(TOC)
MW-1	1019.22	1005.33	16.96	16.76
MW-2	977.02	961.94	17.81	17.51
MW-3	989.74	977.25	17.73	17.45
MW-4	943.73	973.49	18.43	18.08
MW-5	982.76	1030.64	17.47	17.19
MW-6	1012.02	1034.95	16.84	16.63
MW-7	1038.61	1030.19	16.52	16.24
MW-8	1022.63	1063.01	16.32	16.00

ATTACHMENT D

CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955



286-001.1A\1428\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94
Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024247

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

B19-3'

SOIL

ANALYSIS

	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024248

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

B19-8' SOIL

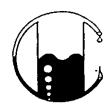
ANALYSIS

	Detection Limit	Sample Results
	ppm	mqq
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94

Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number

024249

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

B20-3' SOIL

ANALYSIS

	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number
024250

Sample Description

Project # 286-001.1A

John B. Henry Estate

1726 Park St. - Alameda

B20-8' SOIL

ANALYSIS

	Detection Limit ppm	Sample Results
		mqq
Total Petroleum Hydrocarbons as Gasoline	1.0	7.4
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	0.048
Ethylbenzene	0.005	0.006

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024251

Sample Description

Project # 286-001.1A
John B. Henry Estate
1726 Park St. - Alameda

B21-3' SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	. <0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number
----024252

Sample Description

Project # 286-001.1A
John B. Henry Estate
1726 Park St. - Alameda
B21-8' SOIL

~

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	1.2
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024253

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

B21-9 1/2' SOIL

ANALYSIS

		i
	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number

024256

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

B23-3' SOIL

ANALYSIS

	Detection Limit ppm	Sample Results
		ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

B23-8'

Sample Number 024257

Sample Description Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number 024258

Sample Description Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda B24-3' SOIL

ANALYSIS

	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

QA/QC: Spike Recovery is 98%

Duplicate Spike Deviation is 9.4%

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94

Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number

024259

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

B24-8' SOIL

ANALYSIS

	Detection Limit	Sample Results	
	ppm	ppm	
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0	
Benzene	0.005	<0.005	
Toluene	0.005	<0.005	
Xylenes	0.005	<0.005	
Ethylbenzene	0.005	<0.005	

Note:

Analysis was performed using EPA methods 5030 and LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94

Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024262

Sample Description

Project # 286-001.1A
John B. Henry Estate

1726 Park St. - Alameda

B26-3' SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number
024263

Sample Description

Project # 286-001.1A

John B. Henry Estate

1726 Park St. - Alameda

B26-8' SOIL

ANALYSIS

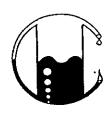
	Detection Limit	Sample Results
	ppm	mçlq
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94

Date Received: 02-11-94 Date Analyzed: 02-23-94

Sample Number

024264

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

B27-3' SOIL

ANALYSIS

		1	
	Detection Limit	Sample Results	
	ppm	ppm	
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0	
Benzene	0.005	<0.005	
Toluene	0.005	<0.005	
Xylenes	0.005	<0.005	
Ethylbenzene	0.005	<0.005	

Note: Ana

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-23-94

Sample Number -----024265 Sample Description

Project # 286-001.1A

John B. Henry Estate

1726 Park St. - Alameda

B27-6 1/2' SOIL

ANALYSIS

	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	88
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	1.3
Ethylbenzene	0.005	0.090

QA/QC: Duplicate Deviation is 14.3%

Note: Analysis was performed using EPA methods 5030 and TPH

LUFT with method 8020 used for BTX distinction.

(ppm) = (mq/kq)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-23-94

Sample Number 024266

Sample Description Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda B27-11 1/2'

ANALYSIS

•	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	40
Benzene	0.005	0.13
Toluene	0.005	0.18
Xylenes	0.005	1 - 4
Ethylbenzene	0.005	0.17

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden
Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-23-94

Sample Number 024267

Sample Description
Project # 286-001.1A
John B. Henry Estate
1726 Park St. - Alameda
B28-3' SOIL

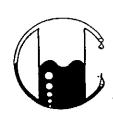
ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene .	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-23-94

Sample Number

024268

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

25

B28-5'

0.005

ANALYSIS

	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	1,700
Benzene	0.005	4.1
Toluene	0.005	8.6
Xylenes	0.005	130

Analysis was performed using EPA methods 5030 and TPH Note:

LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS

Ethylbenzene



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-23-94

Sample Number 024269

Sample Description

Project # 286-001.1A

John B. Henry Estate

1726 Park St. - Alameda

B28-8' SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	3,200
Benzene .	0.005	8.1
Toluene	0.005	22
Xylenes	0.005	320
Ethylbenzene	0.005	57

QA/QC: Duplicate Deviation is 4.1%

Note: Analysis was performed using EPA methods 5030 and TPH

LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-23-94

Sample Number

024270

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

B29-3'

ANALYSIS

	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	2.5
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	0 017
Ethylbenzene	0.005	0.032

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94
Date Received: 02-11-94

Date Analyzed: 02-23-94

Sample Number

024271

Sample Description

Project # 286-001.1A
John B. Henry Estate
1726 Park St. - Alameda
B29-8' SOIL

12

ANALYSIS

Detection Sample Limit Results ppm ppm 480 Total Petroleum Hydrocarbons 1.0 as Gasoline 0.005 2.3 Benzene 0.005 1.2 Toluene 2.3 0.005 Xylenes

Note:

Analysis was performed using EPA methods 5030 and TPH

0.005

LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS

Ronald G. Evans

Lab Director

Ethylbenzene



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-23-94

Sample Number

024272

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda SOIL B30-3'

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mq/kq)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-23-94

Sample Number
----024273

Sample Description

Project # 286-001.1A

John B. Henry Estate

1726 Park St. - Alameda

B30-8' SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene .	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Cateway Place Suite 440

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94

Date Analyzed: 02-23-94

Sample Number

024274

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

MW3-5' SOIL

ANALYSIS

	Detection Limit	Sample Results
·	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Sulte 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94

Date Analyzed: 02-23-94

Sample Number

024275

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

MW3-7' SOIL

ANALYSIS

Detection Limit ppm		Sample Results	
	ppm		
1.0	<1.0		
0.005	<0.005		
0.005	<0.005		
0.005	<0.005		
0.005	<0.005		
	Limit ppm 1.0 0.005 0.005 0.005		

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Sulte 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number 024276 Sample Description

Project # 286-001.1A

John B. Henry Estate

1726 Park St. - Alameda

MW3-10' SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024277

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

SOIL MW4-5'

ANALYSIS

	Detection Limit	Sample Results	
	ppm	ppm	
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0	
Benzene	0.005	<0.005	
Toluene	0.005	<0.005	
Xylenes	0.005	<0.005	
Ethvlbenzene	0.005	<0.005	

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS

℃. Evans Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number

024278

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda MW4-8'

SOIL

ANALYSIS

	Detection Limit	Sample Results	
	ppm	ppm	
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0	
Benzene	0.005.	<0.005	
Toluene	0.005	<0.005	
Xylenes	0.005	<0.005	
Ethylbenzene	0.005	<0.005	

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024279

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

MW4-10' SOIL

ANALYSIS

	Detection Limit ppm	Sample Results
		ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mq/kq)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

San Jose, CA 95110
Attn: Maree Doden
Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number

Sample Description

Project # 286-001.1A

John B. Henry Estate

1726 Park St. - Alameda

MW5-5'

SOIL

ANALYSIS

	Detection Limit ppm	Sample Results	
		ppm	
Total Petroleum Hydrocarbons as Gasoline	1.0	<1↓0	
Benzene	0.005	<0.005	
Toluene	0.005	<0.005	
Xylenes	0.005	<0.005	
Ethylbenzene	0.005	<0.005	

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-23-94

Sample Number
024281

Sample Description

Project # 286-001.1A
John B. Henry Estate
1726 Park St. - Alameda
MW5-7'
SOIL

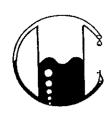
ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	24
Benzene	0.005	0.050
Toluene	0.005	0.16
Xylenes	0.005	0.44
Ethylbenzene	0.005	0.053

Note:

Analysis was performed using EPA methods 5030 and LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024282

Sample Description

Project # 286-001.1A
John B. Henry Estate
1726 Park St. - Alameda

MW5-10' SOIL

ANALYSIS

	Detection Limit ppm	Sample Results
		pb w
Total Petroleum Hydrocarbons as Gasoline	1.0	1.2
Benzene	0.005	0.007
Toluene	0.005	<0.005
Xylenes	0.005	0.031
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number 024283

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda SOIL MW6-5'

ANALYSIS

	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	64
Benzene	0.005	0.28
Toluene	0.005	0.23
Xylenes	0.005	2.5
Ethylbenzene	0.005	1.4

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024284

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda MW6-7' SOIL

ANA	Lı X	S	Τ	S

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	540
Benzene	0.005	2.4
Toluene	0.005	0.38
Xylenes	0.005	2.1
Ethylbenzene	0.005	13

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mq/kq)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number 024285

Sample Description Project # 286-001.1A

John B. Henry Estate 1726 Park St. - Alameda

MW6-10' SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	1.7
Benzene	0.005	0.063
Toluene	0.005	<0.005
Xylenes	0.005	0.008
Ethylbenzene	0.005	0.17

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mq/kq)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94
Date Received: 02-11-94

Date Analyzed: 02-23-94

Sample Number

024286

Sample Description

Project # 286-001.1A

John B. Henry Estate
1726 Park St. - Alameda
MW6-15'
SOIL

ANALYSIS

	Detection Limit ppm	Sample Results	
		ppm	
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0	
Benzene	0.005	<0.005	
Toluene	0.005	<0.005	
Xylenes	0.005	<0.005	
Ethylbenzene	0.005	<0.005	

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024287

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda

MW7-5' SOIL

ANALYSIS

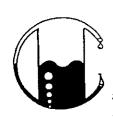
	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	0.023
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and |TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number 024288

Sample Description Project # 286-001.1A

John B. Henry Estate 1726 Park St. - Alameda MW7-7'

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	410
Benzene	0.005	1.0
Toluene	0.005	0.25
Xylenes	0.005	10
Ethylbenzene	0.005	1.2

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024289

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda SOIL MW7-10'

ANALYSIS

——————————————————————————————————————		
	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	0.091
Ethylbenzene	0.005	0 014

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number 024290 Sample Description

Project # 286-001.1A

John B. Henry Estate

1726 Park St. - Alameda

MW7-15' SOIL

ANALYSIS

	Detection Limit ppm	Sample Results
		ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene .	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

Sample Number

024291

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda MW8-5' SOIL

ANALYSIS _____

	Detection Limit	Sample Results
•	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	26
Benzene	0.005	0.014
Toluene	0.005	0.023
Xylenes	0.005	0.068
Ethylbenzene	0.005	0.073

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS

Ronald G. Evans

Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94

Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number

024292

Sample Description

Project # 286-001.1A John B. Henry Estate

1726 Park St. - Alameda

MW8-7'

SOIL

ANALYSIS

	Detection Limit ppm	Sample Results	
		ppm	
Total Petroleum Hydrocarbons as Gasoline	1.0	310	
Benzene	0.005	2 2	
Toluene	0.005	0 14	
Xylenes	0.005	2 . 7	
Ethylbenzene	0.005	1.7	

QA/QC: Duplicate Deviation is 0.8%

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS

Ronald G. Evans

Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

Sample Number

024293

Sample Description

Project # 286-001.1A
John B. Henry Estate
1726 Park St. - Alameda
MW8-10' SOIL

ANALYSIS

WMWTI9T9

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	.<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

QA/QC: Spike Recovery is 93%

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

200-001.TW/T420/013214

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-16-94

Sample	Sample	Detection	SOIL Total Petroleum	
Number	Description	Limit	Hydrocarbons as Diesel	
		ppm	ppm	
	173	hn B. Henry Est 26 Park St. oject No.: 286		
024248	B19-8'	5.0	<5.0	
024250	B20-8'	5.0	170**	
024251	B21-3'	5.0	<5.0	
024252	B21-8'	5.0	<5.0	
024253	B21-9 1/2'	5.0	<5.0	
024258	B24-3'	5.0	<5.0	
024259	B24-8'	5.0	<5.0	
024260	B25-3'	5.0	<5.0	
024261	B25-8′	5.0	<5.0	
024262	B26-3'	5.0	<5.0	
			i de la companya de	

QA/QC: Duplicate Deviation on 024250 is 8.3%

** Quantitated as Kerosene

Note: Analysis was performed using EPA method 3550 and TPH LUFT. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09/10-94

Date Received: 02-11-94 Date Analyzed: 02-16-94

Sample Number	Sample Description	Detection	SOIL Total Petroleum Hydrocarbons as Diesel	
		ppm	ppm	
		John B. Henry 1726 Park St.	Estate	
		Project No.:	286-001.1A	
024263	B26-8'	5.0	<5.0	
024277	MW4-5′	5.0	<5.0	
024278	MW4-8'	5.0	<5.0	
024279	MW4-10	5.0	<5.0	

Note: Analysis was performed using EPA method 3550 and TPH LUFT. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

len Date Contact Date

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-17-94

SOIL

Sample Sample Detection Total Petroleum

Number Description Limit Hydrocarbons as Diesel

ppm ppm

John B. Henry Estate 1726 Park St.

Project No.: 286-001.1A

024265 B27-6 1/2' 5.0 <5.0**

Profile similar to Kerosene

Note: Analysis was performed using EPA method 3550 and TPH LUFT. (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1223\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden Pacific Contact Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-18-94

Sample Number	Sample Description	Detection Limit	SOIL Gravimetric Waste Oil as Petroleum Oil	
		ppm	ppm	
Joh	n B. Henry Es	tate - 1726 Pa:	rk St., Alameda	
024248	B19-8'	50	<50	
024250	B20-8'	50	160	
024251	B21-3'	50	<50	
024252	B21-8′	50	<50	
024253	B21-9 1/2'	50	<50	
024254	B22-3'	50	<50	
024255	B22-8'	50	<50	
024258	B24-3′	50	120	
024259	B24-8′	50	<50	
024260	B25-3'	50	<50	
024261	B25-8′	50	<50	
024262	MW4-8′	50	<50	

QA/QC: Spike Recovery on 024248 is 95%

Duplicate Deviation on 024250 is 3.2%

Note: Analysis was performed using EPA extraction method 3550

with Trichlorotrifluoroethane as solvent, and gravimetric

determination by standard methods 5520

(px) = (mq/kq)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-18-94

Sample Number 024252

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda B21-8'

EPA METHOD 8240 PURGEABLE ORGANICS

Detection μg/kg	n Limit	Results µg/kg	Spike Recovery
Benzene		ND N	
Toluene<5.0 1,1,1-Trichloroethane<5.0 1,1,2-Trichloroethane<5.0 Trichloroethene<2.0		NDND	• • • •



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 02-18-94

Sample Number

024252

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St. - Alameda B21-8'

EPA METHOD 8240 PURGEABLE ORGANICS

. г	etection μg/kg	Limit	Results µg/kg	Spike Recovery
Vinyl Chloride	<10.0 <10.0 <20.0 <5.0 <5.0 <5.0 <5.0		ND	••••

Note: Analysis was performed using EPA methods 5030 and 8240

MOBILE CHEM LABS, INC.

Ronald G. Evans Lab Director

Page 2 of 2



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94 Date Analyzed: 02-18-94

Sample Number
024278

EPA METHOD 8240 PURGEABLE ORGANICS

	Detection µg/kg	Limit	Results µg/kg	Spike Recovery
Benzene	<pre></pre>		. ND	
1,1,2-Trichloroethane Trichloroethene		• • • • • •	ND	



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden Pacific Contact

Date Sampled: 02-10-94 Date Received: 02-11-94 Date Analyzed: 02-18-94

Sample Number
----024278

EPA METHOD 8240 PURGEABLE ORGANICS

	Detection µg/kg	Limit	Results µg/kg	Spi Reco	
Vinyl Chloride	<10.0 <10.0 <20.0 <5.0 <5.0 <5.0 <5.0		ND N		
Styrene	<5.0			• • •	 -

Note: Analysis was performed using EPA methods 5030 and 8240

MOBILE CHEM LABS, INC.

Ronald G. Evans Lab Director

Page 2 of 2



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

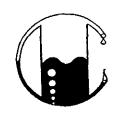
Date Analyzed: 02-22-94

ETHYLENE DIBROMIDE

Sample Number	Sample Description	Detection Limit	SOIL RESULTS	
		ppb	ppb	
	John B. Her	.: 286-001.1A hry Estate Street - Alameda		
024265	B27-6 1/2'	2.0	<2.0	
024284	MW6-7'	2.0	<2.0	

Analysis was performed using EPA methods 5030 with method Note: 624. $(ppb) = (\mu g/kg)$

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09/10-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

CADMIUM

Sample Number_	Sample Description	Detection Limit	SOIL RESULTS	
		ppm	ppm	
	17	ohn B. Henry Estate 726 Park Street coj # 286-001.1A		
024252	B21-8'	0.05	<0.05	.
024278	MW4-8'	0.05	<0.05	

Spike Recovery on 024278 is 73% QA/QC:

Duplicate Deviation on 024252 is 12.0%

Analysis was performed using EPA method 7130 Note:

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09/10-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

CHROMIUM

Sample Number	Sample Description	Detection Limit ppm	SOIL RESULTS ppm	
	1	John B. Henry Estate 1726 Park Street Proj # 286-001.1A		ļ.
024252	B21-8′	0.25	8.6	
024278	MW4-8'	0.25	9.1	

Spike Recovery on 024278 is 89% QA/QC:

Duplicate Deviation on 024252 is 5.0%

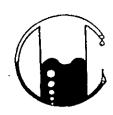
Analysis was performed using EPA method 7190 Note:

(ppm) = (mg/kg)

MOBILE CHEM LABS

Ronald G. Evans

Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

San Jose, CA 95110 Attn: Maree Doden Pacific Contact Date Sampled: 02-09/10-94 Date Received: 02-11-94 Date Analyzed: 02-22-94

TOTAL LEAD

Sample Number	Sample Description	Detection Limit	SOIL RESULTS	
		ppm	ppm	
	Jo	oj # 286-001.1A ohn B. Henry Estate 726 Park Street		
024252	B21-8′	0.1	3.0	!
024278	MW4-8'	0.1	3.0	

QA/QC: Spike Recovery on 024278 is 72%

Duplicate Deviation on 024252 is 6.7%

Note: Analysis was performed using EPA method 7420

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09/10-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

ZINC

Sample Number	Sample Description	Detection Limit	SOIL RESULTS	
		ppm	ppm	
•	172	n B. Henry Estate 6 Park Street 6 # 286-001.1A		
024252	B21-8′	0.05	18	
024278	MW4-8'	0.05	17	

QA/QC: Spike Recovery on 024278 is 109%

Duplicate Deviation on 024252 is 11.1%

Note: Analysis was performed using EPA method 7950

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09/10-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

NICKEL

Sample Number	Sample Description	Detection Limit	SOIL RESULTS	
		ppm	ppm	
	17	ohn B. Henry Estate 726 Park Street coj # 286-001.1A		(
024252	B21-8'	0.1	18	
024278	MW4-8'	0.1	17	

QA/QC: Duplicate Deviation on 024252 is 15.0%

Analysis was performed using EPA method 7520 Note:

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013314

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 02-22-94

ORGANIC LEAD

Sample Number	Sample Description	Detection Limit	SOIL RESULTS	
·		ppm	ppm	
-	Project No John B. He 1726 Park	.: 286-001.1A nry Estate Street		
024284	MW6-7'	0.5	<0.5	
024265	B27-6 1/2'	0.5	<0.5	!

California LUFT 12/87 Note:

(ppm) = (mg/kg)

MOBILE CHEM LABS

Ronald G. Evans

Lab Director

Pacific Environmental Group, Inc. Chain of Custody 2025 Gateway Place #440, San Jose CA 95110 PROJECT No. 286.001.1A Phone 408 441 7790 Fax 408 441 7539 Facility Address: 1726 Park St, Alamada Facility No. Estate of John B Henry Billing Refence Number: 24507 PACIFIC Point of Contact: M. Doclen Sampler: L. Demian Laboratory Name: MOBILE CHEM CLIENT engineer: Elsie (Natsuno Comments: 9/1 * MECALS ¥ W-water G-grab D-dlsc. Pb, Cd, Cr, I Ni, 42n by AA Total BTEX C=comp. VOC ISVOC HVOC **VPHgas** TPH Oil and Disive. (EPA (EPA (EPA Container (8015/ Sample Cont. Size Sample Sampling Sampling Diesel Grease 624/ 627/ (ml) Preserv. Matrix Type 8020) (8015) (5520) Metals I 8240) 8270) 8010) Bi9-3 -. NP 2/9/94 D B19-8 X B20-3-B 20-8 X B21-3 × B21-8 B21-9/2 У 1 of 5 B22-3-B 22-81 Condition of Sample: Temperature Received: Mail original Analytical Report to: Turnaround Time: ICE Pacific Environmental Group Priority Rush (1 day) Relinquished by Time Received by Date 2025 Gateway Place #440 2/11/94 12:00 San Jose, CA 95110 Rush (2 days) Relinquished by Received by Date 620 Contra Costa Blvd, #209 Pleasant Hill, CA 94523 Expedited (5 days) Relinquished by Date Time Received by Date 25725 Jeronimo Rd, #576C Mission Viejo, CA 92822 Standard (10 days) Received by laboratory Relinquished by Date Date Time 4020 148th Ave NE #B Redmond, WA 98052 21194 As Contracted

Pacific Environmental Group, Inc. **Chain of Custody** 2025 Gateway Place #440, San Jose CA 95110 PROJECT No. 286 001 1A Phone 408 441 7790 Fax 408 441 7539 Facility No. ESTATE OF JOHN B HENRY 1726 PARK STREET Facility Address: Billing Refence Number: Laboratory Name: MOBILE OHEM PACIFIC Point of Contact: M. DODEN Sampler: L. DEMIAN CLIENT engineer: ELSIE MATSUNO Comments: ¥ * G-grab D-disc. Hypraule S=soll Total BTEX/ VOC SVOC HVOC C=comp TPH Oil and Distvd. **VPHgas** (EPA (EPA (EPA Container (8015/ Diesel Sample Cont Size Sample Sampling Sampling Grease 624/ 627/ 601/ (8015) (5520) Metals 8270) 8010) (ml) Preserv. Matrix Type 8020) 8240) B23-81 <u> 2/9/94</u> NP D X X X B24-8 X X B25-3' Х B 25-8' X B26-3' B 26-8 2 of 5 B 27-3 B27-6/2 Condition of Sample: Temperature Received: Mail original Analytical Report to: Turnaround Time: Pacific Environmental Group Ou Ict Priority Rush (1 day) Received by Time Date Relinguished by 2025 Gateway Place #440 12:00 San Jose, CA 95110 Rush (2 days) Received by Date Relinquished by 820 Contra Costa Blvd. #209 Pleasant Hill, CA 94523 Expedited (5 days) Date Time Received by Date Relinquished by 25725 Jeronimo Rd. #578C Mission Viejo, CA 92622 Standard (10 days) Received by laboratory Relinquished by Date Time 4020 148th Ave NE #B 2-11-94-12:05 Redmond, WA 98052 As Contracted

Paumo Environmental aroup, Chain of Custody 2025 Gateway Place #440, San Jose CA 95110 PROJECT No. 286 -001 ./A Phone 408 441 7790 Fax 408 441 7539 Facility Address: 1726 Park STREET, ALANEDA Facility No. Estate of JOHN BHENRY Billing Refence Number: M. DODEN Sampler: L. DEMIAN MOBILE CHEM Laboratory Name: CLIENT engineer: ELŜIE MATSUN D PACIFIC Point of Contact: Comments: G-grab W-water D=disc. S-eoil Total VOC SVOC HVOC **BTEXI** C-comp. A-alr **VPHgas TPH** Oit and Disivd. (EPA (EPA (EPA Container 624/ 627/ 601/ Diesel Grease (8015/ Sampling Sampling Sample Cont. Size Sample (8015) (5520) Metals 8270) 8010) 8020) 8240) Date Time Matrix Туре (ml)Preserv. B28:3 2/9/94 ND B 28-5 Х B 28-8 B 29-3 B29-8' X χ B 30-3 3 of 5 B 30-8-2/10/94 MW3-5 mw3.7 MW3-10 Mail original Analytical Report to: Turnaround Time: Temperature Received: Condition of Sample: Pacific Environmental Group OU ICF Priority Rush (1 day) 2025 Gateway Place #440 Date Received by Time Time Date Relinquished by San Jose, CA 95110 Rush (2 days) 12:00 Date Time 620 Contra Costa Blvd. #209 Received by Relinquished by Pleasant Hill, CA 94523 Expedited (5 days) Date Time 25725 Jeronimo Rd. #576C Date Time Received by Relinquished by Standard (10 days) Mission Viejo, CA 92622 Time 4020 148th Ave NE #B Received by laboratory Time Date Relinquished by 2-11-94 12:05 As Contracted Redmond, WA 98052

Pacific Environmental Group, Inc. Chain of Custody 2025 Gateway Place #440, San Jose CA 95110 PROJECT No. 286 0011A Phone 408 441 7790 Fax 408 441 7539 Facility No. ESTATE OF JOHN B. HENRY Facility Address: 1726 PARK ST, ALAMEDA Billing Refence Number: L. DEMINN Laboratory Name: MOBILE CHEM FISIE MATSUND PACIFIC Point of Contact: M. DODEN Sampler: CLIENT engineer: Comments: X-* * matals W-water G=grab * 9 Pb, cd, Cr, D=dlsc. (Total Ni, & Zn by AA VOC BTEX/ SVOC HVOC C=comp. VPHgas TPH (EPA Container Oil and Disive. (EPA (EPA Sampling (8015/ Diesel Grease Sample Cont Size Sample Sampling 624/ 627/ 601/ Time 8020) (8015)(5520) Metals 8240) 8270) 8010) (ml) Preserv. Matrix Туре Date 米尔 MW4-5-NP 2/10/44 2 X ORGANIC LEAD 1 mw4-8 Х χ Х Х X EOR TEL + EDB MW4-10-X MW5.5 2/9/94 X + MW5-7-1 MW5-10 40f5 mw6-5 + mw 6 - 7 -MW 6-10 MW 8-15 Condition of Sample: Temperature Received: Mail original Analytical Report to: Turnaround Time: Pacific Environmental Group Priority Rush (1 day) Relinquished by Date Time Received by Date 2025 Gateway Place #440 2/11/94 /2:00 San Jose, CA 95110 Rush (2 days) Relinquished by Received by Date 620 Contra Costa Blvd. #209 Pleasant Hill, CA 94523 Expedited (5 days) Relinguished by Time Received by Date Date 25725 Jeronimo Rd. #576C Mission Vielo, CA 92622 Standard (10 days) Relinquished by Received by laboratory Date Time Date 4020 148th Ave NE#B 2:11-94 2:05 Redmond, WA 98052 Las Levile As Contracted

Pacific Environmental Group, Inc. **Chain of Custody** 2025 Gateway Place #440, San Jose CA 95110 286-001.1A Phone 408 441 7790 Fax 408 441 7539 PROJECT No. Facility Address: 17 26 PARK STREET, ALAMEDA Billing Refence Number: Facility No. ESTATE OF JOHN B. HENRY Laboratory Name: MOBILE CHEM PACIFIC Point of Contact: M. DODEN Sampler: L. DEMIAN CLIENT engineer: ELSIE MATSUND Comments: W-water G-grab D-disc. S-soll Total VOC SVOC HVOC BTEX C=comp A-air VPHgas TPH Oil and Disive. (EPA (EPA (EPA Container Diesei 624/ 627/ 601/ Sampling Sampling (8015/ Grease Sample Size Cont Sample (8015) (5520) Metals 8240) 8270) 8010) Date Time Preserv. Matrix Type (ml)No. mw7-5 2/10/94 NP MW7-10 MW7-15 X 2/9/44 mw8.5 X MW8-7 50F5 MW8-10 Temperature Received: Turnaround Time: Mail original Analytical Report to: Condition of Sample: Pacific Environmental Group Priority Rush (1 day) Date Received by Time 2025 Gateway Place #440 Time Relinquished by San Jose, CA 95110 Rush (2 days) Date Time 620 Contra Costa Blvd, #209 Received by Relinguished by Pleasant Hill, CA 94523 Expedited (5 days) Date Time 25725 Jeronimo Rd. #576C Time Received by Relinguished by Date Mission Vielo, CA 92622 Standard (10 days) Time 4020 148th Ave NE #B Received by laboratory Date Relinquished by 21194 12:05 Redmond, WA 98052 As Contracted

Pacific Environmental Group, Inc. Chain of Custody 2025 Gateway Place #440, San Jose CA 95110 PROJECT No. 286.001. 1A Phone 408 441 7790 Fax 408 441 7539 Facility Address: 1726 Park St, Alameda Billing Refence Number: 24507 Facility No. Estate of John B Henry PACIFIC Point of Contact: M. Daclen Sampler: L. Demian Laboratory Name: NOBILE CHEM CLIENT engineer: Elsie May suno 210 Ý * MECALS W-water G-grab HYPRAULIC Pb, Ca, Cr, Ni, +2n by AA D=disc. Total VOC SVOC HVOC BTEX C-comp. (EPA (EPA (EPA TPH Oil and Distvd. **VPHgas** Container Diesel Grease 624/ 627/ 601/ Sampling Sampling (8015/ Size Sample Cont Sample 8010) (5520) Metals 8240) 8270) (8015) (ml)Matrix Type Date Time 8020) Preserv. B19-3 7* 2/9/94 NP B19-8-** Х X BZO-3 ** B 20-8 B21-3 B21-8 oil + grease for B22:31 lease identifi B-22-81 Temperature Received: Mail original Analytical Report to: Condition of Sample: Pacific Environmental Group ICE ヘル Priority Rush (1 day) Time Received by Date 2025 Gateway Place #440 Relinquished by Date San Jose, CA 95110 Rush (2 days) 12:00 Received by Date 620 Contra Costa Bivd. #209 Relinquished by Expedited (5 days) Pleasant Hill, CA 94523 Date Time Received by Date 25725 Jeronimo Rd, #576C Relinguished by Mission Vielo, CA 92622 Standard (10 days) Received by laboratory Date Date 4020 148th Ave NE #B Relinquished by) Ale, Le lie Redmond, WA 98052 As Contracted 2.11-94 12:05

Pacific Environmental Group, Inc. Chain of Custody 2025 Gateway Place #440, San Jose CA 95110 PROJECT No. 286 001 1A Phone 408 441 7790 Fax 408 441 7539 Facility No. ESTATE OF JOHN B HENRY Facility Address: 1726 PARK STREET Billing Refence Number: Laboratory Name: MOBILE OHEM PACIFIC Point of Contact: M. DODEN Sampler: L. DEMIAN CLIENT engineer: ELSIE MATSUNU × Please identification Diesel Kerosene 4, Waste oil G-grab W-water Õ HYDRAULIC D-disc. S=soil Totat SVOC HVOC VOC BTEX A-air C-comp. **VPHgas** TPH Oil and Dislvd. (EPA (EPA (EPA Container 627/ 601/ Sampling Sampling (8015/ Diesel Grease 624/ Cont. Sample Size Sample (8015) (5520) Metals 8240) 8270) 8010) Date Time 8020) (ml) Preserv. Matrix Type 2/4/94 B23-81 NP D Ϋ́ X X B24-8 X X B25-31 B 25-8' B26-3 2 of 5 B 26-8 Temperature Received: Condition of Sample: Mail original Analytical Report to: Turnaround Time: . Pacific Environmental Group Priority Rush (1 day) Received by Date Time Date Time 2025 Gateway Place #440 Relinguished by San Jose, CA 95110 Rush (2 days) Received by Date Time 620 Contra Costa Blvd. #209 Relinquished by Pleasant Hill, CA 94523 Expedited (5 days) Received by Date Date Relinquished by 25725 Jeronimo Rd. #576C Mission Vielo, CA 92622 Standard (10 days) Received by laboratory 4020 148th Ave NE #B Date Time Relinquished by 2-11-94-12'05 Redmond, WA 98052 MUP LEVIR, As Contracted

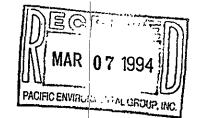
Pacific Environmental Group, Inc. Chain of Custody 2025 Gateway Place #440, San Jose CA 95110 PROJECT No. 286-001.1A Phone 408 441 7790 Fax 408 441 7539 Facility Address: 1726 Parle STREET, ALAMEDA Facility No. EState of John BHENRY Billing Refence Number: M. DODEN Sampler: LI DEMINN MOBILE PHEM CLIENT engineer: ELSIE MATSUND PACIFIC Point of Contact: Laboratory Name: Comments: W-water G-grab O-disc. Total BTEX VOC SVOC HVOC C-comp. VPHgas| TPH Oli and Disive (EPA (EPA (EPA Container 601/ Sampling Sampling (8015/ Diesel Grease 624/ 627/ Size Sample Sample Cont. (8015) (5520) Metals 8270) 8010) Date 8020) 8240) Time (ml)Preserv. Matrix Type B28:3-2/9/94 X ND \mathbf{G} <u>B 28-5</u> χ Х B 28-8 B 29-3 B29-8' 8 30-31 χ 3 of 5 B 30-8-MW3-5 2/10/94 MW3-7-W MW3-10 Temperature Received: Mail original Analytical Report to: Turnaround Time: Condition of Sample: Pacific Environmental Group Priority Rush (1 day) Received by Time Date Time 2025 Gateway Place #440 Relinguished by Date San Jose, CA 95110 Rush (2 days) Received by Date Time 620 Contra Costa Blvd. #209 Relinquished by Pleasant Hill, CA 94523 Expedited (5 days) Date Time Time Received by 25725 Jeronimo Rd. #5760 Date Relinquished by Q Mission Viejo, CA 92822 Standard (10 days) Received by laboratory Time 4020 148th Ave NE #B Date Relinguished by 2-11-94 12:05) Ave, heure, Redmond, WA 98052 As Contracted

Pacific Environmental Group, Inc. Chain of Custody 2025 Gateway Place #440, San Jose CA 95110 PROJECT NO. 286 0011A Fax 408 441 7539 Phone 408 441 7790 Facility No. ESTATE OF JOHN B. HENRY Facility Address: 1726 PARK ST, ALAMEDA Billing Refence Number: L' DEMINN ELSIE MATSUND PACIFIC Point of Contact: M. DODEN Laboratory Name: MOBILE NIFEM Sampler: CLIENT engineer: Comments: 3x * 1 Matals * W-water Q-grab 640 Pb, Cd, Cr, S-soil D-disc. (Total Ni, & Zn BTEX VOC SVOC HVOC A-air C-comp. **VPHgas** TPH (EPA (EPA Container Oil and Disive. (EPA by AA Sample Cont. Size Sample Sampling Sampling (8015/ Diesel Grease 624/ 627/ 601/ (8015) (5520) Metals (ml) Preserv. Matrix Туре Date Time 8020) 8240) 8270) 8010) S ** NP 2/10/442 mw4-5-D X ORGANIC LEAD MW4-8-X X X X FOR TEL + EDB mw4-10-X 2/9/94 MW5.5 X added wasterful MW5-7-xXXX must be on whi MW5-10 mw6-5 X mw 6-7-Please identit Kerosene, mw 6-10 diesel oi MW 8-15 x Temperature Received: Condition of Sample: Mail original Analytical Report to: Pacific Environmental Group Priority Rush (1 day) Time Date Relinquished by 2025 Gateway Place #440 San Jose, CA 95110 Rush (2 days) Date Time Relinguished by 620 Contra Costa Blvd. #209 Pleasant Hill, CA 94523 Expedited (5 days) Received by Time Relinquished by Date Date Time 25725 Jeronimo Rd, #576C Mission Viejo, CA 92622 Standard (10 days) Received by laboratory Relinquished by Date Time 4020 148th Ave NE #B 2:11-94 2:05 Redmond, WA 98052 Las Levie As Contracted

Pacific Environmental Group, Inc. Chain of Custody 2025 Gateway Place #440, San Jose CA 95110 PROJECT No. 286-001.1A Phone 408 441 7790 Fax 408 441 7539 PARK STREET, ALAMEDA Facility Address: 17 26 Billing Refence Number: Facility No. ESTATE OF JOHN B. HENRY Laboratory Name: MOBILE CHEM PACIFIC Point of Contact: M. DODEN Sampler: L. DEMIAN CLIENT engineer: ELSIE MATSUNO Comments: W-water G-grab S-soil D-disc. Total BTEX VOC SVOC HVOC A-air C~comp. (EPA Oil and Dislyd (EPA (EPA **VPHgas** TPH Container Diesel Grease 824/ 627/ 601/ (8015/ Sampling Sampling Cont. Size Sample Sample (5520) Metals 8240) 8270) 8010) (8015) 8020) Matrix Туре Date (ml) Preserv. mw7-5 NP 2/10/94 MW7-7 MW7-10 MW7-15 X 2/9/44 mw8-5 MW8-7 5 of 5 Please Identifi 4 MW8-10 Kerosene, Diesel + Temperature Received: Turnaround Time: Mail original Analytical Report to: Condition of Sample: Pacific Environmental Group Priority Rush (1 day) Date 2025 Gateway Place #440 . Relinguished by Time Received by San Jose, CA 95110 Rush (2 days) Time 820 Contra Costa Blvd, #209 Received by Date Relinquished by Pleasant Hill, CA 94523 Expedited (5 days) Date Received by 25725 Jeronimo Rd. #578C Time Date Relinguished by X Standard (10 days) Mission Vielo, CA 92622 Time - Received by laboratory Time 4020 148th Ave NE#B Relinquished by Date 211-94 12:0 Redmond, WA 98052

As Contracted





5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013316

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-16-94

Date Analyzed: 02-23-94

Sample Number

024379

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park Street

MW4-3' SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

QA/QC: Spike Recovery is 63%

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013316

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94
Date Received: 02-16-94

Date Analyzed: 02-23-94

SOIL

Sample . Number Sample Description Detection Limit Total Petroleum

Hydrocarbons as Diesel

ppm

ppm

John B. Henry Estate 1726 Park Street Project No.: 286-001.1A

024379

MW4-3'

5.0

<5.0

QA/QC: Spike Recovery on 024379 is 80%

Note: Analysis was performed using EPA method 3550 and TPH LUFT.

(ppm) = (mg/kg)

MOBILE CHEM LABS

																Pacif	ic Env	ironm	ental Group, Inc.	
PROJECT No.	286	0611	A										Gatewa 408 4		e #440, San Jose CA 9 Fax 408 441 750					
			WB.HER	IRY	Facility	Address:	17261	PARK	ST	YAM	EDF	9				Billing Refence Number: 24516				
CLIENT engineer: E	SIE	MATS	wo		PACIFI	C Point of	Contact: /	AINIE	DEN	IAN	Samp	ler:	MESI	Knak	H	Labor	atory N	ame:/	MOBILECHEM	
								_							•				Comments:	
				Wewater	G⇔grab															-
			,	S-soli	D=dlsc.											· ·				
] 	0-10	D=0180.						Total									1
		Container		A≖alr	C=comp.			BTEX/ VPHgas	TPH !	Oil and	Dislyd	VOC (EPA	SVOC (EPA	HVOC (EPA						
Sample	Cont.	Size	Sample		_	Sampling	Sampling	(8015/	Dìesel	Grease		624/	627/	601/						
1.D.	No.	(ml) 2×4"	Preserv.	Matrix	Туре	Date	Time			(5520)	Metals	8240)	8270)	8010)						
MW-4(3',	4	ar 7	NP	5	G	2.14.44	1700	X	X	ļ										-
	<u> </u>															<u> </u>				
		'				 			,]				<u> </u>			
																			;	
	1									}		ļ	 			-				
		 		ļ			- -									 -	 			
	-	 .		<u> </u>			- · ·													
}	 			-	-				-			!	-							
		<u> </u>																		
								}		i										
																				
Condition of Sample:	-L	I	·		L	Temperat	ure Receiv	/ed:	1	<u> </u>	QU L	1	L				l Report		Turnaround Time:	
						O.	I U	CE	MO		>P0	()	-	Pacif	ic Env	ironme	ental Gr	oup	Priority Rush (1 day)	
Reinquished by			Date		Time	Received		1			Date	}		2025 G	iateway	Place #	440 [X	t noney massive augy	إلا
Mus // Mis	lles.		2-15-94 Data	8	30	YY		(J.			7/15	94		⊖San Jo					Rush (2 days)	
Relinquished by.			Date 2-16-04	2:	Time 25	Received	DУ	- -			Date	r	Time			sta Blvd CA 945	. #209 23		Expedited (5 days)	
Relinquished by	·····		Date			Received	by				Date		Time	25725	Jeronim	no Rd. #!	576C		• • • • • • • • • • • • • • • • • • • •	
Relinquished by			Date		Timo	Bookwood	nu laborat	001			Data					CA 926	22 _		Standard (10 days)	X
			Date		Time	Received		ory Levi	W.	ſ	Date ワードル	チノウ		4020 14 Redmo			L	-	As Contracted	
,			I			-1JH	\mathcal{M}	1/n,	-/	1	2-16-	11 /	301					- 1		ا ليا

•



MAR 07 1994

PACIFIC ENVIRONMENTAL GROUP, INC.

5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1342\013315

Pacific Environmental Group, Inc.

2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-23-94 Date Analyzed: 02-23-94

Sample Number

024523

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park Street MW5-15' SOIL

ANALYSIS

	Detection Limit	Sample Results
	ppm	ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

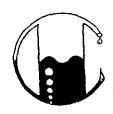
Note:

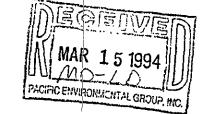
Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS

PROJECT No. 2						Address:	Chain				<u></u>		- -			2025 (Phone	Gatewa 9 408 4	y Place 41 779		- 1
Facility No. Estate CLIENT engineer:	Ç.	o Ma	1 CAL OC	7	l .	Address: C Point of								na v	. 1				nber: 24507	
CLIENT engineer: Z	162	l via	4-9UNC	<u> </u>	PACIFI	C Point of	Contact:	I W. D.	ocer	, 	Samp	er: ا	Der	nace	<u>'</u>	Labor	atory N	ame:	Movile Chen Comments:	<u>n</u>
Sample 1.D.	Cont.	Container Size (MI)	Sample Preserv.	S-soli A-air Matrix	G-grab D-disc. C-comp.	Sampling Date	Sampling Time	BTEX/ VPHgas (8015/ 8020)	Diesel	Oil and Grease (5520)		(EPA 624/	SVOC (EPA 627/ 8270)	HVOC (EPA 601/ 8010)					Hold time is upon of.	23/4
mw5-15	1,	6".	NP	5		2/9/94		X												
	1		,			7-11-1														
	-			-	 -															
				 						ļ										
	-				<u> </u>			<u> </u>							1		_			
	-			 													<u> </u>			
	-				<u> </u>				<u> </u>] -				
	-				ļ			ļ <u>.</u>												
	_																			
	<u></u>			1		<u> </u>										-				}
Condition of Sample:						1	ure Recei										al Repor		Turnaround Time:	
						01	I	(1=								0.,	orrear G	·oup	Priority Rush (1 day)	M
Relinguished by			Date 2/23/4	94 1	Time <u>//:50</u>	Received) <i>(</i>) (de	n_		Date 22		<u> </u>	San J	ateway ose, CA	95110			Rush (2 days)	
Relinquished by)	h_		Date /	74 7	Time	Rećeived					Dáte	! 	Time		ontra Co ant Hill,				Expedited (5 days)	
Relinquished by			Date (/		Time	Received					Date		Time	Missio	Jeronim n Viejo,	CA 926	322		Standard (10 days)	
Relinquished by			Date		Time	Received	by labora		H/		Date ノースろ	×94			18th Ave and, WA				As Contracted	





5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1223\013342

Pacific Environmental Group 2025 Gateway Place, #440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94 Date Analyzed: 03-03-94

SOIL

Gravimetric Waste Oil Detection Sample Sample as Petroleum Oil Limit_ Description Number ppm ppm

> Project # 286-001.1A John B. Henry Estate 1726 Park Street

220** 50 B19-3' 024247 < 50 50 024249 B20-3'

Appears to be a light petroleum. Most likely Hydraulic Oil.

Duplicate Deviation on 024247 is 7.3% QA/QC:

Analysis was performed using EPA extraction method 3550 Note:

with Trichlorotrifluoroethane as solvent, and gravimetric

determination by standard methods 5520

(ppm) = (mq/kq)

MOBILE CHEM LABS

Ronald G. Evans

Lab Director

Pacific Environmental Group, Inc. Chain of Custody 2025 Gateway Place #440, San Jose CA 95110 Fax 408 441 7539 Phone 408 441 7790 OJECT No. 286-001. 1A Facility Address 1726 Park St. Alameda Billing Referce Number: 24507 cilly No. Estate of John B Henry Laboratory Name: NOBILE CHEM PACIFIC Point of Contact: M. Deden Sampler: L. Demian IENT engineer: Elsie Massuno Comments: 2/1 * METALS G-grab W-WEST Pb, Ca, Cr, Ni, 420 by AA D-dlac Total SVOC HVOC VOC BTEX C-comp (EPA (EPA (EPA **VPHgas** TPH Oil and Distro. Container 601/ Diesel 624/ 827/ (8015/ Greaso Sampling Sampling Sample Cont Size Sample 8270) 8010} (8015) (5520) Metals | 8240) 8020] Oate Matrix Type (ml) Preserv. 2/9/94 B19-3 7* D NP X B19-8-XX BZe-3 ** B 20-8 B21-3 oil + grease Per B21-8 X B21-9/2 lease identify B22.31 B 22-8' B 23-3' Tumaround Time: Mall original Analytical Report to: Temperature Received: Condition of Sample: Pacific Environmental Group ICE Priority Rush (1 day) Time 2025 Gateway Place #440 Date Received by Time Date lelinguished by Rush (2 days) San Jose, CA 95110 12:00 620 Contra Costa Blvd. #209 Date Received by Expedited (5 days) ** Relinquished by Pleasant Hill. OA 64528 Time 25725 Jeronima Rd. #578C Oate Time Received by Date Relinquished by Standard (10 days) Mission Ylejo, CA 92622 Time 4020 148th Ave NE #B Time Received by laboratory Date 12:05 Redmond, WA 88052 Relinquished by Ma Lelie As Contracted





5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286.001.1A\1223\013334

Pacific Environmental Group 2025 Gateway Place, #440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-09-94 Date Received: 02-11-94

Date Analyzed: 03-08-94

SOIL

Sample	Sample	Detection	Gravimetric Waste Oil
Number	Description_	Limit	as Petroleum Oil
		ppm	ppm

Project # 286-001.1A John B. Henry Estate 1726 Park Street

024280	MW5~5'	50	180
024281	MW5-7′	50	<50
024282	MW5-10'	50	<50

OA/OC: Duplicate Deviation on 024280 is 2.8%

Analysis was performed using EPA extraction method 3550 Note: with Trichlorotrifluoroethane as solvent, and gravimetric

determination by standard methods 5520

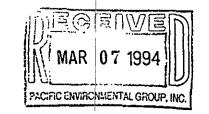
(ppm) = (mg/kg)

MOBILE CHEM LABS

red Choshe for

Pacific Environmental Group, Inc. 2025 Gateway Place #440, San Jose CA 95110 Chain of Custody Fax 408 441 7539 Phone 408 441 7790 DJECT NO. 286 0011A acility No. ESTATE OF JOHN B. HENRY Facility Address: 1726 PARK ST, ALAMEDA Billing Refence Number: Laboratory Name: MOBILE PHEM L. DEMIAN ELSIE MATSUNO PACIFIC Point of Contact: M. DODEN Sampler: LIENT engineer: Comments: ðr 火 * matals * 0 Q-grab M-Aster. Pb, cd, Cr, Total Ni, + Zn SYOC HVOC VOC BTEV C-comp. by AA (EPA (EPA TPH |Oli and |Olstvd. **VPHcas** Container 601/ 6271 (8015/ Diesel Sampling Sampling Cont. Size Sample Sample 8010) (8015) (5520) Metals 8240) 8270) 8020) Date Time Type Matrix Preserv. (mi) 米多 D 2/10/94/2 ORGANIC LEAD NP MW4-5 FOR TEL+ EDB X χ MW4-8-X mw4-10-2/9/94 X. MW5.5 X MW5-7-2 χ MW5-10 Hoff Please identifi Kerosene, diesel til jeaste oil. X mw6-5 У mw 6 - 7 χ MW 6-10 mw 8-15 x Mail original Analytical Report to: Turnaround Time: Temperature Received: Condition of Sample: Pacific Environmental Group Priority Rush (1 day) Time 2025 Gateway Place #440 Date Received by Rush (2 days) Relinquished by San Jose, CA 95110 Time | 620 Contra Costa Blvd. #209 Date Received by Expedited (5 days) Relinguished by Pleasant Hill, CA 94523 25725 Jeronimo Rd. #5780 Time Date Received by Time Oate Standard (10 days) Relinquished by Mission Viejo, CA 92622 4020 148th Ave NE#8 Time Received by laboratory 2.11-94 2:05 Redmond, WA 98052 Date Relinquished by As Contracted be hevre





5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013326

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-16-94 Date Analyzed: 02-25-94

Sample Number 024393

Sample Description
Project # 286-001.1A
John B. Henry Estate
1726 Park St., Alameda

MW-3 WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<5 0
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction. (ppb) = $(\mu g/L)$

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\01B326

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-16-94

Date Analyzed: 02-25-94

Sample Number 024394

Sample Description Project # 286-001.1A John B. Henry Estate 1726 Park St., Alameda WATER MW-4

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(\mu g) = (\mu g/L)$

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013326

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-16-94 Date Analyzed: 02-25-94

Sample Number
----024395

Sample Description

Project # 286-001.1A

John B. Henry Estate

1726 Park St., Alameda

MW-5 WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	< 0.5
Ethylbenzene	0.5	<0.5

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction. (ppb) = $(\mu g/L)$

MOBILE CHEM, LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013326

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-16-94

Date Analyzed: 02-25-94

Sample Number

024396

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St., Alameda MW-6 WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	dad
Total Petroleum Hydrocarbons as Gasoline	50	1,100
Benzene	0.5	120
Toluene	0.5	2.2
Xylenes	0.5	,13
Ethylbenzene	0.5	100

QA/QC: Duplicate Deviation is 2.9%

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013326

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-16-94

Date Analyzed: 02-25-94

Sample Number 024397 Sample Description

Project # 286-001.1A

John B. Henry Estate

1726 Park St., Alameda

MW-7

WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	14,000
Benzene	0.5	3.5
Toluene	0.5	95
Xylenes	0.5	4,000
Ethylbenzene	0.5	650

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction. (ppb) = $(\mu g/L)$

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013326

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-16-94 Date Analyzed: 02-25-94

Sample Number 024398

Sample Description

Project # 286-001.1A
John B. Henry Estate
1726 Park St., Alameda
MW-8 WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	1,300
Benzene	0.5	15
Toluene	0.5	≮0.5
Xylenes	0.5	110
Ethylbenzene	0.5	23

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1428\013326

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-16-94 Date Analyzed: 02-24-94

WATER

Sample Sample Number Description Detection Limit ppb

Total Petroleum Hydrocarbons as Diesel

ppb

John B. Henry Estate 1726 Park St., Alameda Project No.: 286-001.1A

024394

MW-4

50

< 50

OA/QC: Spike Recovery is 68%

Analysis was performed using EPA method 3510 and TPH LUFT. Note: $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1223\013326

Pacific Environmental Group 2025 Gateway Place, #440 San Jose, CA 95110 Attn: Maree Doden Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-15-94 Date Analyzed: 02-23-94

WATER

Sample Sample Number Description

Detection Limit Gravimetric Waste Oil as Petroleum Oil

ppm

ppm

Project # 286-001.1A John B. Henry Estate 1726 Park St., Alameda

024394

MW-4

50

<50

QA/QC: Spike Recovery is 93%

Duplicate Deviation is 1.06%

Note: Analysis was performed using EPA extraction method 3550

with Trichlorotrifluoroethane as solvent, and gravimetric

determination by standard methods 5520

 $(ppm) = (mg/kg)^2$

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013326

Pacific Environmental Group 2025 Gateway Place, #440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94
Date Received: 02-16-94

Date Analyzed: 02-22-94

ORGANIC LEAD

Sample	Sample	Detection	WATER	
Number	Description	Limit	RESULTS	
		mag	ppm	

Project No.: 286-001.1A
John B. Henry Estate
1726 Park Street, Alameda

024396 MW-6

0.1

<0.1

Note: California LUFT 12/87 (ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013326

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-16-94 Date Analyzed: 02-25-94

Sample Number 024394

Sample Description

Project # 286-001.1A John B. Henry Estate 1726 Park St., Alameda WATER

EPA METHOD 8240 PURGEABLE ORGANICS

	Detection µg/kg	Limit	Results μg/kg	Spi Reco	ke very
Benzene Bromodichloromethane Bromoform Bromomethane Carbon Tetrachloride Chlorobenzene Chlorobenzene Chloroethane Chloroform Chloromethane Dibromochloromethane 1,1-Dichloroethane 1,2-Dichloroethane 1,1-Dichloroethane 1,2-Dichloroethene Trans-1,2-Dichloroethene 1,2-Dichloropropane Cis-1,3-Dichloropropene. Trans-1,3-Dichloropropene. Ethylbenzene Methylene Chloride 1,1,2,2-Tetrachloroethane Tetrachloroethene	<pre><5.0<2.0<2.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0<5.0</pre>		μg/kg ND ND ND ND ND ND ND ND ND N		very
Toluene	<5.0		ND	• • • [
Trichloroethene		• • • • • • •	ND	• • • :	



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013326

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 02-14-94 Date Received: 02-16-94 Date Analyzed: 02-25-94

Sample Number 024394

Sample Description Project # 286-001.1A John B. Henry Estate 1726 Park St., Alameda WATER

EPA METHOD 8240 PURGEABLE ORGANICS

	Detection Linupy	nit	Results µg/kg	Spike Recovery
Vinyl Chloride Total Xylenes Acetone	<10.0 <10.0 <20.0 <5.0 <5.0 <5.0 <5.0		NDND	•••

Note: Analysis was performed using EPA methods 5030 and 8240

MOBILE CHEM LABS, INC.

Ronald G. Evans Lab Director

Page 2 of 2

Pacific Environmental Group, Inc. Chain of Custody 2025 Gateway Place #440, San Jose CA 95110 PROJECT NO. 2860011A Phone 408 441 7790 Fax 408 441 7539 Ph#24510 Facility No. ESTATE OF JOHNB. HENRY 726 PARK ST., ALAMEDIA Facility Address: / Billing Refence Number: CLIENT engineer: ELSIE MATSUNO PACIFIC Point of Contact AIN EDEMAN Sampler: AMEDBURE Laboratory Name: G-grab W-water * MW-4 I DENTIFY DIESEL, KEROSENET ANDWASTE DIL D-disc. S-soil Total **BTEX/** VOC SVOC HVOC C-comp. A=alr TPH Oli and Disive. (EPA (EPA (EPA VPHgas Container (8015/ Diesel 624/ 627/ 601/ Sampling Grease Sample Cont. Size Sample Sampling MWH for Dresel 8020) (8015)(5520) Metals | 8240) 8270) 8010) Date Time No. (ml) Preserv. Matrix Type X 2-14-94 1755 40ML Ł 40m HCL 2-14-94 1755 X 2-1494 1755 HCL 40mL 2-14-14 1800 HOME HCL 2494 1815 8 mp 2-14-94 1815 X 1Lit 40ml HCL 2-14-94 1830 χ 2 HOML HCL X 244-94 1840 Temperature Received: VO Loud Condition of Sample: Mail original Analytical Report to: Turnaround Time: Space_ Pacific Environmental Group Priority Rush (1 day) Date Time Received by Time 2025 Gateway Place #440 Relinquished by 2/15/94 800am () San Jose, CA 95110 Rush (2 days) Relinquished by Time Received by 620 Contra Costa Blvd, #209 Pleasant Hill, CA 94523 Expedited (5 days) 16/0 Date Time Received by Relinguished by 25725 Jeronimo Rd. #576C X Mission Viejo, CA 92622 Standard (10 days) Received by laboratory Relinquished by Date Time 4020 148th Ave NE #B 12-16-94 2:30 Redmond, WA 98052 As Contracted) Ave heurs



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955



286-001.1A\1342\0|13375

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 03-08-94 Date Received: 03-09-94

Date Analyzed: 03-11-94

WATER

Sample Number

Sample Description Detection Limit

Total Petroleum Hydrocarbons as Diesel

ppb ppb

John B. Henry Estate 1726 Park St. - Alameda Project No.: 286-001.1A

034080

MW-5(16')

50

< 50

Analysis was performed using EPA method 3510 and TPH LUFT. Note: $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1223\013375

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440

San Jose, CA 95110 Attn: Maree Doden Pacific Contact Date Sampled: 03-08-94 Date Received: 03-09-94 Date Analyzed: 03-16-94

WATER

Sample Sample Number Description Detection Limit Gravimetric Waste Oil as Petroleum Oil

ppm

ppm

Project # 286-001.1A John B. Henry Estate 1726 Park St.

034080

MW-5(16')

50

<50

QA/QC: Spike Recovery is 85%

Duplicate Deviation is 2.8%

Note: Analysis was performed using EPA extraction method 3550

with Trichlorotrifluoroethane as solvent, and gravimetric

determination by standard methods 5520

(ppm) = (mg/kg)

MOBILE CHEM LABS

Ronald G. Evans

Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013375

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 03-08-94 Date Received: 03-09-94 Date Analyzed: 03-09-94

CADMIUM

Sample Number_	Sample Description	Detection Limit	WATER RESULTS	! !
		ppm	ppm	;
	173	hn B. Henry Estate 26 Park St. oj # 286-001.1A	•	
034080	MW-5(16')	0.05	<0.05	1

Spike Recovery is 88% QA/QC:

Duplicate Deviation is 10.7%

Analysis was performed using EPA method 7130 Note:

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013375

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 03-08-94 Date Received: 03-09-94 Date Analyzed: 03-09-94

CHROMIUM

Detection WATER Sample Sample RESULTS Number Description Limit ppm ppm John B. Henry Estate 1726 Park St. Proj # 286-001.1A <0.1 0.1 034080 MW-5(16')

Spike Recovery is 72% QA/QC:

Duplicate Deviation is 6.5%

Analysis was performed using EPA method 7190 Note:

(ppm) = (mg/kg)

MOBILE CHEM LABS



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013375

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 03-08-94 Date Received: 03-09-94 Date Analyzed: 03-09-94

TOTAL LEAD

Sample Number	Sample Description	Detection Limit	WATER RESULTS	
		ppm	ppm	
	172	n B. Henry Estate 6 Park St. j # 286-001.1A		
034080	MW-5(16')	0.1	<0.1	

Spike Recovery is 70% QA?QC:

Duplicate Deviation is 13.6%

Analysis was performed using EPA method 7420 Note:

(ppm) = (mg/kg)

- MOBILE CHEM LABS

Ronald G. Evans Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013375

Date Sampled: 03-08-94

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Date Received: 03-09-94 Pacific Contact Date Analyzed: 03-09-94

ZINC

Sample Number	Sample Description	Detection Limit	WATER RESULTS
		ppm	ppm
-	172	nn B. Henry Estate 26 Park St. 25 # 286-001.1A	
034080	MW-5(16')	0.05	<0.05

QA/QC: Spike Recovery is 104%

Duplicate Deviation is 6.0%

Analysis was performed using EPA method 7950 Note:

(ppm) = (mg/kg)

MOBILE CHEM LABS

Ronald G. Evans Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013375

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 03-08-94 Date Received: 03-09-94 Date Analyzed: 03-09-94

NICKEL

Sample Number	Sample Description	Detection Limit	WATER RESULTS	
		ppm	ppm	
	172	n B. Henry Estate 6 Park St. 0j # 286-001.1A	: -	
034080	MW-5(16')	0.1	<0.1	

QA/QC: Spike Recovery is 88%

Duplicate Deviation is 3.3%

Note: Analysis was performed using EPA method 7520

(ppm) = (mg/kg)

MOBILE CHEM LABS

Ronald G. Evans Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013375

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110

Attn: Maree Doden

Pacific Contact

Date Sampled: 03-08-94 Date Received: 03-09-94 Date Analyzed: 03-22-94

Sample Number 034080

Sample Description John B. Henry Estate 1726 Park St. Proj # 286-001.1A MW-5(16') WATER

EPA METHOD 8240 PURGEABLE ORGANICS

	Detection Li µg/L	mit	Results µg/L	Spike Recovery
Benzene Bromodichloromethane Bromoform Bromomethane Carbon Tetrachloride Chlorobenzene Chloroethane Chloroform Chloromethane I,1-Dichloromethane I,2-Dichloroethane I,2-Dichloroethane I,1-Dichloroethene Trans-1,2-Dichloroethene I,2-Dichloropropane Cis-1,3-Dichloropropene. Trans-1,3-Dichloropropene. Trans-1,3-Dichloropropene. Ethylbenzene Methylene Chloride I,1,2-Tetrachloroethane Toluene I,1,1-Trichloroethane	<pre><2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5</pre>		ND N	
1,1,2-Trichloroethane Trichloroethene	<5.0		ND	• • •



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-6955

286-001.1A\1718\013375

Pacific Environmental Group, Inc. 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attn: Maree Doden

Pacific Contact

Date Sampled: 03-08-94 Date Received: 03-09-94 Date Analyzed: 03-22-94

Sample Number 034080

Sample Description
John B. Henry Estate
1726 Park St.
Proj # 286-001.1A
MW-5(16') WATER

EPA METHOD 8240 PURGEABLE ORGANICS

	Detection L µg/L	imit	Results µg/L	Spike Recovery
Vinyl Chloride Total Xylenes Acetone	<10.0 <10.0 <20.0 <5.0 <5.0		ND	• • •
Vinyl Acetate	<20.0		ND	

Note: Analysis was performed using EPA methods 5030 and 624

MOBILE CHEM LABS, INC.

Ronald G. Evans Lab Director

Page 2 of 2





8270 GCMS Analysis Report

Attention:

Ms, Chris Waid

Mobile Chem Labs, Inc.

5011 Blum Road, Suite 1 Martinez, CA 94553 Date Sampled:

Mar. 8, 1994

Date Received:

Mar. 9, 1994

Date Analyzed:

Mar. 20, 1994

Project #:

286-001.1A

Project Name:

Client ID:

034080

LAB ID:

ST94-03-160A

Matrix: Water		Dilution: 1: 1	
Name	Amount	Reporting Limit	Units
1,2 - Dichlorobenzene	ПD	10	ug/L
1,2,4 - Trichlorobenzene	ND	10	ug/L
1.3 - Dichlorobenzene	ND	10	ug/L
1,4 - Dichlorobenzene	ИD	10	ug/L
2 - Chloronaphthalene	ND	10	ug/L
2 - Chlorophenol	ND	10	ug/L
2 - Methylnaph.halene	ND	10	ug/L
2 - Methylphenol	ND	10	ug/L
2 - Nitrophenol	ПN	10	ug/L
2,4 - Dichlorophenol	ND	10	ug/L
2,4 - Dimethylphenol	ND	10	ug/L
2,4 - Dinitrophenol	ND	50	ug/L
2.4 - Dinitrotoluene	ND	10	ug/L
2.4.5 - Trichlorophenol	ND	50	ug/L
2,4,6 - Trichlorophenol	ND	10	ug/L
2,6 - Dinitrotoluene	ND	10	ug/L
2 - Nitroaniline	ND	50	ug/L
3,3' - Dichlorobenzidine	ND	. 20	ug/L.
3 - Nitroaniline	ND	50	ug/L
4 - Bromophenyl - phenylether	ND	10	ug/L
4 - Chloro - 3 - Methylphenol	ND	10	ug/L
4 - Chloroaniline	ND	10	ug/L
4 - Methylphenol	ND	10	ug/L
4 - Nitroaniline	ND	50	ug/L
4 - Nitrophenol	ND	50	ug/L
4,6 - Dinitro - 2 - Methylphenol	ND	50	ug/L
4 - Chlorophenyl - phenylether	ND	10	ug/L
Acenaphthene	ND	. 10	ug/L
Acenaphthylene	סא	10	ug/L

apa = parts pet pillion = ug/L = micrograms per Liter

ppm= parts per million = ug/mL= micrograms per millilitter

ND = Not Detected. Compound(s) may be present at concentrations below the reporting limit.





8270 GCMS Analysis Report

Attention:

Ms. Chris Waid

Mobile Chem Labs, Inc. 5011 Blum Road, Suite 1

Martinez, CA 94553

Date Sampled:

Mar. 8, 1994

Date Received: Date Analyzed:

Mar. 9, 1994

Mar. 20, 1994

Project #:

286-001.1A

Project Name:

Client ID:

034080

LAB ID:

ST94-03-160A

Matrix; Water		Dilution: 1: 1	
Name	Amount	Reporting Limit	Units
Anthracene	ND	10	ug/L
Benzo (a) Anthracene	ND	10	ug/L
Benzo (a) Pyrene	ND	10	ug/L
Benzo (b) Fluoranthene	ND	10	ug/L
Benzo (g, h, i) Perylene	ND	10	ug/L
Benzo (k) Fluoranthene	ND	10	ug/L
Benzolc Acid	ND	50	ug/L
Benzyl Alcohol	ND	10	ug/L
bis (- 2 - Chloroethoxy) Methane	ND	10	ug/L
bis (- 2 - Chloroethyl) Ether	ND	10	ug/L
bis (2 - chloroisopropyi) Ether	ND	10	ug/L
his (2 - Ethylhexyl) Phthalate	ND	10	ug/L
Butylbenzylphthalate	ND	10	ug/L
Chrysene	ND	10	ug/L
Di - N - Butyiphthalate	ND	10	ug/L
Di - N - Octyl Phthalate	NĎ	10	ug/L
Dibenzo (a. h) Anthracene	ND	10	ug/L
Dibenzofuran	ND	10	ug/L
Diethylphthalate	ND	10	ug/L
Dimethyl Phthalate	ND	10	ug/L
Fluoranthene	ND	10	ug/L *
Fluorene	ND	10	ug/L
Hexachlorobenzene	ND	10	ug/L
Hexachlorobutadiene	ND	10	ug/L
Hexachlorocyclopentadiene	ND	10	ug/L
Hexachloroethane	ND	10	ug/L
Indeno (1,2,3 - cd) Pyreno	ND	10	ug/L
Isophorone	ND	10	ug/L
N - Nitroso - Di - Propylamine	QN	10	ug/L

abo = barra ber pillion = not = wicrodisme bet ripi

pom= parts per million & ug/ml = micrograms per milliliter

ND = Not Detected | Compound(s) may be present at concentrations below the reporting firmit





8270 GCMS Analysis Report

Attention:

Ms. Chris Waid

Date Sampled:

Mar. 8, 1994.

Mobile Chem Labs, Inc. 5011 Blum Road, Suite 1

Date Received: Date Analyzed:

Mar. 9, 1994 Mar. 20, 1994

Martinez, CA 94553

286-001,1A

Project Name:

Client ID:

Project #:

034080

LAB ID:

ST94-03-160A

Matrix: Water		Dilution: 1:	1
Name	Amount	Reporting Limit	Units
N - Nitrosodiphenylamine	ND	10	ug/L
Naphthalene	ND	10	ug/L
Nitrobenzene	ND	10	ug/L
Pentachlorophenol	ND	50	ug/L
Phenanthrene	ND	10	ug/L
Phenol	ND	10	ug/L
Pyrene	ND	10	ug/L
Surrogate % Recovery 2 - Fluoroph	enol =	30%	
Surrogate % Recovery Phenol - d6	==	22%	•
Surrogate % Recovery Nitrobenzer	ne - d5 =	71%	
Surrogate % Recovery 2 - Fluorobi	phenyl =	81%	
Surrogate % Recovery 2,4,6 - Tribro	omophenoi =	103%	
Surrogate % Recovery Terphenyl -	d14 =	110%	

pao = paris per billion = ug/n = micrograms per trier

opm= caris per million = ug/mt = micrograms per milliller

NO = Not Detected. Compound(s) may be present at concentrations colors the reporting limit

R. L. James, Principal Chemist

Mar 21, 1994

Date Reported

SPARGER TECHNOLOGY ANALYTICAL LABORATORY, INC. 16 CERTIFIED BY THE STATE OF CALIFORNIA DEPARTMENT OF HEALTH SERVICES AS A HAZAROOUS WASTE TESTING LABORATORY (Comficcion No. 1814)



Pacific Env. 286-001.1A

late Reported: 2-18-94 Leported Ey: Signatura: 8.5.

AMPLE DESCRIPTION	SAMPLE NUMBER	TOG,503E
	on Blank-	N.D.
B19-8'	024 248	< 50
B 20-8'	¥ 1 250¥	* 160 * KERDSINE!
821-31	251	< 50
B21-8'	252	< 50
B21-91/2	253	~50
B 22 - 3'	254	< 50-HYDRALIC
B 22-81	2.55	< 50-HYDRANLIC
B 24-3'	258	120 (WASTE OIL)
B 24-81	259	< 50
B 25-3'	260	< 50 - HYDRALIC
B 25-81	261	< 50-HYDENILIC
MW4-81	V a 78	< 50
	विकेश पार्च विकास स्थापन स	and any specific delta dell'anche may delt unit trap della mar-
	Spike Pac 024248	95%
	Dup Deu 024 250	3.2%
Note:	Sample B20-8' is Keros	ine



MARTINEZ, CA. 94553 Me 372-3700

PACIFIC Env.

Date Reported: 5-

Signature:

ppb -or-

SAMPLE		SAMPLE NUMBER -	TOG, 503E
MW	5 - 5'	024290 √ 281	* 180 * <50
The state and th	الله الله الله الله الله الله الله الله	الله عدد الله الله الله الله الله الله الله ال	The age has been got the the tip to the the tip the tip the tip the tip the tip the tip tip the tip
	-	Dup Dev 280 pike Rec Fo34016	2.8%
*	280*	المناطق فيداهم لمناطق لمناطق المناطقة ا	المناطقة ا
المارية والمارية المارية المار المارية المارية الماري	نيان شيب ميسان شيي شيي بيساء ياسي بأيت كالت. وي التي التي التي التي التي التي التي الت	that the east gan gar gan but the test develop the	



Pacific Environmental

SOLIBLUM ROAD # 286-001 . IA

MARTINEZ, CA. 94553 SIG-372-3700 ESTATE OF JOHN B. HENRY

Date Reported: 3-3-94
Reported By:

Signature: 6.5.

ppb -or-(ppm)

#1223

SAMPLE	Treon BI	SAMPLE NUMBER	706, 303E N. D.
B19- B20.	-3/	24 247 V 249	₹ 220 * ≥50
day, and area diff, with his day on a	سال فيها المدار طوي جدر المدار ال المدار المدار ال	。 	منية ليما ميان فيها مناوي ويون المان ا
الله منت الله لا يون الله الله الله الله الله الله الله الل	an again ann agus dan taga dhair rìoga dhaid ainm traga agus	केंग्या सामान प्रकृति चन्यान प्रमाने त्रिकेंग स्थान त्रावित क्षाति केंग्या प्रमान क्षात्र क्षात्र ।	and the state of the sale and the sale and the sale and the sale of the sale o
and the part and the was the two	The register of the same species of the same s	with this way this day has been the feet one the same the same the same the same that	
	Spike	p Dew 247 Lec 034051, is	7.3%
and the first th	thank the said think the court the said than	ين الله الله الله الله الله الله الله الل	and the true of the devices the true of true of true of the true of tr
,	K Light petroleon	tions the days from the days are stay they have son, got,	
ter dan speriod and state of the state of	Most probelly	- Hydrock oil	
		then that they also become with the last and the fact was	



John B. Henn

5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510) 372-3700 • Fax (510) 372-0955 Reported: , 2-16-94

Date Reported: Reported By;

Signature: 4

Lab Certification Number: 1429

ppb -or-

SAMPLE DESCRIPTION	Sample #	TPH - DIESEL
B19-8/	024248	<5.0
B20-8	250	¥ 170 ¥
1321-3	251	(5,0)
R21-81	252	
821-91/	253	
B21-9/2	258	
0011 8		
$\frac{D24-8}{025}$	259	
0 - 3	260	
<u> </u>	261	**************************************
B26-3	262	**************************************
P 826-8	263	
MW4-5	277	
MW4-8'	278	
MW4-10'	279	V
/		
	And the second s	
MATOR	Ke 155021694 W/	89% recovery
	20 024250 W	1029
	19 029 00 W	1 8,2/s periotion
W- (1.11		
	ed as Kerosenz	
	<u> </u>	ļ

PROJECT No. 28	Chain of Custody Chain of Custody Cility NO. ESTATE OF JAHL B. HENLY Facility Address: 1726 PAKK ST. ALAMBIA															Pacific Environmental Group, Inc. 2025 Gateway Place #440, San Jose CA 95110 Phone 408 441 7790 Fax 408 441 7539						
Facility NO ESTATE OF - SHELRY						Facility Address: 1726 PAKK ST., ALAMBIA										Billing Refence Number: 24 349						
CLIENT engineer: ELSIE MATSULO					PACIFIC Point of Contact: M. DONEN							Sampler: J. RANSWIS					Laboratory Name: W 6B/LE CHEM					
								•	ĺ					1		7.		T		Comments:		
		Container		W=water S=soil A=air	G=grab D=dlec. C=comp.			BTEX/ VPHgas	ТРН	DAS HYCKAULC OIL DENEROSENE & WASH	Total Dislvd.	VOC (EPA	SVOC (EPA	HVOC (EPA							1	
Sample I.D.	Cont.	Size (ml)	Sample Preserv.	Matrix	Туре	Sampling Date	Sampling Time	(8015/ 8020)	Diesel	Grease		624/	627/ 8270)	801/ 8010)	64							
mw-5(16)	1	1000	NP	W	G	3/8	1045		X	(3320)	Metala	6240)	6270)	40 10)	10			 	1			
1	1	1000		 	<u>-</u> {	1	1			X								 	1			
	2	40	Hel	 		 				/ \		×	 -						1			
	1						-						· · ·				 		1			
1	-	1000	. /	4	V	V									1]			
	 	1/200	HNO3		•			<u> </u>										<u> </u>	}			
\	-															<u> </u>	 -					
<u> </u>		<u> </u>						} 	·													
		<u> </u>																				
																			}			
One distance (One of the	<u></u>]							4			1			
Condition of Sample:					Temperature Received:									Mail or Pacif	iginal A ic Envi	nalytice	u Repor	(OUD	Turnarı	ound Time: 🍜	rajar (s	
Relinquished by Date																Pacific Environmental Group				Rush (1 day)		
John Kansone			Date Time - 1630		1	Received by			_	Dat Time				ateway e, CA		Place #440			days)			
m Joden 3/9/94 9			Time Received by						Date Time 820 Contra Cos Pleasant Hill, C				CA 94523			Expedit	ed (5 days)					
•				Time Received by						Date Time 25725 Jeronin Mission Viejo,							Standar	d (10 days)	×			
Relinquished by			Date 3-9-94	9.3								Date Time 4020 148th Ave 3-994 9:35 Redmond, WAS				. — 1			As Cont			

ATTACHMENT E AERIAL PHOTOGRAPH OF THE SITE VICINITY

