- The site presents no significant risk to human health (human health risk evaluation).
- The site presents no significant risk to the environment (environmental risk evaluation).

This request for site closure addresses each of the six criteria below.

SOURCE REMOVAL

Information provided by the Estate and documented in the *Preliminary Subsurface Soils* and Groundwater Investigation Report (TMC Environmental, Inc. [TMC], August 28, 1992) documents the site as the location of a former gasoline service station. The service station opened during the 1920's and closed in early the 1970's. Sometime in the early 1970's, the underground storage tanks (USTs) were removed from the site. Records indicate that the UST complex was located in the eastern portion of the site, however the position and number of USTs removed from the site is unknown.

From the early 1970's to 1993, the site was operated as an auto repair shop. On December 5, 1991, TMC removed an underground automotive waste-oil tank at the site (TMC, January 2, 1992). Two soil samples were collected from the bottom of the tank pit and analyzed for total petroleum hydrocarbons calculated as gasoline and diesel (TPH-g and TPH-d); the metals cadmium, chromium, lead, and zinc; oil and grease; semi-volatile organics; and halogenated volatile organic compounds (HVOCs). The laboratory results for both soil samples indicated non-detectable concentrations for all petroleum hydrocarbons (Table 1).

Based on the procedure outlined in the Corrective Action Plan (PACIFIC, April 11, 1995), PACIFIC excavated the former UST complex, three hydraulic lifts (hoists), and product lines from the site in September 1995. This work was documented in PACIFIC's Soil Excavation Report (December 28, 1995). Approximately 750 cubic yards of soil were excavated from the area of the former UST complex. This produced an excavation of approximately 37 feet wide by 48 feet long by 11 feet deep in the area assumed to be near the former gasoline USTs. Confirmation soil samples were taken in the invert and sidewalls of the excavation (Table 2). These samples were analyzed for TPH-g, benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds) (Figure 2, Table 2).

Soil samples were also collected from the invert and sidewall of the hydraulic lift excavations and analyzed for TPH-g and BTEX compounds (Table 3). The analytical results indicated petroleum hydrocarbon concentrations below the level of detection for most soil samples except for Sample HL-4 which was collected from the western sidewall of

the existing on-site building (Figure 3). Excavation of this hoist pit was completed to the feasible limit of excavation because of potential undermining of the building wall; benzene in this soil sample was non-detect.

SITE CHARACTERIZATION

In August 1991, TMC drilled seven borings on the site (TMC, August 28, 1992). The borings were drilled to identify any petroleum hydrocarbons present in subsurface soils and to locate any USTs remaining on site.

During May 1992, 12 additional soil borings were drilled and 2 groundwater monitoring wells were installed by TMC (Figure 4). During the second investigation, selected soil and groundwater samples were analyzed for TPH-g, TPH-d, BTEX compounds, oil and grease, HVOCs, and VOCs.

In February 1994, PACIFIC drilled 12 exploratory soil borings and installed 6 ground-water monitoring wells at the site (PACIFIC, July 5, 1994) (Figure 5). Soil samples were collected during drilling activities from depths ranging between 3 and 15 feet below ground surface (bgs).

The Remedial Work Plan (PACIFIC, June 29, 1995) (Plan), based on PACIFIC's Corrective Action Plan, was submitted to the Alameda Health Care Services Agency (ACHCS) for approval. The Plan was approved with minor changes by Ms. Eva Chu of the ACHCS (July 7, 1995). In September 1995, PACIFIC excavated the former UST complex and removed the product lines and three hydraulic hoists from the site (PACIFIC, December 28, 1995).

Off-Site Source Investigation

A file search and background investigation for potential off-site sources of petroleum hydrocarbons in the vicinity of the site was reported in PACIFIC's Soil Investigation Report (July 5, 1994). Information was collected from the files of Texaco Refining and Marketing Inc., the RWQCB (San Francisco Bay Region), the ACHCS Department of Environmental Health, and Pacific Aerial Survey.

The off-site source investigation focused on previous environmental work performed in the vicinity of the site. The results of the off-site source investigation indicate that there are multiple sources of petroleum hydrocarbons in close proximity to the site. The data do not indicate that these sources are significant contributors in affected groundwater beneath the Estate.

Groundwater Flow Direction Data

With the exception of the Exxon service station located at 1725 Park Street, all other available site data indicated the groundwater flow direction was to the northeast. Prior to the installation of Exxon's off-site wells, groundwater flow direction was to the east. However, since the installation of Exxon's off-site wells, groundwater flow direction has been to both the east and northeast (PACIFIC, July 5, 1994).

PLUME STABILITY

Since 1991, several groundwater monitoring wells have been installed and abandoned at the site. Monitoring Wells MW-1 and MW-2 were drilled and installed in 1992 by TMC and Wells MW-3 through MW-8 were drilled and installed by PACIFIC in February 1994. Monitoring Wells MW-1 through MW-4, MW-6, and MW-7 were abandoned in August 1995 to excavate the petroleum hydrocarbon-impacted soil at the site. Monitoring Well MW-9 was installed off site by PACIFIC in September 1995. Based on the results of the second quarter 1996 monitoring and sampling event for the site (Tables 4 and 5) (PACIFIC, May 14, 1996), petroleum hydrocarbon concentrations in Well MW-9, located at the downgradient property boundary, and the hydropunch data described below, the extent of the downgradient petroleum hydrocarbons in groundwater has been delineated. With the exception of xylenes, all petroleum hydrocarbon concentrations in groundwater from Well MW-9 have not been above detectable concentrations for the past 2 quarters. However, the concentrations of xylenes were 0.91 part per billion (ppb) (January 31, 1996) and 1.4 ppb (May 3, 1996). This indicates that most petroleum hydrocarbons are not migrating off site and that the plume is stable.

Furthermore, data from Wells MW-5 and MW-8 during 1994 through 1996 indicate that petroleum hydrocarbon concentrations are decreasing. The decreasing trend is observed most dramatically after the removal of the petroleum hydrocarbon-impacted soils, including impacted saturated zone soils, by PACIFIC during September 1995. Correlating the decrease of petroleum hydrocarbon concentrations with no increase in downgradient concentrations indicates that the plume is stable.

During February 1995, PACIFIC gathered hydropunch data from off site (adjacent to the sewer main in Eagle Street) in order to obtain downgradient information. Hydropunch HP-6 had no detectable concentrations of TPH-g or benzene (Figure 6). Exxon also obtained hydropunch information for its off-site groundwater petroleum hydrocarbon plume in September 1992. Exxon's groundwater grab Sample P-18 (PACIFIC, July 5, 1994) indicated that the dissolved plume had not migrated beyond the sewer line at Eagle Avenue.

PACIFIC collected groundwater samples from Monitoring Wells MW-5, MW-8, and MW-9 on May 10, 1996 to establish baseline groundwater characteristics. The samples were analyzed by PACIFIC in the field for dissolved oxygen and carbon dioxide. Groundwater samples were submitted to Sequoia Analytical for analyses of nitrate and sulfate. The results of dissolved oxygen analyses from this study are presented in Table 6. Based upon these measured parameters, intrinsic bioremediation will occur in groundwater at this site and thus plume concentration is expected to decrease.

BENEFICIAL USE

According to the City of Alameda, East Bay Municipal Utilities District, and the Alameda County Flood Control and Water Conservation District (Zone 7), no drinking water wells are located in the City of Alameda. Monitoring, industrial, and private irrigation wells are located within the city; however since the immediate area is commercial, it is unlikely that any irrigation or industrial wells are within the extent of the petroleum hydrocarbon plume. Within the immediate area of the site, many monitoring wells are located along Park Street from other petroleum hydrocarbon-impacted sites as indicated from the off-site source report detailed above. However, since no wells in the area are used for drinking water, ingestion of petroleum hydrocarbon-impacted groundwater is not a concern for the site.

The nearest surface water from the site is the Tidal Canal which runs between Alameda and Oakland. The Tidal Canal is approximately 1/4 mile east of the site and is used as a shipping channel. The plume from the site does not extend to the Tidal Canal.

HUMAN HEALTH RISK EVALUATION

To evaluate the potential risk to human health from the site, the American Society for Testing and Materials (ASTM) Risk Based Corrective Action (RBCA) Applied at Petroleum Sites Lookup Table was compared to data obtained from the site. The groundwater and soil data generated during the excavation and the quarterly monitoring events were compared to the Lookup Table provided by the ASTM. Since there are low levels of BTEX compounds in the groundwater and in the subsurface soil (greater than 3 feet bgs), both the soil and groundwater were evaluated as pathways (Tables 1 and 2).

Since groundwater ingestion is not a complete pathway and dermal exposure to the subsurface soil is unlikely due to the depth (greater than 3 feet bgs), the only exposure pathway evaluated for risk was inhalation. Both volatilization from groundwater and subsurface soil to enclosed spaces and to ambient air was evaluated. A cancer risk of 1:10,000 was used for benzene because the site is within a commercial/industrial setting.

All other non-cancerous petroleum hydrocarbon compounds were evaluated using a hazard quotient of 1.

The numerical results of the risk evaluation are presented as Attachment A. Overall, the comparison of site data to the RBCA Lookup Table indicates that all petroleum hydrocarbon concentrations on site are below the Lookup Table's allowable concentrations. According to the Lookup Table, benzene in subsurface soil would not pose an inhalation risk to on-site employees based upon the 1:10,000 criterion and the location of the one sample containing benzene (8 feet bgs and outside, below an asphalt cap).

ENVIRONMENTAL RISK EVALUATION

As indicated previously, the downgradient extent of the plume does not reach the nearest surface water, the Tidal Canal, nor does it threaten a potable aquifer. Since the surrounding area is commercial and industrial, there are few environmentally sensitive receptors (wetlands, etc.) which could be impacted from the soil or groundwater. Therefore, the site does not present a significant risk to the environment.

CONCLUSIONS

Based on the information presented above, we respectfully request that the site be removed from the ACHCS's active fuel leak case list, that the three remaining wells be abandoned, and no further investigation or monitoring be required. Please call to discuss the conclusions of this letter at your earliest convenience. A complete bibliography of pertinent site environmental reports is presented as Attachment B.

If you have any questions regarding this letter, please call.

Sincerely,

Pacific Environmental Group, Inc.

Lance D. Geselbracht, P.E.

Senior Engineer

RCE 34688

CC.

Attachments: Table 1 - Soil Analytical Data, Tankpull - Total Petroleum Hydrocarbons (TPH as Gasoline, TPH as Diesel, Metals, Volatile Organic Halocarbons by Method 8010, Base Neutral and Acid Extractables by Method 8270, and Oil and Grease) Table 2 - Soil Analytical Data, Excavation - Total Petroleum Hydrocarbons (TPH as Gasoline, BTEX Compounds, and Lead) Table 3 - Soil Analytical Data, Hoist Removal - Total Petroleum Hydrocarbons (TPH as Gasoline, BTEX Compounds, TRPH, and Metals) Table 4 - Groundwater Analytical Data - Total Petroleum Hydrocarbons (TPH as Gasoline, BTEX Compounds, TPH as Diesel, Oil and Grease, and MtBE) Table 5 - Groundwater Elevation Data Table 6 - Intrinsic Bioremediation Groundwater Analytical Data (Dissolved Oxygen, Carbon Dioxide, Nitrate, and Sulfate) Figure 1 - Site Location Map Figure 2 - Former Tank Area Excavation Map Figure 3 - Hydraulic Lift Excavation Map Figure 4 - 1992 Soil Boring Map

Michael Brown, Esq., Mendelson and Brown Mr. Marvin Katz, Texaco Refining and Marketing Inc.

Figure 6 - Sewer Main Hydropunch Map Attachment A - RBCA Site Assessment

Figure 5 - 1994 Soil Boring Map

Attachment B - Bibliography

Table 1 Soil Analytical Data - Tankpull Total Petroleum Hydrocarbons

(TPH as Gasoline, TPH as Diesel, Metals, Volatile Organic Halocarbons by Method 8010, Base Neutral and Acid Extractables by Method 8270, and Oil and Grease)

> Estate of John B. Henry Property 1726 Park Street at Eagle Avenue Alameda, California

		Sample		TPH as	TPH as					VOHs	Extractables	Oil and
Type of	Sample	Depth	Date	Gasoline	Diesel	Cadmium	Chromium	Lead	Zinc	8010	8270	Grease
Sample	ID	(feet)	Sampled	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppb)	(ppb)	(ppm)
Soil Beneath Tank	SS-1	6.5	12/05/91	<1.0	<1.0	<0.25	44.7	<3.0	48.5	<5.0 to <10	<330 to <1,650	<50
Soil South of Tank	SS-2	6.5	12/05/91	<1.0	<1.0	<0.25	36.6	<3.0	147	<5.0 to <10	<330 to <1,650	<50

Table 2 Soil Analytical Data - Excavation

Total Petroleum Hydrocarbons (TPH as Gasoline, BTEX Compounds, and Lead)

> Estate of John B. Henry Property 1726 Park Street at Eagle Avenue Alameda, California

		Sample		TPH as			Ethyl-	····	
Type of	Sample	Depth	Date	Gasoline	Benzene	Toluene	benzene	Xylenes	Lead
Sample	ID	(feet)	Sampled	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
Stockpile	SP-(1-4)	NA	09/13/95	590	<0.50	1.8	9.1	11	1:
	SP-(1-4) Comp	NA	09/19/95	120	<0.25	< 0.25	<0.25	1.6	13
	SP-5 (A-D) Comp	NA	09/20/95	150	<0.05	0.3	1.3	6.4	5.
	SP-6 (A-D) Comp	NA	09/21/95	580	<0.50	1.2	5.5	28	6.6
	SP-7D	NA	09/21/95	230	<0.25	<0.25	1.5	3.5	7.:
	SP-8D	NA	09/21/95	170	<0.25	0.32	0.68	2.6	17
	SP-9 (A-D)	NA	09/22/95	250	<0.25	0.77	0.97	35	<5.0
	SP-10 (A-D)	NA	09/22/95	780	<1.0	<1.0	<1.0	2.1	
Invert of	INV-1	11	09/21/95	<1.0	<0.005	<0.005	<0.005	<0.005	N7
Pit	INV-2	11	09/21/95	<1.0	<0.005	<0.005	< 0.005	<0.005	N"
	INV-3	11	09/21/95	<1.0	<0.005	< 0.005	<0.005	< 0.005	N [*]
	INV-4	11	09/22/95	<1.0	<0.005	< 0.005	<0.005	< 0.005	N.
	INV-5	NA	09/29/95	<1.0	<0.005	<0.005	<0.005	<0.005	N'
	INV-6	NA	09/29/95	<1.0	<0.005	<0.005	<0.005	<0.005	רא
Product Line	PL-1	18	09/27/95	<1.0	<0.005	<0.005	<0.005	<0.005	N
Sidewall of	W-1	3	09/19/95	110	<1.2	4.1	7.7	33	6.
Pit	W-2	4	09/19/95	3,500	<1.2	4.1	35	170	8.7
	SW-1	2	09/22/95	4.3	<0.005	<0.005	0.081	0.32	<5.0
	SW-2	8	09/27/95	<1.0	<0.005	<0.005	<0.005	<0.005	N
	SW-3	8	09/27/95	50	<0.05	<0.05	0.16	0.3	N"
	SW-4	NA	09/29/95	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	N"
	SW-5	NA	09/29/95	<1.0	< 0.005	< 0.005	<0.005	<0.005	רא
	SW-6	NA	09/29/95	<1.0	<0.005	<0.005	< 0.005	0.0074	N٦
	SW-7	NA	09/29/95	<1.0	<0.005	<0.005	<0.005	<0.005	NΠ
	SW-8	NA	09/29/95	72	0.17	0.65	0.18	0.41	N
	SW-9	NA	09/29/95	1,500	<1.5	<1.5	5,5	15	N
	SW-10	NA	09/29/95	76	<0.10	<0.10	0.84	4.6	NT
	SW-11	NA	09/29/95	4,500	<10	<10	35	60	NT
	SW-12	NA	09/29/95	290	<0.50	< 0.50	0.71	2.1	N
	SW-13	NA	09/29/95	120	< 0.12	<0.12	0.28	0.9	TM

ppm = Parts per million NA = Not available

NT = Not tested

Table 3 Soil Analytical Data - Hoist Removal

Total Petroleum Hydrocarbons
(TPH as Gasoline, BTEX Compounds, TRPH, and Metals)

Estate of John B. Henry 1726 Park Street at Eagle Avenue Alameda, California

		TPH as			Ethyl-			Cad-	Chrom-			
Sample	Date	Gasoline	Benzene	Toluene	benzene	Xylenes	TRPH	mium	ium	Lead	Nickel	Zinc
1D	Sampled	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
HL-1	10/25/95	<1.0	<0.005	<0.005	<0.005	<0.005	<15	NT	NT	NT	NT	N
HL-2	10/25/95	25	<0.12	<0.12	<0.12	0.19	66	NT	NT	NT	NT	N
HL-3	10/25/95	<1.0	<0.005	<0.005	<0.005	<0.005	<15	NT	NT	NT	NT	NT
HL-4	10/25/95	1400	<2.0	<2.0	4.3	15	2400	NT	NT	NT	NT	NT
HL-5	10/25/95	<1.0	<0.005	<0.005	<0.005	<0.005	<15	NT	NT	NT	NT	NT
HL-6	10/25/95	<1.0	<0.005	<0.005	<0.005	<0.005	<15	NT	NT	NT	NT	ТИ
HLSP-1D (Comp. 1A-1D)	10/26/95	NT	NT	NT	NT	NT	880	<0.50	35	11	24	30
HLSP-2D (Comp. 2A-2D)	10/26/95	NT	NT	NT	NT	NT	500	0.57	42	46	24	47

ppm = Parts per million

NT = Not tested

Table 4 Groundwater Analytical Data

Total Petroleum Hydrocarbons

(TPH as Gasoline, BTEX Compounds, TPH as Diesel, Oil and Grease, and MtBE)

Estate of John B. Henry Property 1726 Park Street at Eagle Avenue Alameda, California

		TPH as			Ethyl-		TPH as	Oil and	
Sample	Date				benzene		Diesel	Grease	MtBE
ID	Sampled	(ppb)	(ppb)	(ppb)	(dqq)	(ppb)	(ppb)	(ppb)	(ppb)
MW-1	05/11/92	410	<0.5	1	4.2	11	96	NA	N7
	08/13/92	260	<0.5	0.6	4.2	4	<50	NA	NT
	01/14/93	270	<0.5	<0.5	1.1	6	<50	NA	NT
	05/10/93	450	1.1	1.1	8.7	15	450	<5	NT
	09/17/93	140	<0.5	<0.5	3.5	5.3	160	NA	NT
	01/31/94	140	<0.5	<0.5		1.7	<50	<50	NT
	04/22/94	790	1.9	4.5		35	<50	<50	NT
	07/25/94	550	1.2	1.2	8.9	11	310	<200	TM
	02/09/95	1,400	3.4	2.4	21	25	<50	NA	NT
	08/17/95				Well Al	bandoned -			
MW-2	05/11/92	<50	<0.5	<0.5	<0.5	<0.5	<50	<5	NT
	08/13/92	<50	<0.5	<0.5	<0.5	<0.5	<50	<5	NT
	01/14/93	<50	<0.5	<0.5	<0.5	<0.5	57	<5	NT
	05/10/93	<50	<0.5	<0.5	<0.5	<0.5	<50	< 5	NT
	09/17/93	<50	<0.5	<0.5	<0.5	<0.5	<50	< 5	NT
	01/31/94	<50	<0.5	<0.5	<0.5	<0.5	<50	<50	NT
	04/22/94	<50	<0.5	<0.5	<0.5	<0.5	<50	<50	NT
	07/25/94	<50	0.98	1.4	<0.5	1.3	<50	<200	NT
	02/09/95	<50	<0.5	<0.5	<0.5	<0.5	3,500	NA	NT
	08/17/95	****				oandoned -			
B 45.4 (O	00145104	.50	.0.5	.0.5	-0.5	.0.5			
MW-3	02/15/94	<50 -50	<0.5	<0.5	<0.5	<0.5	<50	<50	NT
	04/22/94	<50	<0.5	<0.5	<0.5	<0.5	<50 -50	<200	NT
	07/25/94 02/09/95	<50 <50	<0.5 <0.5	0.65 <0.5	<0.5 <0.5	<0.5 <0.5	<50	NA	NT
	08/17/95	~30	~0.0		Well Al		NA	NA	NT
	00/1//00				VVCII AI	Januoneu -			
MW-4	02/15/94	<50	<0.5	<0.5	<0.5	<0.5	<50	<50	NT
	04/22/94	<50	<0.5	2.5	<0.5	<0.5	<50	NA	NT
	07/25/94	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NT
	02/09/95	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NT
	08/17/95	*****			Well Al	andoned -			
MW-5	02/15/94	<50	<0.5	<0.5	<0.5	<0.5	<50	<50	NT
10/174-0	04/22/94	1,600	4.1	<0.5	22	230	<50	<50	NT
	07/25/94	400	1.3	0.77	2.5	19	120	<200	NT
	02/09/95	< 50	<0.5	<0.5	∠.5 <0.5	<0.5	<50	NA	NT
	10/30/95	77	<0.5	<0.5	<0.5	1.7	650	NA NA	NT
	01/31/96	180	0.94	<0.50	2.1	18	190	NT	NT
	05/03/96	230	<0.50	<0.50	7.8	13	150	NT	<2.5
									0
MW-6	02/15/94	1,100	120	2.2	13	100	NA	NA	NT
	04/22/94	3,800	360	25	420	27	NA	NA	NT
	07/25/94	1,100	110	5.1	190	13	NA	NA	NT
	02/09/95 08/17/95	4,100	490	36	4.2 Well Ab	110	NA	NA	NT
	00/1/180		~~~~~		vveli At	ariuoned -			
MW-7	02/15/94	14,000	3.5	95	4,000	650	NA	NA	NT.
	04/22/94	3,400	8.4	6.7	110	600	NA	NA	NT
	07/25/94	2,800	5.4	7.8	100	300	NA	NA	NT
	02/09/95	13,000	20	73	760	2,900	NA	NA	NT
	08/17/95				Well Ab				

Table 4 (continued) **Groundwater Analytical Data**

Total Petroleum Hydrocarbons

(TPH as Gasoline, BTEX Compounds, TPH as Diesel, Oil and Grease, and MtBE)

Estate of John B. Henry Property 1726 Park Street at Eagle Avenue Alameda, California

		TPH as			Ethyl-		TPH as	Oil and	
Sample	Date	Gasoline	Benzene	Toluene	benzene	Xylenes	Diesel	Grease	MtBE
ID	Sampled	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-8	02/15/94	1,300	15	<0.5	110	23	NA	NA	Ñ٦
	04/22/94	500	5	<0.5	17	20	NA	NA	NT
	07/25/94	260	11	0.57	1.5	1.8	NA	NA	N
	02/09/95	820	35	4.3	26	21	NA	NA	N٦
	10/30/95	180	2.6	0.88	1.4	0.54	NT	NT	N-
	01/31/96	87	1.7	<0.50	<0.50	<0.50	160	NT	N ²
	05/03/96	270	6.6	<0.50	9,3	95	440	NT	6.2
MW-9	11/15/95	1,200	3.6	<1.2	27	37	NT	NT	NΊ
	01/31/96	<50	< 0.50	<0.50	<0.50	0.91	<50	NT	N ⁻
	05/03/96	<50	<0.50	< 0.50	<0.50	1.4	<50	NT	<2.5

ppb = Parts per billion
NA = Not available or applicable

MtBE = Methyl tert-butyl ether

NT = Not tested

Table 5
Groundwater Elevation Data

Estate of John B. Henry Property 1726 Park Street at Eagle Avenue Alameda, California

<u></u>		Well	Depth to	Groundwater
Well	Date	Elevation	Water	Elevation
	Gauged	(feet, MSL) (feet, TOC)	
MW-1	05/12/92	13.57	6.16	7.41
	07/28/92			6.89
	08/17/92		6.68 6.77	6.80
1	09/21/92		6.96	6.61
	01/14/93		5.38	8.19
1	09/17/93		7.42	6.15
	01/31/94		6.35	7.22
	02/14/94	16.76		10.17
İ	04/22/94		6.57	10.19
	07/25/94		6.71	10.05
	02/09/95		5.48	
	08/17/95		Well Abandone	ed be
MW-2	05/12/92	14.35	5.94	8.41
1	07/28/92		6.80	7.55
	08/17/92		6.94	7.41
	09/21/92		7.19	7.16
	01/14/93		4.82	9.53
1	09/17/93		7.64	6.71
	01/31/94		6.50	7.85
	02/14/94	17.51	6.38	11.13
	04/22/94		6.50	11.01
	07/25/94		6.76	10.75
	02/09/95		4.96	12.55
İ	08/17/95	/	Well Abandone	ed
	00/4 4/0 4	47 45	0.50	40.07
MW-3		17.45		10.87
1	04/22/94		6.72	10.73
	07/25/94		6.95	
İ	02/09/95		5.14 Vell Abandone	12.31
	00/17/95	V	veli Abandone	:a
MW-4	02/14/94	18.08	6.70	11.38
"""	04/22/94		6.86	11.22
ļ.	07/25/94		7.23	10.85
	02/09/95		5.29	
	08/17/95	V	Vell Abandone	
1				
MW-5	02/14/94	17.19	7.33	9.86
	04/22/94		6.69	10.50
}	07/25/94		6.96	10.23
	02/09/95		5.45	11.74
1	10/30/95		7.95	9.24
1	01/31/96		5.78	11.41
	05/03/96		6.20	10.99
hard a	004 40 1	40.00	0.04	40.00
MW-6	02/14/94	16.63	6.61	10.02
	04/22/94		6.69	9.94
	07/25/94		6.80	9.83
1	02/09/95	14	5.73 Vell Abandone	10.90
L	08/17/95	V	veli Abandone	u

Table 5 (continued) **Groundwater Elevation Data**

Estate of John B. Henry Property 1726 Park Street at Eagle Avenue Alameda, California

Well Number		Elevation	Water	Elevation
		Hoof MCIN		
		(1661, MIST)	(feet, TOC)	(feet, MSL)
MW-7	02/14/94	16.24	6.55	9.69
Ì	04/22/94		6.56	9.68
	07/25/94		6.59	9.65
ĺ	02/09/95		5.82	10.42
	08/17/95	W	ell Abandone	ed
MW-8	02/14/94	16.00	6.41	9,59
	04/22/94		6.43	9.57
1	07/25/94		6.44	9,56
	02/09/95		5.90	10.10
ł	10/30/95		7.14	8.86
1	01/31/96		5.95	10.05
	05/03/96		6.00	10.00
1				
MW-9	11/15/95	NM	8.05	NM
	01/31/96	16.30	5.80	10,50
1	05/03/96		5.70	10.60

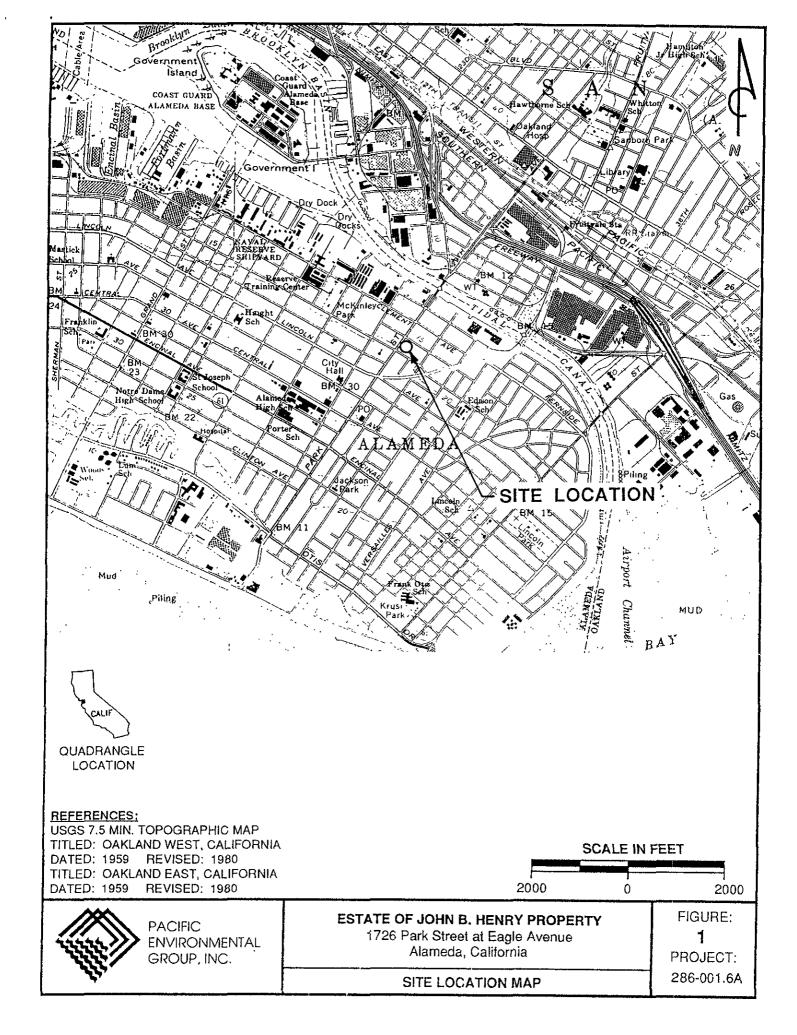
MSL = Mean sea level

TOC = Top of casing
NM = Not measured

Table 6 Intrinsic Bioremediation Groundwater Analytical Data (Dissolved Oxygen, Carbon Dioxide, Nitrate, and Sulfate)

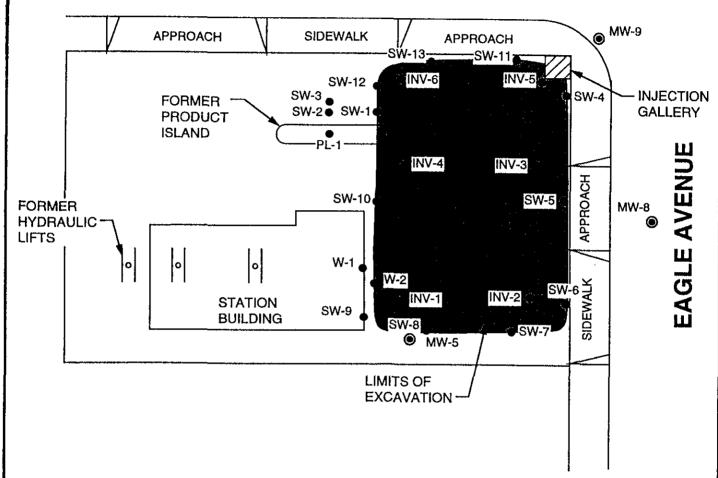
Estate of John B. Henry Property 1726 Park Street at Eagle Avenue Alameda, California

Sample ID	Date Sampled	Dissolved Oxygen (mg/L)	Carbon Dioxide (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)
MW-5	05/10/96	1	122	6.1	57
MW-8	05/10/96	1	76	<1.0	76
MW-9	05/10/96	1	310	25	94
mg/L = Mi	lligrams per	liter			



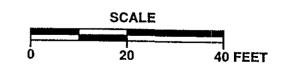


PARK STREET



LEGEND

SW-1● SOIL SAMPLE LOCATION AND DESIGNATION





ESTATE OF JOHN B. HENRY PROPERTY 1726 Park Street at Eagle Avenue Alameda, California

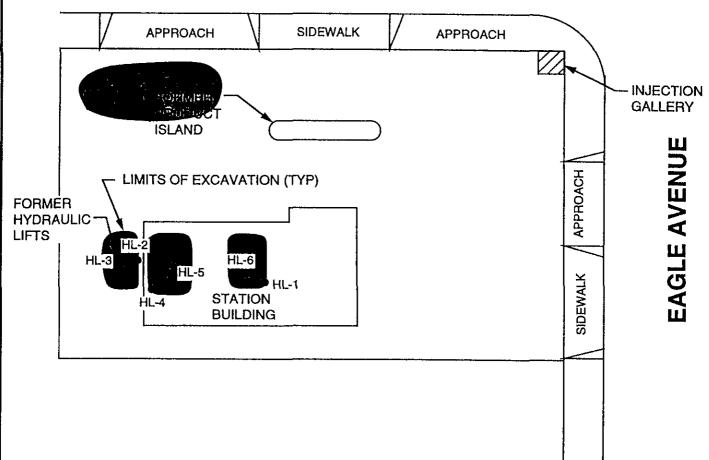
FORMER TANK AREA EXCAVATION MAP

FIGURE: **2** PROJECT:

286-001.6A

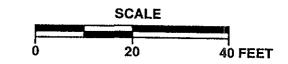


PARK STREET



LEGEND

- $^{ ext{HL-3}} ullet$ SOIL SAMPLE LOCATION AND DESIGNATION
 - COMPOSITED SOIL SAMPLES LOCATION, HLSP-1D AND HLSP-2D

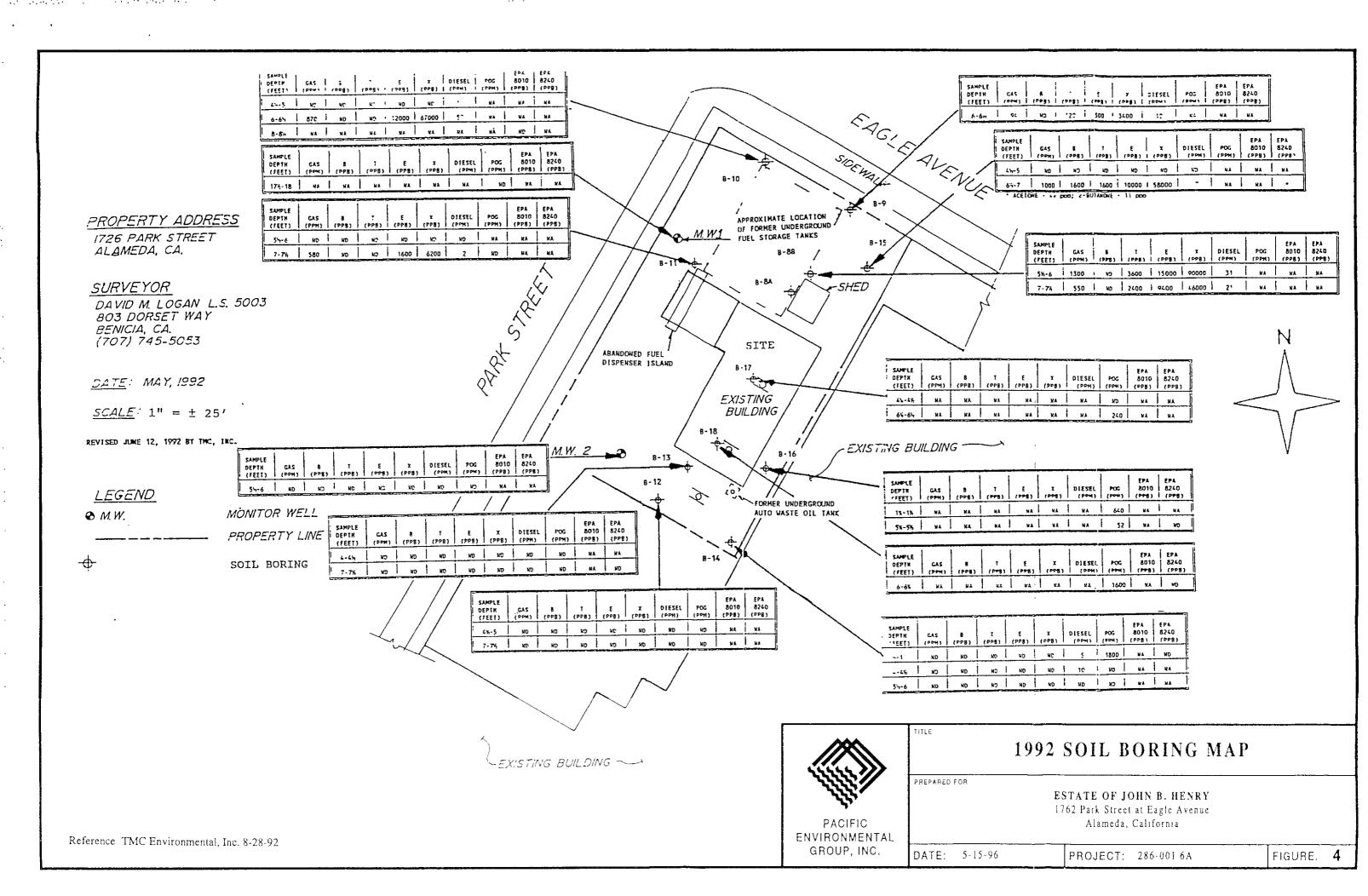


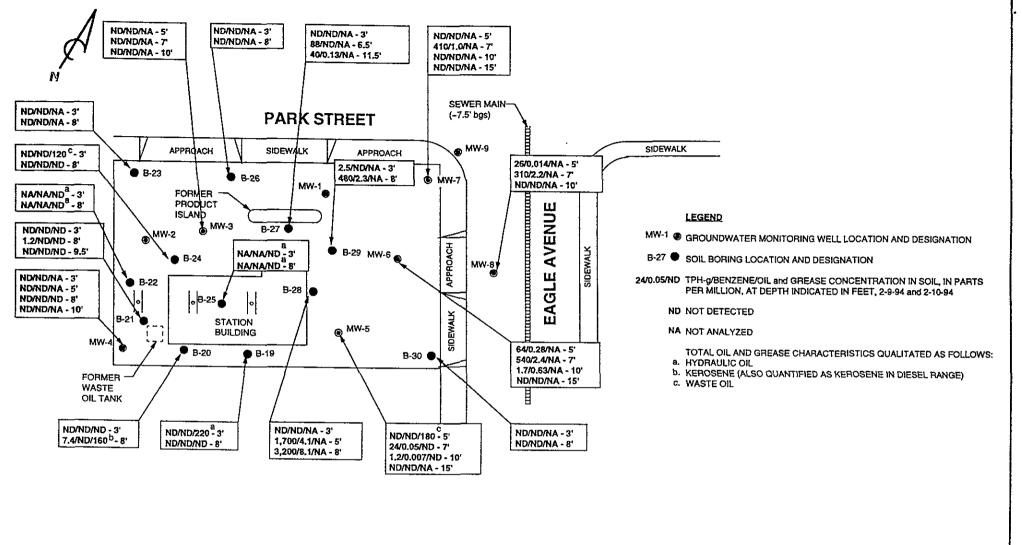


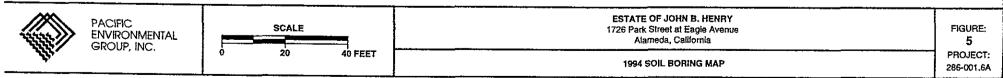
ESTATE OF JOHN B. HENRY PROPERTY 1726 Park Street at Eagle Avenue Alameda, California

HYDRAULIC LIFT EXCAVATION MAP

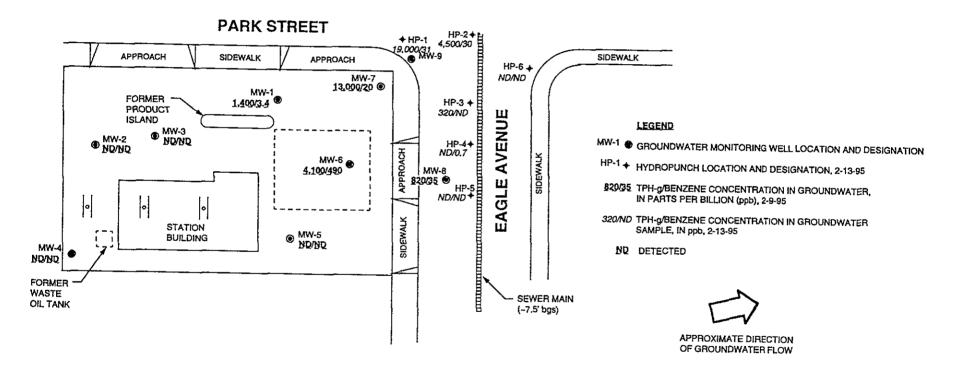
FIGURE: 3 PROJECT: 286-001.6A



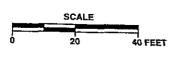












ESTATE OF JOHN B. HENRY 1726 Park Street at Eagle Avenue Alameda, California

SEWER MAIN HYDROPUNCH MAP

FIGURE: 6 PROJECT: 286-001.6A

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ATTACHMENT A RBCA SITE ASSESSMENT

Site Name: F	ormer Texaco Service Station	RBC	A SITE ASS	ESSMENT v: Michelle Sh	ina					Tier 1 Wo	rksheet 6.3	
	: 1726 Park Street			ted: 5/1/1996	ipp							1 OF 1
G	ROUNDWATER RBSL	/ALUES	Targe	ik (Class A & B) t Risk (Class C)	1.0E-6	☐ MCL expo			Calculation Option: 1			
			l arget i	lazard Quotient RBS	1.0E+0 L Results For Con	iplete Exposure	Pathways ("x" if (Complete)		***		
CONSTITUENTS OF CONCERN		Representative Concentration				Groundwater Volatilizati X to Indoor Air		Groundwater Volatilization X to Outdoor Air		Applicable RBSL	RBSL Exceeded ?	Required CRF
CAS No.	Name	(mg/L)	Residential (on-site)	Commercial (on-site)	Regulatory(MCL) (on-site)	Residential (on-site)	Commercial (on-site)	Residential (on-site)	Commercial (on-site)	(mg/L	1	Only if "yes" lef
71-43-2	Benzene	3.9E-3	NA	NA	NA	NA	7.4E-2	NA	1.8E+1	7.4E-2		<1
0-00-0	Benzene - California	3.9E-3	NA	NA	NA	NA	2.1E-2	NA	5.3E+0	2.1E-2		<1
100-41-4	Ethylbenzene	1.2E-2	NA	NA	NA	NA	>Sol	NA	>Sol	>Sol		<1
108-88-3	Toluene	2.6E-3	NA	NA	NA	NA	8.5E+1	NA	>Sol	8.5E+1	<u> </u>	<1
1330-20-7	Xylene (mixed isomers)	6.5E-3	NA	NA	NA	NA	>Sol	NA	>Sol	>Sol	 	<1

Software: GSI RBCA Spreadsheet Version: v 1.0

Serial: G-309-OEX-828

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		RBCA SITE	ASSESSIV	ENT							1	ier 1 Workshe	et 6.2	
	ormer Texaco Service Station		Completed B	-	• •							 	*	
Site Location	: 1726 Park Street		Date Comple	ted: 5/1/1996										1 OF 1
			Target Risk (Class A & B) 1 0E-6				MCL expo	sure limit?			Calcu	iation Option:	1	
St	JBSURFACE SOIL RBSL	VALUES	Target Risk (Class C) 1 0E-6			☐ PEL exposure limit?								
	(> 3 FT BGS)		Target H	Target Hazard Quotient 1 0E+0										
				RBSL	Results For Comp	lete E	xposure P	athways ("x" if	Com	plete)		- · · · · · · · · · · · · · · · · · · ·		
CONSTITUT	THE OF CONCERN	Representative Concentration				Ţ		atilization to			latilization to	Applicable	RBSL Exceeded	
CONSTITUE	ENTS OF CONCERN		Soil Leaching to Groundwater Residential Commercial Regulatory(MCL)			X Indoor Air Residential, I Commercial			X Outdoor Air Residential Commercial			RBSL	2	Required CRF
CAS No.	Name	(mg/kg)	(on-site)	Commercial. (on-site)	Regulatory(MCL) ⁻ (on-site)		sidential. on-site)	Commercial (on-site)		sicentiai on-site)	Commercial (on-site)	(mg/kg)	"" If yes	Only if "yes" left
71-43-2	Benzene	1.7E-1	NA	NA NA	NA		NA	7.9E-2		NA	3.4E+1	7.9E-2		2.0E+00
0-00-0	Benzene - California	1.7E-1	NA	NA	NA		NA	2.3E-2		NA	1.0E+1	2.3E-2	-	7.0E+00
100-41-4	Ethylbenzene	3.5E+1	NA	NA	NA		NA	>Res		NA	>Res	>Res		<1
108-88-3	108-88-3 Toluene 4.1E+0		NA	NA	NA NA	Г	NA	9.3E+1		NA	>Res	9.3E+1		<1
1330-20-7	Xylene (mixed isomers)	1.7E+2	NA	NA	NA		NA	>Res		NA	>Res	>Res		<1
		···												

Software: GSI RBCA Spreadsheet Version: v 1.0

Serial: G-309-OEX-828

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ATTACHMENT B BIBLIOGRAPHY

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