

QUARTERLY GROUNDWATER SAMPLING

ALAMEDA HISTORICAL HIGH SCHOOL 2200 CENTRAL AVENUE ALAMEDA, CALIFORNIA

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#### 1.0 INTRODUCTION

This report presents the procedures and findings of ACC Environmental Consultants, Inc. ("ACC") quarterly groundwater sampling on September 29, 1992, of the three monitoring wells located at the Alameda Historical High School in Alameda, California. The objective of this project, as described in the Work Plan dated June 9, 1992, is to determine if groundwater has been impacted from the release of petroleum hydrocarbons discovered during removal of two underground heating oil tanks. During drilling and installation of the monitoring wells in June of 1992, groundwater was encountered at approximately 10 feet below ground surface. The wells were sampled and analyzed to determine what impact the release had on the groundwater. Groundwater analysis results from the initial round of sampling performed on July 6, 1992, indicated elevated levels of Total Petroleum Hydrocarbons (TPH) as diesel in monitoring well MW-1. This report documents the procedures and results found during this subsequent round of quarterly sampling.

#### 2.0 BACKGROUND

In December of 1991, Semco of San Mateo removed two heating oil tanks (one 4000-gallon and one 2000-gallon) from Alameda Historical High School campus. During excavation, it was discovered that the tanks were stacked one on top of each other. Analysis of soil samples collected from 11 feet within the excavation revealed non-detectable levels of Total Petroleum Hydrocarbons (TPH) as diesel, benzene, toluene, ethylbenzene and total xylenes. A sample of the groundwater found within the excavation was collected and analyzed. Results indicated the groundwater contained 0.6 parts per billion (ppb) of toluene, 1.2 ppb ethylbenzene and 1.8 ppb total xylenes.

As a result, Alameda County Health Services - Hazardous Materials Division (HAZMAT) requested the installation of one monitoring well in the verified downgradient direction of the former heating oil tanks with verification sampling to determine the impact of groundwater from this release.

In order to verify the groundwater gradient, three monitoring wells (MW-1, MW-2 and MW-3) were installed within 100 feet of the tank excavation on June 26, 1992. The Site Plan, Figure 1, shows the approximate well locations. Soil samples collected while drilling indicated non-detectable levels of the constituents evaluated. Groundwater samples were collected from the newly installed monitoring wells on July 6, 1992. Laboratory analysis of the groundwater samples collected indicated 170 ppb of TPH as diesel in monitoring well MW-1. Laboratory analysis from monitoring wells MW-2 and MW-3 indicated non-detectable concentrations of the constituents evaluated.

#### 3.0 GROUNDWATER SAMPLING

Groundwater sample were taken on September 29, 1992 from monitoring wells MW-1, MW-2 and MW-3. Prior to groundwater sampling the depth to the surface of the water table was measured from the top of the PVC casing using a

Solinst Water Level Meter. Information regarding depths of wells, well elevations and groundwater level measurements are summarized in Table 1 below:

#### Table 1 - Well Information

Monitoring Well MW-1 Well Elevation = 31.50

 Date Measured
 Static Water Level
 Groundwater Elevation

 07/06/92
 9.49
 22.01

 09/29/92
 10.97
 20.53

Monitoring Well MW-2 Well Elevation = 32.16

 Date Measured
 Static Water Level
 Groundwater Elevation

 07/06/92
 10.05
 22.11

 09/29/92
 11.67
 20.49

Monitoring Well MW-3 Well Elevation = 31.02

 Date Measured
 Static Water Level
 Groundwater Elevation

 07/06/92
 9.03
 21.99

 09/29/92
 10.54
 20.48

#### Notes:

All measurements in feet
Elevations figured per mean sea level
Static water level is measured in feet below ground surface

After water-level measurements were taken, each well was purged by hand using a designated teflon bailer for each well. Groundwater pH, temperature and electrical conductivity were monitored during well purging. Each well was considered to be purged when these parameters stabilized. Approximately four well volumes were removed to purge each well.

After the groundwater had recovered to a minimum of approximately 80 percent of its static level, water samples were obtained using the disposal Teflon bailer for each well. Two (2) 40 ml VOA vials, without headspace, and two (2) liter bottles were filled with water from each well using the Teflon Bailer. These samples were preserved on ice and submitted to Chroma Lab analytical laboratory, an accredited Cal/EPA analytical laboratory the same day under chain of custody protocol (forms are provided in Appendix A).

#### 4.0 FINDINGS

One sample from each groundwater monitoring well was submitted to Chroma Lab for analysis of TPH as diesel, heating oil and kerosene using EPA test method 8015 modified with benzene, toluene, ethylbenzene and total xylenes

(BTEX) using EPA test method 602. The laboratory analyses results indicated non-detectable concentrations of the constituents evaluated. Table 2 summarized the analytical results of the groundwater samples collected from each monitoring well to date. Copies of the analytical results are provided in Appendix A.

Table 2 - Analytical Results

Well No.	Date Sampled	TPH-d (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)
MW-1	07/06/92	170	ND	ND	ND	ND
	09/29/92	ND	ND	ND	ND	ND
MW-2	07/06/92	ND	ND	ND	ND	ND
	09/29/92	ND	ND	ND	ND	ND
MW-3	07/06/92	ND	ND	ND	ND	ND
	09/29/92	ND	ND	ND	ND	ND

#### Notes:

ug/L = micrograms per liter or parts per billion
ND = Non-detect

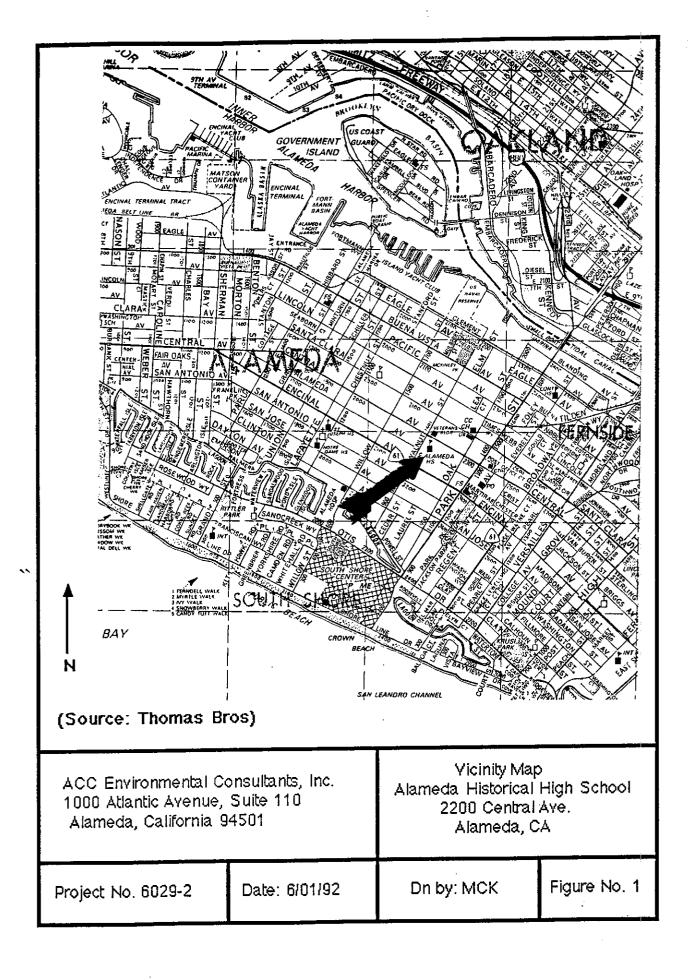
## 4.1 Groundwater Gradient

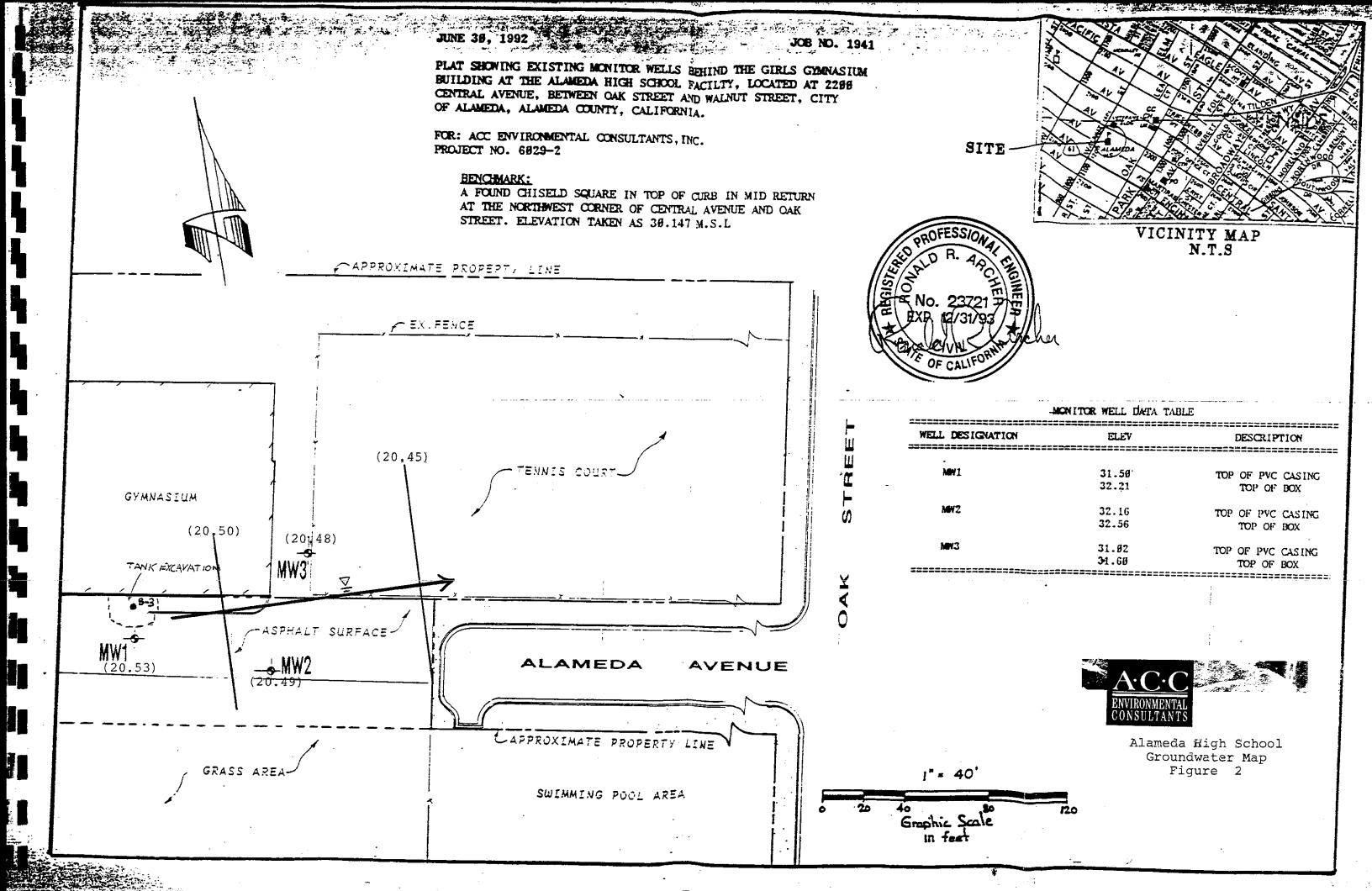
The groundwater gradient at the site was evaluated by triangulation using the elevations of the tops of the well casings measured with respect to Mean Sea Level datum. As shown on Figure 2, the groundwater gradient direction at the time of measurement was approximately due east with the actual gradient being  $5.1 \times 10^{-4}$  foot per foot.

#### 5.0 CONCLUSION

The data and observations provided herein allow the technical evaluation that an impact to groundwater, derived from the unauthorized release of hydrocarbons, has apparently been mitigated by natural degradation of the contaminants.

Pursuant to the guidelines, groundwater monitoring of the on-site wells will continue for four consecutive quarters. Upon acceptable monitoring results, a request for site closure shall be submitted for the regulatory agencies' approval.





APPENDIX A

CC ENVIRONMENTAL CUNSULTANTS, INC.

992323

## 1000 ATLANTIC AVENUE, SUITE 110 ALAMEDA, CA 94501 (415) 522-8188 FAX (415) 865-5731

## CHAIN OF CUSTODY RECORD

ROJ. NO PROJECT NAME NO. 6029-2 | Alameda High School DE CON-STA. ID. TDE STATION LOCATION TAINERS REMARKS nw-1 9/21/52 11:45 11W-1 10-2 12.44 MW-2 Mw-3 1:55 MW-3 ν Relinquished by: (Signature) Time Date Received by: (Signature) Relinquished by:(Signature) Date Time Received by: (Signature) 9/29/92 Relinquished by:(Signature) Date Time Received by: (Signature) Relinquished by: (Signature) Date Time Received by: (Signature) Relinquished by: (Signature) Date Time Received for Laboratory by: Date Time Remarks (Signature)

# CHROMALAB, INC.

Environmental Laboratory (1094)

5 DAYS TURNAROUND

October 7, 1992

ChromaLab File No.: 0992323

ACC ENVIRONMENTAL CONSULTANTS, INC.

Attn: Carl Soane

RE: Three water samples for TEPH and BTEX Analysis

Alameda High School Project Name:

Project Number: 6029-2

Date Sampled: Sept. 29, 1992 Date Submitted: Sept. 30, 1992 Date Analyzed: Oct. 5, 1992

### **RESULTS:**

Sample I.D.	Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl Benzene (µg/L)	Total Xylenes (µg/L)	Motor s Oil (mg/L)
MW-1	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MW-2	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MW-3	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
BLANK	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
SPIKE RECOVERY	84%	92	97	93	93	
DUP SPIKE RECOVERY	97%	93	98	94	94	
DETECTION LIMIT	50	0.5	0.5	0.5	1.5	0.5
METHOD OF ANALYSIS	3510/8015	602	602	602	602	3510/8015

ChromaLab, Inc.

Billy Thack

Analytical Chemist

Eric Tam

Laboratory Director

Well Sampling Well Development	check one
Well Number: MW-I	
Job Number: 6029-2	
Job Name: Fanda 15	
Date: 4/29/92	
Sampler: Carl Scane	
Depth to Water (measured from TOC):	
•	general transfer of the second
Inside Diameter of Casing:	
Depth of Boring:	
Method of well development/purging:	Chant.
Amount of Water Bailed/Pumped from well:	
Depth to Water after well development:	
Depth to water prior to sampling:	A
Bailed water stored on-site? How?	Dans
Number of well volumes removed:	i e
TSP wash, distilled rinse, new rope ?	
, o. masii, distinct masii, masii p	
Water Appearance:	
roth ves no	
rridesence	
oil	Samples Obtained:
smell	Garribles Obtained.
oroduct	TPH (gasoline)
other, describe	TPH (diesel)
Gallons Removed pH   EC   Temp	TPH (motor ail)
5	BTXE
10 ()	EPA 624
15 720 73 27	EPA 625 EPA 608
20 29 2	PCBs only
25 7.23 1.24 1.64	Metals
30	Other, specify
35	Field Blank
45	
50	

Well Sampling Well Development	check one
Well Number: Mu-2	
Job Number: 4029 - 2	
Job Name: Alamerla HS	
·	
Date: 7/29/92	
Sampler: (a) Come	
Depth to Water (measured from T	rocu: 11.67
•	
Inside Diameter of Ca	/
Depth of Bo	pring: 15"
Method of well development/pur	
Amount of Water Bailed/Pumped from	well:
Depth to Water after well developm	
·	200
Depth to water prior to samp	ling: 10 12/
Bailed water stored on-site ? Ho	ow? Rums
Number of well volumes remo	ved:
TSP wash, distilled rinse, new rop	
Water Appearance:	
froth	
irridesence	
oil smell	Samples Obtained:
product	
other, describe	TPH (gasoline)
Gallons Removed pH   EC   Temp	TPH (diesel) TPH (motor oil)
5 कि ३३ १ अप क्षेत्र अ	TPH (motor oil) BTXE
10 7.03 8.43 67.7	EPA 624
15 6.46 8.21 5=5	EPA 625
20 6.97 8.52 574	EPA 608
25 627 9.05 62.3	PCBs only
30	Metals Other specify
40	Other, specify Field Blank
45	riold Dialik
50	

Well Sampling Well Development	check one
Well Number: $M \omega - 3$	
Job Number: <u>6029 - 2</u>	
Job Name: Alameda ItS	
Date: 9/20/92	
Sampler: Carl Soone	
	11-11
Depth to Water (measured from TOC	): <u>/6 × 7</u>
Inside Diameter of Casin	g:
Depth of Boring	g: <u>       15                             </u>
Method of well development/purgin	
Amount of Water Bailed/Pumped from we	- · ·
Depth to Water after well developmen	
· · · · · · · · · · · · · · · · · · ·	
Depth to water prior to sampling	
Bailed water stored on-site ? How	? MMS
Number of well volumes removed	t:
TSP wash, distilled rinse, new rope	? 1/6 w 1302.
Water Appearance:	•
yes no froth irridesence ail smell product	Samples Obtained:
Gallons Removed pH BC Temp	TPH (gasoline) TPH (diesel) TPH (motor oil)
5 2.372 47 37.1	BTXE
10 7,43 82 32.4 15 7,44 2,41 32.2	EPA 624 EPA 625
15 7.4年 2.41 32 3.4	EPA 608
25 7.34 7.4	PCBs only
30 全部 三半 千江	Metals
35	Other, specify
40	Field Blank
45	
50	