

P & D ENVIRONMENTAL

A Division of Paul H. King, Inc.

4020 Panama Court

Oakland, CA 94611

(510) 658-6916

February 29, 2000

Report 0221.R1

Mr. Wilson Chiu
Ms. Meranda Chang
441 Ralston Street
San Francisco, CA 94132

SUBJECT: SUBSURFACE INVESTIGATION REPORT
Former Cottage Bakery Site
2497-2507 Grove Way
Castro Valley, CA

Dear Mr. Chiu and Ms. Chang:

P&D Environmental, a division of Paul H. King, Inc. (P&D) is pleased to present this report documenting the drilling of twelve exploratory borings, designated B1 through B12, and the additional drilling of two exploratory borings, designated B13 and B14, at the subject site. All of the borings were drilled for the collection of soil and groundwater grab samples in the vicinity of the subject site. This work was performed on December 9 and 10, 1999, and February 14, 2000, in accordance with P&D's Subsurface Investigation Work Plans (Work Plans 0221.W1 and 0221.W2, dated November 18, 1999 and February 7, 2000, respectively). A Site Location Map (Figure 1) and a Site Plan (Figure 2) showing the boring locations are attached with this report.

All work was performed under the direct supervision of an appropriately registered professional. This report is prepared in accordance with guidelines set forth in the document "Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites" dated August 10, 1990 and "Appendix A - Workplan for Initial Subsurface Investigation" dated August 20, 1991.

BACKGROUND

Based upon site history summaries prepared by others, it is P&D's understanding that from 1955 to 1985, the subject site was occupied by Cottage Bakery. Records indicate that one 10,000 gallon capacity underground storage tank (UST) was installed at the site in 1955. The property was acquired by Cliff Sherwood and subsequently subdivided. Records show that the UST was removed in 1986. Eventually, the western portion of the property was purchased by Tony Marquez, and the eastern portion of the property was purchased by Mr. Wilson Chiu and Ms. Meranda Chang. Review of maps for the site indicate that the UST and dispenser were located in the immediate vicinity of the new property line, with the UST located on the western portion and the dispenser located on the eastern portion.

The eastern portion of the property where boreholes B3, B6, B9, B12, B13 and B14 were drilled is approximately one foot higher in elevation than the adjacent property to the west where the remaining boreholes were drilled.

FIELD ACTIVITIES

On December 9 and 10, 1999, P&D personnel oversaw the drilling of twelve boreholes at the subject site, designated as borings B1 through B12. Each boring was drilled to a depth of between 25.5 and 26.5 feet below grade by Vironex, Inc. of Hayward, California. The boreholes were all drilled and soil and groundwater grab samples were collected from the boreholes using Geoprobe push technology. A total of twelve soil samples and twelve groundwater grab samples were collected from the boreholes and analyzed. Following sample collection, the boreholes were backfilled with neat cement grout by Vironex. The locations of boreholes B1 through B12 are shown in the attached Site Plan, Figure 2.

Based on the sample results obtained from boreholes B1 through B12, P&D personnel returned to the site on February 14, 2000 and oversaw the drilling of two additional boreholes, designated as B13 and B14. The two borings were each drilled to a total depth of 26 feet below grade by Vironex using Geoprobe push technology. A total of two soil samples and two groundwater grab samples were collected from the boreholes and analyzed. Following sample collection, the boreholes were backfilled with neat cement grout by Vironex. The locations of boreholes B13 and B14 are shown in the attached Site Plan, Figure 2.

Prior to performing each set of field work, permits were obtained from the Alameda County Department of Public Works (ACDPW), notification was provided to the Alameda County Department of Environmental Health (ACDEH) of the scheduled field date, Underground Safety Alert was notified for buried utility location, and a site health and safety plan was prepared.

Soil Boring

The boreholes were drilled using truck-mounted 1.5-inch outside diameter Geoprobe push technology. Soil samples were collected from the boreholes at five-foot intervals to the total depth explored of 25.5 feet in boreholes B1, B2, B4, B5, B7, B8, B10, and B11, the total depth explored of 26.0 feet in boreholes B13 and B14, and to the total depth explored of 26.5 feet in boreholes B3, B6, B9, and B12. Groundwater was encountered in boreholes B1, B2, B4, B5, B7, B8, B10, and B11 at a depth of approximately 19 feet below grade, in boreholes B3, B6, B9, B12, and B13 at a depth of approximately 20 feet below grade, and in borehole B14 at approximately 22 feet below grade. It is important to note that boreholes B3, B6, B9, B12, B13, and B14 were all drilled on the eastern property, which is approximately one foot in elevation higher than the adjacent property to the west where the remaining boreholes were drilled. Copies of the boring logs for all of the boreholes are attached with this report.

The drilling and soil sample collection equipment were cleaned with an Alconox solution wash followed by a clean water rinse prior to each use. Excess soil samples from the boreholes were placed into a DOT-approved 55-gallon drum at the subject site, and water generated during drilling activities was placed into a separate DOT-approved 55-gallon drum and stored onsite pending appropriate disposal.

Soil and Groundwater Grab Sample Collection

Soil samples were collected from the boreholes at five foot intervals using a Geoprobe core sampler lined with cellulose acetate tubes. The soil samples were classified lithologically in the field in accordance with standard geologic field techniques and the Unified Soil Classification System. Subsurface conditions observed in the soil samples were recorded on boring logs. In addition, the soil samples were evaluated in the field using a Model 580B OVM Photoionization Detector (PID) equipped with a 10.0 eV bulb and calibrated against a 100 ppm isobutylene standard.

Organic vapors were not detected with the PID in any of the soil samples with the exception of borehole B6 at a depth of 15.5 feet below grade, where a PID value of 20 ppm was detected. A strong odor of petroleum hydrocarbons was noted from this sample. In addition, the soil in borehole B5 at a depth of 15.5 feet was noted to have a mild petroleum hydrocarbon odor (possibly of old gasoline) and noted to be green in color, though no organic vapors were detected with the PID. Petroleum hydrocarbon odors were also noted from the soil in borehole B13 between the depths of 14 and approximately 17.5 feet below grade. No organic vapors were detected with the PID from this borehole. No detectable concentrations of organic vapors were detected with the PID, and no odors, staining, discoloration, or other evidence of petroleum hydrocarbons were detected in the soil or groundwater samples from any of the other boreholes.

The soil samples which were collected at a depth of approximately 16.0 feet (in boreholes B3, B6, B9, and B12) and 15.0 feet (the remaining boreholes) were retained in their cellulose acetate tubes for laboratory analysis in the following manner. The soil samples were designated samples B1-15.0, B2-15.0, B3-16.0, B4-15.0, B5-15.0, B6-16.0, B7-15.0, B8-15.0, B9-16.0, B10-15.0, B11-15.0, B12-16.0, B13-15.0, and B14-15.0. After collection of the sample into the acetate tube in the Geoprobe soil sampler, the ends of the acetate tubes were wrapped with Teflon sheets, covered with plastic endcaps, labeled, and placed into ziplock baggies. The capped tubes were then placed into a cooler with ice, pending delivery to McCampbell Analytical Laboratory in Pacheco, California. McCampbell Analytical Laboratory is a state-certified hazardous waste testing laboratory. Chain of custody procedures were followed for all sample handling.

One groundwater grab sample was collected from each borehole using a stainless steel bailer. The samples were designated samples B1-Water, B2-Water, B3-Water, B4-Water, B5-Water, B6-Water, B7-Water, B8-Water, B9-Water, B10-Water, B11-Water, B12-Water, B13-Water, and B14-Water. The water in the bailer was transferred to 40-milliliter VOA vials and one-liter amber bottles, which were sealed with Teflon-lined caps. The VOAs were overturned and tapped to ensure that air bubbles were not present. The VOAs and amber bottles were labeled, the VOAs were placed in a ziplock baggie, and then placed into a cooler with ice pending delivery to McCampbell Analytical Laboratory in Pacheco, California. Chain of custody procedures were followed for all sample handling.

GEOLOGY AND HYDROGEOLOGY

Based on review of regional geologic maps from U.S. Geological Survey Professional Paper 943, "Flatland Deposits - Their Geology and Engineering Properties and Their Importance to Comprehensive Planning," by E.J. Helley and K.R. Lajoie, 1979 the subject site is underlain by Late Pleistocene alluvium (Qpa). The alluvium is described as typically consisting of weakly consolidated slightly weathered poorly sorted irregularly interbedded clay, silt, sand and gravel and is considered to overlie bedrock on the alluvial plain marginal to San Francisco Bay. A creek is located immediately to the southwest of the site.

The subsurface materials encountered in the boreholes drilled on December 9 and 10, 1999 consisted primarily of light brown, brown, or dark brown sandy or clayey silt, sand, silty or clayey sand, and silty or sandy clay. A predominantly clayey sand or sandy layer was encountered between the depths of approximately 22 to 25 feet. Soil moisture varied from moist to saturated, and soil density varied from loose to hard.

The subsurface materials encountered in the boreholes drilled on February 14, 2000 consisted primarily of light brown, orange-brown, gray-brown, brown, and dark brown clayey or sandy silt, silt, clayey sand, sand, sandy clay, and clay. Soil moisture varied from dry to saturated, and soil density varied from loose to dense.

On December 9 and 10, 1999, groundwater was encountered in boreholes B1, B2, B4, B5, B7, B8, B10, and B11 at a depth of approximately 19 feet below grade, and in boreholes B3, B6, B9, and B12 at a depth of approximately 20 feet below grade. On February 14, 2000, groundwater was encountered in boreholes B13 and B14 at depths of approximately 20 and 22 feet below grade, respectively. The groundwater flow direction at the subject site is not known, but is suspected to be toward the creek to the southwest of the site.

LABORATORY ANALYTICAL RESULTS

The soil and groundwater grab samples from boreholes B1 through B14 were analyzed for the following constituents: Total Petroleum Hydrocarbons as Gasoline (TPH-G) using EPA Method 5030 and Modified EPA Method 8015; Total Petroleum

Hydrocarbons as Diesel (TPH-D) using Modified EPA Method 8015 and EPA Methods 3550 or 3510; and for methyl tert-butyl ether (MTBE) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Methods 5030 and 8020. Additionally, at the request of Ms. Evelyn Hubel of Public Storage, Inc., soil and groundwater grab samples from boreholes B13 and B14 were also analyzed for lead by EPA Method 6010.

The laboratory analytical results of the soil samples collected from boreholes B1 through B14 did not show any detectable concentrations of any of the analytes except for boreholes B6, B13 and B14. MTBE was not detected in any of the samples. In sample B6-16.0, TPH-G was detected at a concentration of 1000 ppm, TPH-D was detected at a concentration of 190 ppm, and benzene was detected at a concentration of 4.9 ppm. Review of the laboratory analytical report indicates that gasoline-range compounds are significant in the TPH-D result for this sample.

In sample B13-15.0, TPH-G was detected at a concentration of 42 ppm; TPH-D was detected at a concentration of 14 ppm; and benzene was detected at a concentration of 0.053 ppm. In sample B14-15.0 only benzene and xylenes were detected at concentrations of 0.041 and 0.013 ppm, respectively. Lead was detected in samples B13-15.0 and B14-15.0 at concentrations of 6.1 and 6.9 ppm, respectively. The laboratory results for the soil samples from boreholes B1 through B14 are summarized in Table 1.

The laboratory analytical results of the groundwater grab samples collected from boreholes B1 through B14 show that TPH-G and BTEX were not detected with the exception of boreholes B3, B5, B6, B13, and B14. TPH-G was detected at concentrations of 0.056, 0.08, 120, 2.2, and 0.078 ppm, respectively. Benzene was detected in boreholes B6, B13 and B14 at concentrations of 6, 0.0092, and 0.0063 ppm, respectively. MTBE was not detected in any of the boreholes.

TPH-D was detected in all of the boreholes except for boreholes B4, B9, B11, B12 and B14. TPH-D concentrations ranged from 0.053 to 0.83 ppm with the exception of borehole B6, where TPH-D was detected at a concentration of 88 ppm. Review of the laboratory analytical reports shows that the laboratory identified the TPH-D results as oil-range compounds for all of the samples except for the sample from borehole B6, where the laboratory identified the results as gasoline-range compounds. Based upon discussions with the laboratory, the detected TPH-D results are considered to be a possible artifact of the sediment in the water samples with the exception of the results for sample B6, which are gasoline-range compounds. The laboratory analytical results for the groundwater grab samples are summarized in Table 2.

Copies of the laboratory analytical reports and chain of custody documentation for the soil and groundwater grab samples are attached with this report.

DISCUSSION AND RECOMMENDATIONS

A total of 14 soil borings were drilled at the subject site to evaluate the extent of petroleum hydrocarbons in soil and groundwater in the vicinity of a former UST system. One soil sample and one groundwater grab sample were collected from each borehole. TPH-G, BTEX and TPH-D were detected in some of the boreholes. Although TPH-D was detected, review of the laboratory analytical results shows that the TPH-D results are either gasoline-range compounds or suspected to be an artifact of sediments in the water samples. MTBE was not detected in any of the samples. The lead detected in soil samples from boreholes B13 and B14 is considered to be at naturally occurring concentrations.

The subsurface materials at the site consist of predominantly silt, silty and clayey sand or sand. A predominantly clayey sand or sandy layer was

encountered between the depths of approximately 22 to 25 feet below grade. Groundwater is encountered at a depth of approximately 19 feet below grade. The groundwater flow direction at the site is unknown, but is assumed to be towards the creek located to the southwest of the site.

The highest concentrations of petroleum hydrocarbons were detected in borehole B6, where TPH-G and benzene were detected at concentrations of 120 and 6 ppm, respectively. The extent of petroleum hydrocarbons in groundwater appears to be defined with boreholes B3, B5, B9, B13 and B14, and appears to be limited to the immediate vicinity of borehole B6, with concentrations decreasing significantly in the direction of boreholes B13 and B14. Similarly, the extent of petroleum hydrocarbons exceeding concentrations of 100 ppm in soil at a depth of approximately 15 feet appears to be limited to the immediate vicinity of borehole B6.

Based on review of the sample results and discussions with the ACDEH, P&D recommends that a deed notification be attached to the property and that case closure be requested from the regulatory agencies, or that the detected petroleum hydrocarbons in soil and water be remediated using Oxygen Releasing Compound (ORC) and that case closure be requested from the regulatory agencies.

DISTRIBUTION

Copies of this report should be distributed to Mr. Scott Seery at the ACDEH, and to Mr. Chuck Headlee at the San Francisco Regional Water Quality Control Board. Copies of the report should be accompanied by a transmittal letter signed by one or both of the owners of the subject site.

LIMITATIONS

This report was prepared solely for the use of Mr. Wilson Chiu and Ms. Meranda Chang. The content and conclusions provided by P&D in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgement based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly-revealed conditions must be evaluated and may invalidate the findings of this report.

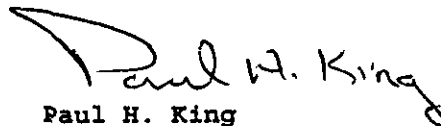
This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. P&D is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgement based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

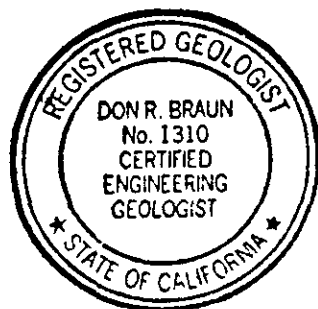
Should you have any questions, please do not hesitate to contact us at
(510) 658-6916.

Sincerely,

P&D Environmental



Paul H. King
Hydrogeologist



Don R. Braun
Certified Engineering Geologist
Registration No. : 1310
Expiration Date: 6/30/00

Attachments: Tables 1 & 2
 Site Location Map (Figure 1)
 Site Plan (Figure 2)
 Boring Logs
 Laboratory Analytical Reports
 Chain of Custody Documentation

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TABLE 1
SUMMARY OF LABORATORY ANALYTICAL RESULTS
SOIL SAMPLES
(Samples Collected on December 9 and 10, 1999, and February 14, 2000)

| Sample No. | TPH-G | TPH-D | MTBE | Benzene | Toluene | Ethyl-benzene | Total Xylenes |
|------------|-------|-------|------|---------|---------|---------------|---------------|
| B1-15.0 | ND | ND | ND | ND | ND | ND | ND |
| B2-15.0 | ND | ND | ND | ND | ND | ND | ND |
| B3-16.0 | ND | ND | ND | ND | ND | ND | ND |
| B4-15.0 | ND | ND | ND | ND | ND | ND | ND |
| B5-15.0 | ND | ND | ND | ND | ND | ND | ND |
| B6-16.0 | 1000 | 190* | ND | 4.9 | 18 | 15 | 90 |
| B7-15.0 | ND | ND | ND | ND | ND | ND | ND |
| B8-15.0 | ND | ND | ND | ND | ND | ND | ND |
| B9-16.0 | ND | ND | ND | ND | ND | ND | ND |
| B10-15.0 | ND | ND | ND | ND | ND | ND | ND |
| B11-15.0 | ND | ND | ND | ND | ND | ND | ND |
| B12-16.0 | ND | ND | ND | ND | ND | ND | ND |
| B13-15.0** | 42 | 14 | ND | 0.053 | 0.48 | 0.38 | 2.7 |
| B14-15.0** | ND | ND | ND | 0.041 | ND | ND | 0.013 |

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

TPH-D = Total Petroleum Hydrocarbons as Diesel.

MTBE = Methyl tert-Butyl Ether.

ND = Not Detected.

* = Laboratory Analytical Report note: Gasoline range compounds are significant.

** = Samples B13-15.0 and B14-15.0 were also analyzed for lead using EPA Method 6010; results found lead at a concentration of 6.1 ppm in sample B13-15.0 and lead at 6.9 ppm in sample B14-15.0.

Results are in parts per million (ppm), unless otherwise indicated.

TABLE 2
SUMMARY OF LABORATORY ANALYTICAL RESULTS
GROUNDWATER GRAB SAMPLES
(Samples Collected on December 9 and 10, 1999, and February 14, 2000) *

| Sample No. | TPH-G | TPH-D | MTBE | Benzene | Toluene | Ethyl-benzene | Total Xylenes |
|-------------|--------|----------|------|---------|---------|---------------|---------------|
| B1-Water | ND | 0.08*** | ND | ND | ND | ND | ND |
| B2-Water | ND | 0.12*** | ND | ND | ND | ND | ND |
| B3-Water | 0.056@ | 0.073*** | ND | ND | ND | ND | ND |
| B4-Water | ND | ND | ND | ND | ND | ND | ND |
| B5-Water | 0.080 | 0.16*** | ND | ND | ND | ND | ND |
| B6-Water | 120@@ | 88@@@ | ND | 6 | 22 | 4 | 21 |
| B7-Water | ND | 0.058*** | ND | ND | ND | ND | ND |
| B8-Water | ND | 0.16*** | ND | ND | ND | ND | ND |
| B9-Water | ND | ND | ND | ND | ND | ND | ND |
| B10-Water | ND | 0.068*** | ND | ND | ND | ND | ND |
| B11-Water | ND | ND | ND | ND | ND | ND | ND |
| B12-Water | ND | ND | ND | ND | ND | ND | ND |
| B13-Water** | 2.2 | 0.83 | ND | 0.0092 | 0.082 | 0.05 | 0.29 |
| B14-Water** | 0.078 | ND | ND | 0.0063 | ND | 0.0028 | 0.0050 |

* SAMPLES COLLECTED FROM GW ENCOUNTERED BETWEEN ~19-20' BG

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

TPH-D = Total Petroleum Hydrocarbons as Diesel.

MTBE = Methyl tert-Butyl Ether.

ND = Not Detected.

** = Samples B13-Water and B14-Water were also analyzed for lead using EPA Method 6010; lead was not detected in either sample.

*** = Laboratory Analytical Report note: Oil range compounds are significant.

@ = Laboratory Analytical Report note: No recognizable pattern.

@@ = Laboratory Analytical Report note: Lighter than water immiscible sheen is present.

@@@ = Laboratory Analytical Report note: Gasoline range compounds are significant.

Results are in parts per million (ppm), unless otherwise indicated.

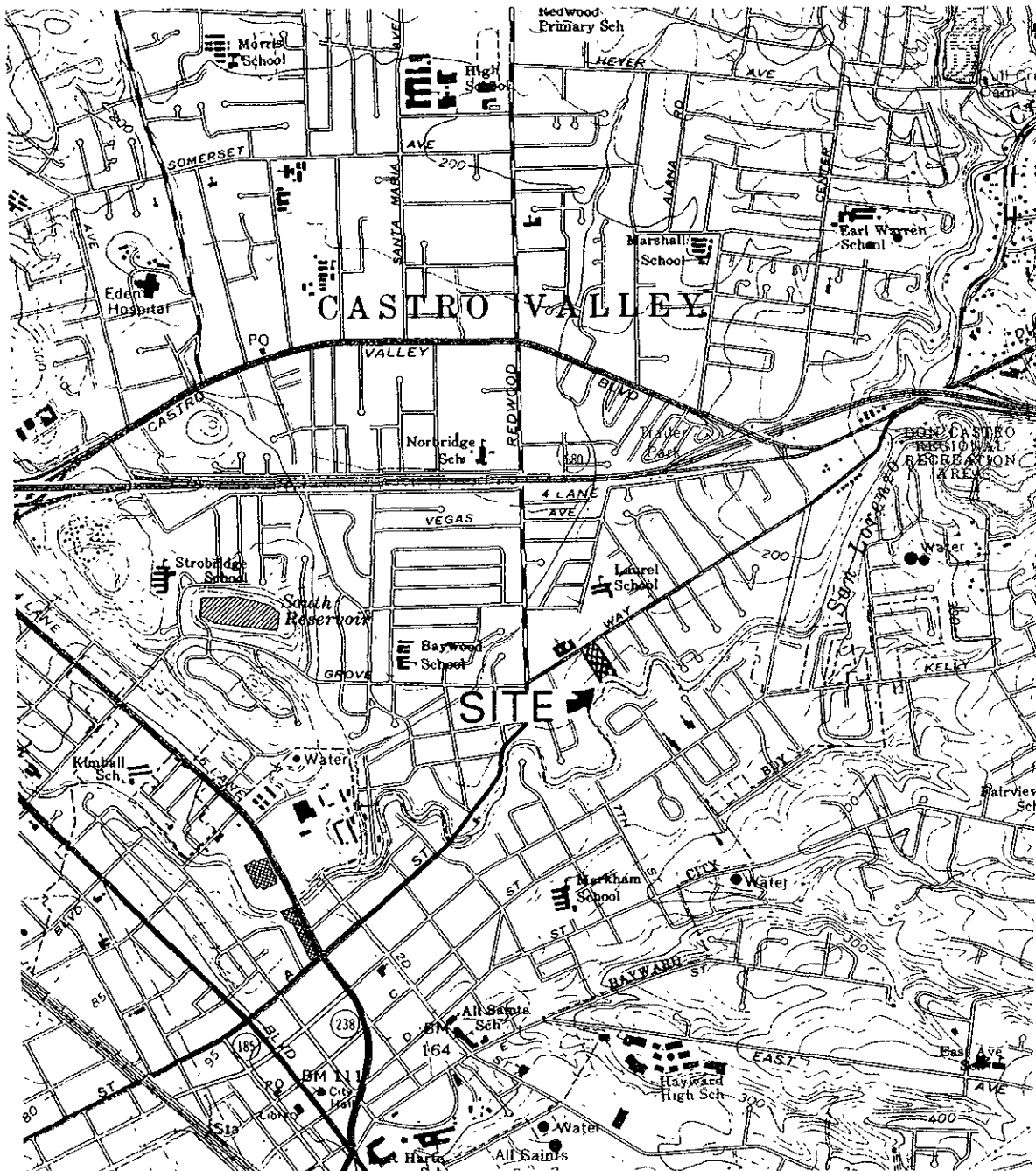
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Base Map From:
U.S. Geological Survey
Hayward, Calif.
7.5 Minute Quadrangle
Photorevised 1980

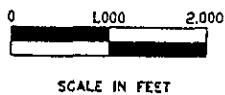


Figure 1
SITE LOCATION MAP
Lands of Chiu and Chang
2497-2507 Grove Way
Castro Valley, California

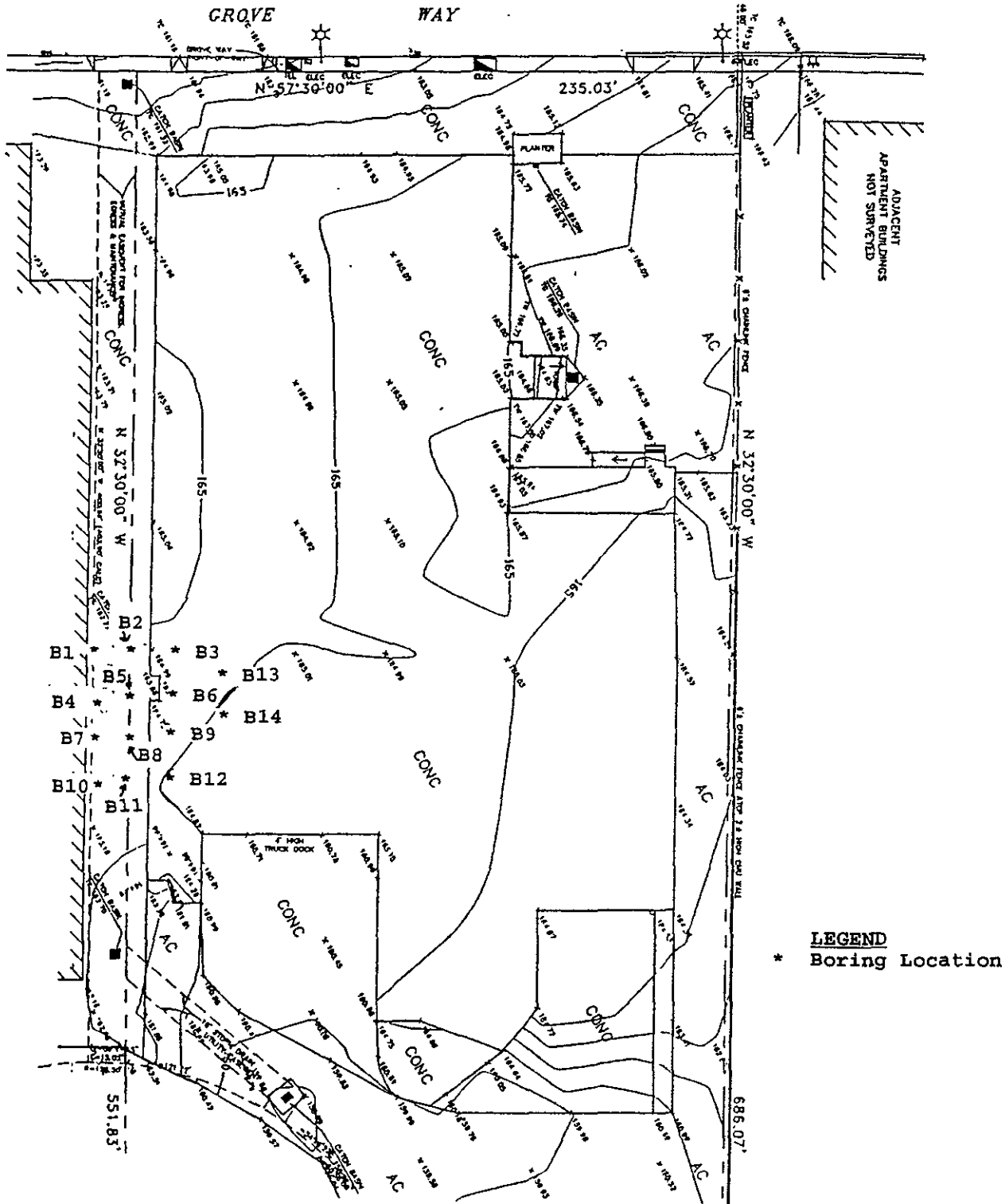
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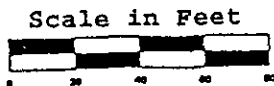
4020 Panama Court

Oakland, CA 94611

(510) 658-6916



Base Map From:
Center Line Land Surveyors
Livermore, California
August, 1999 Land Title Survey



North



Figure 2
SITE PLAN
Lands of Chiu and Chang
2497-2507 Grove Way
Castro Valley, California

| BORING NO.: B1 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|---------------------------------|--|---------------------------------|-----------------------|-------------------------------------|-----------------------|--|
| BORING LOCATION: SEE MAP | | | | ELEVATION AND DATUM: | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/9/99 8:30 AM | 12/9/99 | |
| COMPLETION DEPTH: 25.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS |
| | 3" concrete | | No well constructed. | | | |
| 5 | Brown clayey sand (SC), fine to coarse sand, minor gravel (1/4" in diameter), moist, dense, no Petroleum Hydrocarbon (PHC) odor | SC | | | 0 | |
| 10 | | | | | 0 | |
| 15 | Brown silty clay (CL), gray mottling, moist, hard, no PHC odor | CL | | | 0 | Soil sample collected, designated sample B1-15 0 |
| 20 | Brown silty clay (CL), abundant fine sand, saturated, hard, no PHC odor | CL | | | 0 | 19 feet = wet Groundwater grab sample collected, designated sample B1-Water |
| 25 | Brown clayey sand (SC), fine to coarse sand, gravel (up to 1/2" in diameter), saturated, dense, no PHC odor | SC | | | 0 | |
| 30 | | | | | | Borehole terminated at 25 5 feet below ground surface |

| BORING NO.: B2 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|---------------------------------|---|---------------------------------|-----------------------|-------------------------------------|-----------------------|--|
| BORING LOCATION: SEE MAP | | | ELEVATION AND DATUM: | | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/9/99 | 12/9/99 | |
| COMPLETION DEPTH: 25.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS |
| | 8" concrete | | No well constructed | | | |
| 5 | Brown clayey sand (SC), fine to coarse sand, minor gravel (1/4" in diameter), moist, dense, no Petroleum Hydrocarbon (PHC) odor | SC | | | 0 | |
| 10 | | | | | 0 | |
| 15 | Brown silty clay (CL), gray mottling, moist, hard, no PHC odor | CL | | | 0 | Soil sample collected, designated sample B2-15 0 |
| 20 | Brown silty clay (CL), abundant fine sand, saturated, hard, no PHC odor | | | | 0 | 19 feet = wet Groundwater grab sample collected, designated sample B2-Water |
| 25 | Brown clayey sand (SC), fine to coarse sand, gravel (up to 1/2" in diameter), saturated, dense, no PHC odor | SC | | | 0 | |
| 30 | | | | | | Borehole terminated at 25.5 feet below ground surface |

| BORING NO.: B3 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|---------------------------------|---|---------------------------------|-----------------------|-------------------------------------|-----------------------|--|
| BORING LOCATION: SEE MAP | | | ELEVATION AND DATUM: | | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/9/99 | 12/9/99 | |
| COMPLETION DEPTH: 26.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES 1 SOIL, 1 WATER | | PHK | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS |
| 0 | 2" concrete 6" fill 2" concrete | | No well constructed | | | Sample intervals are one foot deeper because B3, B6, B9, and B12 are on a concrete pad which is approximately one foot higher than the adjacent driveway where the other borings are located |
| 5 | Brown clayey sand (SC), fine to coarse sand, minor gravel (1/4" in diameter), moist, dense, no Petroleum Hydrocarbon (PHC) odor | SC | | | 0 | |
| 10 | | | | | 0 | |
| 15 | | | | | 0 | Soil sample collected, designated sample B3-16 0. |
| 20 | Green fine sand (SW), loose, wet, no PHC odor | SW | | | 0 | 20 feet = wet |
| 25 | Brown silty clay (CL), hard, wet, no PHC odor | CL | | | 0 | Groundwater grab sample collected, designated sample B3-Water |
| 30 | | | | | | Borehole terminated at 26.5 feet below ground surface |

| BORING NO.: B4 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|---------------------------------|---|---------------------------------|-----------------------|-------------------------------------|-----------------------|--|
| BORING LOCATION: SEE MAP | | | | ELEVATION AND DATUM: | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/9/99 | 12/9/99 | |
| COMPLETION DEPTH: 25.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | |
| DEPTH (FT) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS |
| | 3" concrete | | No well constructed | | | |
| 5 | Brown clayey sand (SC), fine to coarse sand, minor gravel (1/4" in diameter), moist, dense, no Petroleum Hydrocarbon (PHC) odor | SC | | | 0 | |
| 10 | | | | | 0 | |
| 15 | Brown silty clay (CL), gray mottling, moist, hard, no PHC odor | CL | | | 0 | Soil sample collected, designated sample B4-15 0 |
| 20 | Brown silty fine sand (SM), saturated hard, no PHC odor | SM | | | 0 | 19 feet = wet Groundwater grab sample collected, designated sample B4-Water |
| 25 | Brown clayey sand (SC), fine to coarse sand, gravel (up to 1/2" in diameter), saturated, dense, no PHC odor | SC | | | 0 | |
| 30 | | | | | | Borehole terminated at 25.5 feet below ground surface |

| BORING NO.: B5 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | | |
|---------------------------------|--|---------------------------------|-----------------------|-------------------------------------|-----|--|--|
| BORING LOCATION: SEE MAP | | | | ELEVATION AND DATUM: | | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/9/99 | | 12/9/99 | |
| COMPLETION DEPTH: 25.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | | |
| DEPTH (FT) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS | |
| | 8" concrete | | No well constructed | | | | |
| 5 | Brown clayey sand (SC), fine to coarse sand, minor gravel (1/4" in diameter), moist, dense, no Petroleum Hydrocarbon (PHC) odor | SC | | | 0 | | |
| 10 | | | | | 0 | | |
| 15 | Green silty clay (CL), gray mottling, moist, hard, mild PHC-odor | CL | | | 0 | Soil sample collected, designated sample B5-15 0 | |
| 20 | Brown silty fine sand (SM), saturated, hard, no PHC odor | SM | | | 0 | 19 feet = wet Groundwater grab sample collected, designated sample B5-Water | |
| 25 | Brown clayey sand (SC), fine to coarse sand, gravel (up to 1/2" in diameter), saturated, dense, no PHC odor | SC | | | 0 | | |
| 30 | | | | | | Borehole terminated at 25.5 feet below ground surface | |

| BORING NO.: B6 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|---------------------------------|---|---------------------------------|-----------------------|-------------------------------------|-----------------------|---|
| BORING LOCATION: SEE MAP | | | | ELEVATION AND DATUM: | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/9/99 | 12/9/99 | |
| COMPLETION DEPTH: 26.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS |
| | 2" concrete 6" fill 2" concrete | | No well constructed | | | Sample intervals are one foot deeper because B3, B6, B9, and B12 are on a concrete pad which is approximately one foot higher than the adjacent driveway where the other borings are located. |
| 5 | Brown clayey sand (SC), fine to coarse sand, minor gravel (1/4" in diameter), moist, dense, no Petroleum Hydrocarbon (PHC) odor | SC | | | 0 | |
| 10 | | | | | 0 | |
| 15 | Brown clayey sand (SC), fine to coarse sand, minor gravel (1/4" in diameter), moist, dense, strong PHC odor. | | | | 20 | |
| 20 | Green fine sand (SW), loose, wet, no PHC odor | SW | | | 0 | 20 feet = wet |
| 25 | Brown silty fine sand (SM), loose, wet, no PHC odor | SM | | | 0 | Groundwater grab sample collected, designated sample B6-Water Sample is noted as having a strong PHC odor |
| 30 | | | | | | Borehole terminated at 26.5 feet below ground surface |

| BORING NO.: B7 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|---------------------------------|---|---------------------------------|-----------------------|-------------------------------------|-----------------------|--|
| BORING LOCATION: SEE MAP | | | | ELEVATION AND DATUM: | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/9/99 | 12/9/99 | |
| COMPLETION DEPTH: 25.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS |
| | 3" concrete | | No well constructed | | | |
| 5 | Brown clayey sand (SC), fine to coarse sand, minor gravel (1/4" in diameter), moist, dense, no Petroleum Hydrocarbon (PHC) odor | SC | | 0 | | |
| 10 | Brown sandy clay (CL), gray mottling, moist, hard, no PHC odor | CL | | 0 | | |
| 15 | Brown clayey sand (SC), fine sand gravel (up to 1/2" in diameter), saturated, dense, no PHC odor | SC | | 0 | | Soil sample collected, designated sample B7-15 0 |
| 20 | Brown silty clay (CL), abundant fine sand, saturated, hard, no PHC odor | CL | | 0 | | 19 feet = wet Groundwater grab sample collected, designated sample B7-Water |
| 25 | | | | | | Borehole terminated at 25.5 feet below ground surface |
| 30 | | | | | | |

| BORING NO.: B8 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|---------------------------------|--|---------------------------------|-----------------------|-------------------------------------|-----------------------|---|
| BORING LOCATION: SEE MAP | | | | ELEVATION AND DATUM: | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/10/99 8 AM | 12/10/99 | |
| COMPLETION DEPTH: 25.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLLUMIN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS |
| | 3" concrete | | No well constructed | | | |
| 5 | Dark brown sandy clay (CL), fine to coarse sand, minor gravel (1/4" in diameter), moist, hard, no Petroleum Hydrocarbon (PHC) odor | CL | | | 0 | |
| 10 | Brown clayey sand (SC), fine to coarse sand, gravel (1 5" in diameter), moist, dense, no PHC odor | SC | | | 0 | |
| 15 | Light brown sandy silt (ML), very fine sand, moist, hard, no PHC odor | ML | | | 0 | Soil sample collected, designated sample B8-15 0 |
| 20 | changing to saturated | | | | 0 | 19 feet = wet |
| 25 | Brown clayey sand (SC), fine to medium sand, minor coarse sand, saturated, loose, no PHC odor | SC | | | 0 | Groundwater grab sample collected, designated sample B8-Water |
| 30 | | | | | | Borehole terminated at 25.5 feet below ground surface |

| BORING NO.: B9 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|---------------------------------|--|---------------------------------|-----------------------|-------------------------------------|-----------------------|--|
| BORING LOCATION: SEE MAP | | | ELEVATION AND DATUM: | | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/10/99 | 12/10/99 | |
| COMPLETION DEPTH: 26.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS |
| 0 | 2" concrete 6" fill 2" concrete | | No well constructed | | | Sample intervals are one foot deeper because B3, B6, B9, and B12 are on a concrete pad which is approximately one foot higher than the adjacent driveway where the other borings are located |
| 5 | Brown sandy clay (CL), fine to coarse sand, gravel (1/5" in diameter), moist hard, no Petroleum Hydrocarbon (PHC) odor | CL | | | 0 | |
| 10 | | | | | 0 | |
| 15 | | | | | 0 | |
| 20 | Brown silty fine sand (SM), minor medium and coarse sand, moist, loose, no PHC odor | SM | | | 0 | Soil sample collected, designated sample B9-16 0 20 feet = wet |
| 25 | Brown clayey sand (SC), fine to coarse sand, gravel (1/4 to 1/2" in diameter), saturated, stiff, no PHC odor | SC | | | 0 | Groundwater grab sample collected, designated sample B9-Water |
| 30 | | | | | | Borehole terminated at 26.5 feet below ground surface |

| BORING NO.: B10 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|---------------------------------|--|---------------------------------|-----------------------|-------------------------------------|-----------------------|--|
| BORING LOCATION. SEE MAP | | | | ELEVATION AND DATUM: | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/10/99 | 12/10/99 | |
| COMPLETION DEPTH: 25.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS |
| | 3" concrete | | No well constructed | | | |
| 5 | Brown sandy clay (CL), fine to coarse sand, gravel (1" in diameter), moist, hard no Petroleum Hydrocarbon (PHC) odor | CL | | | 0 | |
| 10 | | | | | 0 | |
| 15 | Brown clayey silt (ML), minor fine sand, moist, hard, no PHC odor | ML | | | 0 | Soil sample collected, designated sample B10-15 0 |
| 20 | Brown silty fine sand (SM), light brown mottling, wet to saturated, loose, no PHC odor | SM | | | 0 | 19 feet = wet. |
| 25 | Brown fine sand (SP), minor silt, saturated, loose, no PHC odor | SP | | | 0 | Groundwater grab sample collected, designated sample B10-Water |
| 30 | | | | | | Borehole terminated at 25.5 feet below ground surface |

| BORING NO.: B11 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | | |
|---------------------------------|---|---------------------------------|-----------------------|-------------------------------------|-----|--|--|
| BORING LOCATION: SEE MAP | | | | ELEVATION AND DATUM: | | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/10/99 | | 12/10/99 | |
| COMPLETION DEPTH: 25.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS | |
| | 3" concrete | | No well constructed | | | | |
| 5 | Brown sandy clay (CL), fine to coarse sand, moist, hard, no Petroleum Hydrocarbon (PHC) odor | CL | | | 0 | | |
| 10 | | | | | 0 | | |
| 15 | Brown clayey silt (ML), minor fine sand, moist, hard, no PHC odor | ML | | | 0 | Soil sample collected, designated sample B11-15 0 | |
| 20 | Brown silty fine sand (SM), light brown mottling, wet to saturated, loose, no PHC odor | SM | | | 0 | 19 feet = wet | |
| 25 | Brown fine sand (SP), minor silt, saturated, loose, no PHC odor | SP | | | 0 | Groundwater grab sample collected, designated sample B11-Water | |
| 30 | | | | | | Borehole terminated at 25.5 feet below ground surface | |

| BORING NO.: B12 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|---------------------------------|--|---------------------------------|-----------------------|-------------------------------------|-----------------------|---|
| BORING LOCATION: SEE MAP | | | | ELEVATION AND DATUM: | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: MIKE | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 12/10/99 | 12/10/99 | |
| COMPLETION DEPTH: 26.5 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: 19 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | PHK | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 5' | PID | REMARKS |
| 0 - 2 | 2" concrete | | No well constructed | | | Sample intervals are one foot deeper because B3, B6, B9, and B12 are on a concrete pad which is approximately one foot higher than the adjacent driveway where the other borings are located. |
| 2 - 6 | 6" fill | | | | | |
| 6 - 8 | 2" concrete | | | | | |
| 8 - 13 | Brown sandy clay (CL), fine to coarse sand, moist, hard, no Petroleum Hydrocarbon (PHC) odor | CL | | | 0 | |
| 13 - 16 | Brown clayey silt (ML), fine sand, moist, hard, no PHC odor | ML | | | 0 | |
| 16 - 20 | Brown silty fine sand (SM), light brown mottling, wet to saturated, loose, no PHC odor | SM | | | 0 | |
| 20 - 26.5 | Brown fine sand (SP), minor faint gray mottling, minor silt, saturated, loose, no PHC odor | SP | | | 0 | |
| 26.5 - 30 | | | | | | Borehole terminated at 26.5 feet below ground surface |

| BORING NO.: B13 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | | |
|---------------------------------|--|---------------------------------|-----------------------|-------------------------------------|-----|--|--|
| BORING LOCATION: SEE MAP | | | | ELEVATION AND DATUM: | | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: BRIAN | | DATE & TIME STARTED: | | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 2/14/00 9:30 AM | | 2/14/00 11 AM | |
| COMPLETION DEPTH: 26.0 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | | CHECKED BY: | |
| FIRST WATER DEPTH: 20 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | GMB | | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS | |
| | 3" concrete | | No well constructed | | | | |
| 5 | Brown clayey silt (ML), minor sand, dry, stiff, no Petroleum Hydrocarbon odor (PHC) | ML | | | 0 | | |
| | Orange & brown clayey sand (SC), dry, stiff, no PHC odor | SC | | | 0 | | |
| | Brown clay (CL), dry stiff, no PHC odor | CL | | | | | |
| 10 | Dark brown silt (ML), damp, loose, no PHC odor | ML | | | 0 | | |
| | Orange-brown sandy clay (CL), dry, stiff no PHC odor | CL | | | 0 | | |
| 15 | Brown silt (ML), damp, stiff, moderate PHC odor | ML | | | 0 | Moderate PHC odor noted, beginning at approximately 14.0 feet | |
| | | | | | 0 | Soil sample collected, designated sample B13-15 0 | |
| 20 | | | | | 0 | No further PHC odor noted at 17.5 feet | |
| | Brown sand (SP), wet, stiff, no PHC odor | SP | | | 0 | Groundwater encountered at 20 0 feet; Groundwater grab sample collected, designated sample B13-Water | |
| 25 | Brown sandy silt (ML), minor gravel (1/2" in diameter), saturated, stiff, no PHC odor | ML | | | 0 | | |
| | | | | | 0 | | |
| 30 | | | | | | Borehole terminated at 26 0 feet below ground surface | |

| BORING NO.: B14 | | PROJECT NO.: 0221 | | PROJECT NAME: FORMER COTTAGE BAKERY | | |
|------------------------------------|--|---------------------------------|-----------------------|-------------------------------------|--|---|
| BORING LOCATION: SEE MAP | | | ELEVATION AND DATUM: | | | |
| DRILLING AGENCY: VIRONEX | | DRILLER: BRIAN | | DATE & TIME STARTED: | DATE & TIME FINISHED: | |
| DRILLING EQUIPMENT: GEOPROBE 2" | | | | 2/14/00 11:45 AM | 2/14/00 1 30 PM | |
| COMPLETION DEPTH: 26.0 FEET | | BEDROCK DEPTH: NONE ENCOUNTERED | | LOGGED BY: | CHECKED BY: | |
| FIRST WATER DEPTH: APPROX. 22 FEET | | NO. OF SAMPLES: 1 SOIL, 1 WATER | | GMB | | |
| DEPTH (FT.) | DESCRIPTION | GRAPHIC COLUMN | WELL CONSTRUCTION LOG | BLOW COUNT PER 6" | PID | REMARKS |
| | 3" concrete | | No well constructed | | | |
| | Gray-brown clay (CL), dry, dense, no PHC odor | CL | | 0 | | |
| 5 | Orange-brown sandy clay (CL), some gravel (1/2" in diameter), dry, dense, no PHC odor | CL | | | | |
| | Gray-brown clay (CL), dry, dense, orange mottling, no PHC odor | CL | | 0 | | |
| 10 | Orange-brown sandy clay (CL), minor gravel (1/2" in diameter), dry, dense, no PHC odor | CL | | 0 | | |
| | | | | 0 | | |
| 15 | Brown silt (ML), dry, somewhat dense, no PHC odor | ML | | 0 | | Soil sample collected, designated sample B14-15 0 |
| | | | | 0 | | Soil becomes damp at 18 0 feet |
| 20 | Light brown sand (SP), damp, somewhat dense, no PHC odor | SP | 0 | | | |
| | Becoming clayey sand (SC). | SC | 0 | | Groundwater encountered at 22.0 feet; Groundwater grab sample collected, designated sample B14-Water | |
| 25 | | | 0 | | | |
| | | | 0 | | | |
| 30 | | | | | | Borehole terminated at 26 0 feet below ground surface |



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| | | |
|---|--|------------------------------|
| P&D Environmental 4020 Panama Court Oakland, CA 94611 | Client Project ID: #0221; Chang & Chin Site-Castro Valley | Date Sampled: 12/09-12/10/99 |
| | Client Contact: Paul King | Date Received: 12/10/99 |
| | Client P.O: | Date Extracted: 12/10/99 |
| | | Date Analyzed: 12/11/99 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602, California RWQCB (SF Bay Region) method GCFID(5030)

| Lab ID | Client ID | Matrix | TPH(g) ⁺ | MTBE | Benzene | Toluene | Ethylbenzene | Xylenes | % Recovery Surrogate |
|--|-----------|--------|---------------------|--------|---------|---------|--------------|---------|----------------------|
| 27187 | B1-15.0 | S | ND | ND | ND | ND | ND | ND | 104 |
| 27188 | B2-15.0 | S | ND | ND | ND | ND | ND | ND | 108 |
| 27189 | B3-16.0 | S | ND | ND | ND | ND | ND | ND | 106 |
| 27190 | B4-15.0 | S | ND | ND | ND | ND | ND | ND | 103 |
| 27191 | B5-15.0 | S | ND | ND | ND | ND | ND | ND | 116 |
| 27192 | B6-16.0 | S | 1000,a | ND<0.4 | 4.9 | 18 | 15 | 90 | ---# |
| 27193 | B7-15.0 | S | ND | ND | ND | ND | ND | ND | 106 |
| 27194 | B8-15.0 | S | ND | ND | ND | ND | ND | ND | 101 |
| 27195 | B9-16.0 | S | ND | ND | ND | ND | ND | ND | 106 |
| 27196 | B10-15.0 | S | ND | ND | ND | ND | ND | ND | 102 |
| 27197 | B11-15.0 | S | ND | ND | ND | ND | ND | ND | 114 |
| 27198 | B12-16.0 | S | ND | ND | ND | ND | ND | ND | 111 |
| | | | | | | | | | |
| | | | | | | | | | |
| Reporting Limit unless otherwise stated. ND means not detected above the reporting limit | W | | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | |
| | S | | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | |

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L.

cluttered chromatogram. sample peak coelutes with surrogate peak

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant (aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment, j) no recognizable pattern.



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| | | |
|---|--|-------------------------------|
| P&D Environmental 4020 Panama Court Oakland, CA 94611 | Client Project ID: #0221; Chang & Chin Site-Castro Valley | Date Sampled: 12/09-12/10/99 |
| | Client Contact: Paul King | Date Received: 12/10/99 |
| | Client P.O: | Date Extracted: 12/10/99 |
| | | Date Analyzed: 12/11-12/15/99 |

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

| Lab ID | Client ID | Matrix | TPH(d) [†] | % Recovery Surrogate |
|--|-----------|--------|---------------------|----------------------|
| 27187 | B1-15.0 | S | ND | 102 |
| 27188 | B2-15.0 | S | ND | 98 |
| 27189 | B3-16.0 | S | ND | 103 |
| 27190 | B4-15.0 | S | ND | 103 |
| 27191 | B5-15.0 | S | ND | 104 |
| 27192 | B6-16.0 | S | 190,d,b | 99 |
| 27193 | B7-15.0 | S | ND | 101 |
| 27194 | B8-15.0 | S | ND | 99 |
| 27195 | B9-16.0 | S | ND | 101 |
| 27196 | B10-15.0 | S | ND | 98 |
| 27197 | B11-15.0 | S | ND | 97 |
| 27198 | B12-16.0 | S | ND | 100 |
| | | | | |
| | | | | |
| Reporting Limit unless otherwise stated; ND means not detected above the reporting limit | W | | 50 ug/L | |
| | S | | 1.0 mg/kg | |

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

† cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment.

**QC REPORT**

Date: 12/10/99-12/11/99 Matrix: Soil

Extraction: N/A

| Compound | Concentration: mg/kg | | | | %Recovery | | RPD |
|----------|----------------------|----|-----|---------------|-----------|-----|-----|
| | Sample | MS | MSD | Amount Spiked | MS | MSD | |

SampleID: 19644

Instrument: GC-7

| | | | | | | | |
|---------------|-------|-------|-------|---------|-----|-----|-----|
| Xylenes | 0.000 | 330.0 | 326.0 | 300.00 | 110 | 109 | 1.2 |
| Ethyl Benzene | 0.000 | 103.0 | 104.0 | 100.00 | 103 | 104 | 1.0 |
| Toluene | 0.000 | 107.0 | 105.0 | 100.00 | 107 | 105 | 1.9 |
| Benzene | 0.000 | 100.0 | 98.0 | 100.00 | 100 | 98 | 2.0 |
| MTBE | 0.000 | 91.0 | 83.0 | 100.00 | 91 | 83 | 9.2 |
| GAS | 0.000 | 975.4 | 997.3 | 1000.00 | 98 | 100 | 2.2 |

SampleID: 19801

Instrument: GC-2 A

| | | | | | | | |
|--------------|-------|-------|-------|--------|----|----|-----|
| TPH (diesel) | 0.000 | 267.0 | 263.0 | 300.00 | 89 | 88 | 1.5 |
|--------------|-------|-------|-------|--------|----|----|-----|

SampleID: 19793

Instrument: IR-1

| | | | | | | | |
|------|-------|------|------|-------|-----|-----|-----|
| TRPH | 0.000 | 23.4 | 24.0 | 20.80 | 113 | 115 | 2.5 |
|------|-------|------|------|-------|-----|-----|-----|

$$\% \text{ Recovery} = \frac{(MS - \text{Sample})}{\text{AmountSpiked}} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation



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| | | |
|---|---|--------------------------|
| P&D Environmental 4020 Panama Court Oakland, CA 94611 | Client Project ID: #0221; Lands of Chiu & Chang | Date Sampled: 02/14/00 |
| | Client Contact: Paul King | Date Received: 02/14/00 |
| | Client P.O: | Date Extracted: 02/14/00 |
| | | Date Analyzed: 02/14/00 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602, California RWQCB (SF Bay Region) method GCFID(5030)

| Lab ID | Client ID | Matrix | TPH(g) ⁺ | MTBE | Benzene | Toluene | Ethylbenzene | Xylenes | % Recovery Surrogate |
|--|-----------|-----------|---------------------|---------|---------|---------|--------------|---------|----------------------|
| 31116 | B13-15.0 | S | 42,b | ND<0.10 | 0.053 | 0.48 | 0.38 | 2.7 | 98 |
| 31117 | B14-15.0 | S | ND | ND | 0.041 | ND | ND | 0.013 | 101 |
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| | | | | | | | | | |
| Reporting Limit unless otherwise stated, ND means not detected above the reporting limit | W | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | |
| | S | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | 0.005 | |

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/l.

* cluttered chromatogram; sample peak coelutes with surrogate peak

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?, e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern



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| | | |
|---|---|-------------------------------|
| P&D Environmental 4020 Panama Court Oakland, CA 94611 | Client Project ID: #0221; Lands of Chiu & Chang | Date Sampled: 02/14/00 |
| | Client Contact: Paul King | Date Received: 02/14/00 |
| | Client P.O: | Date Analyzed: 02/15-02/16/00 |
| | | Date Extracted: 02/14/00 |

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510, California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

| Lab ID | Client ID | Matrix | TPH(d) ⁺ | % Recovery Surrogate |
|--|-----------|--------|---------------------|----------------------|
| 31116 | B13-15.0 | S | 14,e | 102 |
| 31117 | B14-15.0 | S | ND | 104 |
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| Reporting Limit unless otherwise stated; ND means not detected above the reporting limit | W | | 50 ug/L | |
| | S | | 1.0 mg/kg | |

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L.
 * cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract
 * The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern, c) aged diesel? is significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (kerosene?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment.



QC REPORT

Date: 02/13/00-02/14/00 Matrix: Soil

Extraction: N/A

| Compound | Concentration: mg/kg | | | %Recovery | | RPD |
|----------|----------------------|----|-----|---------------|----|-----|
| | Sample | MS | MSD | Amount Spiked | MS | |

SampleID: 25117

Instrument: GC-7

| | | | | | | | |
|---------------|-------|--------|-------|---------|-----|-----|------|
| Surrogate1 | 0.000 | 100.0 | 101.0 | 100.00 | 100 | 101 | 1.0 |
| Xylenes | 0.000 | 326.0 | 286.0 | 300.00 | 109 | 95 | 13.1 |
| Ethyl Benzene | 0.000 | 94.0 | 90.0 | 100.00 | 94 | 90 | 4.3 |
| Toluene | 0.000 | 115.0 | 91.0 | 100.00 | 115 | 91 | 23.3 |
| Benzene | 0.000 | 87.0 | 87.0 | 100.00 | 87 | 87 | 0.0 |
| MTBE | 0.000 | 80.0 | 82.0 | 100.00 | 80 | 82 | 2.5 |
| GAS | 0.000 | 1014.6 | 929.5 | 1000.00 | 101 | 93 | 8.8 |

SampleID: 16710

Instrument: GC-11 B

| | | | | | | | |
|--------------|-------|-------|-------|--------|-----|-----|-----|
| Surrogate1 | 0.000 | 106.0 | 106.0 | 100.00 | 106 | 106 | 0.0 |
| TPH (diesel) | 0.000 | 324.0 | 319.0 | 300.00 | 108 | 106 | 1.6 |

$$\% \text{ Recovery} = \frac{(MS - \text{Sample})}{\text{AmountSpiked}} \cdot 100$$

$$\text{RPD} = \frac{(MS - \text{MSD})}{(MS + \text{MSD})} \cdot 100$$

RPD means Relative Percent Deviation



QC REPORT

Date: 02/15/00 Matrix: Soil
Extraction: N/A

| Compound | Concentration: mg/kg | | | | %Recovery | | RPD |
|----------|----------------------|----|-----|---------------|-----------|-----|-----|
| | Sample | MS | MSD | Amount Spiked | MS | MSD | |

SampleID: 25117

Instrument: GC-7

| | | | | | | | |
|---------------|-------|--------|-------|---------|-----|-----|-----|
| Surrogate1 | 0.000 | 104.0 | 107.0 | 100.00 | 104 | 107 | 2.8 |
| Xylenes | 0.000 | 307.0 | 297.0 | 300.00 | 102 | 99 | 3.3 |
| Ethyl Benzene | 0.000 | 99.0 | 95.0 | 100.00 | 99 | 95 | 4.1 |
| Toluene | 0.000 | 99.0 | 96.0 | 100.00 | 99 | 96 | 3.1 |
| Benzene | 0.000 | 96.0 | 93.0 | 100.00 | 96 | 93 | 3.2 |
| MTBE | 0.000 | 95.0 | 91.0 | 100.00 | 95 | 91 | 4.3 |
| GAS | 0.000 | 1002.0 | 957.4 | 1000.00 | 100 | 96 | 4.6 |

SampleID: 21500

Instrument: MB-1

| | | | | | | | |
|--------------|-------|------|------|-------|-----|-----|-----|
| Oil & Grease | 0.000 | 24.0 | 23.9 | 20.00 | 120 | 120 | 0.4 |
|--------------|-------|------|------|-------|-----|-----|-----|

SampleID: 16710

Instrument: GC-11 B

| | | | | | | | |
|--------------|-------|-------|-------|--------|-----|-----|-----|
| Surrogate1 | 0.000 | 103.0 | 106.0 | 100.00 | 103 | 106 | 2.9 |
| TPH (diesel) | 0.000 | 317.0 | 320.0 | 300.00 | 106 | 107 | 0.9 |

SampleID: 19802

Instrument: IR-1

| | | | | | | | |
|------------|-------|------|------|--------|-----|-----|-----|
| Surrogate1 | 0.000 | 94.5 | 91.2 | 100.00 | 95 | 91 | 3.6 |
| TRPH | 0.000 | 23.6 | 24.6 | 20.80 | 113 | 118 | 4.1 |

$$\% \text{ Recovery} = \frac{(MS - \text{Sample})}{\text{Amount Spiked}} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 100$$

RPD means Relative Percent Deviation



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QC REPORT

Lead

Date: 02/15/00-02/16/00 Matrix: Soil

Extraction: TTLC

| Compound | Concentration: mg/kg | | | %Recovery | | RPD |
|----------|----------------------|----|-----|-----------|-----|-----|
| | Sample | MS | MSD | MS | MSD | |

SampleID: 21500

Instrument: GFAA-1

| | | | | | | | |
|------|-------|-----|-----|------|----|----|-----|
| Lead | 0.000 | 4.9 | 4.9 | 5.00 | 98 | 97 | 0.3 |
|------|-------|-----|-----|------|----|----|-----|

$$\% \text{ Recovery} = \frac{(MS - \text{Sample})}{\text{Amount Spiked}} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

P & D ENVIRONMENTAL

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4020 Panama Court
Oakland, CA 94611
(510) 658-6916

18950 ZPD30.doc

CHAIN OF CUSTODY RECORD

PAGE 1 OF 1

| PROJECT NUMBER: 07221 | | PROJECT NAME: LANDS OF CHIU & CHANG | | | NUMBER OF CONTAINERS | ANALYSIS(ES): | | | PRESERVATIVE | REMARKS |
|---|---------|--|--------------|---|---|--|-------|---|--------------|--------------------|
| SAMPLED BY: (PRINTED AND SIGNATURE) Gregg Brown MB | | | | | | TPH-G/STY/MSB | TPH-D | EPA 6010 (LEAD) | | |
| SAMPLE NUMBER | DATE | TIME | TYPE | SAMPLE LOCATION | | | | | | |
| B13-15.0 | 2/14/00 | | SOIL | BORING B13 | 1 | X | X | X | ICE | NORMAL TURN AROUND |
| B14-15.0 | " | | " | " B14 | 1 | X | X | X | " | " " " |
| | | | | | | | | | | 31116 |
| | | | | | | | | | | 31117 |
| ICE <input checked="" type="checkbox"/> GOOD CONDITION HEAD SPACE ABSENT <input checked="" type="checkbox"/> PRESERVATION APPROPRIATE CONTAINERS <input checked="" type="checkbox"/> | | | | | VOAS <input checked="" type="checkbox"/> O&G <input checked="" type="checkbox"/> METALS <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/> | | | | | |
| RELINQUISHED BY: (SIGNATURE) MB | | DATE 2/14/00 | TIME 3:10 | RECEIVED BY: (SIGNATURE) Olivera | | TOTAL NO. OF SAMPLES (THIS SHIPMENT) 2 | | LABORATORY: McCamisell Analytical Inc. | | |
| RELINQUISHED BY: (SIGNATURE) Olivera | | DATE 2/14 | TIME 2:50 | RECEIVED BY: (SIGNATURE) Lina A Butler | | TOTAL NO. OF CONTAINERS (THIS SHIPMENT) 2 | | LABORATORY CONTACT: Ed Hamilton | | |
| RELINQUISHED BY: (SIGNATURE) | | DATE | TIME | RECEIVED FOR LABORATORY BY: (SIGNATURE) | | LABORATORY PHONE NUMBER: (925) 778-1620 | | | | |
| | | | | | SAMPLE ANALYSIS REQUEST SHEET ATTACHED: () YES (X) NO | | | | | |
| | | | | | REMARKS: | | | | | |

TB MB



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| | | |
|---|--|------------------------------|
| P&D Environmental 4020 Panama Court Oakland, CA 94611 | Client Project ID: #0221; Chang & Chin Site-Castro Valley | Date Sampled: 12/09-12/10/99 |
| | Client Contact: Paul King | Date Received: 12/10/99 |
| | Client P.O: | Date Analyzed: 12/10/99 |
| | | Date Extracted: 12/10/99 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

| Lab ID | Client ID | Matrix | TPH(g)* | MTBE | Benzene | Toluene | Ethylbenzene | Xylenes | % Recovery Surrogate |
|--|-----------|--------|---------------|--------|---------|---------|--------------|---------|----------------------|
| 27199 | B1-Water | W | ND,i | ND | ND | ND | ND | ND | 100 |
| 27200 | B2-Water | W | ND,i | ND | ND | ND | ND | ND | 99 |
| 27201 | B3-Water | W | 56,j | ND | ND | ND | ND | ND | 101 |
| 27202 | B4-Water | W | ND,i | ND | ND | ND | ND | ND | 98 |
| 27203 | B5-Water | W | 80,a,i | ND | 0.20 | 0.84 | 0.81 | 1.9 | 100 |
| 27204 | B6-Water | W | 120,000,a,h,i | ND<200 | 6000 | 22,000 | 4000 | 21,000 | 99 |
| 27205 | B7-Water | W | ND,i | ND | ND | ND | ND | ND | 100 |
| 27206 | B8-Water | W | ND,i | ND | ND | ND | ND | ND | 101 |
| 27207 | B9-Water | W | ND,i | ND | ND | ND | ND | ND | 102 |
| 27208 | B10-Water | W | ND,j | ND | ND | ND | ND | ND | 101 |
| 27209 | B11-Water | W | ND,j | ND | ND | ND | ND | ND | 103 |
| 27210 | B12-Water | W | ND,i | ND | ND | ND | ND | ND | 102 |
| | | | | | | | | | |
| | | | | | | | | | |
| Reporting Limit unless otherwise stated, ND means not detected above the reporting limit | | W | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | |
| | | S | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | |

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/l.

cluttered chromatogram; sample peak coelutes with surrogate peak

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation. a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant (aged gasoline?), c) lighter gasoline range compounds (the most mobile fraction) are significant, d) gasoline range compounds having broad chromatographic peaks are significant, biologically altered gasoline?, e) TPH pattern that does not appear to be derived from gasoline (?), f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant, h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



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| | | |
|---|--|--------------------------------|
| P&D Environmental 4020 Panama Court Oakland, CA 94611 | Client Project ID: #0221; Chang & Chin Site-Castro Valley | Date Sampled: 12/09-12/10/99 |
| | | Date Received: 12/10/99 |
| | Client Contact: Paul King | Date Extracted: 12/10-12/15/99 |
| | Client P.O: | Date Analyzed: 12/13-12/19/99 |

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510, California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

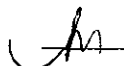
| Lab ID | Client ID | Matrix | TPH(d) [†] | % Recovery Surrogate |
|--|-----------|--------|---------------------|----------------------|
| 27199 | B1-Water | W | 80,g,b,i | 99 |
| 27200 | B2-Water | W | 120,g,i | 100 |
| 27201 | B3-Water | W | 73,g,b | 113 |
| 27202 | B4-Water | W | ND,i | 103 |
| 27203 | B5-Water | W | 160,g,b,i | 100 |
| 27204 | B6-Water | W | 88,000,d,b,i | 104 |
| 27205 | B7-Water | W | 58,g,b,i | 99 |
| 27206 | B8-Water | W | 160,g,b,i | 113 |
| 27207 | B9-Water | W | ND,i | 100 |
| 27208 | B10-Water | W | 68,g,b,i | 97 |
| 27209 | B11-Water | W | ND,i | 95 |
| 27210 | B12-Water | W | ND,i | 106 |
| | | | | |
| | | | | |
| Reporting limit unless otherwise stated. ND means not detected above the reporting limit | | W | 50 ug/L | |
| | | S | 1.0 mg/kg | |

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/l

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or, surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant, no recognizable pattern; c) aged diesel[†] is significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol % sediment

DHS Certification No. 1644

 Edward Hamilton, Lab Director



QC REPORT

Date: 12/10/99-12/11/99 Matrix: Water

Extraction: N/A

| Compound | Concentration: ug/L | | | | %Recovery | | RPD |
|----------|---------------------|----|-----|---------------|-----------|-----|-----|
| | Sample | MS | MSD | Amount Spiked | MS | MSD | |

SampleID: 26128

Instrument: GC-3

| | | | | | | | |
|---------------|-------|--------|--------|---------|-----|-----|------|
| Xylenes | 0.000 | 328.0 | 332.0 | 300.00 | 109 | 111 | 1.2 |
| Ethyl Benzene | 0.000 | 109.0 | 110.0 | 100.00 | 109 | 110 | 0.9 |
| Toluene | 0.000 | 108.0 | 110.0 | 100.00 | 108 | 110 | 1.8 |
| Benzene | 0.000 | 109.0 | 111.0 | 100.00 | 109 | 111 | 1.8 |
| MTBE | 0.000 | 110.0 | 98.0 | 100.00 | 110 | 98 | 11.5 |
| GAS | 0.000 | 1604.0 | 1588.0 | 1000.00 | 160 | 159 | 1.0 |

SampleID: 121099

Instrument: GC-2 B

| | | | | | | | |
|--------------|-------|-------|-------|--------|----|----|-----|
| TPH (diesel) | 0.000 | 274.0 | 278.0 | 300.00 | 91 | 93 | 1.4 |
|--------------|-------|-------|-------|--------|----|----|-----|

SampleID: 121099

Instrument: IR-1

| | | | | | | | |
|------|-------|------|------|-------|-----|-----|-----|
| TRPH | 0.000 | 26.0 | 23.9 | 23.70 | 110 | 101 | 8.4 |
|------|-------|------|------|-------|-----|-----|-----|

$$\% \text{ Recovery} = \frac{(MS - \text{Sample})}{\text{Amount Spiked}} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation



QC REPORT

Date: 12/12/99-12/13/99 Matrix: Water

Extraction: N/A

| Compound | Concentration: ug/L | | | %Recovery | | RPD |
|----------|---------------------|----|-----|---------------|----|-----|
| | Sample | MS | MSD | Amount Spiked | MS | |

SampleID: 26128

Instrument: GC-3

| | | | | | | | |
|---------------|-------|--------|--------|---------|-----|-----|------|
| Xylenes | 0.000 | 343.0 | 335.0 | 300.00 | 114 | 112 | 2.4 |
| Ethyl Benzene | 0.000 | 116.0 | 111.0 | 100.00 | 116 | 111 | 4.4 |
| Toluene | 0.000 | 114.0 | 110.0 | 100.00 | 114 | 110 | 3.6 |
| Benzene | 0.000 | 112.0 | 111.0 | 100.00 | 112 | 111 | 0.9 |
| MTBE | 0.000 | 107.0 | 119.0 | 100.00 | 107 | 119 | 10.6 |
| GAS | 0.000 | 1634.0 | 1542.0 | 1000.00 | 163 | 154 | 5.8 |

SampleID: 121399

Instrument: GC-2 A

| | | | | | | | |
|--------------|-------|-------|-------|--------|----|-----|------|
| TPH (diesel) | 0.000 | 277.0 | 318.0 | 300.00 | 92 | 106 | 13.8 |
|--------------|-------|-------|-------|--------|----|-----|------|

$$\% \text{ Recovery} = \frac{(MS - \text{Sample})}{\text{Amount Spiked}} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 100$$

RPD means Relative Percent Deviation



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| | | |
|---|---|--------------------------|
| P&D Environmental 4020 Panama Court Oakland, CA 94611 | Client Project ID: #0221; Lands of Chiu & Chang | Date Sampled: 02/14/00 |
| | Client Contact: Paul King | Date Received: 02/14/00 |
| | Client P.O: | Date Extracted: 02/14/00 |
| | | Date Analyzed: 02/14/00 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

| Lab ID | Client ID | Matrix | TPH(g) ⁺ | MTBE | Benzene | Toluene | Ethylbenzene | Xylenes | % Recovery Surrogate |
|--|-----------|-----------|---------------------|-------|---------|---------|--------------|---------|----------------------|
| 31114 | B13-Water | W | 2200,a,i | ND | 9.2 | 82 | 50 | 290 | 97 |
| 31115 | B14-Water | W | 78,a,i | ND | 6.3 | ND | 2.8 | 5.0 | 99 |
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| | | | | | | | | | |
| Reporting Limit unless otherwise stated, ND means not detected above the reporting limit | W | 50 ug/L | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | |
| | S | 1.0 mg/kg | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | 0.005 | |

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/l.

* cluttered chromatogram; sample peak coelutes with surrogate peak

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?, e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol % sediment; j) no recognizable pattern.



QC REPORT

Date: 02/13/00-02/14/00 Matrix: Water

Extraction: N/A

| Compound | Concentration: ug/L | | | | %Recovery | | RPD |
|----------|---------------------|----|-----|---------------|-----------|-----|-----|
| | Sample | MS | MSD | Amount Spiked | MS | MSD | |

SampleID: 21400

Instrument: GC-3

| | | | | | | | |
|---------------|-------|-------|-------|---------|-----|-----|-----|
| Surrogate1 | 0.000 | 102.0 | 101.0 | 100.00 | 102 | 101 | 1.0 |
| Xylenes | 0.000 | 292.0 | 293.0 | 300.00 | 97 | 98 | 0.3 |
| Ethyl Benzene | 0.000 | 97.0 | 97.0 | 100.00 | 97 | 97 | 0.0 |
| Toluene | 0.000 | 101.0 | 100.0 | 100.00 | 101 | 100 | 1.0 |
| Benzene | 0.000 | 107.0 | 105.0 | 100.00 | 107 | 105 | 1.9 |
| MTBE | 0.000 | 88.0 | 88.0 | 100.00 | 88 | 88 | 0.0 |
| GAS | 0.000 | 912.0 | 935.7 | 1000.00 | 91 | 94 | 2.6 |

SampleID: 21400

Instrument: MB-1

| | | | | | | | |
|--------------|-------|------|------|-------|-----|-----|-----|
| Oil & Grease | 0.000 | 23.2 | 23.7 | 20.00 | 116 | 119 | 2.2 |
|--------------|-------|------|------|-------|-----|-----|-----|

SampleID: 21600

Instrument: GC-11 A

| | | | | | | | |
|--------------|-------|-------|-------|--------|-----|-----|-----|
| Surrogate1 | 0.000 | 114.0 | 112.0 | 100.00 | 114 | 112 | 1.8 |
| TPH (diesel) | 0.000 | 323.0 | 300.0 | 300.00 | 108 | 100 | 7.4 |

$$\% \text{ Recovery} = \frac{(MS - \text{Sample})}{\text{Amount Spiked}} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 100$$

RPD means Relative Percent Deviation



QC REPORT

Date: 02/15/00 Matrix: Water

Extraction: N/A

| Compound | Concentration: ug/L | | | %Recovery | | RPD |
|----------|---------------------|----|-----|---------------|----|-----|
| | Sample | MS | MSD | Amount Spiked | MS | |

SampleID: 21500

Instrument: GC-3

| | | | | | | | |
|---------------|-------|-------|-------|---------|-----|-----|------|
| Surrogate1 | 0.000 | 100.0 | 103.0 | 100.00 | 100 | 103 | 3.0 |
| Xylenes | 0.000 | 302.0 | 302.0 | 300.00 | 101 | 101 | 0.0 |
| Ethyl Benzene | 0.000 | 100.0 | 101.0 | 100.00 | 100 | 101 | 1.0 |
| Toluene | 0.000 | 102.0 | 104.0 | 100.00 | 102 | 104 | 1.9 |
| Benzene | 0.000 | 108.0 | 111.0 | 100.00 | 108 | 111 | 2.7 |
| MTBE | 0.000 | 94.0 | 83.0 | 100.00 | 94 | 83 | 12.4 |
| GAS | 0.000 | 956.9 | 961.0 | 1000.00 | 96 | 96 | 0.4 |

SampleID: 21500

Instrument: MB-1

| | | | | | | | |
|--------------|-------|------|------|-------|-----|-----|-----|
| Oil & Grease | 0.000 | 24.0 | 24.1 | 20.00 | 120 | 120 | 0.4 |
|--------------|-------|------|------|-------|-----|-----|-----|

SampleID: 21600

Instrument: GC-11 A

| | | | | | | | |
|--------------|-------|-------|-------|--------|-----|-----|-----|
| Surrogate1 | 0.000 | 112.0 | 114.0 | 100.00 | 112 | 114 | 1.8 |
| TPH (diesel) | 0.000 | 340.0 | 355.0 | 300.00 | 113 | 118 | 4.3 |

$$\% \text{ Recovery} = \frac{(MS - \text{Sample})}{\text{Amount Spiked}} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation



QC REPORT

LUFT

Date: 02/14/00-02/15/00 Matrix: Water

Extraction: TTLC

| Compound | Concentration: mg/L | | | | %Recovery | | RPD |
|-----------------|---------------------|-------|-------|---------------|-----------|-----|-----|
| | Sample | MS | MSD | Amount Spiked | MS | MSD | |
| SampleID: 21400 | Instrument: ICP-1 | | | | | | |
| Surrogate1 | 0.000 | 103.0 | 103.7 | 100.00 | 103 | 104 | 0.7 |
| Copper | 0.000 | 5.1 | 5.1 | 5.00 | 102 | 102 | 0.6 |
| Zinc | 0.000 | 5.3 | 5.2 | 5.00 | 105 | 104 | 1.2 |
| Lead | 0.000 | 5.1 | 5.0 | 5.00 | 101 | 100 | 0.7 |
| Nickel | 0.000 | 5.3 | 5.3 | 5.00 | 105 | 106 | 1.2 |
| Chromium | 0.000 | 5.3 | 5.2 | 5.00 | 107 | 105 | 1.6 |
| Cadmium | 0.000 | 5.6 | 5.4 | 5.00 | 112 | 108 | 2.8 |

$$\% \text{ Recovery} = \frac{(MS - \text{Sample})}{\text{Amount Spiked}} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2100$$

RPD means Relative Percent Deviation

