### ALAMEDA COUNTY

# **HEALTH CARE SERVICES**

**AGENCY** 



DAVID J. KEARS, Agency Director

May 31, 1996

Alameda County CC4580 Environmental Health Services 1131 Harbor Bay Pkwy., #250 Alameda CA 94502-6577 (510)567-6700 FAX(510)337-9335

## REMEDIAL ACTION COMPLETION CERTIFICATION

Ms. Maryann Leshin City of Emeryville Redevelopment Agency 2200 Powell Street, 12th Floor Emeryville, California 94608

RE: City of Emeryville Redevelopment Agency

4300 San Pablo Avenue, Emeryville, California 94608

STID # 4266

Dear Ms. Leshin:

This letter confirms the completion of site investigation and remedial action for the four 550 gallon gasoline underground storage tanks removed prior to 1969 at the above described location. Enclosed is the Case Closure Summary for the referenced site for your records.

Based upon the available information, including the current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the gasoline underground storage tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, California Code of Regulations, Division 3, Chapter 16, Section 2721 (e). If a change in the present land use is proposed, the property owner must promptly notify this agency.

Please contact Susan L. Hugo at (510) 567-6780 if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

Enclosure

C: Gordon Coleman, Acting Chief, Environmental Protection - files Kevin Graves, RWQCB Lori Casias, SWRCB (with enclosure) Stephen Baker, HydroSolutions of California, Inc.,

5917 Moss Creek Circle, Suite 2, Fair Oaks, CA 95628

# CASE CLOSURE SUMMARX

Leaking Underground Fuel Storage Tank Program/: Ls

I. AGENCY INFORMATION

Date: January 3, 1996

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Parkway

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Susan Hugo Title: Sr. Hazardous Materials Spec.

### II. CASE INFORMATION

Site facility name: City of Emeryville Redevelopment Agency

Site facility address: 4300 San Pablo Avenue, Emeryville, CA 94608

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 4266

URF filing date: 6/7/91 SWEEPS No: N/

Responsible Parties: Addresses: Phone Numbers:

City of Emeryville 2200 Powell St. 12th Floor

Redevelopment Agency Emeryville, CA 94608

c/o Ms. Maryann Leshin

<u>Tank</u>	<u>Size in</u>	Contents:	<u>Closed in-place</u>	Date:
No:	gal.:		or removed?:	
1	550 gallon	Gasoline	Removed	Prior to 1969
2	550 gallon	Gasoline	Removed	Prior to 1969
3	550 gallon	Gasoline	Removed	Prior to 1969
4	550 gallon	Gasoline	Removed	Prior to 1969

### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown

Site characterization complete? YES

Date approved by oversight agency: 8/26/91

Monitoring Wells installed? YES Number: Seven (7)

Proper screened interval? YES

Highest GW depth below ground surface: 3.21 feet Lowest depth: 10.66 feet

Flow direction: Northwest Southwest Most sensitive current use: Unknown

Are drinking water wells affected? NO Aquifer name: NA

Is surface water affected? NO Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): NA

Report(s) on file? YES Where is report(s) filed? Alameda County

1131 Harbor Bay Parkway, Alameda, CA 94502-6577

# Treatment and Disposal of Affected Material:

<u>Material</u>	<u>Amount</u>	<u> Action (Treatment</u>	<u>Date</u>
Tank	(include units) 4 - 550 gallon	of Disposal w/destination) Unknown, USTs were removed prior to 1969	Unknown
Soil	160 cy 90 cy	Redwood Landfill, Novato, CA aerated / reuse at the site	9/9/91
Groundwater	2,500 gallons	H & H, San Francisco, CA	8/28/91

# Leaking Underground Fuel Storage Tank Program

## III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued)

Maximum Documented Contaminant Concentrations - - Before and After Cleanup Contaminant Soil (ppm) Water (ppb)

Concaminanc		POTT	(Ppm)	Macer	(ppp)
		Before	<u> After</u>	<u>Before</u>	After
TPH (Gas)	* * *	490	290	1,800	440
TPH (Diesel)		ND	-	2,800	ND
TPH (Kerosene)		ND	-	-	-
Benzene	****	0.51	ND	5.3	0.5
Toluene	***	1.90	0.29	1.8	0.6
Xylene	***	2.20	0.75	3.8	1.9
Ethylbenzene	***	0.81	0.74	3.8	1.6
Oil & Grease	****	54	_	-	-
Organic lead		ND	-	=	-
Others		*	-	**	-

- \* The following heavy metals were detected in a composite soil sample from MW-1 @ 6', MW-2 @7' and MW-3 @2': 140 ppm barium, 1.0 cadmium, 18 ppm chromium, 11 ppm cobalt, 23ppm copper, 16 ppm lead, 24 ppm nickel, 12 vanadium, and 40 ppm zinc. Semi volatiles (8270) and cyanide were not detected in the same composite sample.
- \*\* Purgeable halocarbons (8010) was not detected in the groundwater sample.
  \*\*\* Soil sample collected from B-1 @7'.
- \*\*\*\* Confirmation soil sample collected from the excavation at 7.5 'depth.

\*\*\*\*\* Soil sample (EE-16) collected from the trench at 3'depth.

# Comments (Depth of Remediation, etc.):

The subject site was formerly occupied by a service station from 1926 to 1966 and a car wash from 1969 to 1990. At least 4 USTs existed at the site and were removed prior to 1969. The former tanks were located beneath the sidewalks, two USTs on San Pablo Avenue and two USTs on 43rd Street. Although no tank removal records were found, tanks were not encountered during the entire soil and groundwater investigation conducted at the site.

On June 6, 1990, a subsurface investigation was conducted at the subject site which included the drilling of 22 probes at depths ranging from 6.5 to 12 feet. In addition, three shallow ground water monitoring wells (MW-1, MW-2, and MW-3) were installed. Two of the wells (MW-1 and MW-2) were placed in the areas with the highest OVM readings in the soil. TPH gasoline at 120 ppm was detected in the soil sample collected from boring B-1 at 9.5 feet depth. Groundwater samples detected petroleum hydrocarbon contamination as listed in the above table.

On December 26, 1990, three soil borings (B-1, B-2 and B-3) were drilled and three additional wells (MW-4, MW-5 and MW-6) were installed downgradient of the former tanks. Soil samples collected from MW-5 at 7 to 11.5 'depth found up to 45 ppm TPH gasoline, 5.2 ppb benzene, 39 ppb toluene, 390 ppb xylene, and 160 ppb ethyl benzene. Soil samples collected

# Leaking Underground Fuel Storage Tank Program

from B-1 at 7 ' depth found up to 490 ppm TPH gasoline, 280 ppb toluene, 2,200 ppb xylene, and 810 ppb ethyl benzene. Groundwater samples collected from MW-4 and MW-5 detected up to 420 ppb TPH gasoline, 1.1 ppb toluene, 2.8 ppb xylene, and 1.5 ppb ethyl benzene. Subsurface conditions at the site consist of silty and sandy clays to a depth of about 15 feet. Beneath the silty and sandy clays, are interbedded layers of clays, silty sands and clayey gravels up to 30 feet bgs.

In July, 1991, approximately 250 cubic yards of contaminated soil was excavated and approximately 2500 gallons of water was removed from the excavation. Low levels of soil contamination, up to 290 ppm TPH gasoline and 54 ppm oil and grease and trace levels of TEX, remain at the site.

#### CLOSURE IV.

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Number Retained: Seven (7)

Does corrective action protect public health for current land use? YES Site management requirements: NA

Should corrective action be reviewed if land use changes?

Monitoring wells Decommissioned: No, pending case closure

Number Decommissioned: None List enforcement actions taken: NA

List enforcement actions rescinded: NA

#### LOCAL AGENCY REPRESENTATIVE DATA v.

Title: Sr. Hazardous Materials Specialist Name: Susan L. Hugo

Signature: furan Z. Hugo Date: 1/3/96

Reviewed by

Title: Hazardous Materials Specialist Name: Barney Chan

Signature: Barre, Cha Name: Eva Chu Signature: ward 1/12/26 Date:

Title: Hazardous Materials Specialist

Date: 1/12/96

# Leaking Underground Fuel Storage Tank Program

RWOCB NOTIFICATION VI.

Date Submitted to RB: 1/12/96 RB Response: Approved

RWQCB Staff Name: Kevin Graves

Title: Water Resources Control Engineer

Date: 1/31/96

# VII. ADDITIONAL COMMENTS, DATA, ETC.

The referenced site has been fully characterized. Historical groundwater data has been collected from June, 1990 to March, 1995. The furthest downgradient well (MW-6) did not detect any petroleum hydrocarbon contaminants during the last four sampling events (6/94 to 3/95). The petroleum hydrocarbon contamination in the groundwater has decreased considerably. Low levels of TPH gasoline (440 ppb), benzene (0.5 ppb), toluene (0.6 ppb), ethyl benzene (1.6 ppb), and xylene (1.9 ppb) were detected in MW-5 during the last sampling event.

Aggressive source removal has been conducted at the site and the residual levels of petroleum hydrocarbon in soil and groundwater do not pose a threat to the public health and the environment. Therefore, this agency recommends no further action regarding the four underground storage tanks removed from the site.



Emeryville Redevelopment Agency 4300 San Pablo Avenue Emeryville, California

JOB NUMBER 15,681,004,04

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APPROVED

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REVISED

DATE



Table 2 Summary of Chemical Analyses - Groundwater 4300 San Pablo Avenue Emeryville, California

								Octobra in the contract of the
					EPA M	ETHOD		
Sample		802100224864	5 MODIFIED				8020	
<u> </u>	Date Sample	TPH-			В	· · · · · · · · · · · · · · · · · · ·		
MW1	00444		Imp		g/I)	(mg/l)	T (mg/	X
gforle	12/11/90	1.90 NA	0.94		053	0.0018	"	
asoli	09/13/91	0.38	0.26	0.0		<0.0018	_  001	
1 2/0000	12/24/91	0.44	0.33	70,0		0.0005	0.000	0.0007
	01/27/93	0.40	0.15	<0.0	005	<0.0005	0.001	
1	04/30/93	0.32	0.94	0.00		0.0021	70.00	
A CIARE	Ĺ	1 5.52	1.00	0.00	19	0.0019	0.003	
4.757	/) 06/11/90	2.80	1 400		- 1	5010	0.000	5 0.0044
Theu	wf 12/11/90	NA	1.80	<0.00	05	0.0005	<b>-0.000</b>	_
MW2	1		1.60	0.00	30	0.0021	<0.000	7.000
4 Vorle	06/11/90	<0.05	-0.0-	1	1		0.0025	0.0038
g forlu g forlu g gorlu MW4 ex g forlum	12/11/90	NA	<0.05 <0.05	<0.00		0.0005	<0.000	
MW4 2	6 40000	1	70.05	<0.00	05	<0.0005	<0.0005	1 ~0.0005
بملا	12/10/90	NA	0.30			-	-0.000	<0.0005
1/2/0	09/13/91 12/24/91	0.18	<0.05	<0.00		0.0006	0.0011	0.004
& de rem	04/30/93	0.65	<0.05	<0.000	- ,	<0.0005	<0.0005	0.0013
00	06/30/94	0.35	0.5	<0.000 0.001	_	<0.0005	<0.0005	<0.0005 <0.0005
	09/23/94	0.66	<0.05	<0.000	_	0.0021	<0.0005	0.0035
	12/24/94	0.09	<0.05	<0.000	- 1	<0.0005	<0.0005	<0.0005
	03/25/95	<0.05	<0.05	<0.000	-	<0.0005	<0.0005	<0.0005
		<0.05	<0.05	<0.000	- i	<0.0005	0.0007	0.0009
MW5 27	12/10/90	J	i	10.000	'	<0.0005	<0.0005	<0.0005
g follow	09/16/91	NA 0.00	0.42	<0.000	.	0.0045	ĺ	1 0.0000
gynewy	12/24/91	0.20	1.20	0.0006	ſ	0.0015	<0.0005	0.0028
	01/27/93	0.82	0.66	<0.0005		0.0023 0.0015	0.0033	0.0051
	04/30/93	0.45	0.77	0.0012	1	0.0015 0.0032	0.0010	0.0032
	06/30/94	0.45	0.93	<0.0005		0.0020	0.0018	0.0065
	09/23/94	0.12	0.62	<0.0005		0.0014	<0.0005	0.0020
	12/24/94	<0.05	0.31	<0.0005	, ,	0019	<0.0005	0.0019
	03/25/95	<0.05	0.20	<0.0005	٥	.0005	<0.0005	0.0024
LINAIO 2	1 1	5.00	0.44	0.0005	0	.0016	<0.0005	0.0011
g yn lust	12/11/90	NA	~0.0°			1	(0.0006)	0.0019
4 4M PRODU	09/13/91	0.11	<0.05	<0.0005	<0	.0005	<0.0005	
7 10	12/24/91	<0.05	<0.05 <0.05	<0.0005		.0005	<0.0005	<0.0005
	01/27/93	0.06	<0.05	<0.0005		.0005	<0.0005	<0.0005
	04/30/93	0.05	<0.05	0.0007	0.0	0007	0.0019	<0.0005
	06/30/94	<0.05	<0.05	<0.0005	<0.	0005	<0.0005	0.0031
i	09/23/94	<0.05	<0.05	<0.0005	<0.	0005	<0.0005	<0.0005
	12/24/94	<0.05	<0.05	<0.0005	<0.	0005	<0.0005	<0.0005
,	03/25/95	<0.05	<0.05	<0.0005	<0.0	0005	<0.0005	<0.0005
g gorlens	03/11/94			<0.0005	<0.0	0005	<0.0005	<0.0005 <0.0005
& Gorlensk	06/30/94	<0.05	<0.05	<0.0005	1 -		1	~0.000
// // // //	09/23/94	<0.05	<0.05	<0.0005		0005	<0.0005	<0.0005
' '	12/24/94	<0.05	<0.05	<0.0005	<0.0		<0.0005	<0.0005
	03/25/95	<0.05	<0.05	<0.0005	<0.0		<0.0005	<0.0005
		<0.05	<0.05	<0.0005	<0.0		<0.0005	<0.0005
ratory Reporting Lin	nit	0.00		3.0003	<0.0	<u>UU5</u>	<0.0005	<0.0005
		0.05	0.05	0.0005	0.00	ne		
:	2.22.22.22.22	<u> </u>	NO TOTAL	Well received	U.UU	vo l	0.0005	0.0005

TPH-D - Total petroleum hydrocarbons quantified as diesel fuel. TPH-G - Total petroleum hydrocarbons quantified as gasoline.

E - Ethylbenzene.
T - Toluene.
X - Total xylenes.

NA - Not analyzed.

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Table 1 (cont.) Groundwater Elevation Monitoring Data 4300 San Pablo Avenue Emeryville, California

		Gro	undwater Elevation Monitor	ng Data
		Eleid I	Aeasurement Data	- T
	Measurement	1888.888888888988889	\$3.855.650cm8::uxed881578x; 8</th <th>Groundwater</th>	Groundwater
Monitoring Well	Date	DTW Below TOC (feet)		f Elevation
		**************************************	TOC Elevation*	(feet)
MW4	12/26/90	6.93	100.25	20.00
	01/02/91	7.31	100.25	93.32
	07/10/91	7.12	100.25	92.94
	09/13/91	8.53	100.25	93.13 91.72
	12/24/91	6.70	100.25	93.55
	01/27/93	3.29	100.25	96.96
	04/30/93	4,74	100.25	95.51
	06/30/94	6.12	97.80	91.68
	09/23/94	7.57	97.80	90.23
	12/24/94	4.20	97.80	93.60
	03/25/95	3.82	97.80	93.98
MW5	100000			33.36
******	12/26/90	7.74	99.54	91.60
	07/10/91	7.95	99.54	91.59
	09/13/91	6.48	99.54	93.06
	12/24/91	7.07	99.54	92.47
	01/27/93	9.65	99.54	89.89
	04/30/93	4.80	99.54	94,74
	06/30/94	5.21 6.48	99.54	94.33
	09/23/94	7.68	97.08	90,60
	12/24/94	7.06 7.17	97.08	89.40
1	03/25/95	6.52	97.08	89.91
	30,20,00	6.52	97.08	90.56
MW6	12/26/90	9.20	99.26	
	01/02/91	9.40	99.26	90.06
	07/10/91	8.66	99.26	89.86
ļ	09/13/91	9.95	99.26	90.60
ŀ	12/24/91	9.61	99.26	89.31 89.65
	01/27/93	5.17	99.26	94.09
ļ	04/30/93	5.92	99.26	94.09 93.34
[	06/30/94	7.31	96.82	89.51
i	09/23/94	9.13	96.82	87.69
}	12/24/94	5.77	96.82	91.05
	03/25/95	3.45	96,82	93,37
MW7	03/11/94	6.44		
1	06/30/94	8.52	99.76	93.32
	09/23/94	6.35	99.76	91.24
į	12/24/94	5.74	99.76	93.41
- 1	03/25/95	4.18	99.76	94.02
	- 1	4,10	99.76	95.58

#### Notes:

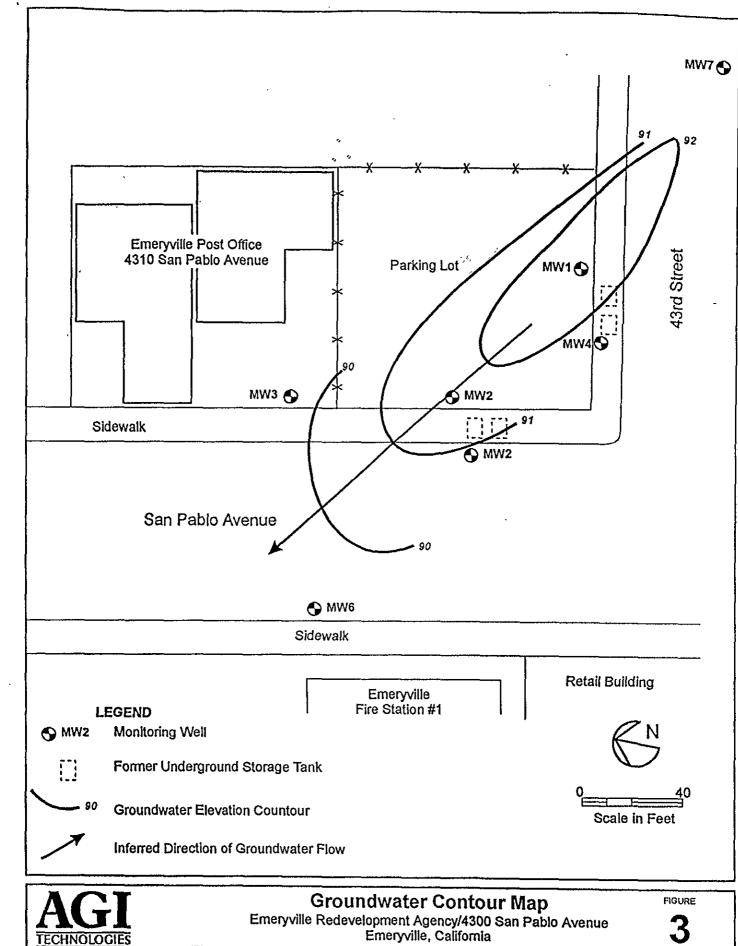
<sup>\* - 06/06/90</sup> through 04/30/93: Elevation reference was top of curb at fire hydrant on 43rd Street.
- 06/30/94: Elevation reference was top of hydrant in sidewalk at NE corner of 43rd/San Pablo intersection.

TOC - Top of monitoring well casing (data beginning 3/11/94 is based upon 7/25/94 resurveyed TOC elevations).



Table 1 Groundwater Elevation Monitoring Data 4300 San Pablo Avenue Emeryville, California

		Group	idwater Elevation Monitori	ng.Data
		Eleid Me	asurement Data	
	Measurement	DTW Below TOC		Groundwate Elevation
ionitoring Well	Date	(feet)	TOC Elevation*	(feet)
MW1	06/06/90	5.33	101,13	95.80
	06/11/90	5.52	101.13	95.61
	06/18/90 06/22/90	5.50 6.18	101.13	95.63
	06/29/90	6.50	101.13 101.13	94.95
	10/30/90	9.10	101.13	94.63 92.03
	12/11/90	7.18	101.13	93.95
	12/26/90 01/02/91	7.90	101.13	93.23
	07/10/91	8.27 8.00	101.13	92.86
	09/13/91	9.16	101.13 101.13	93.13
	12/24/91	7.29	101.13	91.97 93.84
	01/27/93 04/30/93	3.60	101.13	97.53
	06/30/94	5.14 5.91	101.13	95.99
	09/23/94	8.00	98.67 98.67	92.76
	12/24/94	6.95	98.67	90.67 91.72
	03/25/95	5.53	98.67	93.14
MW2	06/06/90	7.15	101.49	94.34
	06/11/90	6.98	101,49	94.51
	06/18/90 06/22/90	7.04 7.60	101.49	94.45
	06/29/90	9.96	101.49	93.89
	10/30/90	10.66	101.49 101.49	91.53
	12/11/90	9.88	101.49	90.83 91.61
	12/26/90 01/02/91	9.19	101.49	92.30
	07/10/91	9.65 9.40	101.49	91.84
	09/13/91	NM	101.49 101.49	92.09
ļ	12/24/91	9.19	101.49	NM 92.30
	01/27/93 04/30/93	4.84	101.49	96.65
	06/30/94	6.74 7.29	101.49	94.75
j	09/23/94	9.21	99.00 99.00	91.71
. ]	12/24/94	5.59	99.00	89.79 93.41
	03/25/95	4.21	99.00	94.79
МWЗ	06/06/90	6.22	100.20	93.98
ļ	06/11/90	6.50	100.20	93.70
	06/18/90 06/22/90	6.49 7.11	100.20	93,71
	06/29/90	9.34	100.20 100.20	93,09
1	10/30/90	10.11	100.20	90.86 90.09
1	12/11/90	9,36	100.20	90.84
	12/26/90 01/02/91	9.00 9.28	100.20	91.20
- 1	07/10/91	9.26 8.94	100,20 100,20	90,92
	09/13/91	9.93	100,20	91.26 90.27
j	12/24/91	9.02	100,20	90,27 91,18
	01/27/93 04/30/93	3.90	100,20	96.30
	06/30/94	5.85 7.80	100.20	94.35
]	09/23/94	8.65	97.77 97.77	89.97
	12/24/94	5,45	97.77	89.12 92.32
1	03/25/95	3.21	97.77	UZ.UZ



PROJECT NO.: 15,833,002 DRAWN DATE \* APPROVED 1 681004sp.odr SES 31 August 94

#### LOG OF TEST BORING MW-1 EQUIPMENT 8" Hollow Stem Auger SAMPLE BLOWS PER FOOT DRY DENSITY (PCF) OVM (ppm) DEPTH DATE DRILLED 6/5/90 ELEVATION 101.13 feet\*\* ASPHALTIC CONCRETE - 2" thick LOCKING CAP BASE ROCK - 8" thick VALVE BOX DARK GRAY SILTY CLAY (CL) NEAT CEMENT GROUT medium stiff, moist 2" DIA. SCH. 40 PVC BLANK CASING **-**5 EROUNDVATIES LEVEL SAFAVOID BENTONITE SEAL 300 12 MOTTLED BROWN & GRAY-GREEN SANDY CLAY (CL) 8" DIA. BOREHOLE medium stiff, moist, fine grained sand, with gravel #3 LONESTAR SAND 800 10-19 20\* 2" DIA. SCH. 40 PVC WELL SCREEN 0 MOTTLED BROWN & GRAY-GREEN SILTY (0.020" SLOT SIZE) CLAY (CL) 0 19 medium stiff, moist, with fine 17 0 grained sand 15-0 18 10 GROUNDWATER LEVEL DURING DRILLING 16 0 20. **BOTTOM CAP** 15 0 25-SAMPLER TYPE: CALIFORNIA DRIVE O.D.: 2.5 inches I.D.: 2.0 inches \*MODIFIED CALIFORNIA DRIVE 30-0.D.: 3.0 inches I.D.: 2.5 inches HAMMER WEIGHT: 140 pounds HAMMER DROP: 30 inches 35-\*\*Top of casing, using assumed elevation reference as shown on Site Plan, Plate 1 PLATE EMERYVILLE SENIOR HOUSING Subsurface Consultants JOB NUMBER APPROVED DATE 537.003 6/13/90 With & Miles

# LOG OF TEST BORING MW-2 EQUIPMENT 3" Hollow Stem Auger DENSITY (PCF) OVM (ppm) DEPTH (FT) DATE DRILLED 6/5/90 ELEVATION 101.49 feet VALVE BOX ASPHALTIC CONCRETE - 2" thick LOCKING CAP BASE ROCK - 10" thick NEAT CEMENT GROUT DARK GRAY SILTY CLAY (CL) medium stiff, moist 2" DIA, SCH. 40 PVC BLANK CASING BENTONITE SEAL GRAY-GREEN GRAVELLY CLAY (CL) 900 medium stiff, moist #3 LONESTAR SAND 27 GROUNDWATER LEVEL 6/6/90 GRAY-GREEN SANDY CLAY (CL) 850 24 medium stiff, moist, coarse 8" DIA BOREHOLE 850 10-30 grained sand MOTTLED BROWN & GREEN-GRAY SILTY 850 15 CLAY (CL) 2" DIA, SCH. 40 PVC WELL SCREEN medium stiff, moist, with fine 350 37 (0.020" SLOT SIZE) grained sand 29 GRAY-GREEN CLAYEY GRAVEL (GC) dense, moist GROUNDWATER LEVEL DURING DRILLING brown below 16 feet 0 404 0 27 20. BROWN SILTY CLAY (CL) medium stiff, wet **BOTTOM CAP** BENTONITE PLUG 0 9 25-30-35-PLATE

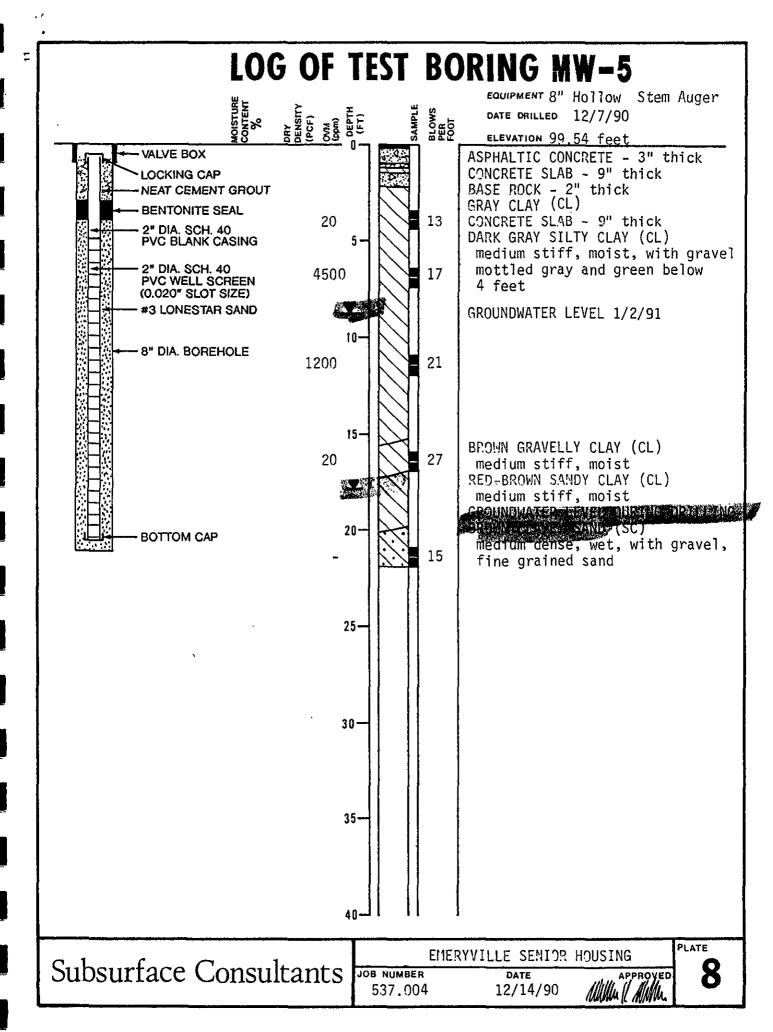
Subsurface Consultants

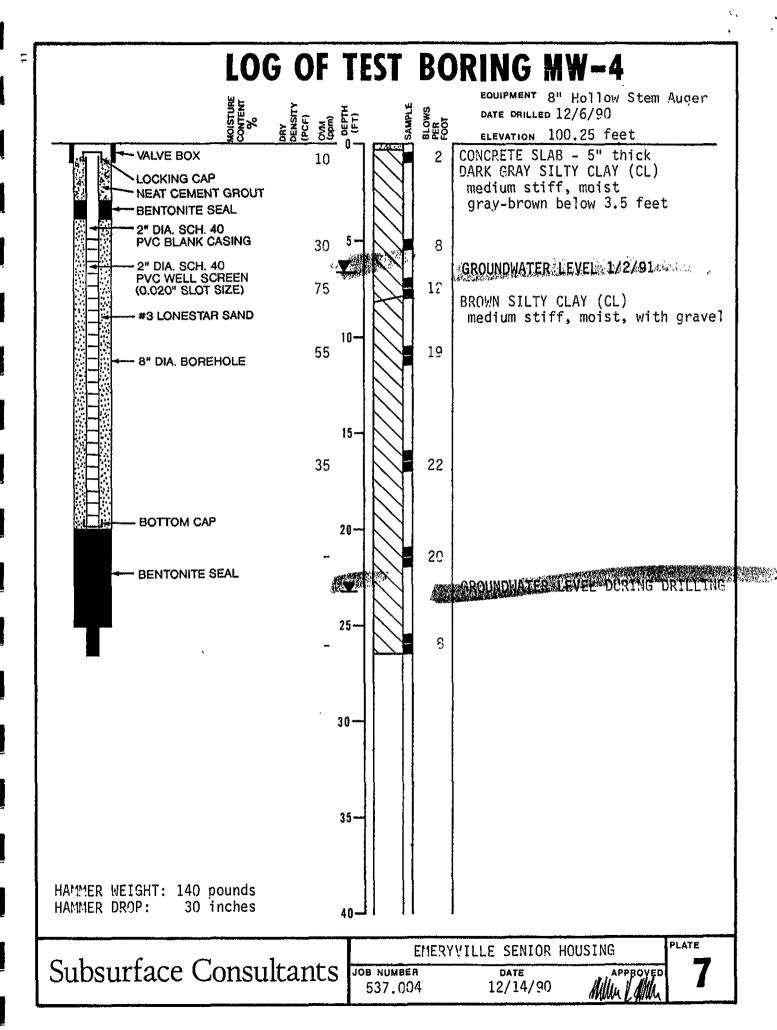
EMERYVILLE SENIOR HOUSING

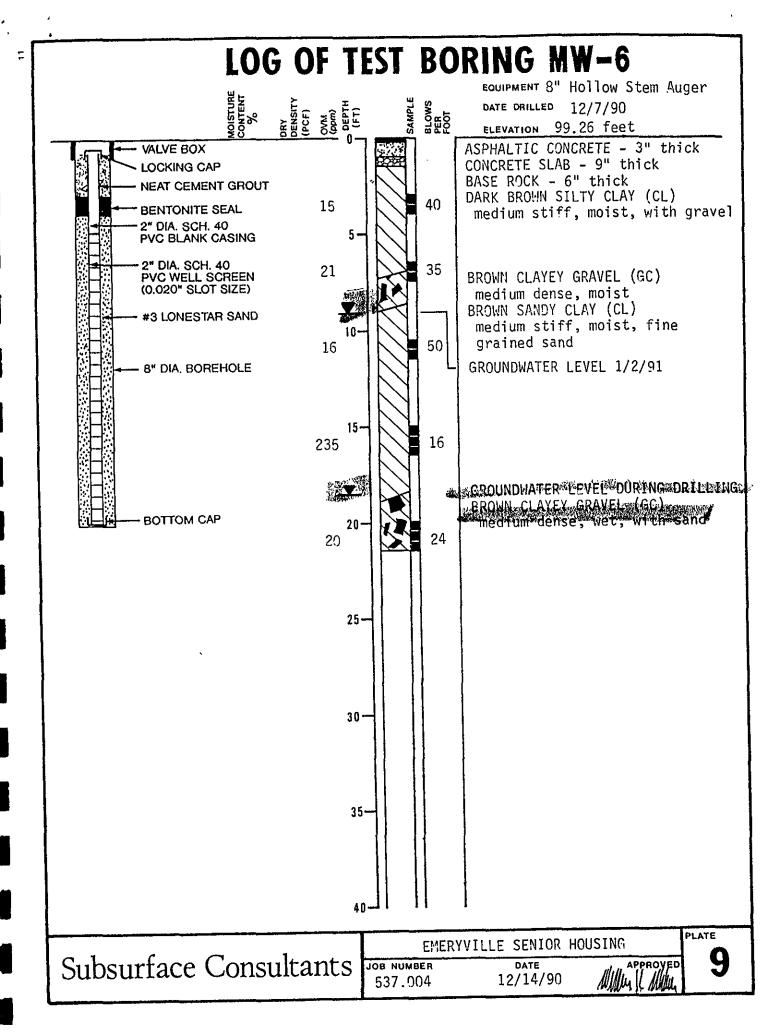
JOB NUMBER 537.003

DATE 6/13/90 APPROVED

# LOG OF TEST BORING MW-3 EQUIPMENT 8" Hollow Stem Auger DATE DRILLED 6/5/90 DRY DENSITY (PCF) OVM (ppm) DEPTH (FT) BLOWS PER FOOT ELEVATION 100.20 feet ASPHALTIC CONCRETE - 2" thick VALVE BOX BASE ROCK - 8" thick OCKING CAP 9 0 DARK BROWN SILTY CLAY (CL) NEAT CEMENT GROUT medium stiff, moist 2" DIA. SCH. 40 PVC BLANK CASING 11 BENTONITE SEAL GROUNDWATER LEVEL 6/6/90 MOTTLED BROWN & DARK BROWN SANDY 8" DIA BOREHOLE CLAY (CL) medium stiff, moist, coarse #3 LONESTAR SAND grained sand REPOUNDWATER LEVEL DURING DRIVENING 2° DIA, SCH, 40 PVC WELL SCREEN (0.020' SLOT SIZE) 17 BROWN CLAYEY GRAVEL (GC) dense, wet 15 32 **BOTTOM CAP** BENTONITE PLUG 20 16 25-30-35-PLATE EMERYVILLE SENIOR HOUSING Subsurface Consultants 15 JOB NUMBER 537.003 6/13/90 WHA LWING







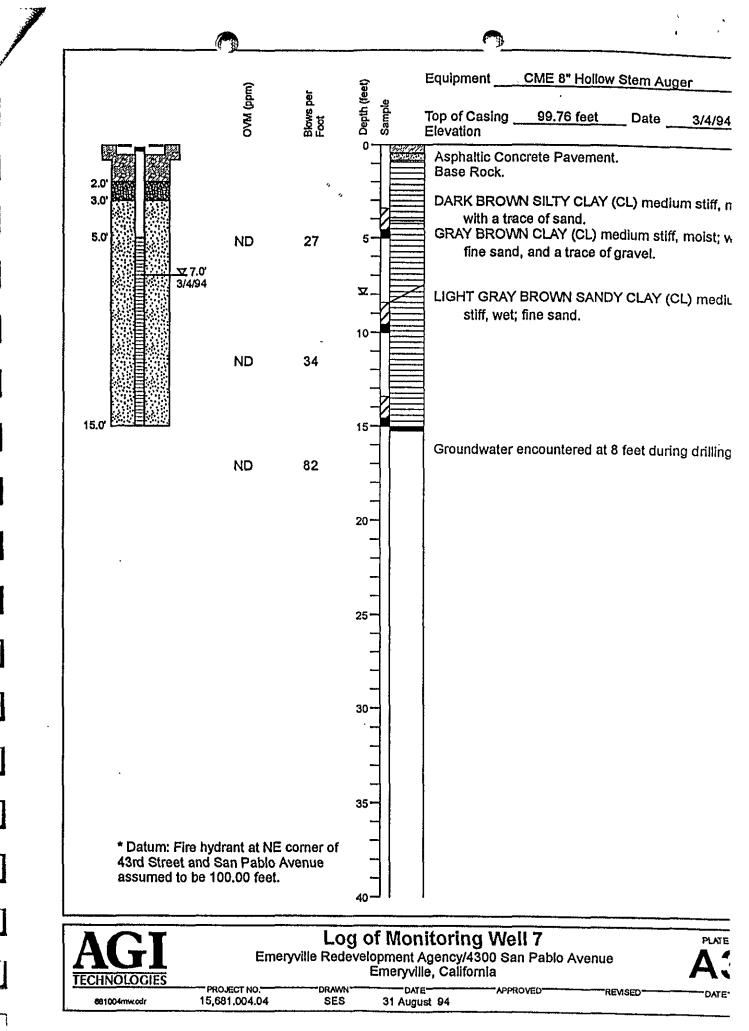


Table 1.
Petroleum Hydrocarbon Concentrations in the Soil Remediation Excavation

Sa	amj	ple	$\frac{(mg/kg)^2}{(mg/kg)^2}$	Benzene (ug/kg) <sup>3</sup>	Toluene (ug/kg)	Ethyl- Benzene (ug/kg)	Total Xylenes (ug/kg)
	e e	10.5'	1.1	<5 <sup>4</sup>	<5	<5	<5
1	. @	7'	<1	<5	<5	<5	<5
<b>⁵3</b>	'@	7.5'	270	<80 ∱	99	750	1,600
4.	. @	8'	<1	<5	<5	<5	<5
6	@	13'	<1	<5	<5	<5	<5
7	@	8'	<1	<5	<5	<5	<5
8	@	8'	120	<80	290	180	750
9	@	7.5'	4505		1,900	74000	8.5% <b>680</b> €

Measured as total volatile hydrocarbons (EPA 8015 modified)

During excavation, an additional former tank location was discovered that was not shown on the plans of the former service stations. Two trenches were excavated to the north and west of the remediation area (as shown on Plate 2) to further investigate the extent of soil contamination. Analytical test results of soil samples from the trenches are shown on Table 2. The results of our visual observations of the soils exposed by the excavations, OVM readings and analytical tests indicated that contaminants existed primarily in a zone of soil about 2-foot-thick near the groundwater.

mg/kg = milligrams per kilogram = parts per million ug/kg = micrograms per kilogram = parts per billion

Less than detection limits shown

<sup>5</sup> Removed by subsequent excavation

Table 2.

Petroleum Hydrocarbon Concentrations in the Trenches

Sample	Gasoline <sup>1</sup> (mg/kg) <sup>3</sup>	0il & Grease <sup>2</sup> (mg/kg)
EE-2 @ 7'		4
SADE SELECTION SELECTION	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
EE-4 @ 14.5'	1.5	
54:5- 14.0 SE		tion one
EE-14 @ 10.5'		
EE-16 @ 3'	** c=	54

4 Test not requested

contacts 26 1991 SCT and the City of Emeryville met with the RWQCB and ACHCSA to discuss the gasoline concentrations, and the results of the remediation to date. The RWQCB agreed that additional soil remediation was not required at this time provided groundwater monitoring was performed. However, if significant increases in groundwater contaminant levels were detected in the future, additional soil remediation could be required.

Measured as total volatile hydrocarbons (EPA 8015 modified)

Petroleum hydrocarbon oil and grease (SMWW 17:5520 E&F)

mg/kg = milligrams per kilogram = parts per million

Table 2. Petroleum Hydrocarbon and Purgeable Aromatic Concentrations in Soil

Sample	TVH <sup>2</sup> (ppm) <sup>5</sup>	TEH <sup>3</sup>	B (ppb) <sup>6</sup>	Purge T (ppb)	able Arc	matics E (ppb)	Other <sup>4</sup> (ppm)
1 @ 5.5' 1 @ 9.5'	7 	ND <sup>8</sup> 120 <sup>9</sup>					
B1 @ 7' B1 @ 10' B2 @ 8' B2 @ 11' B3 @ 7' B3 @ 11'	490: ND 21 ND ND ND 57		ND ND ND ND ND	280 ND 15 ND 16 86	2,200 ND 260 ND 28 1,100	810 ND 68 ND ND 370	
MW-1 @ 6' MW-1 @ 10' MW-2 @ 7' MW-2 @ 12' MW-2 @ 16.5' MW-3 @ 6' MW-4 @ 5' MW-4 @ 11' MW-5 @ 7' MW-5 @ 7' MW-6 @ 7' MW-6 @ 16'	ND 63 4.1 ND ND ND ND ND 18 52 ND	ND <sup>10</sup> ND <sup>10</sup> ND <sup>10</sup> ND <sup>10</sup> ND <sup>10</sup> 45 <sup>12</sup>	ND N	11 ND ND <sup>11</sup> 7 ND ND <sup>11</sup> ND ND 18 39 ND ND	20 ND ND <sup>11</sup> 7 ND ND <sup>11</sup> ND ND 100 390 ND ND	ND N	ND ND ND ND ND

Benzene, toluene total xylenes and etheylbenzene determined by EPA 5030/8020 unless noted otherwise 2

Total volatile hydrocarbons (EPA Method 5030/8015 mod.) 3

Total extractable hydrocarbons (EPA Method 3550/8015)

As determined by EPA Method 5030/8240

Parts per million (mg/kg)

Parts per billion (ug/kg)

Test not requested 8

None detected, see test data sheets in the Appendix for detection limits 9

Quantified by the analytical laboratory as gasoline 10

Also analytically tested for oil and grease, with none detected 11 Determined by EPA Method 5030/8240

<sup>12</sup> Gasoline range, kerosene: ND, diesel: ND

