

# FAX

Date: 4 JAN 99

Number of pages including cover sheet: 4

To: SCOTT SEERY

Company: ACHLSA

Phone: \_\_\_\_\_

Fax phone: 357-9335

CC: \_\_\_\_\_

From: STEPHEN SOUTHERN

Phone: (510) 638-8400

Fax phone: (510) 638-8404

REMARKS:  As Requested  For your review  Reply ASAP  Please comment

SCOTT -

HAPPY NEW YEAR. THESE RESULTS ARE FROM FS # 8, HAYWARD. WE NEED TO CLOSE THE EXCAVATION. PLEASE ADVISE. THANKS

STEPHEN

**Original to Follow by:**

- U.S. Mail
- Express Overnight Mail
- Courier
- No Hard Copy to Follow

# CHROMALAB, INC.

# DRAFT

Environmental Services (SDB)

December 29, 1998

Submission #: 9812388

ACC ENVIRONMENTAL CONSULTANTS

Atten: David DeMent

Project: FIRE STATION #8  
Received: December 23, 1998

Project#: 6073-008.03

re: 2 samples for TPH - Diesel analysis.  
Method: EPA 8015M

Matrix: WATER  
Sampled: December 22, 1998 Run#: 16682  
Extracted: December 24, 1998  
Analyzed: December 29, 1998

Spl#	CLIENT SPL ID	DIESEL (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE FACTOR (%)	DILUTION
222759	DRUM (D1-D4)	250000	25000	N.D.		500
Note: Hydrocarbon reported is in the early Diesel Range and does not match our Diesel Standard. Surrogate has been diluted out.						
222760	PIT (P1-P4)	570000	50000	N.D.		1000
Note: Hydrocarbon reported is in the early Diesel Range and does not match our Diesel Standard. Surrogate has been diluted out.						

Carolyn House  
Analyst

  
Bruce Havlik  
Analyst

# CHROMALAB, INC.

Environmental Services (SDB)

December 30, 1998

Submission #: 9812388

ACC ENVIRONMENTAL CONSULTANTS

Atten: David DeMent

Project: FIRE STATION #8  
Received: December 23, 1998

Project#: 6073-008.03

re: One sample for Gasoline BTEX analysis.  
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: PIT(P1-P4)

Spl#: 222760

Matrix: WATER


Sampled: December 22, 1998


Run#: 16736

Analyzed: December 28, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	N.D.	500	N.D.	93	10
BENZENE	6.3	5.0	N.D.	100	10
TOLUENE	38	5.0	N.D.	99	10
ETHYL BENZENE	880	5.0	N.D.	101	10
XYLENES	510	5.0	N.D.	95	10

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline Profile. If quantified using Gasoline's response factor, concentration would equal 130000ug/L.

  
Vincent Vancil  
Analyst

  
Michael Verona  
Operations Manager

510-638-8404

1220 Quarry Lane • Pleasanton, California 94566-4756  
(925) 484-1919 • Facsimile (925) 484-1096

PM V132 0-BTEXQC022U  
CRAIG 12/36

# CHROMALAB, INC.

Environmental Services (SDB)

December 30, 1998

Submission #: 9812388

ACC ENVIRONMENTAL CONSULTANTS

Atten: David DeMent

Project: FIRE STATION #8  
Received: December 23, 1998

Project#: 6073-008.03

re: One sample for Gasoline BTEX analysis.  
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: DRUM(D1-D4)

Spl#: 222759

Matrix: WATER

Sampled: December 22, 1998


Run#:16708

Analyzed: December 28, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	N.D.	2500	N.D.	82	50
BENZENE	N.D.	25	N.D.	96	50
TOLUENE	78	25	N.D.	99	50
ETHYL BENZENE	N.D.	25	N.D.	97	50
KYLENES	180	25	N.D.	96	50

Note: Hydrocarbon found in Gasoline Range is uncharacteristic of Gasoline Profile. If quantified using Gasoline's response factor, concentration would equal 3200ug/L.

  
Vincent Vancil  
Analyst

  
Michael Verona  
Operations Manager

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