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November 11, 1994

Ms. Juliet Shin
Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502

RE: Tharco Facility, 2222 Grant Avenue, San Lorenzo, CA

Dear Ms. Shin:

Enclosed please find a final copy of the Quarterly Monitoring Report prepared by Hydro-Environmental Technologies, Inc. (HETI) for the above-referenced site.

If you have any questions, please feel free to call me at 510/276-3000 X409.

Sincerely,

Jim Burress

Jim Burress
Project Manager

JB:py

Enc.

HYDRO ENVIRONMENTAL TECHNOLOGIES, INC.

QUARTERLY MONITORING REPORT

Tharco Corporation
2222 Grant Avenue
San Lorenzo, California

Sampling Date: September 29, 1994

Prepared for:

THARCO CORPORATION
2222 Grant Avenue
San Lorenzo, California 94850-8600

Prepared by:

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.
2363 Mariner Square Drive, Suite 243
Alameda, California 94501
HETI Job No. 7-282

November 2, 1994

HYDRO
ENVIRONMENTAL
TECHNOLOGIES, INC.

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1.0 INTRODUCTION

This report presents the results of quarterly ground water sampling conducted by Hydro-Environmental Technologies, Inc. (HETI) at the Tharco facility in San Lorenzo (Figure 1). Sampling was performed on September 29, 1994.

2.0 BACKGROUND

An underground diesel fuel storage tank was excavated and removed from the site in July, 1993. Ground water in the tank excavation was observed to stabilize at approximately seven to eight feet below ground surface. Laboratory analysis was performed on soil and ground water samples collected from the excavation during tank removal activities. Low to medium boiling point hydrocarbons, and benzene, toluene, ethylbenzene and total xylenes (BTEX) were detected in these samples.

HETI was retained by Tharco in early 1994 to conduct a preliminary subsurface investigation. HETI installed three ground water monitoring wells at the site in March, 1994. Petroleum hydrocarbons were detected in soil samples collected during the drilling of two of the three wells. Petroleum hydrocarbons were detected in water samples collected from all three wells. The depth to ground water was measured to be five feet below grade. The ground water flow direction was estimated to be to the south. Results of the investigation were presented in HETI's *Subsurface Investigation Report* dated July 7, 1994.

3.0 FIELD ACTIVITIES

On September 29, 1994, the depth to water in each of the wells was gauged to the nearest hundredth of a foot using an electronic depth sounder. Gauging data is included in Table 1. Following gauging, the wells were purged of three well casing volumes, while recording field readings of pH, temperature, and electrical conductivity. Purging and sampling data is included in Appendix A.

After purging and recovery of the water level in the wells to at least 80 percent of their static levels, ground water samples were collected with dedicated, polyethylene bailers. The samples were transferred to appropriate sample containers provided by the laboratory. Sample containers were documented, labeled and placed in a cooler. A chain of custody was prepared and accompanied the samples to the laboratory; a copy is included in Appendix B. All sampling was performed according to HETI standard protocol, using methods which are consistent with guidelines established by the lead regulatory agencies. A copy of HETI's Drilling, Well Construction and Sampling Protocols was previously included in HETI's *Subsurface Investigation Report* dated July 7, 1994. Ground water sample analysis was performed by PACE Incorporated, a state DHS-certified laboratory located in Novato, California. The

samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8015 (modified), BTEX by EPA Method 8020 (modified) and total petroleum hydrocarbons as diesel (TPHd) by EPA Method 8015 (modified).

4.0 RESULTS

4.1 Ground Water Data

The depth to ground water in the wells was measured to be from 6.06 to 6.46 feet below grade. No separate-phase petroleum was detected in the purge water from any of the wells. The depth to water measurements were combined with wellhead elevation data previously collected by HETI to calculate ground water elevations. The groundwater elevations are shown on Figure 3, the Ground Water Contour Map.

The ground water flow direction is southeasterly at a gradient of 0.006 feet/feet (0.6%). This flow direction and gradient are consistent with previous data. As shown on Table 1, ground water elevations have decreased by more than one foot since the first set of groundwater samples was collected in March 1994.

4.2 Laboratory Analytical Results

Petroleum hydrocarbons were detected in ground water samples collected from monitoring well MW-1 at a concentration of 180 parts per billion (ppb) TPHg. Benzene was detected in ground water samples collected from monitoring wells MW-1, MW-2 and MW-3 at concentrations of 1.2 ppb, 1.2 ppb and 0.6 ppb, respectively. TPHd was detected in ground water samples collected from monitoring wells MW-1, MW-2 and MW-3 at concentrations of 0.10 parts per million (ppm), 0.95 ppm and 0.42 ppm, respectively.

Cumulative analytical results are presented in Table 1, and are graphically illustrated on Figure 4, the Hydrocarbon Concentration Map. A copy of the laboratory report is attached as Appendix B.

5.0 CERTIFICATION

This report was prepared under the supervision of a professional engineer. All statements, conclusions and recommendations are based solely upon field observations and analytical analyses performed by a state-certified laboratory related to the work performed by Hydro-Environmental Technologies, Inc.

It is possible that variations in the soil or groundwater conditions exist beyond the points explored in this investigation. Also, site conditions are subject to change at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

The service performed by Hydro-Environmental Technologies, Inc. has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area of the site. No other warranty, expressed or implied, is made.

Hydro-Environmental Technologies, Inc. includes in this report chemical analytical data from a state-certified laboratory. These analyses are performed according to procedures suggested by the U.S. EPA and the State of California. Hydro-Environmental Technologies, Inc. is not responsible for laboratory errors in procedure or result reporting.

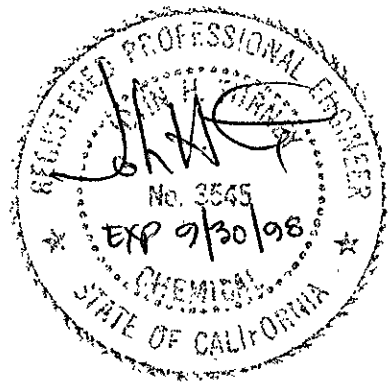
HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.

Prepared by:

Hoa Trinh, E.I.T.
Staff Engineer

Reviewed by:

Scott D. Kellstedt
Operations Manager



John H. Turney P. E.
Senior Engineer

TABLES

Table 1

GROUND WATER ELEVATIONS AND SAMPLE ANALYTICAL RESULTS

Tharco
2222 Grant Avenue
San Leandro, CA

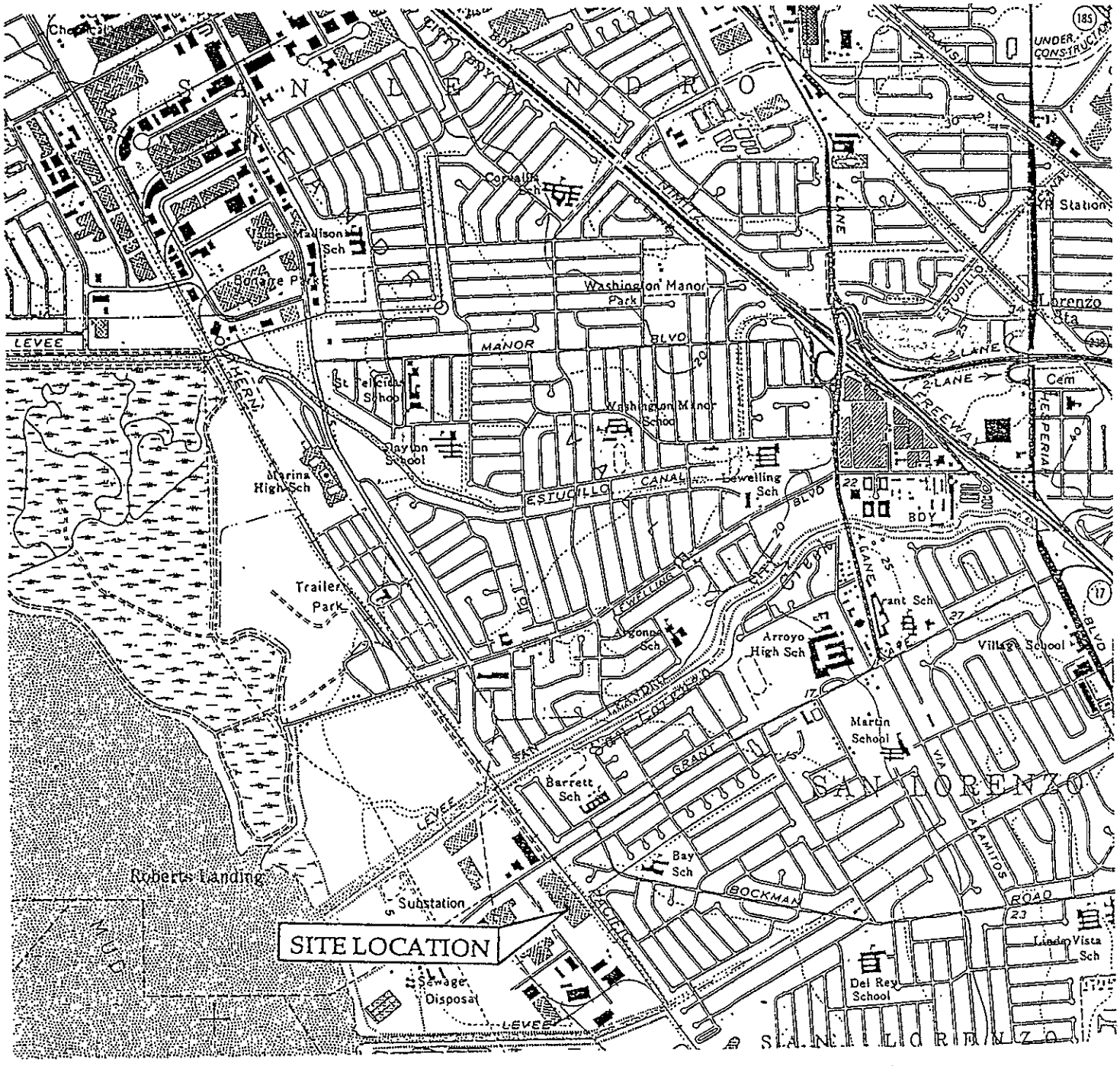
Samples received 7/93.

Sample I.D. #	Sampling Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TPHd (ppm)	
MW-1	3/29/94	109.93	5.41	104.52	ND<50	2.4	ND<0.5	ND<0.5	0.6	0.05	
	7/8/94	109.93	5.93	104.00	120	37	ND<0.5	ND<0.5	0.6	0.10	
	9/29/94	109.93	6.46	103.47	180	1.2	0.7	1.4	0.5	0.10	100 ppb
MW-2	3/29/94 (1)	109.68	4.81	104.87	460	8.4	0.6	3.4	1.6	1.0 (2)	
	7/8/94	109.68	5.28	104.40	110	1.1	ND<0.5	ND<0.5	ND<0.5	0.67	
	9/29/94	109.68	6.06	103.62	ND<50	1.2	ND<0.5	ND<0.5	2.3	0.95	950 ppb
MW-3	3/29/94	109.88	5.34	104.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.08	
	7/8/94	109.88	5.74	104.14	ND<50	0.8	ND<0.5	ND<0.5	ND<0.5	0.27 (3)	
	9/29/94	109.88	6.24	103.64	ND<50	0.6	0.5	ND<0.5	3.6	0.42	420 ppb

Notes:

TOC:	Top of casing elevation
DTW:	Depth to water
GWE:	Ground water elevation
TPHg:	Total petroleum hydrocarbons as gasoline by EPA Method 8015 (DHS-modified)
BTEX:	Benzene, toluene, ethylbenzene and total xylenes by EPA Method 8020 (DHS-modified)
TPHd:	Total petroleum hydrocarbons as diesel by EPA Method 3510/8015 (DHS-modified)
ppb:	Parts per billion
ppm:	Parts per million
(1)	MW-2 resampled for TPHd on 4/12/94: original 3/29/94 sample lost by laboratory
(2)	High boiling point hydrocarbons beyond range of diesel standard were present in sample
(3)	Hydrocarbons present do not match the standard diesel pattern.

FIGURES



SOURCE: USGS 7.5 MINUTE SERIES TOPOGRAPHIC MAP
ENTITLED: SAN LEANDRO, CALIF. QUADRANGLE
PHOTOREVISED: 1979

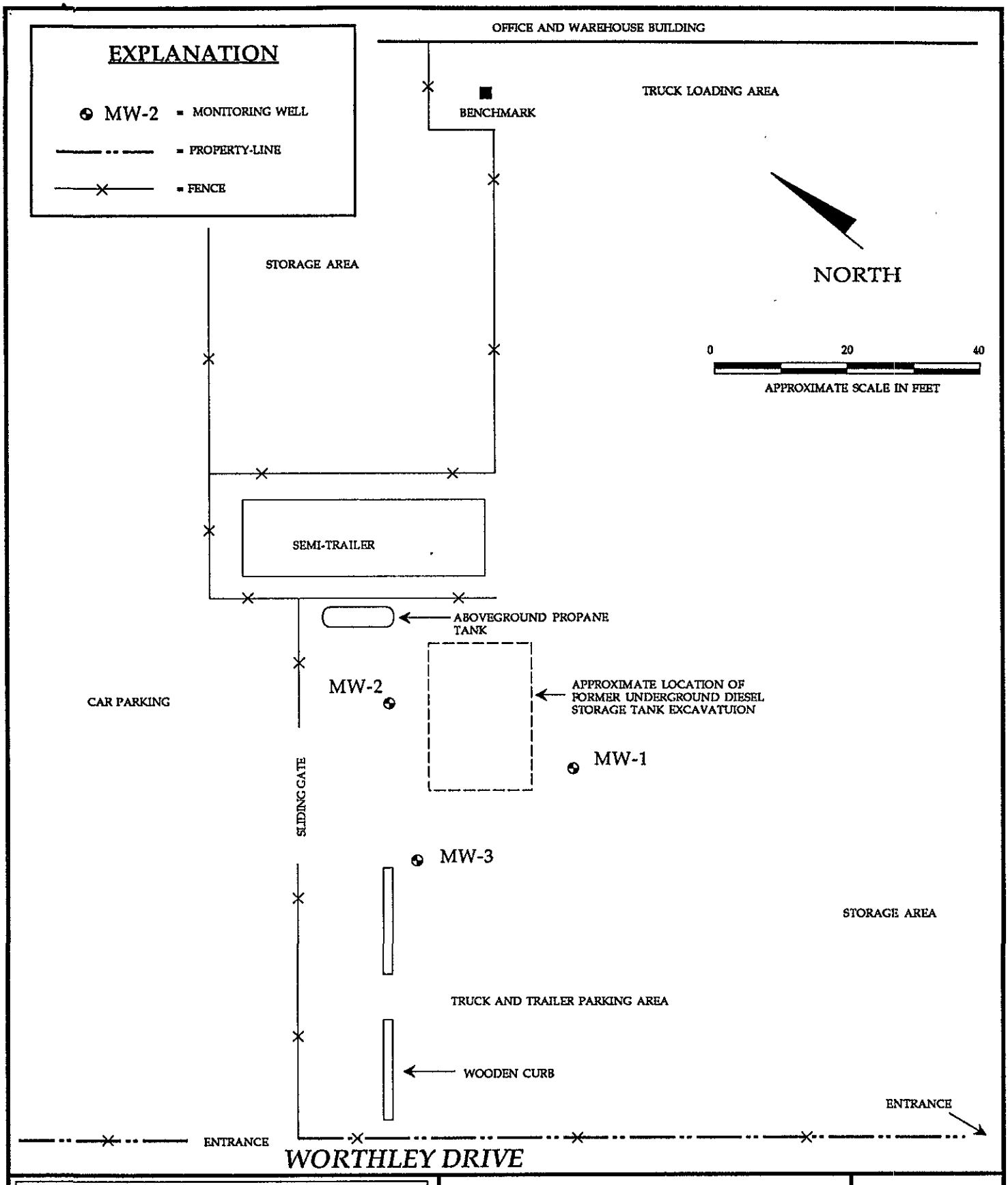
HYDRO-
ENVIRONMENTAL
TECHNOLOGIES, INC.

SITE LOCATION MAP

Tharco
2222 Grant Avenue
San Lorenzo, California

Figure
1

7-282 3/94



HYDR◆-
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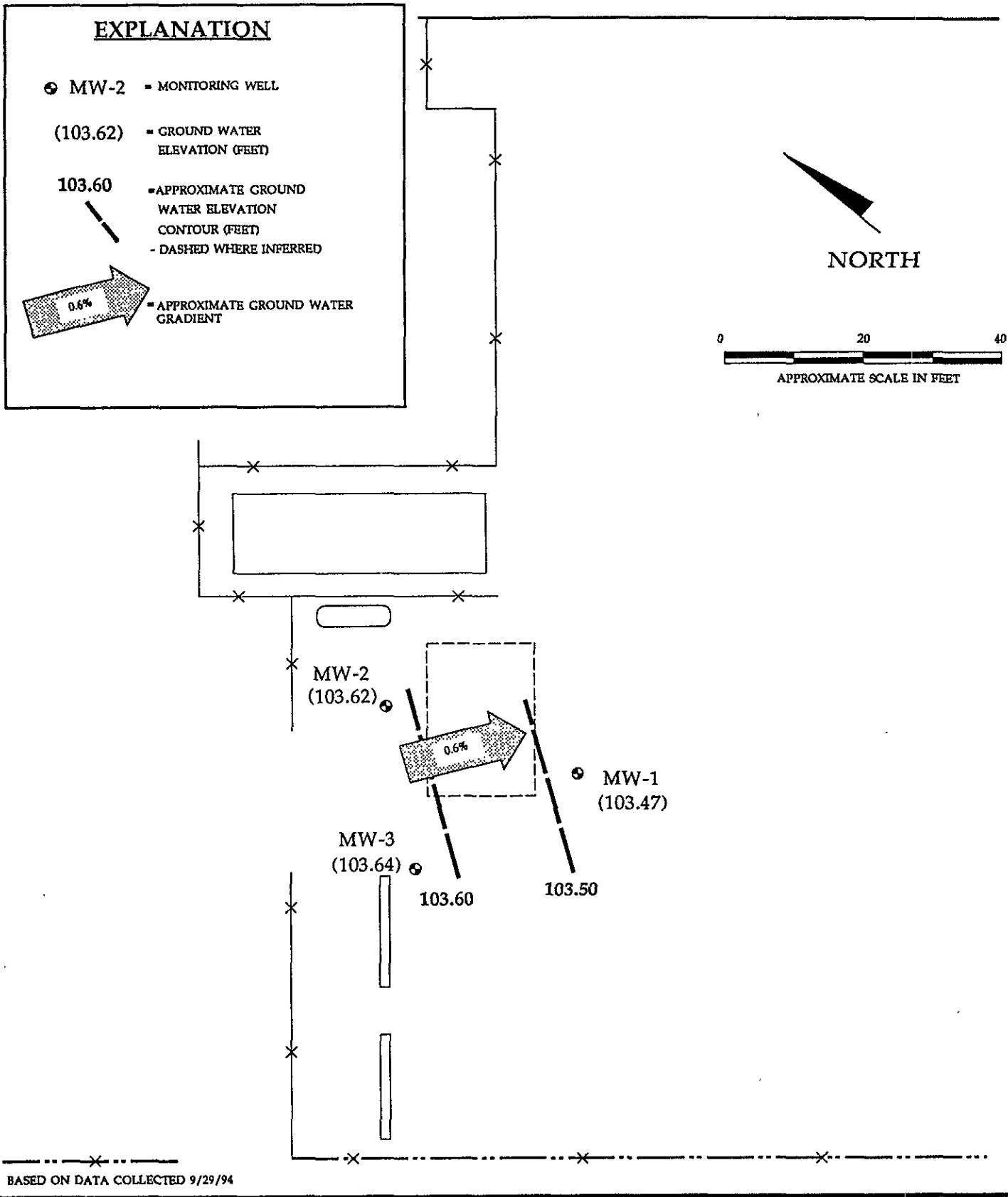
TECHN◆LOGIES, INC.

SITE PLAN

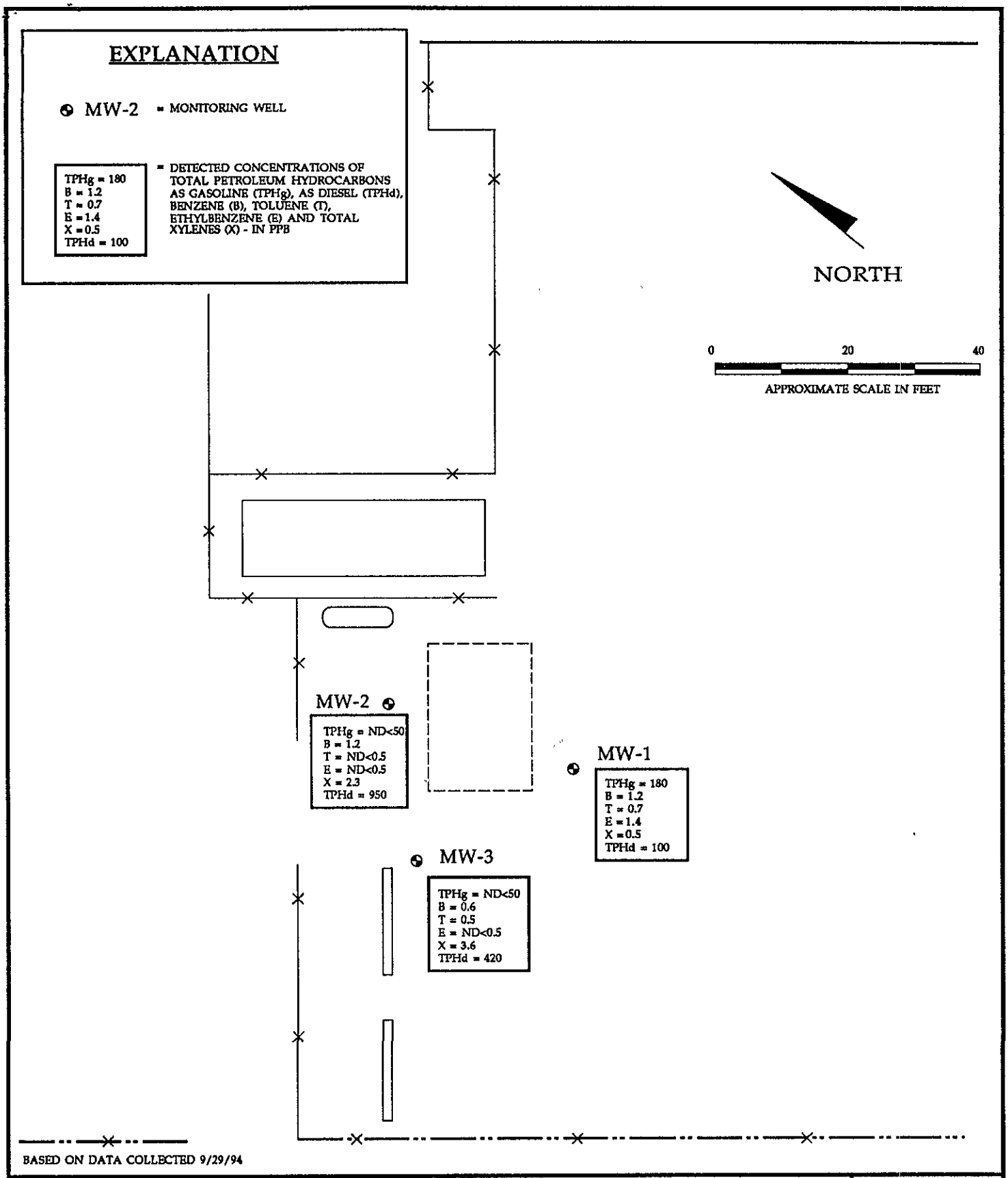
Tharco Corporation
2222 Grant Avenue
San Lorenzo, California

Figure
2

7-282 5/94



HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.	GROUND WATER CONTOUR MAP Tharco Corporation 2222 Grant Avenue San Lorenzo, California	Figure 3 7-282 10/94



BASED ON DATA COLLECTED 9/29/94

HYDR - ENVIR NMENTAL TECHN LOGIES, INC.

HYDROCARBON CONCENTRATION MAP
Tharco Corporation
2222 Grant Avenue
San Lorenzo, California

Figure 4

7-282 10/94

APPENDIX A

PURGED/SAMPLED BY: R. Allan DATE: 9-29-94

GAUGING DATA:

Depth to bottom: 18.06 ft.

Depth to water: 6.46 ft.

Saturated Thickness: 11.60 ft.

Conversion	
diam.	gals/ft.
2 in.	x 0.16
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 1.86 gallons

volumes to purge x 3 vols.

*Total volume to purge = 6 gallons

* unless chemical parameters stabilize earlier

PURGING DATA:

Purge method: PVC bailer/ Submersible pump/ Suction lift pump/ _____
(circle one)

Time	Volume (gallons)	Temp. ~~(°F)~~ °C	Conductivity (mS/cm)	pH
3.50	0	—	—	—
	2	21.5	11.67	6.66
	4	20.8	12.96	6.63
4.00	6	20.4	13.20	6.63

Color: brown Turbidity: mod - high

Recharge: mod SPP ϕ ft.

SAMPLING DATA:

Sampling method: Dedicated bailer / _____

Sample for: (circle)

(TPHg/BTEX)	METALS	TOG	8010	
TPHd	O-Pb	TEL	8020	
TPH mo	Total Pb	EDB	8240	
601	602	Nitrates	8260	8270

Other: _____

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.

MONITORING WELL PURGE/SAMPLE SHEET

WELL # MW-1

LOCATION THARCO, SAN LORENZO

Job No. 7-282

SHEET 1 of 1

PURGED/SAMPLED BY: R. Allan DATE: 9-29-94

GAUGING DATA:

Depth to bottom: 17.17 ft.

Depth to water: 6.06 ft.

Saturated Thickness: 11.11 ft.

Conversion	
diam.	gals/ft.
2 in.	x 0.16
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 1.78 gallons

volumes to purge x 3 vols.

*Total volume to purge = 5½ gallons

* unless chemical parameters stabilize earlier

PURGING DATA:

Purge method: PVC bailer / Submersible pump/ Suction lift pump/ _____
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
4.20	0	—	—	—
	2	21.0	2.70	7.40
	4	20.8	2.85	7.32
4.27	5½	20.6	2.96	7.21

Color: grey-brown Turbidity: mod-high

Recharge: mod SPP ϕ ft.

SAMPLING DATA:

Sampling method: Dedicated bailer / _____

Sample for: (circle)

TPHg/BTEX	METALS	TOC	8010
TPHd	O-Pb	TEL	8020
TPH mo	Total Pb	EDB	8240
601	602	Nitrates	8260 8270

Other: _____

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.

MONITORING WELL PURGE/SAMPLE SHEET

WELL # MW-2

LOCATION THARCO, SAN LORENZO

Job No. 7-282

SHEET 1 of 1

PURGED/SAMPLED BY: R. Allan DATE: 9-29-94

GAUGING DATA:

Depth to bottom: 17.46 ft.

Depth to water: 6.24 ft.

Saturated Thickness: 11.22 ft.

Conversion	
diam.	gals/ft.
(2 in.)	x 0.16
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 1.8 gallons

volumes to purge x 3 vols.

*Total volume to purge = 5½ gallons

* unless chemical parameters stabilize earlier

PURGING DATA:

Purge method: (PVC bailer) Submersible pump/ Suction lift pump/ _____
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
4.05	0	–	–	–
[illegible]	2	19.5	10.82	7.10
	4	19.6	11.33	7.03
4.15	5½	19.6	11.65	7.00

Color: brown Turbidity: mod - high

Recharge: good SPP ∅ ft.

SAMPLING DATA:

Sampling method: (Dedicated bailer) _____

Sample for: (circle)

(TPHg/BTEX) METALS TOC 8010

(TPHd) O-Pb TEL 8020

TPH mo Total Pb EDB 8240

601 602 Nitrates 8260 8270

Other: _____

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.

MONITORING WELL PURGE/SAMPLE SHEET

WELL # MW-3

LOCATION THARCO, SAN LORENZO

Job No. 9-282

SHEET 1 of 1

APPENDIX B

pace INCORPORATED
THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

Hydro-Environmental Tech.,Inc.
2363 Mariner Square Dr., Suite 243
Alameda, CA 94501

October 13, 1994
PACE Project Number: 440930513

Attn: Mr. Scott Kellstedt

Client Reference: HETI 7-282; (Thatco)

PACE Sample Number:			70 0407800	
Date Collected:			09/29/94	
Time Collected:			17:00	
Date Received:			09/30/94	
Client Sample ID:			MW-1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/06/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	180	10/06/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/06/94
Benzene	ug/L	0.5	1.2	10/06/94
Toluene	ug/L	0.5	0.7	10/06/94
Ethylbenzene	ug/L	0.5	1.4	10/06/94
Xylenes, Total	ug/L	0.5	0.5	10/06/94
EXTRACTABLE FUELS EPA 3510/8015				
Extractable Fuels, as Diesel	mg/L	0.05	0.10	10/10/94
Date Extracted			10/05/94	

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

pace INCORPORATED
THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

Mr. Scott Kellstedt
Page 2

October 13, 1994
PACE Project Number: 440930513

Client Reference: HETI 7-282: (Thatco)

PACE Sample Number:			70 0407818	
Date Collected:			09/29/94	
Time Collected:			17:00	
Date Received:			09/30/94	
Client Sample ID:			MW-2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/06/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/06/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/06/94
Benzene	ug/L	0.5	1.2	10/06/94
Toluene	ug/L	0.5	ND	10/06/94
Ethylbenzene	ug/L	0.5	ND	10/06/94
Xylenes, Total	ug/L	0.5	2.3	10/06/94
EXTRACTABLE FUELS EPA 3510/8015				
Extractable Fuels, as Diesel	mg/L	0.05	0.95	10/10/94
Date Extracted			10/05/94	

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

pace INCORPORATED
THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

Mr. Scott Kellstedt
Page 3

October 13, 1994
PACE Project Number: 440930513

Client Reference: HETI 7-282; (Thatco)

PACE Sample Number:			70 0407826	
Date Collected:			09/29/94	
Time Collected:			17:00	
Date Received:			09/30/94	
Client Sample ID:			MW-3	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/06/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/06/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/06/94
Benzene	ug/L	0.5	0.6	10/06/94
Toluene	ug/L	0.5	0.5	10/06/94
Ethylbenzene	ug/L	0.5	ND	10/06/94
Xylenes, Total	ug/L	0.5	3.6	10/06/94
EXTRACTABLE FUELS EPA 3510/8015				
Extractable Fuels, as Diesel	mg/L	0.05	0.42	10/10/94
Date Extracted			10/05/94	

These data have been reviewed and are approved for release.

for Darrell C. Cain
Regional Director

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

Client Reference: HETI 7-282: (Thatco)

MDL Method Detection Limit
ND Not detected at or above the MDL.

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

Mr. Scott Kellstedt
Page 5

QUALITY CONTROL DATA

October 13, 1994
PACE Project Number: 440930513

Client Reference: HETI 7-282; (Thatco)

EXTRACTABLE FUELS EPA 3510/8015
Batch: 70 34916
Samples: 70 0407800, 70 0407818, 70 0407826

METHOD BLANK:

Parameter	Units	MDL	Method Blank
Extractable Fuels, as Diesel	mg/L	0.05	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Extractable Fuels, as Diesel	mg/L	0.05	1.00	36%	53%	38%

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

Client Reference: HETI 7-282; (Thatco)

PURGEABLE FUELS AND AROMATICS
Batch: 70 34924
Samples: 70 0407800, 70 0407818, 70 0407826

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700401917	Spike	Spike Recv	Spike Dupl Recv	RPD
Benzene	ug/L	0.5	ND	100	106%	102%	4%
Toluene	ug/L	0.5	ND	100	102%	98%	4%
Ethylbenzene	ug/L	0.5	ND	100	98%	94%	4%
Xylenes, Total	ug/L	0.5	ND	300	101%	97%	4%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Benzene	ug/L	0.5	100	96%	104%	8%
Toluene	ug/L	0.5	100	94%	102%	8%
Ethylbenzene	ug/L	0.5	100	93%	100%	7%
Xylenes, Total	ug/L	0.5	300	96%	104%	8%

Client Reference: HETI 7-282; (Thatco)

MDL	Method Detection Limit
ND	Not detected at or above the MDL.
RPD	Relative Percent Difference

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

440930.513 189305

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CHAIN-OF-CUSTODY RECORD
Analytical Request

Client: H.E.T.I.
Address: 2363 MARINER SQ. DR. #243, ALAMEDA CA 94501
Phone: (510) 521-2684

Report To: HETI (SCOTT KELLSTEDT)
Bill To: HETI
P.O. # / Billing Reference: 7-282
Project Name / No.: Thurco.

Pace Client No.: 781128
Pace Project Manager: RMC
Pace Project No.: 440930.513
*Requested Due Date: 10 day

Sampled By (PRINT): RUARY ALLAN
Sampler Signature: Ruary Allan
Date Sampled:

ITEM NO.	SAMPLE DESCRIPTION	TIME	MATRIX	PACE NO.	NO. OF CONTAINERS	PRESERVATIVES: UNPRESERVED	H_2SO_4	HNO_3	VOA			ANALYSES REQUEST: TPH-BTEX	TPH-D						REMARKS
1	MW-1	5P	H_2O	40780.0	5	2		3				X	X						
2	MW-2	↓	↓	40781.8	↓	↓		↓				↓	↓						
3	MW-3			40782.6															
4																			
5																			
6																			
7																			
8																			

COOLER NOS.	BAILERS	SHIPMENT METHOD OUT / DATE	SHIPMENT METHOD RETURNED / DATE

Additional Comments

ITEM NUMBER	RELINQUISHED BY / AFFILIATION	ACCEPTED BY / AFFILIATION	DATE	TIME
ALL	Ruary Allan HETI	[illegible]	9/30	6pm
ALL	[illegible]	[illegible]	9/30	1630
	[illegible]	[illegible]	9/30	1730

ORIGINAL

SEE REVERSE SIDE FOR INSTRUCTIONS