AGENCY

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, Assistant Agency Director

DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Division 80 Swan Way, Rm. 200 Oakland, CA 94621 (510) 271-4320

## REMEDIAL ACTION COMPLETION CERTIFICATION

StID 714 - 14100 Doolittle Dr, San Leandro, CA 94577

March 27, 1995

Mr. Don Elgie P.O. Box 203 Orinda, CA 94563

Dear Mr. Elgie:

This letter confirms the completion of site investigation and remedial action for the 8,000 gallon gasoline underground storage tank removed from the above site in July 1987.

Based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations. Please contact Ms. Eva Chu at (510) 567-6700 if you have any questions regarding this matter.

Very truly yours,

Rafat A. Shahid, Director

cc: Edgar B. Howell, Chief, Hazardous Materials Division

Kevin Graves, RWQCB

Mike Harper, SWRCB (with attachment)

files (elgie2)

ENVIRONMENTAL CALIFORNIA REGIONAL WATER PROTECTION

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**GUALITY CONTROL BOARD** 

## CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

AGENCY INFORMATION I.

January 20, 1995 Date:

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700 Responsible staff person: Eva Chu Title: Hazardous Materials Spec.

CASE INFORMATION II.

Site facility name: Don Elgie Property

Site facility address: 14100 Doolittle Dr., San Leandro 94577

URF filing date: ((20(95) Local Case No./LOP Case No.: 714

Responsible Parties:

<u> Addresses:</u>

Phone Numbers:

Don Elgie

P.O. Box 203, Orinda 94563 510-254-1376

Tank No:	Size in gal.:	Contents:	<pre>Closed in-place   or removed?:</pre>	<u>Date:</u>
1	8,000	Gasoline	Removed	July 1987

#### RELEASE AND SITE CHARACTERIZATION INFORMATION III.

Cause and type of release: Unknown

Site characterization complete? YES Date approved by oversight agency: 1/4/95

Monitoring Wells installed? Yes Number: 3 Proper screened interval? Yes, 13.5 - 24' bgs

Highest GW depth below ground surface: 2.80' Lowest depth: 4.18'

Flow direction: NW

Most sensitive current use: Domestic well

Are drinking water wells affected? No Aquifer name:

Is surface water affected? No Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): NA

Report(s) on file? YES Where is report(s) filed? Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502

## Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination	<u>Date</u> on)
Tank Piping Free Product Soil Groundwater Barrels	1 UST	Erickson	July 1987

Maximum Documented Contaminant	Contaminant Co Soil <u>Before</u>		 Before Water Before		Cleanup
TPH (Gas) TPH (Diesel)	NT	110	1,400*	ND	
Benzene Toluene Ethylbenzene Xylenes	NT	.084 ND 1.5 11.0	ND ND ND 10	ND ND ND ND	
Oil & Grease Heavy metals Other					

<sup>\*</sup> Initial groundwater sample from well MW-1, on 1/13/89.

### Comments (Depth of Remediation, etc.):

A groundwater grab sample collected from the pit at the time of the UST removal exhibited up to 170 ppm TPH-G, 91, 260, 1,800 ppb BTX, respectively. No soil samples were collected at the time of removal.

### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? YES

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? YES

Does corrective action protect public health for current land use? YES

Site management requirements: None

Should corrective action be reviewed if land use changes? YES Monitoring wells Decommissioned: None, pending site closure Number Decommissioned: 0 Number Retained: 3
List enforcement actions taken: None

List enforcement actions rescinded: NA

#### v. LOCAL AGENCY REPRESENTATIVE DATA

Name:

Eva Chu

Title: Haz Mat Specialist

Signature:

Date:

Reviewed by

Name:

Name:

Robert Weston

Title:

Sr. Haz Mat Specialist

Date:

3/9/95

Madhulla Logan

Title: Haz Mat Specialist

Date:

VI. RWOCB NOTIFICATION

Date Submitted to RB: 3/10/95

RWQCB Staff Name, Kevin Graves
Signature:

RB Response: Approve

Title: AWRCE (Spar)

Date: 3/11/91

ADDITIONAL COMMENTS, DATA, ETC. VII.

When an 8K gasoline UST was removed in July 1987, a groundwater grab sample collected exhibited up to 170,000 ppb TPH-G, 91, 260, and 1,800 ppb BTX, respectively. Soil samples were not collected.

On Jan 5, 1989 a monitoring well was installed within the former tank pit. Soil samples collected from the boring at 13, 18, and 23' depths did not detect TPH-G or BTEX above the detection limits. However, groundwater detected low levels of TPH-G and xylene. Following three additional quarterly sampling events, groundwater still detected up to 590 ppb TPH-G, 7.5 ppb benzene and low levels of toluene, ethylbenzene, and xylenes.

Another well MW-2 was installed within 7.0' and southwest of the former tank pit. Soil from 5' exhibited 110 ppm TPH-G, 84, 350, and 2,800 ppb BEX, respectively. A groundwater sample detected 380 ppb TPH-G, 21, 19, 12, and 86 ppb BETX, respectively.

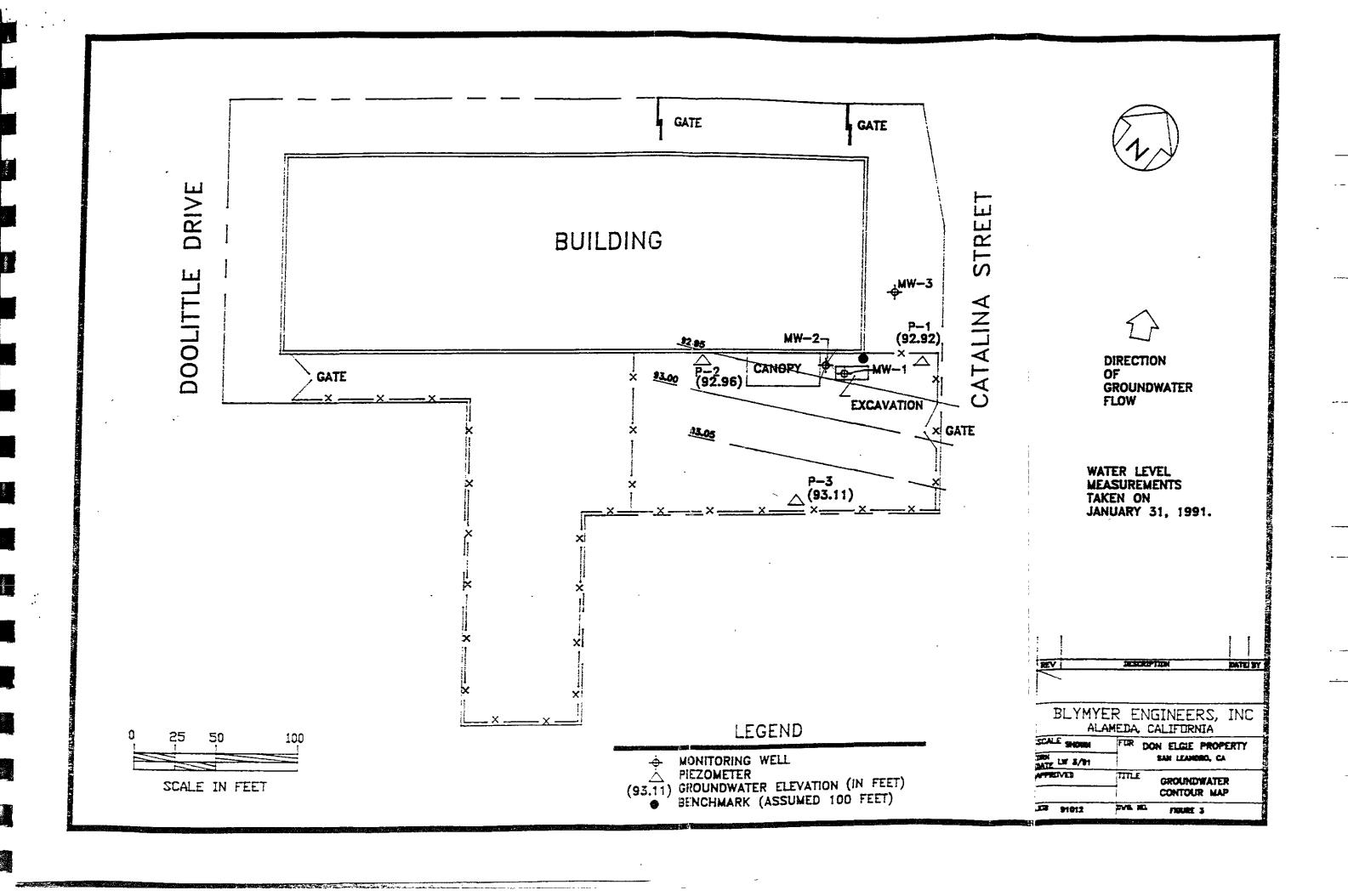
To verify groundwater flow direction three temporary piezometers were installed. Groundwater appears to flow to the N-NW, with a hydraulic gradient of .002 ft/ft. The piezometers were immediately abandoned by drilling out the casings and filling with cement grout after surveying.

So, well MW-3 was installed N-NW of the former tank pit in February 1991. Soil from 5' detected up to 91 ppm TPH-G, .051, .320, 1.5, and 11 ppm BTEX, respectively. The groundwater samples did not detect these constituents.

It appears there are two shallow, perched zones, one at 4-5.5' and the other at 9.2-11.0' depths. A deeper, silty sand water-bearing zone beginning at approximately 14' depth is confined. Well MW-3 is screened in the confined aquifer. This aquifer does not appear to be impacted by the petroleum hydrocarbon release as verified by 5 consecutive quarters of sampling, from Feb 1991 - Mar 1993, without detecting TPH-G or BTEX.

The shallow perched waters appear to be impacted with low levels of petroleum hydrocarbons. However, levels do not exceed RBCA lookup tables. It does not appear to have migrated to the lower aquifer. Residual hydrocarbons in soil and perched waters should naturally attenuate through absorption, dispersion, and biodegradation. Continued monitoring is not warranted, and site closure is recommended.

elgiel



# Table I, Summary of Soil Sample Analytical Results BEI Job No. 91012, Don Eigie Property 14100 Doolittle Drive, San Leandro, CA

Sample Identification (feet bgs)	Modified EPA Method 8015 (mg/kg)		EPA Method 8020 (µg/kg)				
	TPH as Gasoline	Benzene	Ethylbenzene	Toluene	Total Xylenes		
MW-1 (13-13.5')	<1	<40	<40	<40	<40		
MW-1 (18-18.5')	<1	<40	<40	<40	<40		
MW-1 (23-23.5')	<1	<40	<40	<40	<40		
MW-2 (5')	110	84	850	<25	2,800		
MW-2 (11')	<1	<2.5	<2.5	<2.5	5		
MW-2 (11)							
MW-3 (5')	91	51	1,500	320	11,000		
MW-3 (9')	<1	<2.5	2.6	11	<2.5		
MW-3 (14')	<1	<2.5	<2.5	<2.5	<2.5		

< x = not detected at or above method detection limit (x)

bgs = below grade surface
mg/kg = milligrams per kilogram

µg/kg = microgram per kilogram
TPH = Total Petroleum Hydrocarbons

# Table II, Summary of Groundwater Sample Analytical Results BELJob No. 91012, Don Elgie Property 14100 Doclittle Drive, San Leandro, CA

Well No.	Sampling Date	Modified Method 8015 (mg/L)		EPA Method 8	020 (µg/L)		
<u>. 5</u>		TPH as Gasoline	Benzene (	Ethylhenzene <sup>5</sup>	Toluene	Xylenes	
MW-1	1/5/89*	1.4	<10	<10	<10	10	
44.	3/29/89	0.20	<0.1	2.2	0.49	6.2	
	8/22/89	0.59	7.5	3.4	6.2	22	
	11/21/89	0.24	3.4	2,3	0.71	9.1	
	5/30/91	0,20	0.6	0.6	0.8	<0.5	
	8/29/91	0,25	6.8	4.5	<0.5	10	
	12/6/91	0.1 <b>2</b> v	<0.5	<0.5	<0.5	0.7	
	3/10/92	<0.05	<0.5	<0.5	<0.5	<0.5	
	7/27/34	NO	ďΝ	705	M)	N.C.	
MW.Z	8/27/90	0.38	21	19	12	86	
196°	5/30/91	0.25	9.9	14	<0.5	16	
	8/29/91	0.21	<0.5	<0.5	<0,5	0.8	
	12/6/91	0.33	18	20	1.3	<b>30</b>	
	3/10/92	0. <b>72</b> 7a 0	38	45	3.7	93	
				11.360.000.000			
MW.3	2/28/91	< 0.05	<0.5	<0.5	<0.5	<0.5	
The Control of the Co	5/30/91	<0.05	<0.5	<0.5	<0.5	<0.5	
	8/29/91	<0.05	<0.5	<0.5	<0.5	<0.5	
	12/6/91	<0.05	<0.5	<0.5	<0.5	<0.5	
	3/10/92	<0.05	<0.5	<0.5	<0.5	<0.5	

not detected at or above method detection limit (x) <x

milligrams per Liter mg/L microgram per Liter μg/L TPH

Total Petroleum Hydrocarbons



# CGA CORPORATION MONITORING WELL 14100 DOOLITTLE DRIVE SAN LEANDRO, CA

# AS-BUILT DIAGRAM

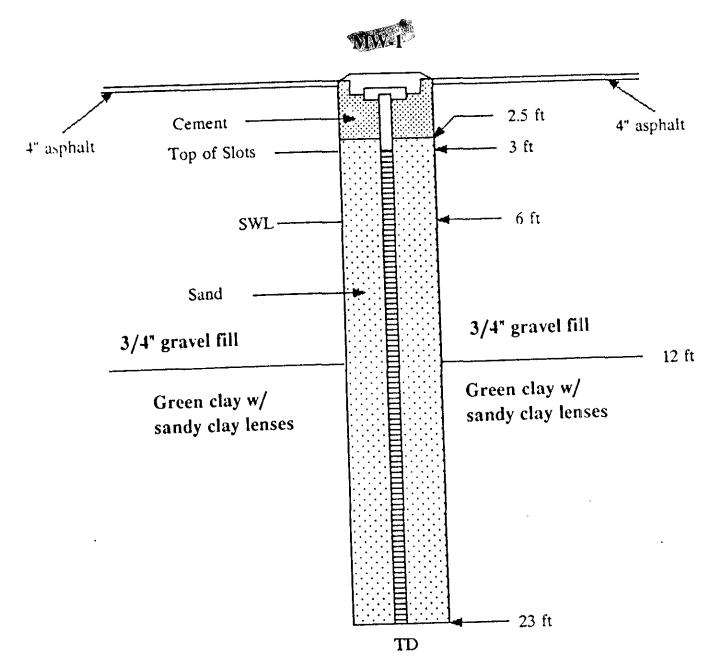


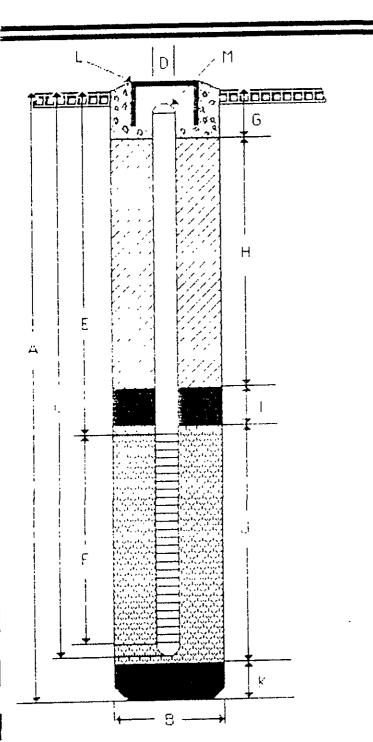
FIGURE 3

# BLYMYER ENGINEERS, INC.

CLIENT DON ELGIE
SITE 14100 DOOLITTLE AVE
SAN LEANDRO, CA
DRILLER GREGG DRILLING
LOGGED BY DELANE FITZPATRICK

BORING/WELL NO TOP OF CASING ELEV GROUND SURFACE ELEV DATUM

JOB # 90250



WELL CONSTRUCTION
A TOTAL DEPTH 160 FT
B. DIAMETER 80 IN
DRILLING METHOD HOLLOW STEM AUGEP
C CASING LENGTH SCH 40 PYC
O CASING DIAMETER
E DEPTH TO TOP PERFORATIONS 85 FT
F PERFORATED LENGTH PERFORATED INTERVAL FROM PERFORATION TYPE 3LOT
PERFORATION SIZE 0 020 IN
G BURFACE SEAL FONCRETE 1 G FT BEAL MATERIAL FONCRETE
H BACKFILL BACKFILL MATERIAL NEAT CEMENT
SEAL MATERIAL BENTONITE - 10 ST
J GRAYEL PACK 105 FT PACK MATERIAL #3 SAND
K BOTTOM SEALFT SEAL MATERIAL N/A
L WELL BOX
MLOCKING WELL CAP

Blymyer Engineers, Inc.

Client DON ELGIE Site = 14100 DOC

14100 DOOLITTLE AVE

SAN LEANDRO, CA

Oriller GREGG DRILLING Logged by DELANE FITZPATPICK Exploratory Bore Log

Date 8/22/90;

Job# 90250

Rig HS.A.

Diameter 8"

Boring No 11W-2

Description and Classificat	tion			<u>  a</u>		
escription and Remarks	Blow Soil Counts Type		Depth	Sample	Notes	
nalt, grave), cand subgrade u-black clay odor medium plasticity, moderately se, ininor silt, damp		CL				
rk grey clay, mild odor (no sand), see above, damp			-			
ey clay indom enganic material or degrade gravels top sample tube empty, damp, some backfill (sand)	3-5-6	CL	5 -			
dium greu plastic clay, minor coarse fraction, e.g., bbles (1-2mm), moderately dense, no odor		CL	-	1	Initial water	
thick (approx ) water bearing clau, breu clau, sticku. [stic, wet, coarse pebbles (2-5 mm) degraded, minor silt	5-5-3	CL	-		level	
ise, dark grey clay, loanse peobles t-2mm(t0吸), non -   stic, no odor ldamp, silt minor no sand t grey clay, plastic, moderately dense, moist, minor silt		CL.	15 -		1	
ndu clau grading to silty clay, wet at 16 6 ft own medium sand in clau plastic moderately dense no or, zome silt, moist 178 coarse peobles (2-3mm)	3-8-17	CL				
		1	-	-1		
			20 -			
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MW-2 ton

BLOWS/6 IN. PAIN BLOWS/6 IN. P.I.D. (PPM)  P.I.D. (PPM)  SAMPLE  TYPE  AND  DEPTH  CLASSIFICATION  TOTAL  T					(	UNIFIED SUIL	LOG OF BORING NO. DATE: 2- CLIENT: DON ELGIE RIG: MOB: DRILLER: GREGG DRILLING LOGGED BY: H.W. SHORT  EXPLANATION VINITIAL WATER LEVEL STABILIZED WATER LEVEL DESCRIPTION	ILE B-5	VATER DEPTH '
0	3-5	-6			     	CL	0.0-0.4' CONCRETE 0.4-4.0' BROWN SANDY CLAY, VERY PLASTIC		4,5′
5	7-10	<del>j</del> ·			SOIL SOIL	SC	4.0-5.5' BROWN, CLAYEY SAND, WET, FINE GRAINED, LOW PLASTICITY 5.5-9.2' GRAY CLAY, VERY PLASTIC, SOME DARK ORGANIC MATTER		~
10	7-9-	-17			2-5	CH	9.2-11.0' BROWN SANDY CLAY, WET  11.0-14.0' GRAY, STIFF, PLASTIC CLAY		10.51
15 .					SDIL	SM	14.0-22.0' SILTY SAND, BROWN, WET, FINE GRAINED 1/2-3/4' GRAVELS, MICACEOUS		Ÿ
- 05				 					
- 25 _			+	+		СН	22.0-24.0' GRAY PLASTIC CLAY, FAT TUTAL DEPTH 24 FEET		
				1					