12-16-92

TANK CLOSURE REPORT
UNDERGROUND STORAGE TANK REMOVAL
FORMER SCHOOL DISTRICT CORPORATION YARD
CASTRO VALLEY STATION

DAMES & MOORE

Job No. 03715-051-043
December 16, 1992
BART WD-07

b:BART/GES2.001

DAMES & MOORE

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December 16, 1992
Job No. 03715-051-043

Bay Area Rapid Transit
P.O. Box 12688
Oakland, California 94604-2688

Attention: Mr. Ray Cole
Department Manager
System Safety Department

Dear Mr. Cole:

Tank Closure Report,
Underground Storage Tank Removal
Former School District Corporation Yard
Castro Valley Station

Dames & Moore is pleased to submit this Tank Closure Report detailing the results of the underground storage tank removal conducted at the former Castro Valley Unified School District Corporation Yard located at 21000 Wilbeam Avenue in Castro Valley.

Very truly yours,

DAMES & MOORE

Dana Brock, P.E., C.E.G.
GES Program Manager

b:BART/GES2.001

TANK CLOSURE REPORT
UNDERGROUND STORAGE TANK REMOVAL
FORMER SCHOOL DISTRICT CORPORATION YARD
CASTRO VALLEY STATION

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CLOSURE REPORT
UNDERGROUND STORAGE TANK REMOVAL
FORMER SCHOOL DISTRICT CORPORATION YARD
CASTRO VALLEY, CALIFORNIA

1.0 INTRODUCTION

This report presents the results of the underground storage tank (UST) removal conducted at the former Castro Valley Unified School District (CVUSD) Corporation Yard (the site) located at 21000 Wilbeam Avenue in Castro Valley (Figure 1). The site will be used as part of the parking lot for the proposed Castro Valley Bay Area Rapid Transit District (BART) Station.

2.0 BACKGROUND

The site is owned by BART and was leased to the CVUSD for the past 30+ years. The former corporation yard occupies approximately 60,000 square feet and is accessed from Wilbeam Avenue. It was used as the school district's maintenance/service yard. A two-phase Preliminary Site Assessment (PSA) was conducted for the Dublin/Pleasanton BART extension during December 1990 (PHASE A) and April 1991 (PHASE 2A).

Results of the PSA indicated that the site was identified on the Resource Conservation and Recovery Act (RCRA) List as storing small quantities of hazardous materials. Two 2,000-gallon USTs, reported to contain gasoline and diesel fuel, and a fuel dispensing island were identified on-site. According to the CVUSD maintenance supervisor, the two USTs were installed around 1957 and are of single-walled steel construction. Fuel was dispensed through two product dispensers located in the center of a concrete slab overlying the USTs. During a site visit 13 inches of residual product were measured in the diesel tank and 19 inches in the regular tank.

3.0 OBJECTIVES AND SCOPE OF WORK

The objective of this work was to remove the USTs at the site in preparation for closure of the site. To achieve this objective, the following scope of services was performed:

- Initial activities, including: review of documents provided by BART, preparation of a site-specific health and safety plan in accordance with 29 CFR 1910.120, acquisition of necessary permits, subcontractor procurement, and clearance of underground utilities;

- Removal of the USTs, including: excavation, removal and disposal of the USTs, as well as associated dispensers and piping, soil generated during excavation activities, and groundwater from dewatering of the excavations. Collection of confirmatory samples, and upon approval from the Alameda County Department of Environmental Health Hazardous Materials Division (ACDEHHMD) backfilling of the excavations; and

- Preparation of this Tank Closure Report.

4.0 UNDERGROUND STORAGE TANK REMOVAL

Prior to beginning field activities for removal of the USTs, all necessary permits were obtained and all applicable local agencies were notified of the work at the site, including: the ACDEHHMD, Bay Area Air Quality Management District (BAAQMD), and the Castro Valley Fire Department (CVFD). The exact tank locations and orientations, as well as other utility locations, including water and electricity, were marked by an underground utility locator prior to beginning field activities. Tank removal activities were conducted by Lee Engineering Enterprises, Inc. (Lee) of Sunnyvale, California.

A project-specific health and safety plan was developed by Lee in accordance with 29 CFR 1910.120. All site work associated with UST removal was governed by this plan.

Before beginning the tank removal, the fuel dispensing island and concrete slab overlying the tanks were demolished. The soil overlying the tanks was excavated to expose the tops of the tanks to aid in the removal of residual product and the rinsing of the tanks. Residual product remaining in the tanks and supply lines was removed, and the tanks and lines were triple rinsed with a high-pressure steam cleaner. Rinsate from the cleaning activities was removed and disposed of with the residual product. Disposal of the residual product and rinsate was conducted by Erickson Inc. of Richmond, California. Proper classification and manifesting

procedures were followed. Complete waste profiling data and copies of the manifests are included in Appendix A. no manifests for product / rinsate enclosed

During excavation of the soil overlying the tanks, an abandoned line was discovered near the former regular gasoline dispenser. At the request of Mr. Scott Seery of the ACDEHHMD, the line was excavated. The line truncated near a small patched area in a part of the concrete slab that had not been excavated to remove the other two tanks. When the patched area was excavated, another pipe was discovered. The new pipe was oriented vertically, and upon closer examination was determined to be the fill pipe for a third tank not documented as being present at the site. The overlying concrete and soil were excavated to confirm the presence of the tank. Upon approval from BART and modification of the closure permit by the ACDEHHMD, the tank was prepared for removal in the same fashion as the other two tanks. 3rd UST

Once the three tanks were emptied of residual material, dry ice was introduced into the tank to displace the oxygen in the tank, rendering them inert. When the oxygen content of the tank was sufficient to cause the atmosphere inside the tank to fall below the Lower Explosive Limit (LEL) as detected on a combustible gas indicator, approval was given by the ACDEHHMD inspector to remove the tanks from the excavations.

Upon removal from the excavation, the tanks were visually inspected for the presence of corrosion, pitting, and holes. Once the condition of the tanks was documented, they were loaded onto a truck and removed from the site. The tanks were taken to a hazardous waste disposal facility under proper manifest. All of the above were observed

After the tanks were removed from the excavations and their physical conditions noted, confirmatory soil samples were collected from the sidewalls of the excavations in areas approved by the ACDEHHMD inspector. Confirmatory samples were collected using the bucket of the excavator from just above the standing water line in the excavations. In addition, confirmatory samples were also collected from beneath the two fuel dispensers and along the vent line for the regular tank. Soil samples were collected by manually driving clean, 3-inch-diameter stainless-steel sample rings into the freshly excavated soil at the teeth-end of the excavator bucket. Samples were immediately covered with teflon seals and plastic end caps, labeled with owner, location, date, time, collector's initials and analyses required. Samples were stored in individual

plastic bags in a cooler of ice for transport to the laboratory. Proper chain-of-custody documentation accompanied all samples to the laboratory.

Samples were not collected from the floor of the excavation, as originally proposed, because groundwater was encountered toward the base of the excavation. The groundwater in the excavation was not required to be sampled, as would normally be required, because groundwater samples had already been collected from borings drilled around the tanks as part of a preliminary investigation conducted prior to removal of the USTs. A copy of the letter sent to BART detailing these results is included as Appendix B of this report. Confirmatory soil samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gas, TPH as diesel, benzene, toluene, ethylbenzene and xylenes (BTEX), and total lead by EPA Methods 8015M as gas, 8015M as diesel, 8020, and 6010 respectively. Analytical results are summarized in Table 1, and laboratory reports are presented in Appendix C. Locations of confirmatory soil samples and depths are shown on Figure 3.

Due to the elevated concentrations of TPH as gasoline, TPH as diesel and BTEX in the soil beneath the third tank, additional excavation work was conducted in an effort to remove the fuel-hydrocarbon-contaminated soil. Approximately 100 cubic yards of additional soil was removed from the third tank excavation and from beneath the product dispensers. Material from these areas was removed until no more visible evidence of contamination (based on color and odor) was apparent. Additional excavation from the unknown tank also removed the soil from beneath the regular fuel dispenser to the depth of the unknown tank excavation. Once over-excavation was complete, additional confirmatory samples were collected and analyzed.

After the confirmatory sample results were reviewed by the ACDEHHMD, the excavations were approved for backfilling. Prior to backfilling, all standing water was pumped out of the excavations into a holding tank. The excavations were backfilled and compacted during the week of July 20, 1992.

To characterize the stockpiled soil from the excavations for waste disposal purposes, one four-point composite sample was collected for approximately each 50 cubic yards of excavated material and submitted for chemical analyses. The soil was sampled by manually driving clean stainless-steel sampling rings into the stockpiled soil approximately 18 inches below the surface. Samples were sealed, labeled and transported to the laboratory under proper chain-of-custody

procedures. The stockpiled soil was analyzed for TPH as gas, BTEX, TPH as diesel, Toxicity Characteristic Leaching Procedure (TCLP) BTEX, and reactivity, conductivity, and ignitability (RCI) as required by the Browning-Ferris Industries (BFI) Class III landfill in Livermore, California.

The water in the holding tank from dewatering of the excavations was sampled and analyzed for disposal purposes. Samples were collected by lowering a polyethylene bailer into the water in the tank. The water was transferred directly into laboratory-provided glassware using a bottom discharge device on the bailer to minimize the potential for volatilization. The samples were labeled and stored on ice. Samples were analyzed for TPH as gas, TPH as diesel, cyanide, phenols, metals and pH as required by the Ora Loma Sanitary District. Complete analytical laboratory reports and chain-of-custody records are included in Appendix C. Results are summarized in Tables 2 and 3.

All soil and groundwater samples collected for disposal characterization were analyzed by CKY Analytical Laboratory of Pleasanton, California.

5.0 RESULTS

5.1 EXCAVATIONS

An irregularly shaped area approximately 60 feet by 50 feet in dimension was excavated in three locations to approximately 6.5 feet to 9.5 feet bgs in order to remove the three USTs and associated piping. Figure 3 shows the dimensions of the excavations.

5.2 STRATIGRAPHY

Based on examination of the walls of the excavations, the upper 1 to 2.5 feet of soil at the site consists of brownish-yellow sand fill with occasional silt and gravel. The interval from approximately 2.5 to 8.0 feet consists of a dark grey to olive grey clay grading with sands and gravels. The interval from 8.0 to 9.5 feet consists of a brown to yellowish-brown silty sand/sandy clay.

Groundwater was encountered in the bottoms of the excavations, at approximately 10 feet bgs, and rose to approximately 5.5 to 6.0 feet bgs when allowed to equilibrate in the open excavations.

5.3 TANK REMOVAL

Three USTs were removed from the excavations. One tank, previously used for diesel fuel, measured 12.0 feet long by 6.0 feet in diameter. Upon removal, the tank was inspected and found to be slightly corroded and pitted in some areas; no holes were observed. A second tank, used for regular gasoline storage, measured 8.75 feet long by 6.0 feet in diameter. Upon removal, this tank was found to have a large hole (greater than one-half inch) in the end of the tank near the top of the rim. No other holes were observed in this tank. There was no visible evidence of soil staining in the excavation; however, there was a dark product-like material noted floating on the groundwater in the excavation. The product-like material may have been from the tar paper the tank was wrapped in when it was placed in the ground. Groundwater from the excavation was pumped out prior to backfilling. The third "unknown" tank, for which no historical data exist, measured 12.0 feet long by 4.0 feet in diameter. During excavation, very strong hydrocarbon odors and stained soil were noted. Upon removal, this tank was found to have numerous holes in the bottom, top and ends.

Residual product, sludge and tank rinsate generated during cleaning of the tanks were disposed by Erickson, Inc. at the Refinery Services Company facility in Patterson, California. The USTs and associated piping were disposed of by Erickson, Inc. as well.

5.4 CONFIRMATORY SOIL SAMPLE RESULTS

A total of 14 confirmatory soil samples was collected from the three excavations, the vent line for the regular tank, and beneath the two product dispensers. All samples were analyzed for TPH as gas, TPH as diesel, BTEX, and total lead. Table 1 summarizes the results of the confirmatory sampling. Figure 3 shows a plan view of the excavations and sample locations.

Two confirmatory samples were collected from both the diesel and regular tank excavations. As shown on Table 1, the confirmatory samples from the regular tank, RTCS-1 and RTCS-2, were non-detect for TPH as gas and TPH as diesel. Toluene, ethylbenzene and

xylenes were detected in RTCS-2 at concentrations of 0.01, 0.01 and 0.03 mg/kg, respectively. No benzene was detected in these samples. The confirmatory samples from the diesel tank excavations, DTCS-1 and DTCS-2 were non-detect for TPH as gas and TPH as diesel. Benzene and xylenes were detected in DTCS-2 at concentrations of 0.01 and 0.017 mg/kg, respectively. Total lead was detected in all four samples from the regular and diesel tank excavation at concentrations ranging from 27 mg/kg in RTCS-1 and DTCS-1 to 31 mg/kg in RTCS-2.

< 10 x STLC

Two confirmatory samples were collected from the sidewalls of the third (unknown) tank excavation. As shown in Table 1, TPH as gas, TPH as diesel, and BTEX were detected in both samples, UTCS-1 and UTCS-2. TPH as gas was detected at 1,100 mg/kg in UTCS-1 and 810 mg/kg in UTCS-2, TPH as diesel at 140 and 80 mg/kg, benzene at 7.3 and 4.8 mg/kg, toluene at 2.8 and 1.4 mg/kg, ethylbenzene at 44 and 37 mg/kg and xylenes at 20 and 16 mg/kg, respectively. Total lead was detected at 40 mg/kg in UTCS-1 and 45 mg/kg in UTCS-2. The detections of diesel in sample UTCS-1 and UTCS-2 are likely due to interference from heavy fraction gasoline constituents.

Two confirmatory samples, DDCS-1 and RDCS-1, were collected from beneath each of the fuel dispenser locations. As shown on Table 1, TPH as gas and BTEX were detected in both samples. TPH as gasoline was detected at 7.5 mg/kg in DDCS-1 and 5.5 mg/kg in RDCS-1, benzene at 0.7 and 0.44 mg/kg, toluene at 0.31 and 1.0 mg/kg, ethylbenzene at 0.31 and 0.20 mg/kg and xylenes at 0.96 and 1.2 mg/kg, respectively. Total lead was detected at 52 mg/kg in DDCS-1 and 60 mg/kg in RDCS-1.

≥ 10 x STLC

After the additional excavation was completed, four additional confirmatory samples, UTCS-3 through UTCS-6, were collected from each wall of the unknown excavation. As shown in Table 1, no TPH as gas, TPH as diesel or BTEX were detected in any of the samples. Total lead concentrations ranged from 26 mg/kg in UTCS-5 to 46 mg/kg in UTCS-6.

< 10 x STLC

The second confirmatory sample from beneath the diesel fuel dispenser, DDCS-2, showed non-detect for TPH as gas, TPH as diesel, and BTEX. Total lead was detected at a concentration of 45 mg/kg. The area beneath the regular tank dispenser was excavated to the depth of the unknown tank excavation and no additional confirmatory sample was collected.

One confirmatory sample was collected from beneath the regular tank vent line, RTVCS-1 (Figure 3). As shown on Table 1, TPH as gas, TPH as diesel, and BTEX were not detected. The total lead concentration was 26 mg/kg.

Copies of the analytical reports for the confirmatory sampling are presented in Appendix C.

5.5 BACKFILLING EXCAVATIONS

Analytical results of confirmatory soil samples were reviewed by the ACDEHHMD. On September 1, 1992 approval to backfill the excavations was obtained from the ACDEHHMD.

All standing water, approximately 15,000 gallons, was pumped from the excavations into a holding tank prior to backfilling. The pits were backfilled with crushed rock to just above where standing water was measured prior to removal. After the crushed rock was placed, the remainder of the excavation was filled with clean imported fill material and compacted to the surface.

5.6 SOIL AND GROUNDWATER DISPOSAL

Approximately 250 cubic yards of soil and 15,000 gallons of groundwater were generated during removal of the USTs. After appropriate waste characterization analyses were conducted, the soil was disposed of at the BFI landfill in Livermore and the groundwater was discharged to the Ora Loma Sanitary District's sewer system. Analytical results of waste characterization are summarized on Tables 2 and 3, and laboratory reports are presented in Appendix D. Also included in Appendix D is the application to the Ora Loma Sanitary District for the disposal of the water, and copies of the nonhazardous special waste manifests required for the soil disposal at BFI Landfill.

5.6.1 Stockpiled Soil

To characterize the stockpiled soil for disposal purposes, a total of 5 four-point composite samples were collected and analyzed. Composite samples were collected and analyzed for waste characterization purposes as described in Section 4.0. Analytical results indicated that TPH as

gas and BTEX were not present in the samples above the laboratory reporting limit. TPH as diesel was detected in concentrations ranging from 7.2 mg/kg to 150 mg/kg. Testing for BTEX by TCLP revealed no BTEX above laboratory reporting limits. After reviewing the analytical results, the landfill accepted the excavated soils for disposal. The stockpiled soil was removed from the site on September 11, 1992 and disposed of at the BFI landfill on Vasco Road in Livermore, California. Nonhazardous special waste manifests were signed by a BART representative and accompanied the soil to the landfill.

5.6.2 Groundwater

Approximately 15,000 gallons of groundwater were pumped from the excavation into a holding tank. On August 4, 1992 the water was sampled for waste characterization purposes as described in Section 4.0. Analytical results indicated that petroleum hydrocarbons and BTEX were not present above the laboratory reporting limits. After reviewing the analytical results, the Ora Loma Sanitary District approved the discharge of the water into their system. The groundwater was pumped from the tank by Pesco Company on September 16, 1992 and discharged to an on-site cleanout confirmed by the sanitary district to connect with the sewer system.

Complete laboratory reports for soil and groundwater waste characterization analyses and chain-of-custody documents are presented in Appendix C. Also included is the "Special Discharge Permit Application" submitted to the Ora Loma Sanitary District and the letter from them authorizing the discharge of the water into their system.

6.0 DISCUSSION OF RESULTS

Soil analytical results from the two soil borings drilled adjacent to the regular gasoline UST as part of the preliminary environmental investigation indicated that the highest concentrations of TPH as gas and BTEX were detected in the shallow soils (see Appendix B for a table of results). Concentrations attenuated sharply between 2.5 and 5.0 feet, indicating these concentrations are likely the result of surface release, possibly from overfilling of the tank or a vehicle, or leakage from supply lines.

Grab groundwater samples collected from the three borings drilled around the USTs indicated the presence of TPH as gas and BTEX. Benzene was detected at concentrations up to 0.44 mg/L, above the Maximum Contaminant Level (MCL) for benzene of 0.001 mg/L. Although the soil analytical results did not indicate a subsurface release, the results of the grab groundwater sampling did indicate that there had been a subsurface release from the tanks.

The condition of the diesel tank when removed was determined to be good. Although slightly corroded and pitted in some areas, no holes were observed in the tank. Some hydrocarbon odors were detected in overlying soil during excavation of the tank, but no visible staining was observed. During excavation of soil overlying the regular tank, strong hydrocarbon odors were detected. After removal from the excavation, the regular UST was observed to have a large (greater than one-half inch) hole in the end of the tank near the top of the rim. There was no visible evidence of soil staining in the excavation; however, there was a dark product-like material, noted floating on the groundwater in the excavation. This may have been from the protective tar paper material wrapped around the tank.

During excavation of the third (previously unknown) tank, very strong hydrocarbon odors were noted. When removed from the excavation, the tank was noted to have several holes in the ends, top and bottom. Heavy staining of the soil underlying the tank was noted in the excavation, though no floating product was detected on the groundwater in the excavation. Based on visual observations made during the tank removals, it appears that the third tank, abandoned in-place, was responsible for the majority of hydrocarbon contamination in the subsurface near the tanks.

Total lead concentrations from the two samples collected from beneath the fuel dispensers were below the Total Threshold Limit Concentration (TTLC), but were above 10 times the Soluble Threshold Limit Concentration (STLC), a criterion often used to evaluate the potential for a sample to be above the STLC (a hazardous waste threshold criteria) if a waste extraction test (WET) is conducted.

Based on the results of the confirmatory sampling from the third tank excavation and beneath the fuel dispensers, it was determined that additional excavation was needed in these areas to reduce concentrations of fuel hydrocarbons and total lead in soil to acceptable levels in order to obtain approval from the ACDEHHMD to backfill the excavations. In addition,

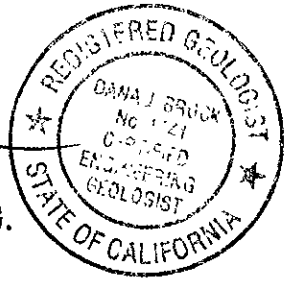
overexcavation of contaminated soil aided in removing potential source material to groundwater. Approximately 100 cubic yards of additional soil was removed from the third tank excavation and beneath the product dispensers. Material from these areas was removed until no visible evidence of contamination was apparent (based on color and odor). Four additional confirmatory samples from the walls of the third tank excavation and one from beneath the diesel dispenser were analyzed, and no detectable levels of TPH as gas, TPH as diesel, or BTEX were reported. In addition, the total lead levels were below 10 times the STLC. Approval to backfill the excavations was obtained from the ACDEHHMD.

Because it was apparent the tanks had leaked, an Unauthorized Release Report was filed with the ACDEHHMD. A copy of this report is included as Appendix E.

If you have any questions regarding the information in this report, please contact us.

Very truly yours,

DAMES & MOORE



Dana Brock, P.E., C.E.G.
Senior Geologist

Erik Skov
Project Geologist

TABLE 1
SUMMARY OF CONFIRMATORY SOIL SAMPLE ANALYTICAL RESULTS[1]

Sample Date	Sample No.[2]	Analytes						
		TPH Gas[3]	TPH Diesel	B	T	E	X	Total Lead
6/25/92	RTCS-1	ND	ND	ND	ND	ND	ND	27
	RTCS-2	ND	ND	ND	0.010	0.010	0.030	31
	DTCS-1	ND	ND	ND	ND	ND	ND	27
	DTCS-2	ND	ND	0.010	ND	ND	0.017	30
6/26/92	UTCS-1	1,100	140	7.3	2.8	44.0	20.0	40
	UTCS-2	810	80	4.8	1.4	37.0	16.0	45
	DDCS-1	7.5	ND	0.70	0.31	0.31	0.96	52
	RDCS-1	5.5	ND	0.44	1.0	0.20	1.2	60
	RTVCS-1	ND	ND	ND	ND	ND	ND	26
6/30/92 (After additional excavation)	UTCS-3	ND	ND	ND	ND	ND	ND	31
	UTCS-4	ND	ND	ND	ND	ND	ND	39
	UTCS-5	ND	ND	ND	ND	ND	ND	26
	UTCS-6	ND	ND	ND	ND	ND	ND	46
	DDCS-2	ND	ND	ND	ND	ND	ND	45

Notes:

1) All results reported in mg/kg. All samples were analyzed by CKY Environmental Services of Pleasanton, California.
2) Sample locations are shown on Plate 3.
3) ND = not detected above laboratory reporting limits.

TABLE 2
SUMMARY OF WASTE CHARACTERIZATION ANALYTICAL RESULTS[1] (WASTE SOIL)

ANALYSES		DATE	SAMPLE NO. AND RESULTS				
WASTE SOIL		8/4/92	C1	C2	C3	C4	C5
BTEX	Benzene		ND[2]	ND	ND	ND	ND
	Toluene		ND	ND	ND	ND	ND
	Ethylbenzene		ND	ND	ND	ND	ND
	Xylenes		ND	ND	ND	ND	ND
TPH Gasoline			ND	ND	ND	ND	ND
TPH Diesel			16	7.2	45	150	28
TCLP BTEX	Benzene		ND	ND	ND	ND	ND
	Toluene		ND	ND	ND	ND	ND
	Ethylbenzene		ND	ND	ND	ND	ND
	Xylenes		ND	ND	ND	ND	ND
STLC Lead			0.13 mg/L	0.11 mg/L	0.20 mg/L	0.30 mg/L	0.13 mg/L
Reactive Sulfide			ND	ND	ND	ND	ND
Reactive Cyanide			ND	ND	ND	ND	ND
Electric Conductivity			260 μhoms/cm	300 μhoms/cm	240 μhoms/cm	270 μhoms/cm	150 μhoms/cm
Ignitability			65°C	61°C	72°C	62°C	62°C

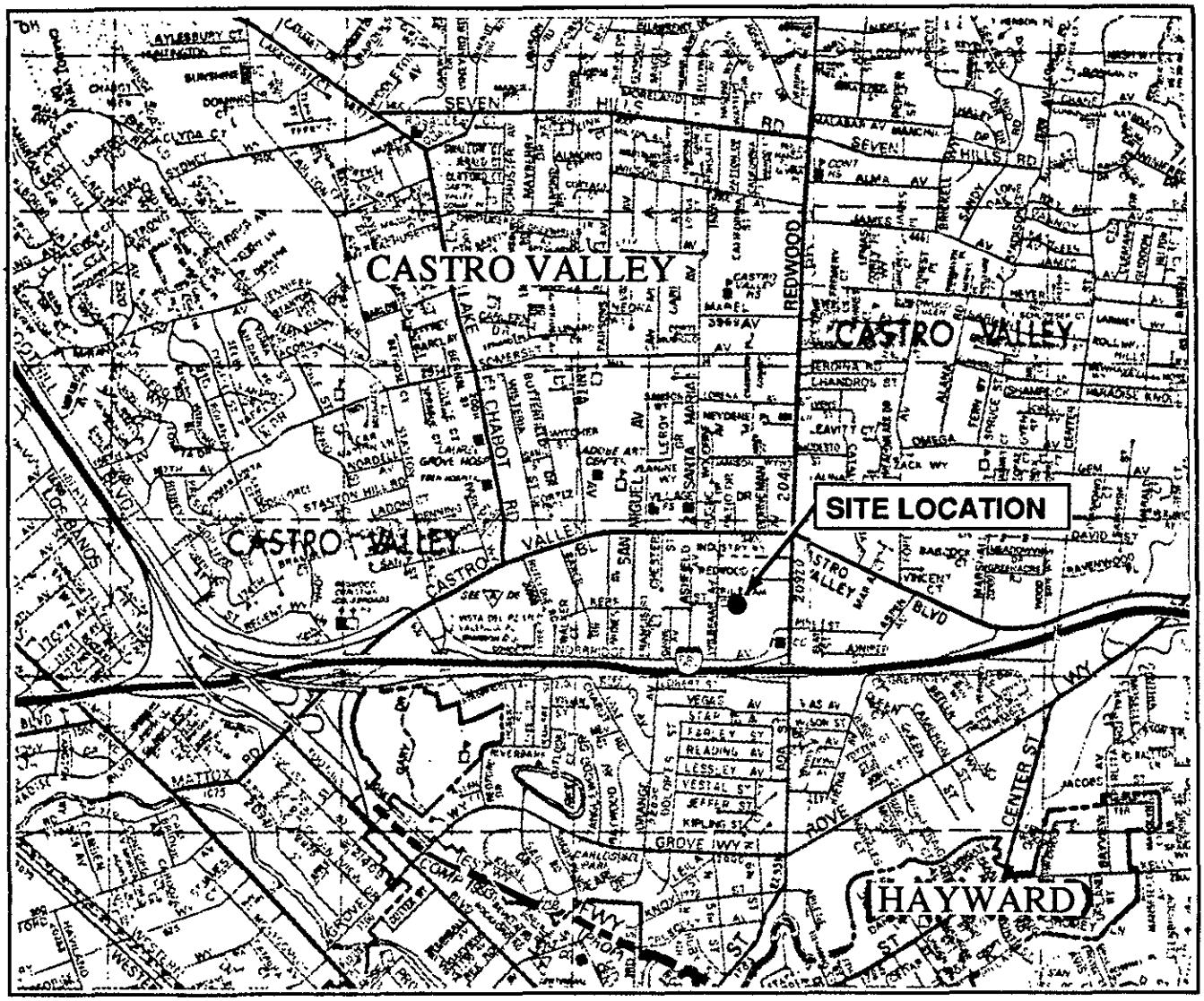
Notes:

1) All results reported in mg/kg (ppm) unless otherwise stated. All samples were analyzed by CKY Environmental Services of Pleasanton, California.
2) ND = not detected above laboratory reporting limits.

TABLE 3 SUMMARY OF WASTE CHARACTERIZATION ANALYTICAL RESULTS[1] (WASTEWATER)		
ANALYSES	**DATE**	**SAMPLE NO. AND RESULTS**
WASTEWATER	**8/4/92**	**WW1**
BTEX Benzene		ND[2]
Toluene		ND
Ethylbenzene		ND
Xylenes		ND
TPH Gasoline		ND
TPH Diesel		ND
	8/18/92	**WT1**
Cyanide		ND
Phenols		ND
TTLC Metals Arsenic		ND
Cadmium		ND
Total Chromium		ND
Copper		0.01
Lead		ND
Mercury		ND
Nickel		0.06
Silver		ND
Zinc		0.06
pH		8.7

Notes:

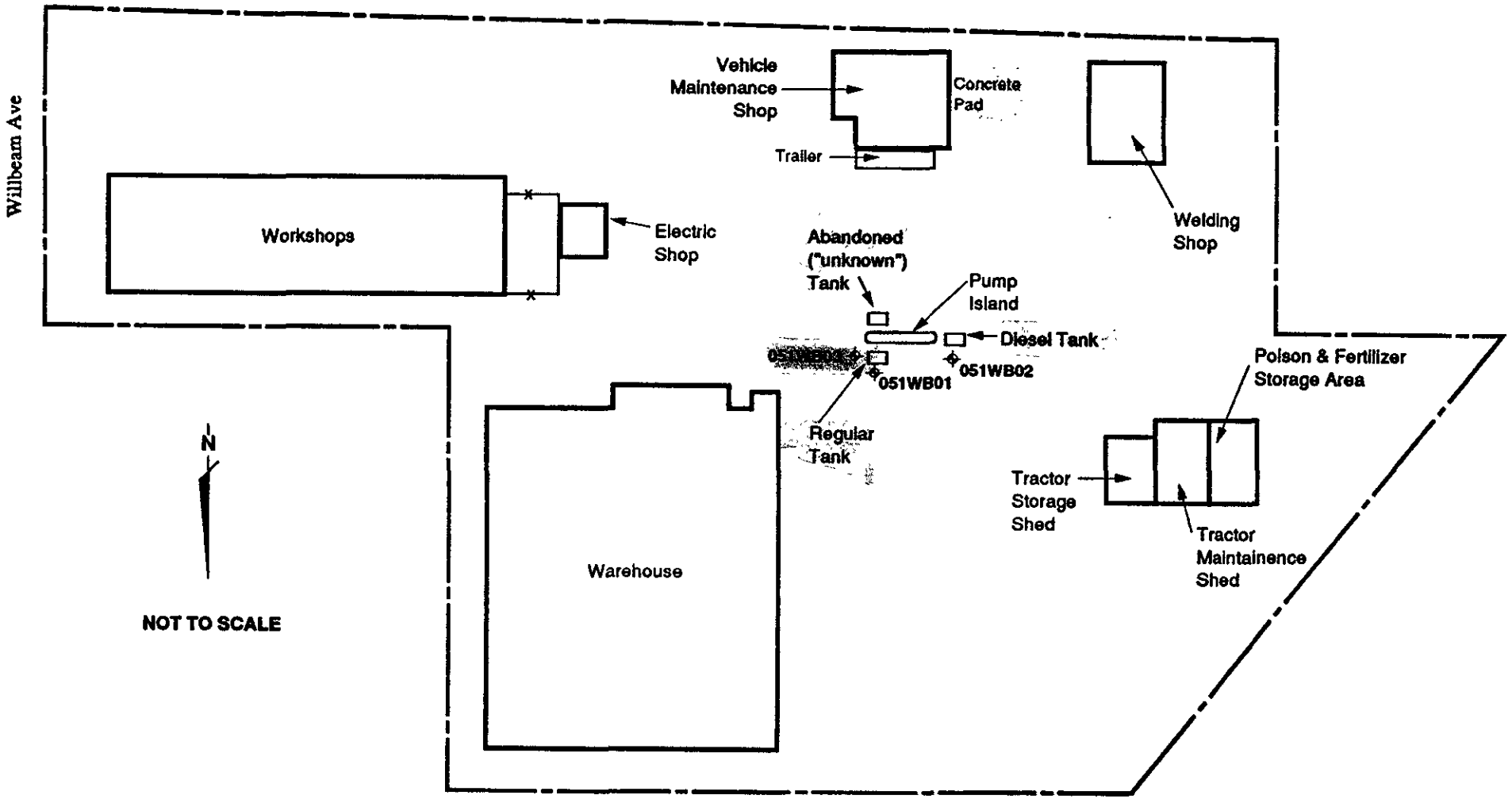
1) All results reported in mg/L unless otherwise stated. All samples were analyzed by CKY Environmental Services of Pleasanton, California.
2) ND = not detected above laboratory reporting limits.



LOCATION MAP

BART
December 1992 Castro Valley District Corporation Yard
3715-051-043 Castro Valley, California

DAMES & MOORE FIGURE 1



KEY

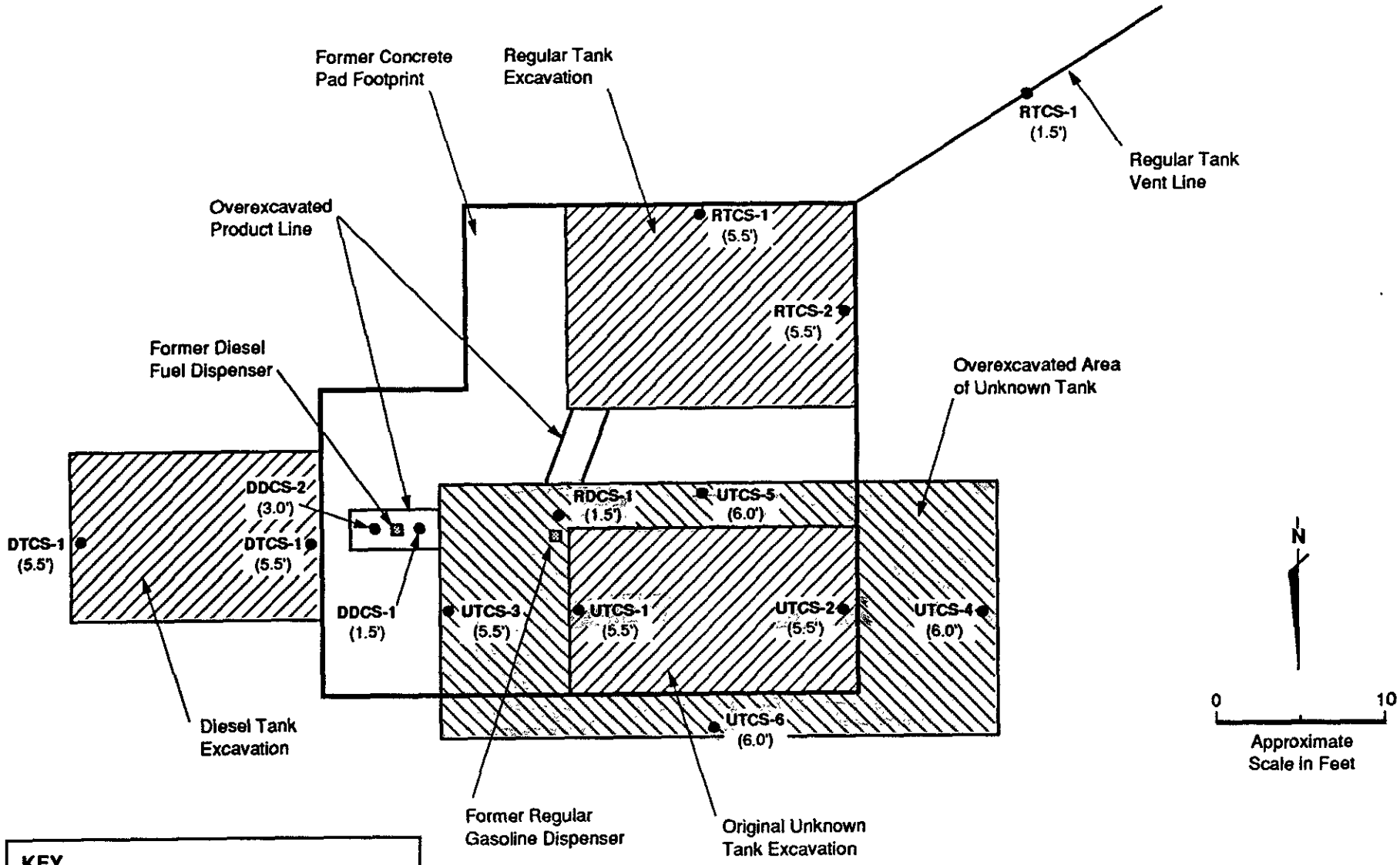
051WB01 — Soil Boring with Groundwater Sample

SITE MAP SHOWING BORING LOCATIONS AND TANK LOCATIONS

BART
December 1992 — Castro Valley District Coporation Yard
3715-051-043 — Castro Valley, California

DAMES & MOORE

FIGURE 2



TANK EXCAVATIONS AND CONFIRMATORY SAMPLE LOCATIONS AND DEPTHS

BART

December 1992
3715-051-043

Castro Valley District Corporation Yard
Castro Valley, California

DAMES & MOORE

FIGURE 3

APPENDIX A

TANK REMOVAL AND DISPOSAL DOCUMENTATION

State of California—Health and Welfare Agency

Please print or type. Form designed for use on elite (12-pitch typewriter).

See instructions on back of page 6.

7893 Department of Health Ser... Toxic Substances Control Prog... Sacramento, Calif...

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. CACD006817840 Manifest Document No. 0002

2. Page 1 of 1

Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address BAY AREA Rapid TRANSIT P.O. Box 12688-Oakland, California 94604

4. Generator's Phone (510) 464-6192

A. State Manifest Document Number 9148904

B. State Generator's ID

5. Transporter 1 Company Name: TRIDENT TRUCK LINE, INC.

6. US EPA ID Number: CAD982484370

C. State Transporter's ID 70357

D. Transporter's Phone (510) 783-2881

7. Transporter 2 Company Name

8. US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address: ERICKSON INCORPORATED, 255 PARR BLVD., RICHMOND, CA 94801

10. US EPA ID Number: CAD009466392

G. State Facility's ID: CAD009466392

H. Facility's Phone (510) 235-1393

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste Number
a. WASTE EMPTY TANK NON-RCRA HAZARDOUS WASTE SOLID	002	T,P	04000	P	State 512 / EPA/Other NONE
b.					State / EPA/Other
c.					State / EPA/Other
d.					State / EPA/Other

J. Additional Descriptions for Materials Listed Above

QUANTITY 2 EMPTY STORAGE TANK(S) 9016, 9017, HAVE BEEN INERTED WITH 15 LBS. DRY ICE PER 1000 GAL. CAPACITY

K. Handling Codes for Wastes Listed Above: a. W b. c. d.

15. Special Handling Instructions and Additional Information

KEEP AWAY FROM SOURCES OF IGNITION. ALWAYS WEAR HARDHATS AND GLASSES WHEN WORKING AROUND UNDERGROUND STORAGE TANKS. 24 HR. CONTACT NAME: GARY JENSEN AND PHONE: 510-464-6192

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name	Signature	Month	Day	Year
GARY JENSEN FOR: BAY AREA RAPID TRANSIT DIST		06	15	92

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
FLOYD AVILLA		06	15	92

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.

Printed/Typed Name	Signature	Month	Day	Year
Donald H. Lassen		06	15	92

DO NOT WRITE BELOW THIS LINE.

GENERATOR

TRANSPORTER

FACILITY

IN CASE OF EMERGENCY OR SPILL CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

9148904O

DHS 8022A (12/90)
EPA 8700-22

White: TSDF SENDS THIS COPY TO DHS WITHIN 30 DAYS
To: P.O. Box 3000, Sacramento, CA 95812

State of California—Health and Welfare Agency

Department of Health Services
Toxic Substances Control Program
Sacramento, California

See Instructions on back of page 6. 17893

Please print or type. Form designed for use on elite (12-pitch typewriter).

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: CAC000686784
Manifest Document No.: 00001
2. Page 1 of 6
Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address: BAY AREA RAPID TRANSIT DIST, P.O. BOX 12688, OAKLAND, CA 94604
4. Generator's Phone: (510) 464-6192

A. State Manifest Document Number: 91489019
B. State Generator's ID: HYH036-043647

5. Transporter 1 Company Name: TRIDENT TRUCK LINE, INC.
6. US EPA ID Number: CAD982484370
C. State Transporter's ID: 204352
D. Transporter's Phone: (510) 783-2881

7. Transporter 2 Company Name:
8. US EPA ID Number:
E. State Transporter's ID:
F. Transporter's Phone:

9. Designated Facility Name and Site Address: ERICKSON INCORPORATED, 255 PARR BLVD., RICHMOND, CA 94801
10. US EPA ID Number: CAD009466392
G. State Facility's ID: CAD009466391
H. Facility's Phone: (510) 235-1393

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste Number
a. EMPTY STORAGE TANK NON-RCRA HAZARDOUS WASTE SOLID	001	TP	01000	P	State 512; EPA/Other NONE
b.					State; EPA/Other
c.					State; EPA/Other
d.					State; EPA/Other

J. Additional Descriptions for Materials Listed Above: QUANTITY 1 EMPTY STORAGE TANK(S) 9028
HAVE BEEN INERTED WITH 15 LBS. DRY ICE PER 1,000 GAL. CAPACITY

K. Handling Codes for Wastes Listed Above: a. 01 b. c. d.

15. Special Handling Instructions and Additional Information
KEEP AWAY FROM SOURCES OF IGNITION. ALWAYS WEAR HARDHATS AND GLASSES WHEN WORKING AROUND UNDERGROUND STORAGE TANKS. 24 HR. CONTACT NAME: GARY JENSEN AND PHONE: (510) 464-7000

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: GARY C. JENSEN FOR BART | Signature: [signature] | Month Day Year: 06 26 92

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MIKE VERNAZZA | Signature: Mike Vernazza | Month Day Year: 06 26 92

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name: | Signature: | Month Day Year:

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: Donald H [illegible] | Signature: [signature] | Month Day Year: 06 26 92

DO NOT WRITE BELOW THIS LINE.

91489019

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

DHS 8022A (12/90)
EPA 8700—22

White: TSDF SENDS THIS COPY TO DHS WITHIN 30 DAYS.
To: P.O. Box 3000, Sacramento, CA 95812

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE

CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 1062

CUSTOMER: LEE ENG

JOB NO.: 78933

FOR: Erickson, Inc. TANK NO. 9016

LOCATION: Richmond DATE: 07/02/92 TIME: 12:59:36

TEST METHOD: Visual Gastech/1314 SMPN. LAST PRODUCT: D

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE: 2000 Gallon Tank CONDITION: SAFE FOR FIRE

REMARKS: OXYGEN 20.9%
LOWER EXPLOSIVE LIMIT LESS THAN 0.1%

"ERICKSON INC. HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY."

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissable concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

REPRESENTATIVE _____ TITLE _____ INSPECTOR DR

CP5

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE

CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 1075

CUSTOMER LEE ENG

JOB NO. 78933

FOR: Erickson, Inc. TANK NO. 9017

LOCATION: Richmond DATE: 06/30/92 TIME: 09:11:30

TEST METHOD Visual Gastech/1314 SMPN LAST PRODUCT LG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 2000 Gallon Tank CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9%

LOWER EXPLOSIVE LIMIT LESS THAN 0.1%

"ERICKSON INC. HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY."

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissable concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

REPRESENTATIVE _____ TITLE _____ INSPECTOR _____

CP59

DAY OR NIGHT
TELEPHONE
(510) 235-1393

CERTIFICATE

CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 1077

CUSTOMER: LEE ENG

JOB NO.: 78933

FOR: Erickson, Inc. TANK NO. 9028

LOCATION: Richmond DATE: 06/30/92 TIME: 12:00:58

TEST METHOD: Visual Gastech/1314 SMPN LAST PRODUCT: LG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE: 1000 Gallon Tank CONDITION: SAFE FOR FIRE

REMARKS: OXYGEN 20.9%
LOWER EXPLOSIVE LIMIT LESS THAN 0.1%

"ERICKSON INC. HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS WASTE FACILITY."

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissable concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

REPRESENTATIVE _____ TITLE _____ INSPECTOR _____

CP59

From: Erickson, Inc. at #235-1393
To: DICK at #9,1408-734-9828

09-10-92 02:41 pm
001 of 001

September 10, 1992

IRVINE LIVIANU
LEE ENGINEERING
1153 BORDEAUX DRIVE
SUITE 103
SUNNYVALE, CA 94089

Dear IRVINE:

THIS LETTER IS TO VERIFY THAT, THE PIPING ASSOCIATED WITH THE TANKS THAT WERE REMOVED FROM THE BAY AREA RAPID TRANSIT SITE LOCATED AT 21000 WILBEAM, CASTRO VALLEY, CA, WAS BROUGHT IN TO OUR FACILITY FOR PROCESSING AND DISPOSAL. AFTER THE PIPING WAS CLEANED IT WAS TAKEN TO LMC METAL RECYCLERS. IF YOU HAVE ANY QUESTIONS, PLEASE FEEL FREE TO CALL.

Sincerely,

KAREN RUFFIN
ERICKSON, INC.
TSDF OPERATIONS ASSISTANT

APPENDIX B

PRELIMINARY FINDINGS AND RECOMMENDATIONS
WD-07 FORMER SCHOOL DISTRICT CORPORATION YARD

DAMES & MOORE

221 MAIN STREET, SUITE 600, SAN FRANCISCO, CALIFORNIA 94105-1917
(415) 896-5858 FAX: (415) 882-9261

June 12, 1992
Job No. 03715-051-043

Bay Area Rapid Transit District
P.O. Box 12688
Oakland, California 94604-2688

Attention: Mr. Zoyd Luce
Department Manager
System Safety Department

Dear Mr. Luce:

Preliminary Findings and Recommendations
WD-07 Former School District Corporation Yard
Castro Valley Station
Dublin-Pleasanton Extension
For Bay Area Rapid Transit District

INTRODUCTION

Dames & Moore has completed the field work for Task 2 of WD-07. This Task included drilling and sampling six soil borings, three in the area near the underground storage tanks (USTs) and three near the vehicle oil change garage area, and surface and shallow (3.0 feet) subsurface sampling near one shed reported to contain poisons and 3 locations in the unpaved area where buses were reportedly washed. A total of 27 soil samples and 4 grab groundwater samples were submitted to the laboratory for chemical analysis.

Soil and grab groundwater samples collected from the three borings near the USTs were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline and diesel, benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Methods 8015 Modified as gasoline and diesel and 8020/602. In addition, both soil and grab groundwater samples from the three borings near the USTs were analyzed for organic lead. Soil samples collected from the borings near the vehicle oil change area and the surface and shallow subsurface samples from the bus washing area were analyzed for Volatile Organic Compounds (VOCs) and total recoverable petroleum hydrocarbons (TRPH) by EPA Methods 8240 and 418.1. The surface

and shallow subsurface samples from near the poison storage shed were analyzed for organochlorinated and organophosphorus pesticides.

RESULTS

Analytical results from the six soil borings have been received. Table 1 summarizes the results to date of the soil sampling and Table 2 summarizes the results of the grab groundwater sampling. No results have been received from the surface and shallow subsurface soil samples. As shown in Table 1, TPH as gasoline and BTEX were detected in borings 051WB01 and 051WB03 drilled adjacent to the regular gasoline UST (see attached figure). The highest concentrations in both borings were from samples collected at 2.5 feet below ground surface (bgs). These concentrations are likely a result of a surface release, possibly overfilling of the tank or a vehicle. TRPH were detected in borings 051SB02 and 051SB03, drilled next to the vehicle oil change area (see attached figure), up to 10.0 ft bgs.

As shown in Table 2, TPH as gasoline was detected in all three grab groundwater samples collected from the borings near the USTs. BTEX was detected in two borings, 051WB01 and 051WB03. TPH as diesel was detected in borings 051WBC1 and 051WB03, however, these results are possibly due to interference from heavy fraction gasoline constituents. The grab groundwater sample collected from boring 051SB02 was analyzed for TRPH because of the concentrations detected in the soil. There were no detectable levels of TRPH found in the grab groundwater sample from 051WB02.

RECOMMENDATIONS

Based on our review of the analytical data received to date, Dames & Moore recommends the following actions:

- Conduct an agency review to determine if there are any groundwater investigation sites in the area in which the groundwater flow direction, stratigraphy, and possibly gradient, can be established.

- Install three groundwater monitoring wells, one upgradient and two downgradient of the USTs to assess the extent of fuel hydrocarbon contamination in the groundwater. Based on the results of the well installations it may be necessary to install additional monitoring wells to fully evaluate the extent, vertical and lateral, of fuel hydrocarbon contamination.

- Because elevated concentrations of TPH were detected in shallow soils (2-3 feet bgs) outside of the anticipated excavation area, possibly due to surface spillage, we recommend excavating the shallow soil downslope of the fuel dispensing station during the tank removal. The amount of additional soil to be evacuated will have to be determined in the field during excavation. In addition, because the area of excavation will increase, more confirmatory samples will have to be collected.

The recommendations are outside the scope of work of WD-07. We look forward to discussing the results with you.

Very truly yours,

DAMES & MOORE

Graeme W. Nyland, C.E.G.
GES Program Manager

Erik Skov
Project Geologist

cc: Eugene Burkman
Supervising Engineer DPX

TABLE 1
SUMMARY OF SOIL ANALYTICAL DATA[1]
CASTRO VALLEY UNIFIED SCHOOL DISTRICT CORPORATION YARD
21000 WILBEAM AVE, CASTRO VALLEY

ppb

Boring No.	Sample Depth (ft.)	Analytes								
		TPH Gasoline	TPH Diesel	B[1,2]	T[2]	E[2]	X[2]	Organic Lead	Volatile Organics	TRPH[4]
051WB01-01	2.5	7,900	-[5]	310	38	180	210	-	NA[3]	NA
051WB01-02	5.0	-	-	-	-	-	-	-	NA	NA
051WB01-03	10.0	-	-	-	-	-	-	-	NA	NA
051WB01-04	7.5	-	-	-	-	-	-	-	NA	NA
051WB02-01	2.0	-	-	-	-	-	-	-	NA	NA
051WB02-02	5.0	-	-	-	-	-	-	-	NA	NA
051WB02-03	7.5	-	-	-	-	-	-	-	NA	NA
051WB02-04	10.0	-	-	-	-	-	-	-	NA	NA
051WB03-01	2.5	20,000	-	810	130	250	380	-	NA	NA
051WB03-02	5.0	-	-	-	-	-	-	-	NA	NA
051WB03-03	7.5	820	-	150	5.8	15	5.0	-	NA	NA
051WB03-04	9.5	-	-	-	-	-	-	-	NA	NA
051SB01-01	2.5	NA	NA	NA	NA	NA	NA	NA	-	-
051SB01-02	5.0	NA	NA	NA	NA	NA	NA	NA	-	-
051SB02-01	2.5	NA	NA	NA	NA	NA	NA	NA	-	14,000
051SB02-02	5.0	NA	NA	NA	NA	NA	NA	NA	-	8,000
051SB02-03	10.0	NA	NA	NA	NA	NA	NA	NA	-	7,000
051SB03-01	2.5	NA	NA	NA	NA	NA	NA	NA	-	6,000
051SB03-02	5.0	NA	NA	NA	NA	NA	NA	NA	-	6,000

UST-related

ppb

ppb

1) All results in µg/kg (ppb) unless otherwise stated. All samples analyzed by CKY Environmental Services of Pleasanton, California.
2) BTEX = Benzene, Toluene, Ethylbenzene, Xylenes
3) NA = Not Analyzed
4) TRPH = Total Recoverable Petroleum Hydrocarbons
5) - = Not Detected

TABLE 2
SUMMARY OF GRAB GROUNDWATER ANALYTICAL DATA[1]
CASTRO VALLEY UNIFIED SCHOOL DISTRICT CORPORATION YARD
21000 WILBEAM AVE., CASTRO VALLEY

Boring No.	TPH Gasoline	Analytes						
		TPH Diesel	B[2]	T[2]	E[2]	X[2]	Organic Lead	TRPH[5]
051WB01-01	320	530[3]	1.5	1.2	-[6]	-	-	NA[4]
051WB02-01	80	-	-	-	-	-	-	NA
051WB03-01	1,900	360[3]	440	90	38	5.5	-	NA
051SB02-01	NA	NA	NA	NA	NA	NA	NA	-

Notes:

1) All results in µg/L unless otherwise stated. All samples analyzed by CKY Environmental Services of Pleasanton California.
2) BTEX = Benzene, Toluene, Ethylbenzene, Xylenes
3) Results are from hydrocarbon range C6-C14 and are likely interference from heavier fraction gasoline constituents.
4) NA = Not Analyzed
5) TRPH = Total Recoverable Petroleum Hydrocarbons
6) - = Not Detected

APPENDIX C

CONFIRMATORY SAMPLING ANALYTICAL RESULTS

C K Y incorporated
Environmental Services

Date: 06/29/92
N9206-22

Dames & Moore
2101 Webster St., #300
Oakland, CA 94612

Attn: Mr. Erik Skov

Subject: Laboratory Report
Project: BART Castro Valley

Enclosed is the laboratory report for samples received on 06/25/92. The samples were received in coolers with ice and intact; the chain-of-custody forms were properly filled out. The data reported includes:

Method	No. of Analysis
M8015 Gas/Diesel	4 Soil
EPA 8020	4 Soil
Total Lead	4 Soil

The results are summarized on the following pages.

Please feel free to call if you have any questions concerning these results.

Sincerely,

Danny Hoang
Laboratory Director

Confirmatory soil samples

3942 Valley Avenue, Suite F, Pleasanton, CA 94566 • Telephone 510-846-3188 • Fax: 510-846-1236

EPA METHOD - 8020
BTEX

CLIENT:	Dames & Moore	**DATE REC'D:**	06/25/92
PROJECT:	BART CV	**DATE ANALYZED:**	06/26/92
CONTROL NO:	N9206-22	**MATRIX TYPE:**	Soil

		RESULTS (ug/kg)				% SURRO
SAMPLE ID:	CONTROL NO:	Benz	Tol	Et Benz	Xyls	RECOVERY
DTCS-1	N9206-22-1	ND	ND	ND	ND	85
DTCS-2	N9206-22-2	10	ND	ND	17	78
RTCS-1	N9206-22-3	ND	ND	ND	ND	108
RTCS-2	N9206-22-4	ND	10	10	30	112
DETECTION LIMIT		5	5	5	5	

EPA METHOD 5030/Mod. 8015
TOTAL PETROLEUM HYDROCARBONS BY PURGE & TRAP

CLIENT:	Dames & Moore	**DATE REC'D:**	06/25/92
PROJECT:	BART-CV	**DATE ANALYZED:**	06/26/92
CONTROL NO:	N9206-22	**MATRIX:**	Soil

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	DET. LIMIT (mg/kg)	% SURRO RECOVERY
DTCS-1	N9206-22-1	ND	5.0	85
DTCS-2	N9206-22-2	ND	5.0	78
RTCS-1	N9206-22-3	ND	5.0	108
RTCS-2	N9206-22-4	ND	5.0	112

EPA METHOD Mod. 8015
TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

CLIENT:	Dames & Moore	**DATE REC'D:**	06/25/92
PROJECT:	BART-CV	**DATE EXTRACTED:**	06/26/92
CONTROL NO:	N9206-22	**DATE ANALYZED:**	06/26/92
MATRIX:	Soil		

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	H-C RANGE
DTCS-1	N9206-22-1	ND	N.A.
DTCS-2	N9206-22-2	ND	N.A.
RTCS-1	N9206-22-3	ND	N.A.
RTCS-2	N9206-22-4	ND	N.A.

DETECTION LIMIT: 5 mg/kg

EPA METHOD 3050/6010
TOTAL LEAD

CLIENT:	Dames & Moore	**DATE REC'D:**	06/25/92
PROJECT:	BART-CV	**DATE ANALYZED:**	06/29/92
CONTROL NO:	N9206-22	**MATRIX:**	Soil

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	DETECTION LIMIT (mg/kg)
Method Blank	N9206-22	ND	5.0
DTCS-1	N9206-22-1	27	5.0
DTCS-2	N9206-22-2	30	5.0
RTCS-1	N9206-22-3	27	5.0
RTCS-2	N9206-22-4	31	5.0

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-22

METHOD EPA 8020
MATRIX: Soil

SAMPLE ID: N9206-22-1

COMPOUND	SAMPLE RESULTS (ug/kg)	AMOUNT SPIKED (ug/kg)	% REC.	DUP. % REC.	RPD
Benzene	ND	20	85	80	6
Toluene	ND	20	90	90	0
Ethyl Benzene	ND	20	110	115	4
Xylene	ND	20	133	118	12

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-22

METHOD EPA M8015G
MATRIX: Soil

SAMPLE ID: N9206-22-1

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Gas	ND	2	90	80	12

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-22

METHOD EPA M8015D
MATRIX: Soil

SAMPLE ID: N9206-22-1

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Diesel	ND	500	109	108	1

LABORATORY CONTROL SAMPLE

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-22

==

METHOD EPA 3050/6010
MATRIX: Soil

LOT NO:: 212

COMPOUND	FOUND (mg/kg)	TRUE VALUE (mg/kg)	% REC
Lead	76	74	103

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-22

METHOD EPA 3050/6010
MATRIX: Soil

SAMPLE ID: 9206104-4

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Lead	410	100	110	130	17

CHAIN OF CUSTODY RECORD
REQUEST FOR ANALYSIS

CLIENT NAME: James & Moore
ADDRESS: 2107 Webster St
Oakland CA
PHONE NO. 510 839-3600 FAX NO.
PROJECT NAME: Fort Custer Valley
SEND REPORT TO: Erik Skov

DATE: 6/25
PAGE 1 OF 1

CKY Incorporated
Environmental Services
3942 Valley Avenue, Suite F
Pleasanton, CA 94566
Tel: 510-846-3188
Fax: 510-846-1236

SAMPLER NAME/SIGNATURE

TURN AROUND TIME
NORMAL ☐
RUSH ☐

ANALYSES REQUIRED

	SAMPLE NUMBER	SAMPLING DATE/TIME	PRESERVATIVE	CONTAINER SIZE/TYPE	SAMPLE DESCRIPTION WATER	SOIL	OTHER	418.1	M8015 Gas + BTEX	M8015 Diesel / Total Lead	8010/601	8080/608	8240/624	8270/625	CAM Metals
01	DTC5-1	6/25/92		3" SS Ring		X			X	X	X				
02	DTC5-2	6/25/92		3" SS Ring		X			X	X	X				
03	RTC5-1	6/25/92		3" SS Ring		X			X	X	X				
04	RTC5-2	6/25/92		3" SS Ring		X			X	X	X				

COMMENTS: Run for 8015 Gas + BTEX, 8015 Diesel, Total Lead RUSH 24 Hr. Turnaround
Erik Skov 6/25/92

Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:	Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:
Company: James & Moore	Time: 4:05	Company: CKY	Time: 15:10	Company	Time:	Company:	Time:

Storage/Disposal of Samples: Sample will be stored at CKY for 30 days at no charge and at $10 sample month thereafter. Disposal of sample by the Laboratory will be charged at $10/sample

C K Y incorporated
Environmental Services

Date: 06/29/92
N9206-30

Dames & Moore
2101 Webster St., Suite 300
Oakland, CA 94612

Attn: Mr. Erik Skov

Subject: Laboratory Report
Project: BART-Castro Valley

Enclosed is the laboratory report for samples received on 06/26/92. The samples were received in coolers with ice and intact; the chain-of-custody forms were properly filled out. The data reported includes:

Method	No. of Analysis
M8015 Gas/Diesel	5 Soil
EPA 8020	5 Soil
Lead	5 Soil

The results are summarized on the following pages.

Please feel free to call if you have any questions concerning these results.

Sincerely,

Danny Hoang
Laboratory Director

Confirmatory soil samples

3942 Valley Avenue, Suite F, Pleasanton, CA 94566 • Telephone 510-846-3188 • Fax: 510-846-1236

EPA METHOD Mod. 8015
TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

CLIENT:	Dames & Moore	**DATE REC'D:**	06/26/92
PROJECT:	BART-CV	**DATE EXTRACTED:**	06/28/92
CONTROL NO:	N9206-30	**DATE ANALYZED:**	06/28/92
MATRIX:	Soil		

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	H-C RANGE
UTCS-1	N9206-30-1	140	C6-C14
UTCS-2	N9206-30-2	80	C6-C14
DDCS-1	N9206-30-3	ND	N.A.
RDCS-1	N9206-30-4	ND	N.A.
RTVLCS-1	N9206-30-5	ND	N.A.

DETECTION LIMIT: 5.0 mg/kg

EPA METHOD 5030/Mod. 8015
TOTAL PETROLEUM HYDROCARBONS BY PURGE & TRAP

CLIENT:	Dames & Moore	**DATE REC'D:**	06/26/92
PROJECT:	BART-CV	**DATE ANALYZED:**	06/28/92
CONTROL NO:	N9206-30	**MATRIX:**	Soil

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	DETECTION LIMIT (mg/kg)
UTCS-1	N9206-30-1	*1100	1.0
UTCS-2	N9206-30-2	*810	1.0
DDCS-1	N9206-30-3	7.5	1.0
RDCS-1	N9206-30-4	5.5	1.0
RTVLCS-1	N9206-30-5	ND	1.0

* Dilution of 1:100

EPA METHOD - 8020
BTEX

CLIENT:	Dames & Moore	**DATE REC'D:**	06/23/92
PROJECT:	BART-CV	**DATE ANALYZED:**	06/28/92
CONTROL NO:	N9206-30	**MATRIX TYPE:**	Soil

		RESULTS (ug/kg)			
SAMPLE ID:	CONTROL NO:	Benz	Tol	Et Benz	Xyls
UTCS-1	N9206-30-1	7300	2800	44000	20000
UTCS-2	N9206-30-2	4800	1400	37000	16000
DDCS-1	N9206-30-3	700	310	310	960
RDCS-1	N9206-30-4	440	1000	200	1200
RTVLCS-1	N9206-30-5	ND	ND	ND	ND
DETECTION LIMIT		5	5	5	5

* Dilution of 1:100
** Dilution of 1:10

EPA METHOD 7421
TOTAL LEAD

CLIENT:	Dames & Moore	**DATE REC'D:**	06/26/92
PROJECT:	BART-CV	**DATE ANALYZED:**	06/29/92
CONTROL NO:	N9206-30	**MATRIX:**	Soil

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	DETECTION LIMIT (mg/kg)
UTCS-1	N9206-30-1	40	5.0
UTCS-2	N9206-30-2	45	5.0
DDCS-1	N9206-30-3	52	5.0
RDCS-1	N9206-30-4	60	5.0
RTVLCS-1	N9206-30-5	26	5.0
Method Blank	N9206-30	ND	5.0

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-30

METHOD EPA 8020
MATRIX: Soil

SAMPLE ID: N9206-30-5

COMPOUND	SAMPLE RESULTS (ug/kg)	AMOUNT SPIKED (ug/kg)	% REC.	DUP. % REC.	RPD
Benzene	ND	10	92	86	6
Toluene	ND	10	87	85	2
Ethyl Benzene	ND	10	73	71	2
Xylene	ND	10	85	88	3

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-30

METHOD EPA M8015G
MATRIX: Soil

SAMPLE ID: N9206-30-5

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Gasoline	ND	2	85	85	0

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-30

METHOD EPA M8015D
MATRIX: Soil

SAMPLE ID: N9206-30-5

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Diesel	ND	500	82	90	9

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-30

METHOD EPA Lead
MATRIX: Soil

SAMPLE ID: N9206-30-5

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Lead	26	100	86	90	4

CHAIN OF CUSTODY RECORD
REQUEST FOR ANALYSIS

C K Y Incorporated
Environmental Services
3942 Valley Avenue, Suite F
Pleasanton, CA 94566
Tel: 510-846-3188
Fax: 510-846-1236

CLIENT NAME: Dames & Moore
ADDRESS: 2101 Webster St, Suite 300 Oakland CA 94612
PHONE NO. 510 839-3600 FAX NO.
PROJECT NAME: Bart Castro Valley School District Corporation Yard
SEND REPORT TO: Erik Skov

DATE: 6/26/92
PAGE 1 OF 1

SAMPLER NAME/SIGNATURE

TURN AROUND TIME
NORMAL ☐
RUSH ☒

ANALYSES REQUIRED: 418.1; M8015 Gas + BTEX; ~~8010/601~~ M 8015 Diesel; ~~8020/602~~ Total Lead; 8080/608; 8240/624; 8270/625; CAM Metals

SAMPLE NUMBER	SAMPLING DATE/TIME		PRESERVATIVE	CONTAINER SIZE/TYPE	WATER	SOIL	OTHER	418.1	M8015 Gas + BTEX	M 8015 Diesel	Total Lead	8080/608	8240/624	8270/625	CAM Metals
UTCS-1*	6/26/92			3" Stainless		X			X	X	X				
UTCS-2*	6/26/92			3" Stainless		X			X	X	X				
DDCS-1	6/26/92			3" Stainless		X			X	X	X				
RDCS-1	6/26/92			3" Stainless		X			X	X	X				
RTVLCS-1	6/26/92			3" Stainless		X			X	X	X				

COMMENTS: RUSH @ 24 Hr. Turnaround
* Samples have hydrocarbon odor
Run For 8015 Mod as gasoline + BTEX, 8015 mod Diesel, + Total Lead

Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:	Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:
[illegible signature]	6/26/92	[illegible signature]	[illegible]				
Company: Dames + Moore	Time: 16:00	Company: CKY	Time: 16:30	Company:	Time:	Company:	Time:

Disposal of Samples: Sample will be stored at CKY for 30 days at no charge and at $10/sample/month thereafter. Disposal of sample by the Laboratory will be charged at $10/sample.

C K Y incorporated
Environmental Services

Date: 07/02/92
N9206-34

Dames & Moore
2101 Webster St. # 300
Oakland, CA 94612

Attn: Mr. Erik Skov

Subject: Laboratory Report
Project: BART-CV

Enclosed is the laboratory report for samples received on 06/30/92. The samples were received in coolers with ice and intact; the chain-of-custody forms were properly filled out. The data reported includes:

Method	No. of Analysis
M8015 Gas/Diesel	5 Soil
EPA 8020	5 Soil
LEAD	5 Soil

The results are summarized on the following pages.

Please feel free to call if you have any questions concerning these results.

Sincerely,

Danny Hoang
Laboratory Director

Confirmatory soil samples

3942 Valley Avenue, Suite F, Pleasanton, CA 94566 • Telephone 510-846-3188 • Fax: 510-846-1236

EPA METHOD 7421
TOTAL LEAD

CLIENT:	Dames & Moore	**DATE REC'D:**	06/30/92
PROJECT:	BART-CV	**DATE ANALYZED:**	07/02/92
CONTROL NO:	N9206-34	**MATRIX:**	Soil

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	DETECTION LIMIT (mg/kg)
Method Blank	N9206-34	ND	5.0
DDCS-2	N9206-34-1	45	5.0
UTCS-3	N9206-34-2	31	5.0
UTCS-4	N9206-34-3	39	5.0
UTCS-5	N9206-34-4	26	5.0
UTCS-6	N9206-34-5	46	5.0

LABORATORY CONTROL SAMPLE

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-34

METHOD EPA Lead
MATRIX: Soil

LOT NO:: 212

COMPOUND	FOUND (mg/kg)	TRUE VALUE (mg/kg)	% REC
Lead	72	74	97

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-34

METHOD EPA Lead
MATRIX: Soil

SAMPLE ID: N9206-34-1

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.
Lead	44	100	92

EPA METHOD 5030/Mod. 8015
TOTAL PETROLEUM HYDROCARBONS BY PURGE & TRAP

CLIENT:	Dames & Moore	**DATE REC'D:**	06/30/92
PROJECT:	BART-CV	**DATE ANALYZED:**	06/30/92
CONTROL NO:	N9206-34	**MATRIX:**	Soil

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	DET. LIMIT (mg/kg)	% SURRO RECOVERY
DDCS-2	N9206-34-1	ND	5.0	91
UTCS-3	N9206-34-2	ND	5.0	96
UTCS-4	N9206-34-3	ND	5.0	80
UTCS-5	N9206-34-4	ND	5.0	65
UTCS-6	N9206-34-5	ND	5.0	92

EPA METHOD Mod. 8015
TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

CLIENT:	Dames & Moore	**DATE REC'D:**	06/30/92
PROJECT:	BART-CV	**DATE EXTRACTED:**	06/30/92
CONTROL NO:	N9206-34	**DATE ANALYZED:**	06/30/92
MATRIX:	Soil		

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	H-C RANGE
DDCS-2	N9206-34-1	ND	N.A.
UTCS-3	N9206-34-2	ND	N.A.
UTCS-4	N9206-34-3	ND	N.A.
UTCS-5	N9206-34-4	ND	N.A.
UTCS-6	N9206-34-5	ND	N.A.

DETECTION LIMIT: 5.0 mg/kg

EPA METHOD - 8020
BTEX

CLIENT:	Dames & Moore	**DATE REC'D:**	06/30/92
PROJECT:	BART-CV	**DATE ANALYZED:**	06/30/92
CONTROL NO:	N9206-34	**MATRIX TYPE:**	Soil

		RESULTS (ug/kg)				% SURRO
SAMPLE ID:	CONTROL NO:	Benz	Tol	Et Benz	Xyls	RECOVERY
DDCS-2	N9206-34-1	ND	ND	ND	ND	91
UTCS-3	N9206-34-2	ND	ND	ND	ND	96
UTCS-4	N9206-34-3	ND	ND	ND	ND	80
UTCS-5	N9206-34-4	ND	ND	ND	ND	65
UTCS-6	N9206-34-5	ND	ND	ND	ND	92
DETECTION LIMIT		5	5	5	5	

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-34

METHOD EPA M8015G
MATRIX: Soil

SAMPLE ID: N9206-29-10

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Gasoline	ND	2	110	120	9

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-34

METHOD EPA 8020
MATRIX: Soil

SAMPLE ID: N9206-29-10

COMPOUND	SAMPLE RESULTS (ug/kg)	AMOUNT SPIKED (ug/kg)	% REC.	DUP. % REC.	RPD
Benzene	ND	20	120	110	9
Toluene	ND	20	80	85	6
Ethyl Benzene	ND	20	80	80	0
Xylene	ND	40	103	93	10

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9206-34

METHOD EPA M8015D
MATRIX: Soil

SAMPLE ID: N9206-29-15

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Diesel	ND	500	124	128	3

CHAIN OF CUSTODY RECORD
REQUEST FOR ANALYSIS

CLIENT NAME: DAMES & MOORE
ADDRESS: 2101 WEBSTER ST. #300
OAKLAND, CA 94612
PHONE NO. 510-839-3600 FAX NO.
PROJECT NAME: BART - CASTRO VALLEY CORP. YARD
SEND REPORT TO: ERIC STEL

DATE: 6/30/92
PAGE 1 OF 1

CKY Incorporated
Environmental Services
3942 Valley Avenue, Suite F
Pleasanton, CA 94566
Tel: 510-846-3188
Fax: 510-846-1236

SAMPLER NAME/SIGNATURE
GEORGE CHU

TURN AROUND TIME
NORMAL ☐
RUSH ☒

SAMPLE NUMBER	SAMPLING DATE/TIME		PRESERVATIVE	CONTAINER SIZE/TYPE	SAMPLE DESCRIPTION WATER	SOIL	OTHER	ANALYSES REQUIRED 418.1	M8015 Gas + BTEX	M8015 Diesel	Total Lead	8080/608	8240/624	8270/625	CAM Metals
DDCS-2	6/30/92	2:30		3" Stainless		X			X	X	X				
UTCS-3						X			X	X	X				
UTCS-4						X			X	X	X				
UTCS-5						X			X	X	X				
UTCS-6						X			X	X	X				

COMMENTS: Run for 8015 M Gas + BTEX
8015 M Diesel
Total Lead

24 Hr. RUSH

Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:	Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:
Company: Dames & Moore	Time: 15:30	Company: CKY	Time: 15:30	Company:	Time:	Company:	Time:

Samples will be stored at CKY for 30 days at no charge and at $10/sample/month thereafter. Disposal of sample by the Laboratory will be charged at $10/sample.

APPENDIX D

WASTE CHARACTERIZATION AND DISPOSAL DOCUMENTS

C K Y incorporated
Environmental Services

Date: 08/17/92
N9208-01

Dames & Moore
2101 Webster Street, #300
Oakland, CA 94612

Attn: Mr. Erik Skov

Subject: Laboratory Report
Project: BART-Castro Valley

Enclosed is the laboratory report for samples received on 08/04/92. The samples were received in coolers with ice and intact; the chain-of-custody forms were properly filled out. The data reported includes:

Method	No. of Analysis
M8015 (Gas/Diesel)	5 Comp. Soil/1 Water
EPA 8020	5 Comp. Soil/1 Water
RCI	5 Comp. Soil
STLC Lead	5 Comp. Soil
TCLP BTEX	5 Comp. Soil

The results are summarized on the following pages.

Please feel free to call if you have any questions concerning these results.

Sincerely,

Danny Hoang
Laboratory Director

3942 Valley Avenue, Suite F, Pleasanton, CA 94566 • Telephone 510-846-3188 • Fax: 510-846-1236

EPA METHOD - 8020
BTEX

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE ANALYZED:**	08/04/92
CONTROL NO:	N9208-01	**MATRIX TYPE:**	Soil

		RESULTS (ug/kg)				% SURRO
SAMPLE ID:	CONTROL NO:	Benz	Tol	Et Benz	Xyls	RECOVERY
C1-1,2,3,4	N9208-01-1:4	ND	ND	ND	ND	96
C2-1,2,3,4	N9208-01-5:8	ND	ND	ND	ND	88
C3-1,2,3,4	N9208-01-9:12	ND	ND	ND	ND	75
C4-1,2,3,4	N9208-01-13:16	ND	ND	ND	ND	70
C5-1,2,3,4	N9208-01-17:20	ND	ND	ND	ND	76
DETECTION LIMIT		5	5	5	5	

EPA METHOD 5030/Mod. 8015
TOTAL PETROLEUM HYDROCARBONS BY PURGE & TRAP

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE ANALYZED:**	08/05/92
CONTROL NO:	N9208-01	**MATRIX:**	Soil

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	DET. LIMIT (mg/kg)	% SURRO RECOVERY
C1-1,2,3,4	N9208-01-1:4	ND	5.0	96
C2-1,2,3,4	N9208-01-5:8	ND	5.0	88
C3-1,2,3,4	N9208-02-9:12	ND	5.0	75
C4-1,2,3,4	N9208-02-13:16	ND	5.0	70
C5-1,2,3,4	N9208-02-17:20	ND	5.0	76

EPA METHOD Mod. 8015
TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE EXTRACTED:**	08/05/92
CONTROL NO:	N9208-01	**DATE ANALYZED:**	08/05/92
MATRIX:	Soil		

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	H-C RANGE
C1-1,2,3,4	N9208-01-1:4	16	C12-C24
C2-1,2,3,4	N9208-01-5:8	7.2	C12-C24
C3-1,2,3,4	N9208-01-9:12	45	C12-C24
C4-1,2,2,4	N9208-01-13:16	150	C12-C24
C5-1,2,3,4	N9208-01-17:20	28	C12-C24

DETECTION LIMIT: 5 mg/kg

EPA METHOD - TCLP 8020
BTEX

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE ANALYZED:**	08/14/92
CONTROL NO:	N920801	**MATRIX TYPE:**	Soil

		RESULTS (ug/kg)				% SURRO
SAMPLE ID:	CONTROL NO:	Benz	Tol	Et Benz	Xyls	RECOVERY
C1-1,2,3,4	n920801-1:4	ND	ND	ND	ND	77
C2-1,2,3,4	n920801-5:8	ND	ND	ND	ND	77
C3-1,2,3,4	n920801-9:12	ND	ND	ND	ND	73
C4-1,2,3,4	n920801-13:16	ND	ND	ND	ND	67
C5-1,2,3,4	n920801-17:20	ND	ND	ND	ND	89
TCLP Blank	n920801 Blk	ND	ND	ND	ND	97
DETECTION LIMIT		5	5	5	5	

WET EPA 3010/6010
STLC LEAD by ICP

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE ANALYZED:**	08/11/92
CONTROL NO:	N920801	**MATRIX:**	Water

SAMPLE ID:	CONTROL NO:	RESULTS (mg/L)	DETECTION LIMIT (mg/L)
C1-1,2,3,4	n920804-1:4	0.13	0.10
C2-1,2,3,4	n920804-5:8	0.11	0.10
C3-1,2,3,4	n920804-9:12	0.20	0.10
C4-1,2,3,4	n920804-13:16	0.30	0.10
C5-1,2,3,4	n920804-17:20	0.13	0.10

EPA 376.1
REACTIVE SULFIDE

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE EXTRACTED:**	08/06/92
CONTROL NO:	N9208-01	**DATE ANALYZED:**	08/06/92
MATRIX:	Soil		

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	DETECTION LIMIT (mg/kg)
C1-1,2,3,4	N9208-01-1:4	ND	50
C2-1,2,3,4	N9208-01-5:8	ND	50
C3-1,2,3,4	N9208-01-9:12	ND	50
C4-1,2,3,4	N9208-01-13:16	ND	50
C5-1,2,3,4	N9208-01-17:20	ND	50

EPA 335.2
REACTIVE CYANIDE

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE EXTRACTED:**	08/06/92
CONTROL NO:	N9208-01	**DATE ANALYZED:**	08/07/92
MATRIX:	Soil		

SAMPLE ID:	CONTROL NO:	RESULTS (mg/kg)	DETECTION LIMIT (mg/kg)
C1-1,2,3,4	N9208-01-1:4	ND	50
C2-1,2,3,4	N9208-01-5:8	ND	50
C3-1,2,3,4	N9208-01-9:12	ND	50
C4-1,2,3,4	N9208-01-13:16	ND	50
C5-1,2,3,4	N9208-01-17:20	ND	50

EPA 120.1
ELECTRICAL CONDUCTIVITY

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE EXTRACTED:**	08/06/92
CONTROL NO:	N9208-01	**DATE ANALYZED:**	08/06/92
MATRIX:	Soil		

SAMPLE ID:	CONTROL NO:	RESULTS (uhoms/cm)	DET. LIMIT (uhoms/cm)
C1-1,2,3,4	N9208-01-1:4	260	1.0
C2-1,2,3,4	N9208-01-5:8	300	1.0
C3-1,2,3,4	N9208-01-9:12	240	1.0
C4-1,2,3,4	N9208-01-13:16	270	1.0
C5-1,2,3,4	N9208-01-17:20	150	1.0

EPA 1010
IGNITABILITY

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE ANALYZED:**	08/07/92
CONTROL NO:	N9208-01	**MATRIX TYPE:**	Soil

SAMPLE ID:	CONTROL NO:	RESULTS (°C)	DETECTION LIMIT (°C)
C1-1,2,3,4	N9208-01-1:4	65	20
C2-1,2,3,4	N9208-01-5:8	61	20
C3-1,2,3,4	N9208-01-9:12	72	20
C4-1,2,3,4	N9208-01-13:16	62	20
C5-1,2,3,4	N9208-01-17:20	62	20

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9208-01

METHOD EPA 8020
MATRIX: Soil

SAMPLE ID: N9208-01-1:4

COMPOUND	SAMPLE RESULTS (ug/kg)	AMOUNT SPIKED (ug/kg)	% REC.	DUP. % REC.	RPD
Benzene	ND	20	105	120	13
Toluene	ND	20	115	110	4
Ethyl Benzene	ND	20	100	90	11
Xylene	ND	40	95	98	3

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9208-01

METHOD EPA M8015G
MATRIX: Soil

SAMPLE ID: N9208-01-13:16

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Gasoline	ND	2	105	85	21

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9208-01

METHOD EPA M8015D
MATRIX: Soil

SAMPLE ID: N9208-01-5:8

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Diesel	7.2	500	83	86	3

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N920801

METHOD EPA TCLP 8020
MATRIX: Soil

SAMPLE ID: 920836-1

COMPOUND	SAMPLE RESULTS (mg/kg)	AMOUNT SPIKED (mg/kg)	% REC.	DUP. % REC.	RPD
Benzene	ND	12	108	92	16
Toluene	ND	14	121	100	19
Chlorobenzene	ND	15	113	100	12

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N920801

METHOD EPA WET 3010/6010
MATRIX: Soil

SAMPLE ID: Blank Spike/Duplicate

COMPOUND	SAMPLE RESULTS (mg/L)	AMOUNT SPIKED (mg/L)	% REC.	DUP. % REC.	RPD
Lead	ND	1.0	81	72	12

QUALITY CONTROL FORM

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9208-01

METHOD EPA 376.1
MATRIX Soil

SAMPLE ID N9208-01-17:20

COMPOUND	SAMPLE RESULT (mg/kg)	DUP. SAMPLE RESULT (mg/kg)	% RPD
Sulfide	ND	ND	0

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9208-01

METHOD EPA 1010
MATRIX Soil

SAMPLE ID N9208-01-1:4

COMPOUND	SAMPLE RESULT (°C)	DUP. SAMPLE RESULT (°C)	% RPD
Ignitability	65	65	0

QUALITY CONTROL FORM

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9208-01

METHOD EPA 335.2
MATRIX Soil

SAMPLE ID N9208-01-17:20

COMPOUND	SAMPLE RESULT (mg/kg)	DUP. SAMPLE RESULT (mg/kg)	% RPD
Cyanide	ND	ND	0

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9208-01

METHOD EPA 120.1
MATRIX Soil

SAMPLE ID N9208-01-1:4

COMPOUND	SAMPLE RESULT (mg/kg)	DUP. SAMPLE RESULT (mg/kg)	% RPD
EC	260	260	0

03715-051 Field

CHAIN OF CUSTODY RECORD
REQUEST FOR ANALYSIS

DATE: 8/3/92
PAGE 1 OF 2

CLIENT NAME: JAMES & MOORE
ADDRESS: 2101 WEBSTER OAK 94612
PHONE NO. 839-3600 FAX NO.
PROJECT NAME: BART - CASTRO VALLEY
SEND REPORT TO: ERIK SKOV

CKY Incorporated
Environmental Services
3942 Valley Avenue Suite F
Pleasanton, CA 94566
Tel 510 846 3188
Fax 510 846-1236

SAMPLER NAME/SIGNATURE: PETER DAMS / Peter Dams

TURN AROUND TIME
ROUTINE [ ]
RUSH [ ]

ANALYSES REQUIRED

SAMPLE NUMBER	SAMPLING DATE/TIME	PRESERVATIVE	CONTAINER SIZE/TYPE	SAMPLE DESCRIPTION: WATER	SOIL	OTHER
C1-1	8/3/92	NONE	S.STEEL RING		GRAB	
C1-2						
C1-3						
C1-4						
C2-1						
C2-2						
C2-3						
C2-4						
C3-1						
C3-2						
C3-3						
C3-4						

COMMENTS: HOLD PENDING INSTRUCTIONS fm. ERIK SKOV.

Relinquished by (Signature)	Date	Received by (Signature)	Date	Relinquished by. (Signature)	Date	Received by (Signature)	Date.
Peter Dams	8/3/92	[illegible]	8/4/92				
Company. Dams & Moore	Time 5:00	Company CKY	Time 10:00	Company	Time.	Company	Time.

Received 8/4/92 10:00

Storage/Disposal of Samples Sample will be stored at CKY for 30 days at no charge and at $10/sample/month thereafter Disposal of sample by the Laboratory will be charged at $10/sample

CHAIN OF CUSTODY RECORD
REQUEST FOR ANALYSIS

CLIENT NAME: DAMES + MOORE
ADDRESS: 2101 WEBSTER OAK 94612
PHONE NO. 839-3600 FAX NO.
PROJECT NAME: BART-CASTRO VALLEY
SEND REPORT TO: ERIK SKOV

DATE 8/3/92
PAGE 2 of 2

CKY Incorporated
Environmental Services
... Valley Avenue Suite I
Pleasanton CA 94566
Tel 510 846-3188
Fax 510 846-1236

SAMPLER NAME/SIGNATURE: PETER DAVIS / Peter Davis

TURN AROUND TIME
NORMAL [ ]
RUSH [ ]

ANALYSES REQUIRED: 418 | MSC | 8010 624 | 8020 602 | 8080/608 | 5240 624 | 8270 625 | CAM Metals

SAMPLE NUMBER	SAMPLING DATE/TIME		PRESERVATIVE	CONTAINER SIZE/TYPE	SAMPLE DESCRIPTION: WATER	SOIL	OTHER
C4-1	8/3/92		NONE	S.STEEL		GRAB	
C4-2	↓		↓	↓		↓	
C4-3							
C4-4							
C5-1							
C5-2							
C5-3							
C5-4							
WW 1				(5) VOA'S	GRAB		
WW 1				(2) l AMBER	↓		

COMMENTS: HOLD

Relinquished by (Signature)	Date:	Received by (Signature)	Date	Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:
Peter Davis	8/3/92	[signature]	8/4/92				
Company: Dames+Moore	Time: 5:00	Company: CKY	Time: 11:00	Company:	Time:	Company:	Time:

Storage/Disposal of Samples. Sample will be stored at CKY for 30 days at no charge and at $10 sample/month thereafter. Disposal of sample by the Laboratory will be charged at $10/sample

C K Y incorporated
Environmental Services

Date: 08/17/92
N9208-01

Dames & Moore
2101 Webster Street, #300
Oakland, CA 94612

Attn: Mr. Erik Skov

Subject: Laboratory Report
Project: BART-Castro Valley

Enclosed is the laboratory report for samples received on 08/04/92. The samples were received in coolers with ice and intact; the chain-of-custody forms were properly filled out. The data reported includes:

Method	No. of Analysis
M8015 (Gas/Diesel)	5 Comp. Soil/1 Water
EPA 8020	5 Comp. Soil/1 Water
RCI	5 Comp. Soil
STLC Lead	5 Comp. Soil
TCLP BTEX	5 Comp. Soil

The results are summarized on the following pages.

Please feel free to call if you have any questions concerning these results.

Sincerely,

Danny Hoang
Laboratory Director

EPA METHOD - 8020
BTEX

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE ANALYZED:**	08/04/92
CONTROL NO:	N9208-01	**MATRIX TYPE:**	Water

		RESULTS (ug/L)				% SURRO
SAMPLE ID:	CONTROL NO:	Benz	Tol	Et Benz	Xyls	RECOVERY
WW1	N9208-01-21	ND	ND	ND	ND	82
DETECTION LIMIT		1	1	1	1	

EPA METHOD 5030/Mod. 8015
TOTAL PETROLEUM HYDROCARBONS BY PURGE & TRAP

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE ANALYZED:**	08/04/92
CONTROL NO:	N9208-01	**MATRIX:**	Water

SAMPLE ID:	CONTROL NO:	RESULTS (mg/L)	DET. LIMIT (mg/L)	% SURRO RECOVERY
WW-1	N9208-01-21	ND	1.0	82

EPA METHOD Mod. 8015
TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

CLIENT:	Dames & Moore	**DATE REC'D:**	08/04/92
PROJECT:	BART-CV	**DATE EXTRACTED:**	08/06/92
CONTROL NO:	N9208-01	**DATE ANALYZED:**	08/06/92
MATRIX:	Water		

SAMPLE ID:	CONTROL NO:	RESULTS (mg/L)	H-C RANGE
WW1	N9208-01-21	ND	N.A.

DETECTION LIMIT: 5 mg/L

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9208-01

METHOD EPA 8020
MATRIX: Water

SAMPLE ID: Blank

COMPOUND	SAMPLE RESULTS (ug/L)	AMOUNT SPIKED (ug/L)	% REC.	DUP. % REC.	RPD
Benzene	ND	20	95	120	23
Toluene	ND	20	110	110	0
Ethyl Benzene	ND	20	110	90	20
Xylene	ND	40	103	98	5

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9208-01

METHOD EPA M8015G
MATRIX: Water

SAMPLE ID: Blank

COMPOUND	SAMPLE RESULTS (mg/L)	AMOUNT SPIKED (mg/L)	% REC.	DUP. % REC.	RPD
Gasoline	ND	2	100	85	16

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: BART-CV
CONTROL NO: N9208-01

METHOD EPA M8015D
MATRIX: Water

SAMPLE ID: N9208-01-21

COMPOUND	SAMPLE RESULTS (mg/L)	AMOUNT SPIKED (mg/L)	% REC.	DUP. % REC.	RPD
Diesel	ND	500	101	106	5

CHAIN OF CUSTODY RECORD
REQUEST FOR ANALYSIS

CLIENT NAME: DAMES + MOORE E
ADDRESS: 2101 WEBSTER
OAK 94612
PHONE NO. 839-3600 FAX NO.
PROJECT NAME: BART-CASTRO VALLEY
SEND REPORT TO: ERIK SKOV

DATE 8/3/92
PAGE 2 OF 2

CKY
Incorporated Environmental Services
Pleasanton, CA 94566
Tel 510 846-3188
Fax 510 846 1236

SAMPLER NAME/SIGNATURE: PETER DAVIS / [signature]

TURN AROUND TIME: NORMAL [ ] RUSH [ ]

SAMPLE NUMBER	SAMPLING DATE/TIME		PRESERVATIVE	CONTAINER SIZE/TYPE	SAMPLE DESCRIPTION: WATER	SOIL	OTHER	ANALYSES REQUIRED: 418	MS[illegible]	80[illegible]	8020 602	8080 608	8240 624	[illegible]	[illegible] Metals
C4-1	8/3/92		NONE	S.STEEL		GRAB									
C4-2	↓		↓	↓		↓									
C4-3															
C4-4															
C5-1															
C5-2															
C5-3															
C5-4															
WW1															
WW1	↓		↓	(5) VOA'S	GRAB										
				(2) 1L AMBER	↓										

COMMENTS: HOLD

Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:	Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:
[signature]	8/3/92	[signature]	8/4/92				
Company: Dames + Moore	Time: 5:00	Company: CKY	Time: 11:00	Company:	Time	Company:	Time

Storage/Disposal of Samples: Sample will be stored at CKY for 30 days at no charge and at $10/sample/month thereafter. Disposal of sample by the Laboratory will be charged at $10/sample

C K Y incorporated
Analytical Laboratories

Date: 08/25/92
920851

Dames & Moore
2101 Webster St. # 300
Oakland CA 94612

Attn: Graeme Nyland

Subject: Laboratory Report
Project: Bart Castro Valley

Enclosed is the laboratory report for samples received on 08/18/92. The samples were received in coolers with ice and intact; the chain-of-custody forms were properly filled out. The data reported includes:

Method	No. of Analysis
EPA 335.2 (Cyanide)	1 Water
EPA 9065 (Phenols)	1 Water
EPA 3005/6010	1 Water
EPA 150.1 (pH)	1 Water

The results are summarized on seven pages.

Please feel free to call if you have any questions concerning these results.

Sincerely,

Wasfi Attalla, Ph.D.
Laboratory Director

630 Maple Ave., Torrance, Calif. 90503 • Telephone 310-618-8889 • Fax: 310-618-0818

EPA 335.2
CYANIDE

CLIENT:	Dames & Moore	**DATE REC'D:**	08/18/92
PROJECT:	Bart Castro Valley	**DATE EXTRACTED:**	08/20/92
CONTROL NO:	920851	**DATE ANALYZED:**	08/21/92
MATRIX:	Soil		

SAMPLE ID:	**CONTROL NO:**	**RESULTS** (mg/L)	**DETECTION LIMIT** (mg/L)
WT 1	920851-2	ND	0.02
Method Blank	920851	ND	0.02

EPA 9065
PHENOLS

CLIENT:	Dames & Moore	**DATE REC'D:**	08/18/92
PROJECT:	Bart Castro Valley	**DATE EXTRACTED:**	08/20/92
CONTROL NO:	920851	**DATE ANALYZED:**	08/21/92
MATRIX:	Soil		

SAMPLE ID:	**CONTROL NO:**	**RESULTS** (mg/L)	**DETECTION LIMIT** (mg/L)
WT 1	920851-1	ND	0.05
Method Blank	920851	ND	0.05

EPA 3005/6010/7000
TTLC METALS BY ICP/AAS

CLIENT:	Dames & Moore	**DATE REC'D:**	081/8/92
PROJECT:	Bart Castro Valley	**DATE EXTRACTED:**	08/19/92
SAMPLE ID:	WT 1	**DATE ANALYZED:**	08/19/92
CONTROL NO:	920851-3	**MATRIX TYPE:**	Water

PARAMETERS	RESULTS (mg/L)	DETECTION LIMIT (mg/L)
Arsenic	ND	0.01
Cadmium	ND	0.01
Chromium - Total	ND	0.01
Copper	0.01	0.01
Lead	ND	0.10
Mercury	ND	0.0002
Nickel	0.06	0.05
Silver	ND	0.01
Zinc	0.06	0.01

EPA 3005/6010/7000
TTLC METALS BY ICP/AAS

CLIENT:	Dames & Moore	**DATE REC'D:**	081/8/92
PROJECT:	Bart Castro Valley	**DATE EXTRACTED:**	08/19/92
SAMPLE ID:	Method Blank	**DATE ANALYZED:**	08/19/92
CONTROL NO:	920851	**MATRIX TYPE:**	Water

PARAMETERS	RESULTS (mg/L)	DETECTION LIMIT (mg/L)
Arsenic	ND	0.01
Cadmium	ND	0.01
Chromium - Total	ND	0.01
Copper	ND	0.01
Lead	ND	0.10
Mercury	ND	0.0002
Nickel	ND	0.05
Silver	ND	0.01
Zinc	0.05	0.01

EPA 150.1
pH

CLIENT:	Dames & Moore	**DATE REC'D:**	08/18/92
PROJECT:	Bart Castro Valley	**DATE ANALYZED:**	07/18/92
CONTROL NO:	920851	**MATRIX:**	Water

SAMPLE ID:	**CONTROL NO:**	**RESULTS** (pH Units)	**DETECTION LIMIT** (pH Units)
WT 1	920851-4	8.7	0.1

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: Bart Castro Valley
CONTROL NO: 920851

METHOD EPA 150.1
MATRIX: Water

SAMPLE ID: 920851-4

COMPOUND	SAMPLE RESULT (pH units)	DUP. SAMPLE RESULT (pH units)	RPD %
pH	8.7	8.7	0

METHOD EPA 3005/6010
MATRIX: Water

SAMPLE ID: 920851-3

COMPOUND	SAMPLE RESULTS (mg/L)	AMOUNT SPIKED (mg/L)	% REC.	DUP. % REC.	RPD
Arsenic	ND	1.0	104	115	10
Cadmium	ND	1.0	103	99	4
Chromium	ND	1.0	102	95	7
Lead	ND	1.0	98	96	2
Silver	ND	1.0	102	90	12
Nickel	ND	1.0	108	103	5
Mercury	ND	0.005	80	100	20

QUALITY CONTROL DATA

CLIENT: Dames & Moore
PROJECT: Bart Castro Valley
CONTROL NO: 920851

METHOD EPA 9065
MATRIX: Water

SAMPLE ID: 920851-1

COMPOUND	SAMPLE RESULTS (mg/L)	AMOUNT SPIKED (mg/L)	% REC.	DUP. % REC.	RPD
Phenols	ND	0.50	92	88	4

METHOD EPA 335.2
MATRIX: Water

SAMPLE ID: Method Blank

COMPOUND	SAMPLE RESULTS (mg/L)	AMOUNT SPIKED (mg/L)	% REC.	DUP. % REC.	RPD
Cyanide	ND	0.20	90	90	0

920851

CHAIN OF CUSTODY RECORD
REQUEST FOR ANALYSIS

Due 8/28

R3B

CKY Incorporated
Environmental Services
3942 Valley Avenue, Suite F
Pleasanton, CA 94566
Tel: 510-846-3188
Fax: 510-846-1236

CLIENT NAME: DAMES & MOORE
ADDRESS: 2101 WEBSTER ST. #300
OAKLAND, CA 94612
PHONE NO.: ______ FAX NO.: ______
PROJECT NAME: BART CASTRO VALLEY
SEND REPORT TO: GRAEME NYLAND

DATE: 8/17/92
PAGE ___ OF ___

SAMPLER NAME/SIGNATURE: [signature]

TURN AROUND TIME
NORMAL ☒
RUSH ☐

ANALYSES REQUIRED

	SAMPLE NUMBER	SAMPLING DATE/TIME	PRESERVATIVE	CONTAINER SIZE/TYPE	WATER	SOIL	OTHER	418.1	M8015	8010/601	8020/602	8080/608	8240/624	8270/625	CAM Metals	Phenols	CYANIDE	PH
1	WT 1	8/17/92 11:00AM	H_2SO_4	1 liter glass	X											X		
2	↓		NaOH	500 ml plastic	X												X	
3			Nitric Acid	1 liter plastic	X										X			
4			NONE	500 ml glass	X													X

COMMENTS: SEE LIST OF METALS ON ATTACHED LIST

Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:	Relinquished by: (Signature)	Date:	Received by: (Signature)	Date:
[signature]	8/17/92					[signature]	8/18
Company: CKY	Time:	Company:	Time:	Company:	Time:	Company: CKY	Time: 10am

Storage/Disposal of Samples: Sample will be stored at CKY for 30 days at no charge and at $10/sample/month thereafter. Disposal of sample by the Laboratory will be charged at $10/sample.

ORO LOMA SANITARY DISTRICT
SPECIAL DISCHARGE PERMIT APPLICATION

SECTION I: General Condition

1. Applicant Business Name: Bay Area Rapid Transit District

2. Applicant Address: 1330 Broadway, Suite 1800

   City/Sate/Zip: Oakland, CA 94604-2688

3. Name of Environmental/Engineering Firm Representing Applicant

   DAMES & MOORE

4. Environmental/Engineering Firm Address

   Street: 2101 Webster Street, Suite 300

   City/State/Zip: Oakland, CA 94612

5. Person to Contact About this Application

   Name George Chiu Title Staff Engineer Date: August 13, 1992

6. Person to Contact in case of Emergency

   Name Erik Skov Title Project Manager

   Day Phone 510-839-3600 Night Phone _____

7. *Certification*

   I certify that the information contained in this application is familiar to me and to the best of knowledge, such information is true, complete and accurate.

   _____ August 13, 1992

   Signature Date

   George Chiu

   Print Name

ORO LOMA SANITARY DISTRICT
SPECIAL DISCHARGE PERMIT APPLICATION

SECTION 2 SITE INFORMATION

1. Name and Address of Remediation Site

Name: Former Castro Valley Unified School District Corporation Yard

Street: 21,000 Wilbeam Avenue, CA 94546

City/State/Zip: Castro Valley, CA 94546

2. Discuss the nature of the problem and state the reason(s) why there is no reasonable alternative but to discharge into the wastewater system. (Attach additional pages as necessary).

Groundwater were found in the excavation pits during excavation. The water were pumped out and stored in a baker tank. Water samples were taken and tested for hydrocarbon content. As the results show that the concentration is non-detectable, it is more cost effective to discharge the water to a nearby cleanout and subsequently treated by the waste water system. (This is a one time batch discharge, approximately 15,000 gallons)

3. Site Description

a) Provide a map showing the location of the site.
b) Provide a diagram showing location of all monitoring wells, treatment unit and connection point to the District sewer system. N.A.
c) Provide copies of laboratory analysis of pollutant concentration.

4. Wastewater Flow Information N.A. - This is a one time batch discharge.

Estimated Discharge Flow Rate _____ (gal/min)
Peak Hourly Flow Rate _____ (gal/min)
Maximum Daily Flow Rate _____ (gal/min)

Estimated Duration of Discharge _____

ORO LOMA SANITARY DISTRICT
SPECIAL DISCHARGE PERMIT APPLICATION

SECTION 3 TREATMENT SYSTEM INFORMATION

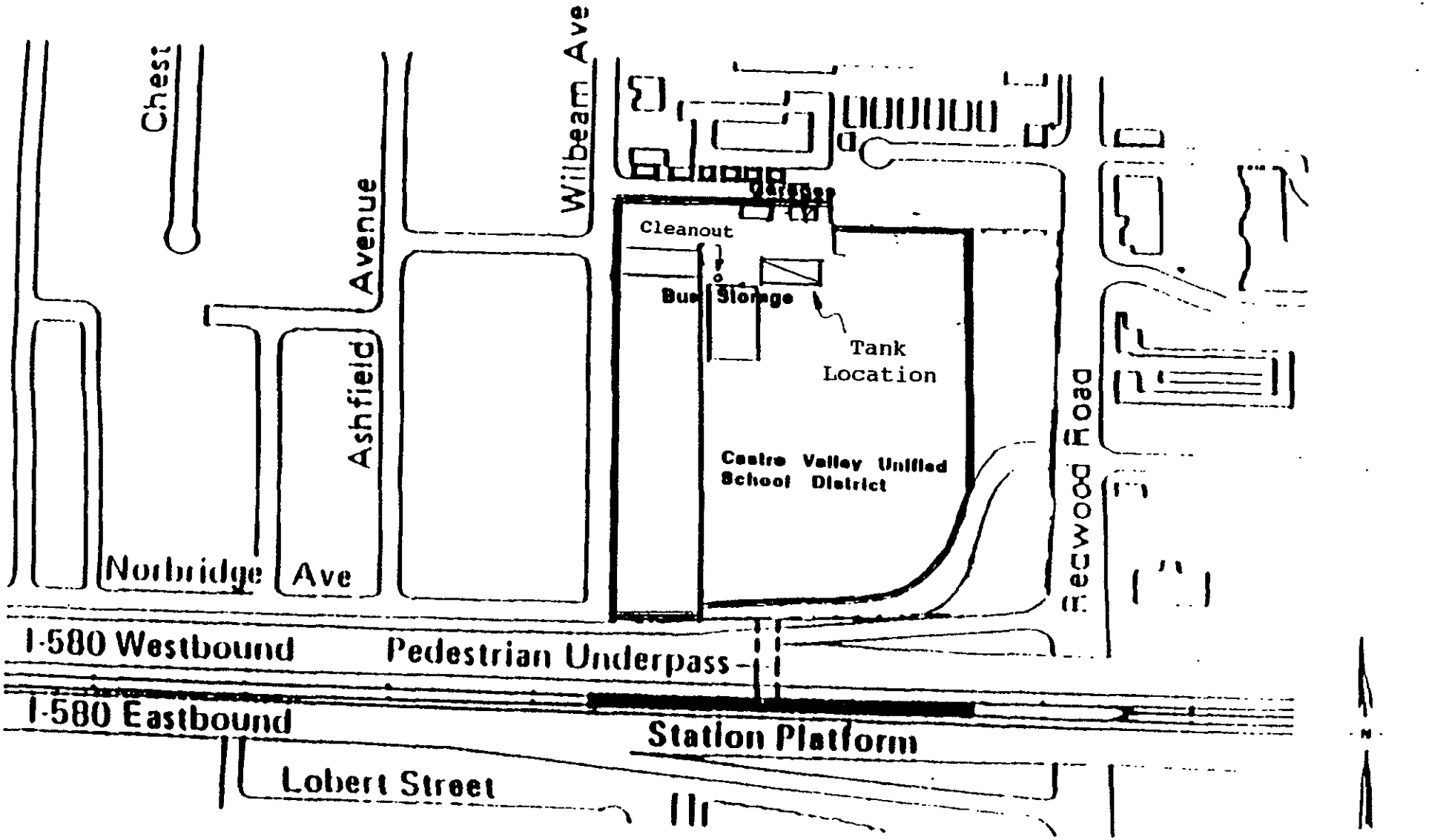
1) Provide a narrative description of treatment system. Be sure to include the following information. (Use additional sheets if necessary)

   a) Describe how the groundwater will be treated; (best available technology is required. N.A.
   b) Describe the efficiency of the treatment unit. N.A.
   c) Describe where and how it will connect to the District's sewer system.
   d) Emergency procedures/security provisions.

Groundwater from the excavation pits were pumped out and stored in a baker tank. Water samples were tested for BTEX and for Total Petroleum Hydrocarbons (Both were non-detectable). Water from the baker tank will be pumped out and discharge into a nearby cleanout.

NOTE : This is a one time batch discharge, approximate 15,000 gallon.

2) Please attached a detailed drawing of the treatment system.
N.A.



LOCATION PLAN

FORMER CASTRO VALLEY UNIFIED SCHOOL DISTRICT CORPORATION YARD

PERMIT CONDITIONS
PART 5

Special Discharge - Groundwater Discharges

3(B) SAMPLING REQUIREMENTS

Parameter	*O.L.S.D. Limit*
Metals	
Arsenic	0.1 mg/L
Cadmium	0.2 mg/L
Copper	2.0 mg/L
Lead	1.0 mg/L
Mercury	0.01 mg/L
Nickel	1.0 mg/L
Silver	0.2 mg/L
Total Chromium	0.5 mg/l
Zinc	3.0 mg/L

Additional Testing

Total Petroleum Hydrocarbons (EPA 8015)	15 mg/L
B.T.E.X. (EPA 8020)	Non-detectable
Phenols	1.0 mg/L
Cyanide	1.0 mg/L

General Analysis

COD	N/A
Suspended Solids	N/A
pH	No lower than 5.5 units

0375-051-093

Post-it™ brand fax transmittal memo 7671 | # of pages ▸ 1
To Harley | From G. Chiu
Co. CKY | Co. DTM
Dept. | Phone # 510-208-1368
Fax # 510-[illegible]-1336 | Fax #

Revised Date 8/9/91

CASTRO VALLEY SANITARY DISTRICT

DONALD H. STROOT, PRESIDENT
'AMES S. MARTIN, SECRETARY
THUR L. VARGAS
ANTHONY MORSILLI
JAMES A. LAYTON

MARY E. FREDETTE, DISTRICT MANAGER

21040 MARSHALL STREET • CASTRO VALLEY, CALIFORNIA 94546-6098 • TELEPHONE (510) 537-0757
FAX (510) 537-1312

September 1, 1992

Mr. George Chiu
Dames & Moore
2101 Webster Street
Suite 300
Oakland, CA 94612

Subject: Special Discharge Permit
Castro Valley Unified School District
Corporation Yard
21000 Wilbeam Avenue
Castro Valley, CA

Dear Mr. Chiu:

This will advise that this letter will be the permit for the discharge of 15,000 gallons of water from a portable holding tank at the Castro Valley Unified School District Corporation Yard at 21000 Wilbeam Avenue, Castro Valley, CA, into the sewer system.

This permit will be valid on receipt of the following:

Inspection	$200.00
Treatment of 15,000 Gallons	31.12
Total	$231.12

Very truly yours,

Delmer J. Herrera

DELMER J. HERRERA
District Inspector

DJH:eg

specdis2.ltr

ste
stems™
RIS INDUSTRIES

No. 907351

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: B A R T
Generating Location: B A R T

Address: 1330 Broadway. Suite 1702
Oakland, CA 94612

Address: 21000 Wilbeam Ave.
Castro Valley, CA

Phone No.: 5 1 0 — 4 6 4 6 1 9 2
Phone No.:

BFI Waste Code: C A 4 0 5
Description of Waste: 0 9 0 8 9 2
4 3 5 9 6

Description of Waste	Quantity	Units	Containers No.	Containers Type
NON HAZARDOUS SOIL	0 0 0 1 8	Y	0 2	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

GARY C. JENKEN — Generator Authorized Agent Name
Mary C Jenken — Signature
0 9 1 1 9 2 — Shipment Date

TRANSPORTER

Truck No.: 65
Phone No.: 510-634-6850

Transporter Name: Dillard Trucking. Inc.
Job # 218/2
Driver Name (Print): STEVE LEONARD

Address: P. O. Box 218
Byron. California 94544
Vehicle License No./State: 439573
Vehicle Certification:

I hereby certify that the above named material was picked up at the generator site listed above.

Driver Signature
0 9 1 1 9 2 — Shipment Date

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature
0 9 1 1 9 2 — Delivery Date

DESTINATION

Site Name: B.F.I. Vasco Road Landfill
Phone No.: 5 1 0 — 4 4 7 0 4 9 1

Address: 4001 North Vasco Rd.. Livermore, Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent
Signature
Receipt Date

PASS CODE

10/86

BFI260-720

TRANSPORTER RETAIN

...ste ...ystems™ ...S INDUSTRIES

No. 907352

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: BART
Generating Location: BART

Address: 1800 Broadway, Suite 1702, Oakland, CA 94612
Address: 21000 Wilbeam Ave., Castro Valley, CA

Phone No. 510-464-6192
Phone No.

BFI Waste Code: CA 435 060892 43596

Description of Waste	Quantity	Units	Containers No.	Containers Type
NON HAZARDOUS SOIL	00018	Y	01	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name: [signature]
Signature: [signature]
Shipment Date: 09/11/92

TRANSPORTER

Truck No.: [illegible]
Phone No.: 510-634-6650
Transporter Name: [illegible] Trucking, Inc.
Driver Name (Print): JIM BURNETT
Address: [illegible]
Vehicle License No./State: 3X74359
Vehicle Certification:

I hereby certify that the above named material was picked up at the generator site listed above.

Driver Signature: [signature]
Shipment Date: 09/11/92

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature: [signature]
Delivery Date: 09/11/92

DESTINATION

Site Name: B.F.I. Vasco Road Landfill
Phone No. 510-447-0491
Address: 4001 North Vasco Rd., Livermore, Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent:
Signature: [signature]
Receipt Date: 9/11/92

PASS CODE

BFI260-720

Waste Systems™
BROWNING-FERRIS INDUSTRIES

No. 907353

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: BART
Address: 1330 Broadway. Suite 1702
Oakland. CA 94612
Phone No.: 510-464-6192

Generating Location: BART
Address: 21000 Wilbeam Ave.
Castro Valley. CA
Phone No.:

BFI Waste Code: CA 405
Description of Waste: NON HAZARDOUS SOIL

Quantity	Units	Containers No.	Containers Type
00018	Y	01	T

Type: D - Drum; C - Carton; B - Bag; T - Truck; P - Pounds; Y - Yards; O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

GARY C. JENSEN — Generator Authorized Agent Name
Signature
09/11/92 — Shipment Date

TRANSPORTER

Truck No.: 14B Logan Hauling
Transporter Name: Dillard Trucking. Inc. Job # 218/2
Address: P. O. Box 218
Byron, California 94544
Phone No.: 510-634-6850
Driver Name (Print): Curtis O Collins
Vehicle License No./State: BP86553
Vehicle Certification:

hereby certify that the above named material was picked up at the generator site listed above.

Curtis O. Collins — Driver Signature
9/10/92 — Shipment Date

I hereby certify that the above named material was delivered without incident to the destination listed below.

Curtis O Collins — Driver Signature
09/11/92 — Delivery Date

DESTINATION

Site Name: B.F.I. Vasco Road Landfill
Address: 4001 North Vasco Rd., Livermore, Ca. 94550
Phone No.: 510-447-0491

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent
Signature
09/11/92 — Receipt Date

PASS CODE

'86

BFI260-720

TRANSPORTER RETAIN

Waste Systems™
FERRIS INDUSTRIES

No. 907354

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: BART
Address: 1330 Broadway, Suite 1702
Oakland, CA 94612
Phone No.: 510-464-6192

Generating Location: BART
Address: 21000 Wilbeam Ave.
Castro Valley, CA
Phone No.:

BFI Waste Code: CA 405 090892 43596

Description of Waste: NON HAZARDOUS SOIL

Quantity	Units	Containers No.	Containers Type
00018	Y	01	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Gary C Jensen — Generator Authorized Agent Name
Signature
09/11/92 — Shipment Date

TRANSPORTER

Truck No.: 13
Phone No.: 510-634-6850
Transporter Name: Dillard Trucking, Inc. Job # 213/2
Driver Name (Print): Larry McGuigan
Address: P. O. Box 218
Byron, California 94544
Vehicle License No./State: 2X61336
Vehicle Certification: 300811

I hereby certify that the above named material was picked up at the generator site listed above.
Driver Signature
09/11/92 — Shipment Date

I hereby certify that the above named material was delivered without incident to the destination listed below.
Driver Signature
09/11/92 — Delivery Date

DESTINATION

Site Name: B.F.I. Vasco Road Landfill
Phone No.: 510-447-0491
Address: 4001 North Vasco Rd., Livermore, Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent
Signature
9/11/92 — Receipt Date

PASS CODE

10/86

BFI260-720

TRANSPORTER RETAIN

Waste Systems™
FERRIS INDUSTRIES

No. 907355

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: BART
Address: 1330 Broadway, Suite 1702
Oakland, CA 94612
Phone No.: 510-464-6192

Generating Location: BART
Address: 21000 Wilbeam Ave.
Castro Valley, CA
Phone No.:

BFI Waste Code: CA 405 090892 435965

Description of Waste: NON HAZARDOUS SOIL

Quantity	Units	Containers No.	Containers Type
00018	Y	01	T

Type: D - Drum; C - Carton; B - Bag; T - Truck; P - Pounds; Y - Yards; O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

GARY C. JENSEN — Generator Authorized Agent Name
Signature
09/11/92 — Shipment Date

TRANSPORTER

Truck No.: 39
Phone No.: 510-634-6350
Transporter Name: Dillard Trucking, Inc. Job # 218/2
Driver Name (Print): JIM FERREIRA
Address: P. O. Box 218
Byron, California 94544
Vehicle License No./State: 4C08284
Vehicle Certification: 300810

I hereby certify that the above named material was picked up at the generator site listed above.

Driver Signature
09/11/92 — Shipment Date

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature
09/1/92 — Delivery Date

DESTINATION

Site Name: B.F.I. Vasco Road Landfill
Phone No.: 510-447-0491
Address: 4001 North Vasco Rd., Livermore, Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent
Signature
9/1/92 — Receipt Date

PASS CODE

10/86

BFI260-720

TRANSPORTER RETAIN

No. 907356

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: BART
Address: 1330 Broadway. Suite 1702
Oakland. CA 94612
Phone No.: 510-464-6192

Generating Location: BART
Address: 21000 Wilbeam Ave.
Castro Valley, CA
Phone No.:

BFI Waste Code: CA 405 090892 43596

Description of Waste: NON HAZARDOUS SOIL

Quantity	Units	Containers No.	Containers Type
00018	Y	01	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

GARY C JENSEN — Generator Authorized Agent Name
Signature
09/11/92 — Shipment Date

TRANSPORTER

Truck No.: 131
Phone No.: 510-634-6850
Transporter Name: Dillard Trucking, Inc. Job # 218/2
Driver Name (Print): JIM BURNETT
Address: P. O. Box 218
Byron. California 94544
Vehicle License No./State: 3X74359
Vehicle Certification:

I hereby certify that the above named material was picked up at the generator site listed above.
Driver Signature
09/11/92 — Shipment Date

I hereby certify that the above named material was delivered without incident to the destination listed below.
Driver Signature
09/11/92 — Delivery Date

DESTINATION

Site Name: B.F.I. Vasco Road Landfill
Phone No.: 510-447-0491
Address: 4001 North Vasco Rd.. Livermore. Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent
Signature
9/11/92 — Receipt Date

PASS CODE

10/65

BFI260-720

TRANSPORTER RETAIN

No. 907357

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

B A R T

1330 Broadway, Suite 1702

Oakland, CA 94612

Phone No. 5 1 0 — 4 6 4 6 1 9 2

Generating Location B A R T

Address 21000 Wilbeam Ave.

Castro Valley, CA

Phone No.

BFI Waste Code C A 4 0 5

Description of Waste: NON HAZARDOUS SOIL

0 9 0 8 9 2

4 3 5 9 6

Quantity	Units	Containers No.	Containers Type
0 0 0 1 8	Y	0 2	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

GARY C. JENSEN — Generator Authorized Agent Name

Gary C. Jensen — Signature

0 9 1 1 9 2 — Shipment Date

TRANSPORTER

Truck No. 65

Phone No. 510-634-6850

Transporter Name Dillard Trucking, Inc. Job # 218/2

Driver Name (Print) STEVE LEONARD

Address P. O. Box 218

Byron, California 94544

Vehicle License No./State 439573

Vehicle Certification

I hereby certify that the above named material was picked up at the generator site listed above.

Driver Signature — 0 9 1 1 9 2 — Shipment Date

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature — 0 9 1 1 9 2 — Delivery Date

DESTINATION

Site Name B.F.I. Vasco Road Landfill

Phone No. 5 1 0 — 4 4 7 0 4 9 1

Address 4001 North Vasco Rd., Livermore, Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent

Signature

9 1 1 9 2 — Receipt Date

PASS CODE

10/86

BFI260-720

TRANSPORTER RETAIN

Waste Systems™
BROWNING-FERRIS INDUSTRIES

No. 907358

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: BART
Generating Location: BART

Address: 1330 Broadway, Suite 1702
Oakland, CA 94612

Address: 21000 Wilbeam Ave.
Castro Valley, CA

Phone No. 510-464-6192
Phone No.

BFI Waste Code: CA 405 090892 43596

Description of Waste	Quantity	Units	Containers No.	Containers Type
NON HAZARDOUS SOIL	00018	Y	0	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name: Gary C. Jensen
Signature: [signature]
Shipment Date: 091192

TRANSPORTER

Truck No. B Lippin Trucking
Phone No. 510-634-6850 (510) 682-2386

Transportor Name: Dillard Trucking, Inc. Job # 218/2
Driver Name (Print): Curtis O Collins

Address: P. O. Box 218
Byron, California 94544

Vehicle License No./State: BP86553

Vehicle Certification

I hereby certify that the above named material was picked up at the generator site listed above.

Driver Signature: [signature]
Shipment Date: 091192

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature: [signature]
Delivery Date: 091192

DESTINATION

Site Name: B.F.I. Vasco Road Landfill
Phone No. 510-447-0491

Address: 4001 North Vasco Rd., Livermore, Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent
Signature: [signature]
Receipt Date: 9/11/92

PASS CODE

10/86

BFI260-720

TRANSPORTER RETAIN

Waste Systems™
BFI-FERRIS INDUSTRIES

No. 907359

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: BART
Address: 1330 Broadway, Suite 1702
Oakland, CA 94612
Phone No.: 510-464-6192

Generating Location: BART
Address: 21000 Wilbeam Ave.
Castro Valley, CA
Phone No.:

BFI Waste Code: CA 405 090892 43596

Description of Waste: NON HAZARDOUS SOIL

Quantity: 00018 Units: Y Containers No.: 01 Type: T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Gary C. Jensen — Generator Authorized Agent Name
Signature
09/11/92 — Shipment Date

TRANSPORTER

Truck No.: 3
Phone No.: 510-634-0850
Transporter Name: Billard Trucking, Inc. Job # 218/2
Driver Name (Print): Larry McGuigan
Address: P. O. Box 218
Byron, California 94544
Vehicle License No./State: 2XG1336
Vehicle Certification: 300811

I hereby certify that the above named material was picked up at the generator site listed above.
Driver Signature
09/11/92 — Shipment Date

I hereby certify that the above named material was delivered without incident to the destination listed below.
Driver Signature
09/11/92 — Delivery Date

DESTINATION

Site Name: B.F.I. Vasco Road Landfill
Phone No.: 510-447-0491
Address: 4001 North Vasco Rd., Livermore, Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent
Signature
09/11/92 — Receipt Date

PASS CODE

10/86

BFI260-720

TRANSPORTER RETAIN
TRANSPORTER RETAIN

ystems™ FERRIS INDUSTRIES

No. 907360

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: B A R T

Address: 1330 Broadway. Suite 1702
Oakland. CA 94612

Phone No.: 5 1 0 — 4 6 4 6 1 9 2

Generating Location: B A R T

Address: 21000 Wilbeam Ave.
Castro Valley, CA

Phone No.: ___ — ___

BFI Waste Code: C A 4 0 5 0 9 0 8 9 2 4 3 5 9 6

Description of Waste: NON HAZARDOUS SOIL

Quantity	Units	Containers No.	Containers Type
0 0 0 1 8	Y	0 1	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

GARY C. JENSEN — Generator Authorized Agent Name

Signature

09 1 1 9 2 — Shipment Date

TRANSPORTER

Truck No.: 331

Phone No.: 510-634-6850

Transporter Name: Dillard Trucking. Inc.
Job # 218/2

Driver Name (Print): JIM BURNETT

Address: P. O. Box 218
Byron, California 94544

Vehicle License No./State: 3X74359

Vehicle Certification

I hereby certify that the above named material was picked up at the generator site listed above.

Driver Signature

09 1 1 92 — Shipment Date

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature

09 1 1 92 — Delivery Date

DESTINATION

Site Name: B.F.I. Vasco Road Landfill

Phone No.: 5 1 0 — 4 4 7 0 4 9 1

Address: 4001 North Vasco Rd., Livermore, Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent

Signature

09 1 1 92 — Receipt Date

PASS CODE

10/86

BFI260-720

TRANSPORTER RETAIN

No. 907361

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Name: B A R T — Generating Location: B A R T

1330 Broadway, Suite 1702 — Address: 21000 Wilbeam Ave.

Oakland, CA 94612 — Castro Valley, CA

Phone No. 5 1 0 — 4 6 4 6 1 9 2 — Phone No.

BFI Waste Code: C A 4 0 5 0 9 0 8 9 2 4 3 5 9 6

Description of Waste: NON HAZARDOUS SOIL

Quantity	Units	Containers No.	Containers Type
0 0 0 1 8	Y	0 2	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

GARY JENSEN — Generator Authorized Agent Name

Mary C Lane — Signature

0 9 1 1 9 2 — Shipment Date

TRANSPORTER

Truck No. 65 — Phone No. 510-634-6850

Transporter Name: Dillard Trucking, Inc. — Job # 218/2 — Driver Name (Print): STEVE LEONARD

Address: P. O. Box 218, Byron, California 94544 — Vehicle License No./State: Y39573

Vehicle Certification

I hereby certify that the above named material was picked up at the generator site listed above.

Driver Signature — 0 9 1 1 9 2 — Shipment Date

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature — 0 9 1 1 9 2 — Delivery Date

DESTINATION

Site Name: B.F.I. Vasco Road Landfill — Phone No. 5 1 0 — 4 4 7 0 4 9 1

Address: 4001 North Vasco Rd., Livermore, Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent — Signature — 9 1 1 9 2 — Receipt Date

PASS CODE

10/86

BFI260-720

TRANSPORTER RETAIN

Waste Systems™
BFI-FERRIS INDUSTRIES

No. 907362

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: BART
Address: 1330 Broadway. Suite 1702
Oakland. CA 94612
Phone No.: 510-464-6192

Generating Location: BART
Address: 21000 Wilbeam Ave.
Castro Valley, CA
Phone No.:

BFI Waste Code: CA 405 090892 43596

Description of Waste: NON HAZARDOUS SOIL

Quantity	Units	Containers No.	Containers Type
00018	Y	0	T

Type: D - Drum; C - Carton; B - Bag; T - Truck; P - Pounds; Y - Yards; O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

GARY C. JENSEN — Generator Authorized Agent Name
Signature
09/11/92 — Shipment Date

TRANSPORTER

Truck No.: R Lucas Trucking
Transporter Name: Dillard Trucking, Inc. Job # 218/2
Address: P. O. Box 218
Byron, California 94544
Phone No.: 510-634-6850
Driver Name (Print): Curtis O Collins
Vehicle License No./State: BP86553
Vehicle Certification:

I hereby certify that the above named material was picked up at the generator site listed above.

Curtis O Collins — Driver Signature
09/11/92 — Shipment Date

I hereby certify that the above named material was delivered without incident to the destination listed below.

Curtis O Collins — Driver Signature
09/11/92 — Delivery Date

DESTINATION

Site Name: B.F.I. Vasco Road Landfill
Address: 4001 North Vasco Rd., Livermore, Ca. 94550
Phone No.: 510-447-0491

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent
Signature
Receipt Date

ID PASS CODE

10/86

BFI260-72(

TRANSPORTER RETAIN

Waste Systems™ BFI INDUSTRIES

No. 489624

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: BART | Generating Location: BART

Address: 1330 Broadway Suite 1702 | Address: 21000 Wilbeam Ave

Oakland, CA 94612 | Castro Valley, CA

Phone No. 510-464-6192 | Phone No.

BFI Waste Code: CA 425 09086 43596

Description of Waste: Non Hazardous Soil

Quantity	Units	Containers No.	Containers Type
00018	Y	01	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name: Craig C. Jones | Signature: [signature] | Shipment Date: 09/19/92

TRANSPORTER

Truck No. 3 | Phone No. 510-634-6850

Transporter Name: Dillard Trucking Inc. | Driver Name (Print): Larry McGregor

Address: P.O. Box 218 Box # 2147 | Vehicle License No./State: 2X61736

Byron CA 94514 | Vehicle Certification: 3205-11

I hereby certify that the above named material was picked up at the generator site listed above.

Driver Signature: [signature] | Shipment Date: 09/19/92

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature: [signature] | Delivery Date: 09/19/92

DESTINATION

Site Name: BFI Vasco Road Landfill | Phone No. 510-447-0491

Address: 4001 North Vasco Rd., Livermore, CA 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent | Signature: [signature] | Receipt Date: 9/19/92

PASS CODE

10/86

BFI260-720

TRANSPORTER RETAIN

Waste Systems™ BFI FERRIS INDUSTRIES

No. 906093

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name: B A R T
Address: 1330 Broadway. Suite 1702
Oakland. CA 94612
Phone No. 510 - 464-1902

Generating Location: B A R T
Address: 21000 Wilbeam Ave.
Castro Valley. CA
Phone No. ___

BFI Waste Code: CA 405 090892 43596

Description of Waste: NON HAZARDOUS SOIL

Quantity	Units	Containers No.	Containers Type
00018	Y	0	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

GARY C. JENSEN — Generator Authorized Agent Name
Gary C. Jensen — Signature
09/11/92 — Shipment Date

TRANSPORTER

Truck No. 3
Transporter Name: Dillard Trucking. Inc. 218/2
Address: P. O. Box 218
Byron. California 94544

Phone No. 510-634-6850
Driver Name (Print): LARRY McGUIRE
Vehicle License No./State: 3X61385
Vehicle Certification: 300511

I hereby certify that the above named material was picked up at the generator site listed above.

Driver Signature: Larry McGuire — Shipment Date: 09/11/92

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature: Larry McGuire — Delivery Date: 09/11/92

DESTINATION

Site Name: B.F.I. Vasco Road Landfill
Address: 4001 North Vasco Rd., Livermore. Ca. 94550
Phone No. 510-447-0491

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent — Signature — 09/11/92 Receipt Date

PASS CODE ___

10/56

BFI260-720

TRANSPORTER RETAIN

aste
ystems™
ERRIS INDUSTRIES

No. 906094

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

tor Name BART

dress 1330 Broadway. Suite 1702
Oakland. CA 94612

Phone No. 510-464-6192

Generating Location BART

Address 21000 Wilbeam Ave.
Castro Valley, CA

Phone No.

BFI Waste Code CA 405 090392 43596

Description of Waste: NON HAZARDOUS SOIL

Quantity	Units	Containers No.	Containers Type
00018	Y	01	T

Type: D - Drum, C - Carton, B - Bag, T - Truck, P - Pounds, Y - Yards, O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

GARY C. JENSEN — Generator Authorized Agent Name

Signature

09/11/92 — Shipment Date

TRANSPORTER

Truck No. 39

Transporter Name Dillard Trucking. Inc.
Job # 2162

Address P. O. Box 218
Byron, California 94544

Phone No. 510-634-6850

Driver Name (Print) JIM FERREIRA

Vehicle License No./State 4C08284

Vehicle Certification 300910

I hereby certify that the above named material was picked up at the generator site listed above.

Driver Signature — Shipment Date 09/11/92

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature — Delivery Date 09/11/92

DESTINATION

Site Name B.F.I. Vasco Road Landfill

Phone No. 510-447-0491

Address 4001 North Vasco Rd.. Livermore, Ca. 94550

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent

Signature

Receipt Date 09/11/92

PASS CODE

10/66

BFI260-720

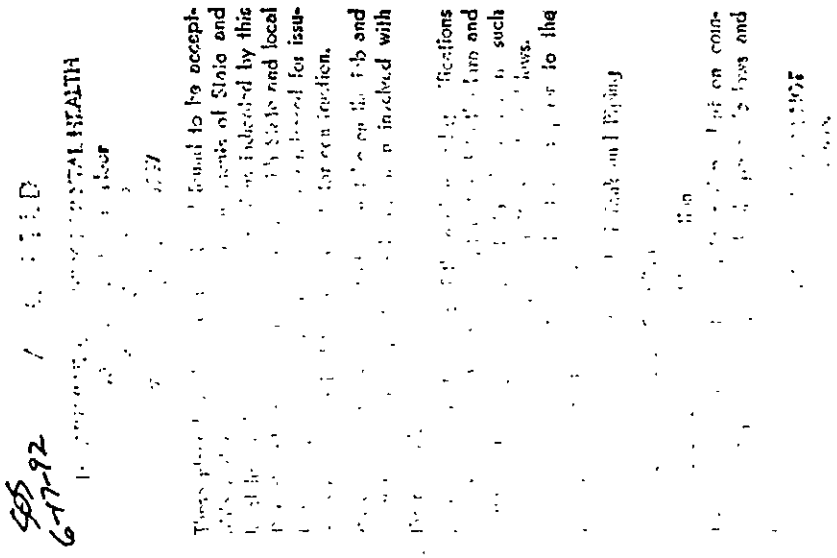
TRANSPORTER RETAIN

APPENDIX E

TANK CLOSURE PERMITS AND UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE REPORT

Scott Seery

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY
DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
80 SWAN WAY, ROOM 200
OAKLAND, CA 94621
PHONE NO. 415/271-4320



6-17-92

UNDERGROUND TANK CLOSURE PLAN
*** * * Complete according to attached instructions * * ***

1. Business Name: Castro Valley Unified School District Corporation Yard
   Business Owner: Castro Valley Unified School District
2. Site Address: 21,000 Wilbeam Avenue
   City: Castro Valley Zip: 94546 Phone: 510-537-3000
3. Mailing Address: 3300, Norbridge Avenue
   City: Castro VAlley Zip: 94546 Phone: 510-537-3000
4. Land Owner: Bay Area Rapid Transit District
   Address: P.O. Box 12688 City, State: Oakland Zip: 94604
5. Generator name under which tank will be manifested: Bay Area Rapid Transit District

   EPA I.D. No. under which tank will be manifested: CAC 000 68 67 84

rev 12/90

6. Contractor LEE ENGINEERING ENTERPRISES

Address 1153 Bordeaux Drive, Suite 103

City Sunnyvale, CA 94089 Phone (408) 734-2556

License Type* A, B, C10, C20, C36 HAZ, ASB ID# 587934 Exp. 2/94

*Effective January 1, 1992, Business and Professional Code Section 7058.7 requires prime contractors to also hold Hazardous Waste Certification issued by the State Contractors License Board. Indicate that the certificate has been received, in addition, to holding the appropriate contractors license type.

7. Consultant DAMES & MOORE

Address 2101 Webster Street, Suite 300

City Oakland, CA 94612 Phone (510) 839-3600

8. Contact Person for Investigation

Name Erwin Livianu Title Project Manager

Phone (408) 734-2556

9. Number of tanks being closed under this plan TWO

Length of piping being removed under this plan 50 FEET

Total number of tanks at facility TWO

10. State Registered Hazardous Waste Transporters/Facilities (see instructions).

** Underground tanks are hazardous waste and must be handled ** as hazardous waste

a) Product/Residual Sludge/Rinsate Transporter

Name Refineries Service EPA I.D. No. CAD 981696420

Hauler License No. 2591 License Exp. Date 10/31/92

Address 13331 No. Hwy 33

City Patterson State CA Zip 95363

b) Product/Residual Sludge/Rinsate Disposal Site

Name Refineries Service EPA I.D. No. CAD 083166728

Address 13331 No. Hwy 33

City Patterson State CA Zip 95363

c) Tank and Piping Transporter

Name Erickson, Inc. EPA I.D. No. CAD 009 466 392

Hauler License No. 0019 License Exp. Date May 1993

Address 255 Parr Blvd.

City Richmond State CA Zip 94801

d) Tank and Piping Disposal Site

Name Erickson, Inc. EPA I.D. No. CAD 009 466 392

Address 255 Parr Blvd.

City Richmond State CA Zip 94801

11. Experienced Sample Collector

Name Peter Davis/Luke Anderson

Company DAMES & MOORE

Address 2101 Webster Street, Suite 300

City Oakland State CA Zip 94612 Phone (510) 839-3600

12. Laboratory

Name * CKY, INC., Analytical Service

Address 3942 Valley Avenue, Suite F

City Pleasanton State CA Zip 94566

State Certification No. 1587

13. Have tanks or pipes leaked in the past? Yes [ ] No [ ] UNKNOWN

If yes, describe.

* SEE PAGE 5

14. Describe methods to be used for rendering tank inert

30 pounds of dry ice per 1000 gallon capacity will be added to the tanks. Once the LEL has been sufficiently lowered to the satisfaction of the Fire department and County Inspectors, the tanks will be removed.

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be plugged.

The Bay Area Air Quality Management District (771-6000), along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of explosion proof combustible gas meters to verify tank inertness. It is the contractor's responsibility to bring a working combustible gas meter on site to verify tank inertness.

15. Tank History and Sampling Information

Tank		Material to be sampled (tank contents, soil, groundwater, etc.)	Location and Depth of Samples
Capacity	Use History (see instructions)		
1. 2000 gal	Installed 1957. Single wall; steel construction; contained gasoline	SOIL	One soil sample taken from NATIVE SOIL immediately below each tank, and one soil sample from each sidewall in the center and at the bottom of the wall. Groundwater is not anticipated in the tank pit. Also, one soil sample for every 20 linear feet of pipe will be collected from beneath the pipes, CONCENTRATING AT JOINTS, ELBOWS, OR OTHER CONNECTION POINTS
2. 2000 gal	Installed 1957. Single wall; steel construction; contained diesel Both tanks were last used in 1989. Tank Integrity Tests performed at that time did not show any tank leaks.	SOIL AND GROUNDWATER IF ENCOUNTERED	
* 3. 1000 gallon	unknown fuel (gas?)		

One soil sample must be collected for every 20 feet of piping that is removed. A ground water sample must be collected should any ground water be present in the excavation.

* This UST was discovered during closure of initial two USTs on 6-25-92.

Excavated/Stockpiled Soil	
Stockpiled Soil Volume (Estimated)	**Sampling Plan**
200 cubic yards	1 4-point composite/~~100~~ 50 cubic yards, APPROPRIATE FOR OFF-SITE DISPOSAL/BAGGING ONE DISCRETE SAMPLE PER 20 YDS³ FOR ON-SITE REUSE; NO RESULTS REQUIRED

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

16. Chemical methods and associated detection limits to be used for analyzing samples

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Method Number	Method Detection Limit
DIESEL	EPA 3550	EPA-Modified 8015	1 ppm
TPH-Gasoline	EPA 5030	EPA-Modified 8015	1 ppm
BTEX	EPA 8020	8020	2.5 ppb
*Total Lead	EPA 7421	EPA 7421	0.2 ppm

* Note: The contracted laboratory is not certified to perform inorganic analyses. Another lab will need to perform this test.

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit Worker's Compensation Certificate copy

Name of Insurer MAROEVICH TALMADGE & ASSOCIATES

19. Submit Plot Plan (See Instructions)

20. Enclose Deposit (See Instructions)

21. **Report any leaks or contamination to this office within 5 days of discovery.** The report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report form. (see Instructions)

22. Submit a closure report to this office within 60 days of the tank removal. This report must contain all the information listed in item 22 of the instructions.

I declare that tc the best of my knowledge and belief the statements and information provided above are correct and true.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Signature of Contractor

Name (please type) Erwin Livianu

Signature

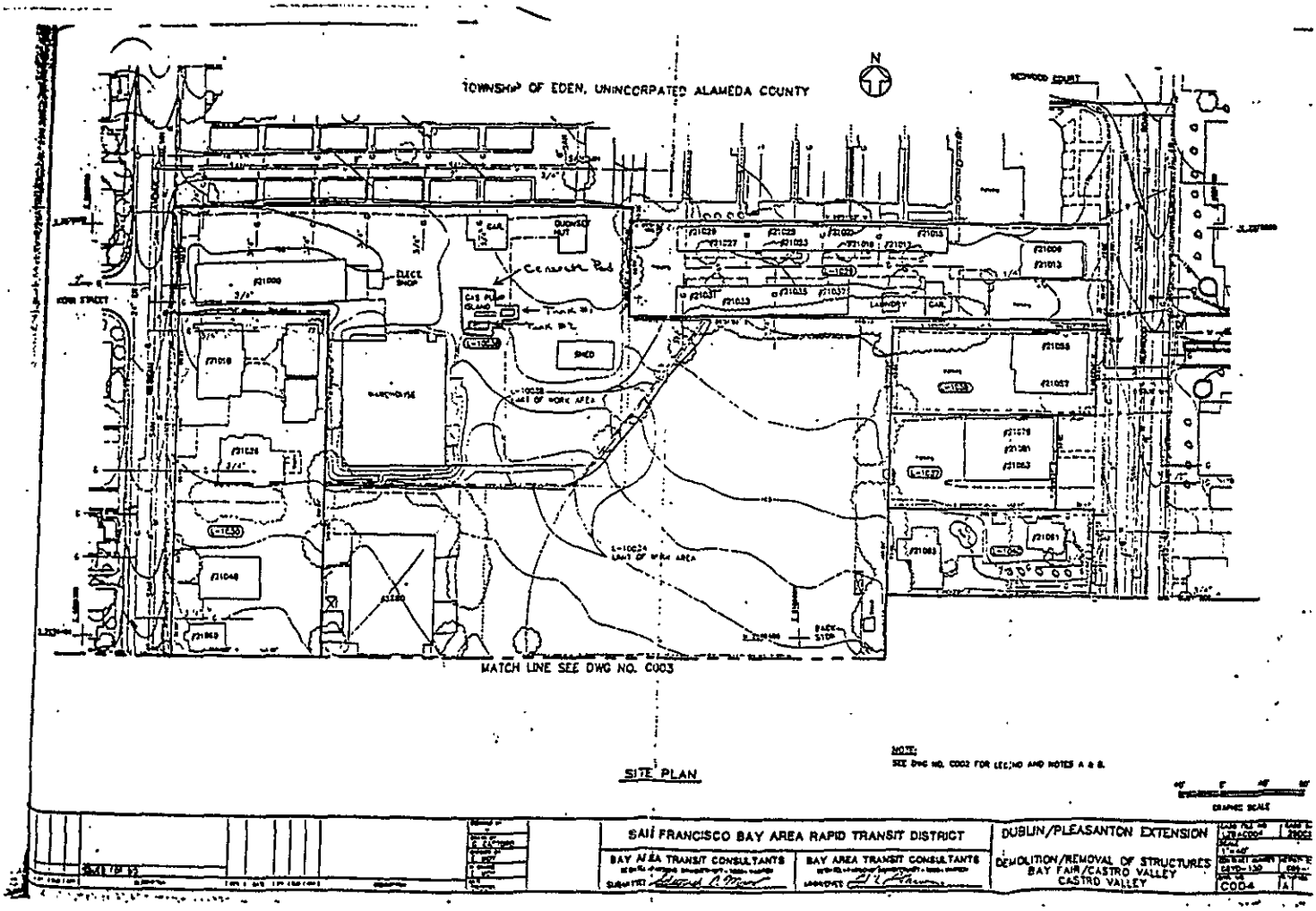
Date May 29, 1992

Signature of Site Owner or Operator

Name (please type) GARY C. JENSEN FOR S.F. BAY AREA RAPID TRANSIT

Signature

Date 6/2/97



SITE PLAN

NOTE:
SEE DWG NO. C002 FOR LEGEND AND NOTES A & B.

SAN FRANCISCO BAY AREA RAPID TRANSIT DISTRICT

BAY AREA TRANSIT CONSULTANTS

BAY AREA TRANSIT CONSULTANTS

DUBLIN/PLEASANTON EXTENSION

DEMOLITION/REMOVAL OF STRUCTURES
BAY FAIR/CASTRO VALLEY
CASTRO VALLEY

C004

ACORD. CERTIFICATE OF INSURANCE

ISSUE DATE (MM/DD/YY)
REVISED
1/10/92

PRODUCER

MAROEVICH TALMADGE & ASSOCIATES
4655 OLD IRONSIDES DRIVE
SUITE 370
SANTA CLARA, CA 95054
(408) 982-1360

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

INSURED

LEE ENGINEERING ENTERPRISES, INC.
1153 BORDEAUX DRIVE, SUITE 103
SUNNYVALE, CA 94089

COMPANIES AFFORDING COVERAGE

COMPANY LETTER A	SCOTTSDALE INSURANCE COMPANY
COMPANY LETTER B	RELIANCE INSURANCE COMPANY
COMPANY LETTER C	REPUBLIC INDEMNITY COMPANY
COMPANY LETTER D	ASSOCIATED INTERNATIONAL COMPANY
COMPANY LETTER E	

COVERAGES

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS	
	GENERAL LIABILITY					
A	X COMMERCIAL GENERAL LIABILITY	GLS281305	2/15/91	2/15/92	GENERAL AGGREGATE	$ N/A
	CLAIMS MADE X OCCUR.				PRODUCTS-COMP/OP AGG.	$ N/A
	OWNER'S & CONTRACTOR'S PROT.				PERSONAL & ADV. INJURY	$ 1,000,000
	X OLD OCCURRENCE FORM - NOT SUBJECT OT ANNUAL AGGREGATES.				EACH OCCURRENCE	$ 1,000,000
					FIRE DAMAGE (Any one fire)	$ 50,000
					MED. EXPENSE (Any one person)	$ 5,000
	AUTOMOBILE LIABILITY					
	ANY AUTO				COMBINED SINGLE LIMIT	$ 1,000,000
	ALL OWNED AUTOS					
	SCHEDULED AUTOS				BODILY INJURY (Per person)	$
A	X HIRED AUTOS	GLS281305	2/15/91	2/15/92		
	X NON-OWNED AUTOS				BODILY INJURY (Per accident)	$
	GARAGE LIABILITY					
					PROPERTY DAMAGE	$
	EXCESS LIABILITY					
D	UMBRELLA FORM	XS400720	1/8/92	2/15/92	EACH OCCURRENCE	$ 1,000,000
	X OTHER THAN UMBRELLA FORM	EXCESS-SPECIFIED PROJECT COVERAGE			AGGREGATE	$ 1,000,000
					SIR:	10,000
	WORKER'S COMPENSATION				STATUTORY LIMITS	
C	AND	PC941898	7/1/91	7/1/92	EACH ACCIDENT	$ 2,000,000
	EMPLOYERS' LIABILITY				DISEASE—POLICY LIMIT	$ 2,000,000
					DISEASE—EACH EMPLOYEE	$ 2,000,000
	OTHER					
B	ENVIRONMENTAL IMPAIRMENT LIABILITY SPECIFIC PROJECT COVERAGE	TBD	1/10/92	1/10/93	$2,000,000 LIMITS PER OCCURRENCE/$2,000,000 ANNUAL AGGREGATE ~~$50,000 SIR~~	

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS

WAIVER OF SUBROGATION APPLIES TO THE WORKERS COMPENSATION POLICY. DAMES & MOORE IS ADDITIONAL INSURED IN GENERAL, POLLUTION, AUTO AND EXCESS LIABILITY POLICIES. IT IS AGREED THESE POLICIES ARE PRIMARY AND CROSS LIABILITY CLAUSE IS INCLUDED.

CERTIFICATE HOLDER

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, ~~BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR~~ ~~LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.~~

AUTHORIZED REPRESENTATIVE

ACORD 25-S (7/90)

SITE HEALTH AND SAFETY PLAN

INTRODUCTION

This health and safety plan prescribes the work-place procedures which should be followed during the soil and groundwater assessment of the site located at Former School District Corporation Yard, 21000 Wilbeam Avenue, Castro Valley, California. The provisions of this plan are mandatory for all Lee Engineering Enterprises (L.E.E.) personnel and subcontractors assigned to this project. All authorized visitors to the site will be required to abide by the procedures. The requirements in this plan may change due to changes in the work conditions; however, no changes will be made without prior written approval of the Health and Safety Officer and the Project Manager.

LEE ENGINEERING ENTERPRISES, INC. is committed to providing a safe and healthful working environmental for all its employees and subcontractors.

ASSIGNMENT OF RESPONSIBILITY

PROJECT MANAGER

L.E.E.'s Project Manager will be Erwin Livianu, who will be responsible for oversight and management of the project. Paul H. King will be responsible for the implementation and management of the Health and Safety plan.

HEALTH AND SAFETY OFFICER

Mr.Paul H. King or his designee will visit the site periodically and during critical phases of the project. The Health and Safety Officer is responsible for preparation of this plan.

L.E.E. SITE REPRESENTATIVE

During most of this project there will be an L.E.E. representative on site. That representative will be responsible for day to day implementation of the Health and Safety plan and overall direction of subcontractor personnel. The L.E.E. representative is empowered to stop all site work in the case of violation of the requirements of the Health and Safety plan.

OTHER PROJECT PERSONNEL/SUBCONTRACTOR

All project and subcontractor personnel will be responsible for understanding and complying with the project Health and Safety requirements.

HAZARD CHARACTERIZATION AND RISK ANALYSIS

PETROLEUM CONTAMINATED WATER AND SOILS

Gasoline and its constituents pose health hazards in two major classifications: explosivity and toxicity. The extreme flammability of gasoline is commonly known. The Lower Explosion Limit (LEL) of gasoline vapor is 1.3 percent in air. If the concentration of gasoline vapor in air exceeds 1.3 percent (13,000 parts per million) and sufficient quantities of oxygen are present, then the introduction of sufficient heat, spark, or flame will result in an explosion.

Prior to conducting any subsurface excavation in the vicinity of a fuel tank, the tank should be emptied of all liquid product and receive sufficient quantities of dry ice (frozen carbon dioxide) so that available oxygen is displaced from the tank atmosphere.

A lesser known health hazard resulting from exposure to gasoline is toxicity. Over exposure to petroleum hydrocarbon vapor can cause depression of the central nervous system. Inhalation of high concentrations of gasoline can cause chemical pneumonia and/or pulmonary edema. Repeated prolonged skin exposure to gasoline or gasoline contaminated materials can cause dermatitis or even blistering of the skin.

Several common constituents of gasoline which have been shown to cause serious health problems resulting from relatively minor exposures, includes benzene, toluene, meta, para, ortho xylenes, ethyl benzene and tetraethyl lead.

Typical percentages (by weight) of these constituents in gasoline are: benzene - 0.12-3.50%, toluene - 2.73-21.80%, meta xylene - 1.77-3.87%, para xylene - 0.77-1.58%, ortho xylene - 0.68-2.66%, and ethyl benzene - 0.36-2.36%. Typical percentage of tetraethyl lead is not available.

Units used to describe occupational exposures to hazardous substances include: exposure limit, also known as the "Threshold Limit Value" (TLV), ceiling limit, and the concentration level that is "Immediately Dangerous to Life and Health" (IDLH). The exposure limit defines the maximum concentration of a substance to which one can be exposed during an eight (8) hour period without suffering significant health effects. The ceiling limit is the concentration level that cannot be exceeded at any time; i.e., a suitable respirator must be worn if concentration values reach the ceiling limit.

The IDLH level represents a maximum concentration from which one could escape within 30 minutes of respirator failure without experiencing escape-impairment or irreversible health damage. IDLH values are not listed for substances that are potential human carcinogens.

EXPOSURE TABLE

SUBSTANCE	EXPOSURE LIMIT	CEILING LIMIT	IDLH
Benzene	0.1 ppm (8 Hrs.)	1 ppm (15 Min.)	Carcinogen
Toluene	100 ppm (10 Hrs.)	200 ppm (10 Min.)	2,000 ppm
Xylene	100 ppm (8 Hrs.)	200 ppm (10 Min.)	1,000 ppm
Ethyl Benzene	100 ppm (8 Hrs.)	N/A	2,000 ppm
Tetraethyl Lead	0.0067 ppm	N/A	3.6 ppm

Prolonged exposures to concentrations above the limits noted may affect the central nervous system, cardiovascular system, respiratory system, eyes, skin, kidneys, bones and bone marrow. Research has shown that benzene is a carcinogen.

Immediate symptoms of over-exposure include: eye irritation, nose irritation, throat irritation, headache, nausea, dizziness, weakness, confusion, euphoria, excitement, staggered gait, abnormal pain, respiratory difficulties, muscle fatigue, and coma.

In order to protect against over-exposure to these compounds, the ambient air will be monitored with a "lower explosion limit/oxygen content meter and/or handled Photo Ionizing Detector (PID). As soon as vapor concentrations approach 75% of the exposure limit value, work will cease until all on-site personnel have donned protective clothing and suitable respiratory devices.

Personnel exposures to excessive job-related hazards are expected to be minimal using these safeguards.

It should be noted that summertime heat may initiate weather stress-related problems and decrease productivity on the job site.

Based upon L.E.E.'s experience with investigations of potentially gasoline contaminated soil and water, overexposure of personnel to gasoline vapor is unlikely.

Personnel, however, may be exposed to short term vapor concentrations approaching 100 ppm. Respiratory protection plans will be directed to protecting personnel from the transient exposures.

DRILLING ACTIVITIES

Various hazards are present during excavating procedures.

- o Electrical hazards due to overhead and underground utility line.
- o Excessive noise.
- o Confined space.
- o Moving portions of the drilling.
- o Falling of heavy overhead objects.
- o Fall hazards due to working at heights.

SITE CONTROL

A site map has been attached to this plan. The areas where work will occur, will be on the site, and may be barricaded to prevent unauthorized access. Only authorized personnel shall be allowed in the work areas and any unauthorized visitors must remain outside any barricaded area.

The site is small enough that normal voice communication can be used. In the vicinity of the excavation, common hand signals will be used.

TRAINING

L.E.E. PERSONNEL

All L.E.E. project personnel shall have completed forty (40) hours of off-site health and safety training, related to hazardous waste operations. In general, L.E.E. personnel will have completed a combination of paid training courses which meet the requirements of both the interim and final Occupational Safety and Health Administration (OSHA) rule for Hazardous Waste and Emergency Response Operations (29 CFR 1910.120). All L.E.E. supervisory personnel on-site will have completed an additional eight (8) hours of relevant health and safety training.

L.E.E. personnel who may visit the site occasionally, and are unlikely to be exposed to chemical hazards, will have completed at least twenty-four (24) hours of relevant health and safety training.

Any L.E.E. or contractor personnel operating specialized industrial equipment such as forklifts, heavy equipment, drilling equipment, etc. shall be able to demonstrate their competency in the safe operation of such items.

PERSONNEL

All subcontractor personnel who are likely to be exposed to hazardous materials, either by inhalation or dermal contact, shall have completed forty (40) hours of off-site health and safety training, in accordance with the OSHA interim and final Hazardous Waste and Emergency Operations rule. Subcontractor personnel who are required to work on the site for short periods of time (1 day or less), and who will not be required to wear any protective equipment, shall have completed at least twenty-four (24) hours of off-site health and safety training.

ALL SITE PERSONNEL

Prior to starting the project, a kick-off safety will be on the site. During this meeting, all personnel will be briefed on the requirements contained within the health and safety plan, and will be told the site safety rules. The kick-off safety meeting will be conducted jointly by the project manager and the HSO.

At the beginning of each work shift, or whenever new personnel arrive on the site, a tailgate safety meetings will be conducted by the first line supervisors. The project manager will review records of all tailgate safety meetings.

MEDICAL SURVEILLANCE

All L.E.E. subcontractor personnel shall provide proof of having successfully completed a preplacement or annual update physical examination. This examination shall have been designed to comply with regulatory requirements for hazardous waste operations and shall include the following:

- Medical and occupational history form
- Physical examination
- Blood analysis
- Urinalysis
- Chest X-Ray
- Pulmonary function test
- Audiogram
- Electrocardiogram (if indicated during the physical exam)
- Alcohol and illegal drug screening

GOVERNMENT AND L.E.E. STANDARDS

Currently the health and safety of workers performing hazardous waste activities are regulated by OSHA (29 CFR 1910.120).

If the PID indicates that hydrocarbon vapor levels are 50 ppm or greater, then daily air samples will be collected from representative project personnel using charcoal tube sampling methods (OSHA Method 1M1S1340). Personnel will be notified in writing of the results of any personal air samples and their significance. A copy of this report will be maintained in the employee's medical surveillance file.

ACCESS AND DECONTAMINATION

ACCESS

Access to the project work area zones shall be regulated and limited to authorized persons. A daily log shall be kept on all persons entering such areas. The work area itself shall be cordoned off using barrier tape or other suitable barriers.

DECONTAMINATION

Due to the low toxicity of the material involved (gasoline), the anticipated low levels of contamination and the minimal hazard posed of spread of contaminated soil, formal decontamination procedures will not be required. The following site requirements will be enforced:

- Eating, drinking and smoking within the work area are prohibited.
- Project personnel may eat, drink or smoke outside the work area, only if they have washed their hands and face.
- An emergency eye wash station shall be located on the job site adjacent to the work area.

Any potentially contaminated equipment will either be disposed of, or washed off with soap and water.

Any equipment used in the contaminated zone should be washed with soap and water before it is removed from the site.

SAFE USE OF FLAMMABLE AND COMBUSTIBLE MATERIALS

Employees shall make sure that combustible scrap, debris and waste

SAFE USE OF FLAMMABLE AND COMBUSTIBLE MATERIALS

Employees shall make sure that combustible scrap, debris and waste materials (oily rags, etc.) are stored in covered metal receptacles and removed from the worksite promptly. Be sure that proper storage is practiced to minimize the risk of fire including spontaneous combustible liquids and that approved containers and tanks are used for the storage and handling of flammable and combustible liquids.

Employees shall make sure that all connections on drums and combustible liquid piping, vapor and liquid are tight, that all bulk drums of flammable liquids are grounded and bonded to containers during dispensing.

Be certain that storage rooms for flammable and combustible liquids have explosive-proof lights and that storage rooms for flammable and combustible liquids have mechanical or gravity ventilation.

Make sure that liquefied petroleum gas is stored, handled and used in accordance with safe practices and standards, pay particular attention in that "NO SMOKING" signs are posted on liquified petroleum gas tanks. All solvent wastes, and flammable liquids will be kept in fire-resistant, covered containers until they are removed from the worksite.

Vacuuming shall be used whenever possible, rather than blowing or sweeping combustible dust. Be certain that firm separators are placed between containers of combustibles or flammables, when stacked one upon another, to assure their support and stability.

All fire extinguishers will be selected and provided for the particular types of materials in areas where they are to be used.

Class A: Ordinary combustible material fires.
Class B: Flammable liquid, gas or grease fires.
Class C: Energized-electrical equipment fires.

All appropriate fire extinguishers shall be mounted within 75 feet of outside areas containing flammable liquids, and within 10 feet of any inside storage area for such materials. Said fire extinguishers shall be free from obstructions or blockage and that all extinguishers are serviced, maintained and tagged at intervals not to exceed one year.

Be certain that "NO SMOKING" signs are posted where appropriate in areas where flammable or combustible materials are used or stored and that safety cans are used for dispensing flammable or combustible liquids at a point of use. Spills of flammable or combustible liquids are to be cleaned up promptly.

Make sure that storage tanks are adequately vented to prevent the development of excessive vacuum or pressure as a result of filling, emptying, or atmosphere temperature changes. Be certain that storage tanks are equipped with emergency venting that will relieve excessive internal pressure caused by fire exposure and that "NO SMOKING" rules are enforced in areas involving storage and use of hazardous materials.

EMPLOYEE AND WORK RULES AROUND EXCAVATIONS

When excavation is necessary at a job site, before work commences and during the performance of work the site shall be adequately protected to prevent sloughing of earth by shoring or sloping. The site shall be fenced in or boarded over to prevent personnel from slipping or falling in the area when moving about.

No employee shall enter or perform work in an excavation which requires the person's head to be below the surface of the ground until all confined space procedures are followed.

Employees are not permitted to work in or adjacent to any excavation until an inspection is conducted to determine that they will not be exposed to injuries resulting from moving ground and that necessary permits have been obtained.

TOOL AND EQUIPMENT HANDLING

SAFETY DEVICES - Employees must never remove, displace, damage, destroy, or carry away any safety device, safeguard, notice, or warning used at the Company facilities, Company property, or customer job locations.

Never, in any way, interfere with the use of another employee's safety device or safeguard. Verify that all guards and other protective devices are in their proper place, in good repair, and properly adjusted for safe operation. Any deficiency or malfunction must be reported immediately to the supervisor or Safety Representative.

DAMAGED/UNSAFE EQUIPMENT - REPAIR WORK

Employees must not repair operating equipment or machinery, oil moving parts, except when the equipment or machinery is designed or fitted with safeguards or protect the employee while performing the work.

Equipment that is worn, damaged, or otherwise defective to the extent that it is unsafe must be reported immediately to the supervisor or Safety Representative.

CRANE/HOISTING EQUIPMENT

Unauthorized persons are not to be permitted in a crane cab or on a crane at any time. All unattended equipment shall be guarded against operation by unauthorized persons, signals to the operator of the equipment shall be given by a designated person.

Cranes, derricks, hoists or other equipment shall not be used for side pulls or lifts that would affect the stability of overstress the equipment.

Hoisting equipment shall be loaded so that the load is in a stable position and does not exceed the designated safe load. Loads shall be test lifted, brakes checked, and slings readjusted when required, to check the stability and safety of the lift.

Outriggers, when provided, shall be used for the stability and safe operation of the equipment. The operator shall personally check that the outriggers have been properly placed and blocked in position.

A mobile or overhead traveling crane, hoist, or shovel shall not be operated unless the gong or other effective warning device is in suitable operating condition. Equipment surfaces and walkways shall be maintained free of oil, grease, or debris, and, where necessary, non-slip material shall be used.

Wire rope, under tension, shall not be guided yb the nads or feet. Employees shall avoid standing or passing under suspended loads, extreme care shall be exercised in the selection, inspection, and use of chains.

Precautions in dealing with wire rope slings:

Do not use knots to make sling.
Pd or block sharp corners.
Do not jerk loads. Lift and lower loads slowly.
Use slings of adequate capacity. consuylt the charts.
Know how much weight you are lifting.

EMERGENCY RESPONSE

In the event of an emergency such as a sickness, injury or fire, the following procedures will be followed:

- Emergency procedures will be initiated by the first person recognizing the emergency situation. This person shall immediately notify the L.E.E. site representative.
- The designated L.E.E. First Aid/CPR provider and a project member shall provide assistance to any injured or sick employee. In the case of suspected release of toxic

material, these personnel shall first don protective suites and self-contained breathing apparatus. The injured employee will first be moved to a safe location before any attempt at treatment is made.

- A project member will be designated to call the emergency services number (911) to obtain paramedic or fire department assistance if it is needed. Any injured employees will be taken to:

1.	Police, Fire, or Ambulance emergency:	911
2.	Nearest Emergency Hospital: Eden Hospital 20103 Lake Chabot Road Castro Valley, California	510-537-1234
3.	Alameda County Department of Environmental Services Hazardous Materials Services 80 Swan Way, Room 200 Oakland, CA 94621	510-271-4320
4.	Poison control	209-445-1222
5.	Office of Emergency Services	800-852-7550
6.	Chemtrec	800-424-9300
7.	EPA Region 9	415-974-8153
8.	HHS Region 9	415-556-7260
9.	OSHA Region 9	415-556-3782

Any injuries or indicents which have the potential to result in an injury will be recorded by the L.E.E. site representative on the supervisor's employee injury report form. This form, when completed by the site representative, shall be forwarded to the VCI project manager, and the VCI. Corporate health and Safety Department.

white -env.health
yellow -facility
pink -files

ALAMEDA COUNTY DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200
Oakland, CA 94621
(415) 271-4320

Hazardous Materials Division Inspection Form

Site ID# ______ Site Name CVUSD Corp Yard (BART) Today's Date 6/25/92

Site Address 2100 Wilbeam Ave EPA ID#. ______

City Castro Valley Zip 94546 Phone ______

MAX Amt. Stored > 500lbs/55g/200cf? Y N
Hazardous Waste generated per month?

Inspection Categories:
___ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
___ II. Business Plans, Acute Hazardous Materials
✓ III. Underground Tanks

The marked items represent violations of the Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

I.A GENERATOR (Title 22)

	Item	Code
	1. Waste ID	66471
	2. EPA ID	66472
	3. > 90 days	66508
	4. Label dates	66508
	5. Biennial	66493
Manifest	6. Records	66492
	7. Correct	66484
	8. Copy sent	66492
	9. Exception	66484
	10. Copies Rec'd	66492
	11. Treatment	66371
	12. On-site Disp. (H.S.&C.)	25189.5
	13. Ex Haz. Waste	66570
Prevention	14. Communications	67121
	15. Aisle Space	67124
	16. Local Authority	67126
	17. Maintenance	67120
	18. Training	67105
Contingency	19. Prepared	67140
	20. Name List	67141
	21. Copies	67141
	22. Emg. Coord. Trng.	67144
Container, Tanks	23. Condition	67241
	24. Compatibility	67242
	25. Maintenance	67243
	26. Inspection	67244
	27. Buffer Zone	67246
	28. Tank Inspection	67259
	29. Containment	67245
	30. Safe Storage	67261
	31. Freeboard	67257

I.B TRANSPORTER (Title 22)

	Item	Code
	32. Applic./Insurance	66428
	33. Comp. Cert./CHP Insp.	66448
	34. Containers	66465
Manifest	35. Vehicles	66465
	36. EPA ID #s	66531
	37. Correct	66541
	38. HW Delivery	66543
	39. Records	66544
Cont'r's	40. Name/ Covers	66545
	41. Recyclables	66800

5/88

8:30-12:00 1:30-4:30

Comments:

On site to witness closure of 2 USTs; one formerly stored gasoline, the other, diesel. Representatives from BART, Dames & Moore and Lee Engineering were on hand. VCI was the heavy equipment subcontractor.

Upon arrival, (apparent) product was noted floating on shallow ground water welling into both UST pits. A "mystery" run of piping was followed, eventually leading to the discovery of a 3RD UST, located very proximal to the initial two. The two initial tanks were inerted using solid CO_2 and monitored for inertness.

(1) Diesel tank - unusual construction; extremely thick gauge steel; heavy tar wrap. Looks in good condition. No obvious holes.

(2) Gasoline tank - tar-wrapped steel construction. [illegible] 1/3 of tank missing tar wrapping, likely from overspillage. Large (~1/2") hole discovered on [illegible] end of tank and cap.

(3) Unknown tank - to be removed tomorrow (6-26)

Dames & Moore recently completed a limited site assessment, including the advancement of borings adjacent to the UST complex, and the collection of soil and grab GW samples. The results are in a 6/12/ report by same. Only sidewall samples required today, because of GW data already generated.

Contact: [illegible] Cline

Title: [illegible] - Lee Engineering

Signature: ______

Inspector: S. Seery

Signature: ______

white -env.health
yellow -facility
pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

Hazardous Materials Division Inspection Form

80 Swan Way, #200
Oakland, CA 94621
(415) 271-4320

Site ID# _____ Site Name CVUSD Corp Yard / BART Today's Date 6/26/92

Site Address 2100 W. Ilacam Ave EPA ID#. _____

City Castro Valley Zip 94546 Phone _____

MAX Amt. Stored > 500lbs/55g/200cf? Y N
Hazardous Waste generated per month? _____

Inspection Categories:
___ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
___ II. Business Plans, Acute Hazardous Materials
__/__ III. Underground Tanks

The marked items represent violations of the Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

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	29. Containment	67245
	30. Sate Storage	67261
	31. Freeboard	67257

I.B TRANSPORTER (Title 22)

	32. Applic./Insurance	66428
	33. Comp. Cert./CHP Insp.	66468
	34. Containers	66465
Manifest	35. Vehicles	66465
	36. EPA ID #s	66531
	37. Correct	66541
	38. HW Delivery	66543
	39. Records	66544
Cont'n	40. Name/ Covers	66545
	41. Recyclables	66800

8:50 –

Comments:

On-site to witness closure of 3rd fuel UST. A vacuum truck was voiding tank contents upon my arrival. This tank was observed to have holes on its top; other holes were encountered yesterday while uncovering the tank, likely a result of damage caused by the excavator. Although LEL read 0% following removal of its contents, the O_2 was still ambient. Solid CO_2 was added to reduce O_2 levels prior to removal.

Once removed from its excavation, obvious holes were observed in various locations along the tank's bottom ends, and top.

Soil samples were collected from pit sidewalls opposite tank ends.

Pipe trench samples to be collected in my absense

Samples from 3rd unknown tank to be analyzed for TPH-G, TPH-D, and BTEX; total lead.

6/88

Contact: Paul King

Title: Proj mngr - Lee Engineering

Signature: Paul H. King

Inspector: S. Seery

Signature: S. Seery

CASTRO VALLEY FIRE PROTECTION DISTRICT

JUN 22

Tank Closure Authorization Permit
Procedure Guide for Temporary Closure,
Placing Out of Service or Removal of
Flammable and Combustible Liquid Tanks

Project Location 21000 Williams Ave

Date of Removal June 25, 1992 Fees Paid N/A

Fire Dept Authorization by L. Brand Date 6-18-92

I. Permits

A. A fire permit is required to remove, abandon, place temporarily out of service or otherwise dispose of any flammable or combustible liquid tank.

B. Application for a fire permit shall consist of submittal of:

___ 1. Approved copy of Alameda County's tank closure/modification plan.

Note: Alameda County Hazardous Material Division must have a closure plan submitted for placing underground tanks out of service. They can be contacted at (415) 271-4320.

__ 2. A description of the procedure that will be used to remove and inert the tank along with a "safety plan" describing the safety procedures to be taken.

___ 3 A site plan indicating size and location of tank and associated piping, nearby buildings, property lines, method and location of site security (fences, etc.).

II. Placing Temporarily Out of Service (less than 90 days)

A. Fill line, gauge openings, vapor return and pump connection shall be secured against tampering.

B. Vent lines shall remain open and maintained in accordance with the Fire Code.

C. Monitoring and leak detection shall be maintained as if the tanks are in service.

III. Tank Out of Service 90 Days

A. Such tanks shall be properly safeguarded or removed.

B. The following shall be followed for safe guarding tanks.

1. Remove all product from tank and purge tank.

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY ☐ YES ☒ NO

HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? ☐ YES ☒ NO

REPORT DATE: 6/25/92 CASE #:

FOR LOCAL AGENCY USE ONLY
I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.
SIGNED _____ DATE _____

REPORTED BY
NAME OF INDIVIDUAL FILING REPORT: GEORGE CHIU
PHONE: (510) 208 1368
SIGNATURE:
REPRESENTING ☒ OWNER/OPERATOR ☐ REGIONAL BOARD ☐ LOCAL AGENCY ☐ OTHER
COMPANY OR AGENCY NAME: DAMES & MOORE
ADDRESS: 2101 WEBSTER ST., SUIT #300 CITY: OAKLAND STATE: CA ZIP: 94612

RESPONSIBLE PARTY
NAME: B.A.R.T.D ☐ UNKNOWN
CONTACT PERSON: GARY JENSEN
PHONE: ( )
ADDRESS: P.O. BOX 12688 CITY: OAKLAND STATE: CA ZIP: 94604

SITE LOCATION
FACILITY NAME (IF APPLICABLE): CASTRO VALLEY UNIFIED SCHOOL DISTRICT: CORPORATION YARD
OPERATOR:
PHONE: (510) 537 3000
ADDRESS: 21,000 WILBEAM AVENUE CITY: CASTRO VALLEY COUNTY: ZIP: 94546
CROSS STREET: NORBRIDGE

IMPLEMENTING AGENCIES
LOCAL AGENCY: ALAMEDA COUNTY AGENCY NAME: HEALTH AGENCY CONTACT PERSON: SCOTT O. SEERY PHONE: (510) 271 4530
REGIONAL BOARD: CONTACT PERSON: PHONE: ( )

SUBSTANCES INVOLVED
(1) NAME: GASOLINE QUANTITY LOST (GALLONS): ☒ UNKNOWN
(2) NAME: ☐ UNKNOWN

DISCOVERY/ABATEMENT
DATE DISCOVERED: 9/6/25/92 HOW DISCOVERED: ☐ INVENTORY CONTROL ☐ SUBSURFACE MONITORING ☐ NUISANCE CONDITIONS ☐ TANK TEST ☒ TANK REMOVAL ☐ OTHER
DATE DISCHARGE BEGAN: ☒ UNKNOWN
METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY): ☐ REMOVE CONTENTS ☒ CLOSE TANK & REMOVE ☐ REPAIR PIPING ☐ REPAIR TANK ☐ CLOSE TANK & FILL IN PLACE ☐ CHANGE PROCEDURE ☐ REPLACE TANK ☐ OTHER
HAS DISCHARGE BEEN STOPPED? ☒ YES ☐ NO IF YES, DATE: 9/6/25/92

SOURCE/CAUSE
SOURCE OF DISCHARGE: ☒ TANK LEAK ☐ PIPING LEAK ☒ UNKNOWN ☐ OTHER
CAUSE(S): ☐ OVERFILL ☐ RUPTURE/FAILURE ☐ SPILL ☐ CORROSION ☒ UNKNOWN ☒ OTHER: Hole

CASE TYPE
CHECK ONE ONLY: ☐ UNDETERMINED ☐ SOIL ONLY ☐ GROUNDWATER ☐ DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)

CURRENT STATUS
CHECK ONE ONLY
☐ NO ACTION TAKEN ☐ PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED ☐ POLLUTION CHARACTERIZATION
☐ LEAK BEING CONFIRMED ☐ PRELIMINARY SITE ASSESSMENT UNDERWAY ☐ POST CLEANUP MONITORING IN PROGRESS
☐ REMEDIATION PLAN ☐ CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) ☒ CLEANUP UNDERWAY

REMEDIAL ACTION
CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS)
☐ CAP SITE (CD) ☒ EXCAVATE & DISPOSE (ED) ☒ REMOVE FREE PRODUCT (FP) ☐ ENHANCED BIO DEGRADATION (IT)
☐ CONTAINMENT BARRIER (CB) ☐ EXCAVATE & TREAT (ET) ☐ PUMP & TREAT GROUNDWATER (GT) ☐ REPLACE SUPPLY (RS)
☒ VACUUM EXTRACT (VE) ☐ NO ACTION REQUIRED (NA) ☐ TREATMENT AT HOOKUP (HU) ☐ VENT SOIL (VS)
☐ OTHER (OT)

COMMENTS
Leak was found upon tank closure. Tank removed and remediation underway.

HSC 05 (8/90)

TRANSMITTAL SHEET **Dames & Moore**

To: Alameda County Department of Environmental Health, Hazardous Materials Division 80 Swan Way, Room 200 Oakland CA, 94621

Attention: Mr. Scott Seery

Subject: Tank Closure Report

Date 12/17/92

Your Order No.

Our Job No. 03715-051-043

We are sending you via Overnight Delivery the following Tank Closure Report, Underground Storage Tank Removal Former School District Corporation Yard Castro Valley Station

This is / These are for Your Records

No. of copies submitted: 1

Copies to:

Dames & Moore

By Erik Nixon

Project Geologist

114.6